

<b>Enclosure No. 1: PA DEP Transport Rule Allocations</b>						
<i>Includes 2003 through 2010 SO2 Emissions for CFBs</i>						
<b>ORIS Number</b>	<b>Primary Facility Id (PA DEP AIMS)</b>	<b>Facility Name</b>	<b>Emissions Year [Arranged by Emissions (low to high)]</b>	<b>Unit ID</b>	<b>Unit Emissions</b>	<b>DEP Allocation (8-Years, Drop High and Low then Average remaining 6-Years)</b>
10343	3527	MT CARMEL COGEN/CULM FIRED COGEN PLT	2008	SG-101	395.4	457.6
			2010		432.5	
			2009		442.8	
			2006		454.4	
			2007		464.1	
			2003		465.5	
			2004		486.2	
			2005		493.6	
50888	240279	NORTHAMPTON GEN CO/NORTHAMPTON	2007	NGC01	485.4	510.3
			2009		490.0	
			2010		498.5	
			2005		503.1	
			2003		511.1	
			2004		524.6	
			2006		534.5	
			2008		541.2	
54144	245438	PINEY CREEK LP/PINEY CREEK POWER PLT	2004	031	876.8	1,144.1
			2005		994.4	
			2003		1,000.5	
			2006		1,067.5	
			2007		1,177.2	
			2008		1,238.4	
			2009		1,386.8	
			2010		1,436.0	
50974	249192	SCRUBGRASS GENERATING CO LP/KENNERDELL PLT	2005	1	630.1	767.1
			2004		698.7	
			2003		715.9	
			2007		765.6	
			2008		788.1	
			2009		811.3	
			2006		823.0	
			2010		929.2	

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50974	249192	SCRUBGRASS GENERATING CO LP/KENNERDELL PLT	2005	2	641.3	793.0
			2004		748.5	
			2003		750.3	
			2009		769.0	
			2008		814.7	
			2006		821.8	
			2007		853.6	
			2010		942.1	
10641	271745	CAMBRIA COGEN CO/EBENSBURG	2003	1	773.5	1,309.2
			2010		1,007.0	
			2009		1,053.1	
			2008		1,392.6	
			2005		1,419.1	
			2004		1,446.1	
			2006		1,537.1	
			2007		1,566.8	
10641	271745	CAMBRIA COGEN CO/EBENSBURG	2003	2	777.7	1,337.6
			2009		1,058.7	
			2010		1,064.0	
			2008		1,389.0	
			2004		1,455.1	
			2005		1,486.0	
			2007		1,572.7	
			2006		1,650.8	
10143	280848	INTER POWER AHLCON L/COLVER POWER PROJ	2003	AAB01	2,153.4	2,502.7
			2006		2,326.8	
			2005		2,382.8	
			2004		2,385.9	
			2008		2,576.4	
			2007		2,651.8	
			2010		2,692.8	
			2009		2,705.0	

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54634	467540	SCHUYLKILL ENERGY RES/ST NICHOLAS COGEN	2007	1	1,557.3	1,659.7
			2005		1,616.8	
			2008		1,630.7	
			2003		1,654.9	
			2004		1,655.1	
			2009		1,675.8	
			2010		1,724.8	
			2006		1,726.2	
50879	467888	WHEELABRATOR FRACKVILLE/MOREA PLT	2008	Gen1	273.1	462.0
			2003		419.5	
			2004		434.3	
			2010		444.2	
			2007		480.6	
			2009		484.3	
			2006		509.1	
			2005		520.4	
50039	471717	NORTHEASTERN POWER CO/MCADOO COGEN	2005	031	662.6	813.3
			2010		784.8	
			2008		796.8	
			2009		797.3	
			2003		801.2	
			2007		846.6	
			2004		853.4	
			2006		864.8	
50611	474375	WPS WESTWOOD GEN LLC/GEN STA	2007	031	230.8	316.3
			2010		266.3	
			2008		297.9	
			2006		299.6	
			2009		307.6	
			2004		362.7	
			2003		363.8	
			2005		364.5	

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50776	475620	PANTHER CREEK PARTNERS/NESQUEHONING PLT	2005	1	249.5	267.2
			2007		258.6	
			2008		259.1	
			2004		265.9	
			2006		269.1	
			2009		270.8	
			2010		279.6	
			2003		289.3	
50776	475620	PANTHER CREEK PARTNERS/NESQUEHONING PLT	2005	2	256.7	272.9
			2007		264.9	
			2008		266.3	
			2006		266.7	
			2004		270.8	
			2009		281.9	
			2010		286.5	
			2003		287.4	
10113	494374	GILBERTON POWER CO/JOHN B RICH MEM POWER STA	2009	31	625.8	738.8
			2010		647.3	
			2008		656.8	
			2003		755.7	
			2007		772.7	
			2005		799.8	
			2004		800.7	
			2006		812.4	
10113	494374	GILBERTON POWER CO/JOHN B RICH MEM POWER STA	2009	32	625.7	738.9
			2010		647.5	
			2008		656.8	
			2003		755.7	
			2007		772.7	
			2005		799.8	
			2004		800.7	
			2006		812.3	

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3130	554653	GENON WHOLESALE GEN/SEWARD GEN STA*	2006	1	3,627.7	4,082.6
		<i>*(2003 Data was collected for old retired units not CFBs; 2004 was partial year data for CFB boilers that became operational in 2004.</i>	2005		3,845.9	<i>*6-Years, Drop High and Low then Average remaining 4-Years)</i>
			2009		4,085.2	
			2008		4,182.5	
			2007		4,217.0	
			2010		4,455.6	
3130	554653	GENON WHOLESALE GEN/SEWARD GEN STA**	2008	2	3,595.0	3,769.1
		<i>** (2003 Data was collected for old retired units not CFBs; 2004 was partial year data for CFB boilers that became operational in 2004.</i>	2009		3,675.4	<i>**6-Years, Drop High and Low then Average remaining 4-Years)</i>
			2006		3,734.9	
			2005		3,782.0	
			2007		3,884.2	
			2010		4,006.8	
10603	243395	Ebensburg Power Company	2004	31	1,587.9	1,844.8
			2008		1,815.0	
			2006		1,815.8	
			2005		1,828.5	
			2003		1,854.5	
			2007		1,879.7	
			2009		1,875.1	
			2010		2,404.0	
		<b>Totals for all CFB's</b>				<b>23,787.2</b>