



Oil and Gas Management

Mechanical Integrity Assessment Training

Pennsylvania Independent Oil and Gas
Association

November 14, 2013

PADEP: Bureau of Oil and Gas Planning and Program
Management

Division of Well Plugging and Subsurface Activities

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Presentation Outline

Introduction to MIA Program

- Overview and History

Module 1: Review of Form A Instructions

- Definitions
- Guidance/Best Practices
- Significant Updates
- Naming Conventions for Annular Spaces

Module 2: Form A

- Form A Overview
- Form A Use with Examples
- Form A 2-Year Example and Data Transfers

Module 3: Form B

- Form B Overview
- Form B Use with Examples
- Form B Data Transfers

Module 3: Form B

FORM B Overview

- Form B can accommodate up to 6,000 well entries
- Only compatible with Microsoft Excel versions 2007 or later
- It contains limited instructions in the form of embedded comments
- Form B is intended for operators/owners who know what inspection components apply to the different wells in their inventory
- If they are uncertain, they are advised to download Form A and the instructions and “profile” their inventory to determine what inspection components are required on a “well type-by-well type” basis
- Once they have the inspection components defined for their well inventory, they should be capable of using Form B without much trouble

Module 3: Form B

Form B Overview



1. Well Operator/Owner																			
Operator A																			
Issued 9/26/2013																			
3. Abridged API #	PADEP: Enter API# in CCC-XXXXX format. CCC represents the 3-digit county code and the sections of the API# must be separated by a dash (-).	11. Quarterly Inspection Date	a. Primary Production Gas Pressure (psig)	b. Produced Annular Gas Pressure (psig)	c. Shoe Test Pressure (psig) (OPTIONAL)	d. Annulus	e. Water Level (ft)	f. Average Pumping Time (hours) (If no produced water, indicate 'NA')	g. F Qu Con										
063-12345	Gas	1/1/13	50																
063-12346	Gas	1/2/13	50																
063-12347	Gas	1/3/13	50																
063-12348	Gas	1/4/13	50																
063-12349	Gas	1/5/13	50																
063-12350	Gas	1/6/13	50																
063-12351	Gas	1/7/13	50																
063-12352	Gas	1/8/13	50																

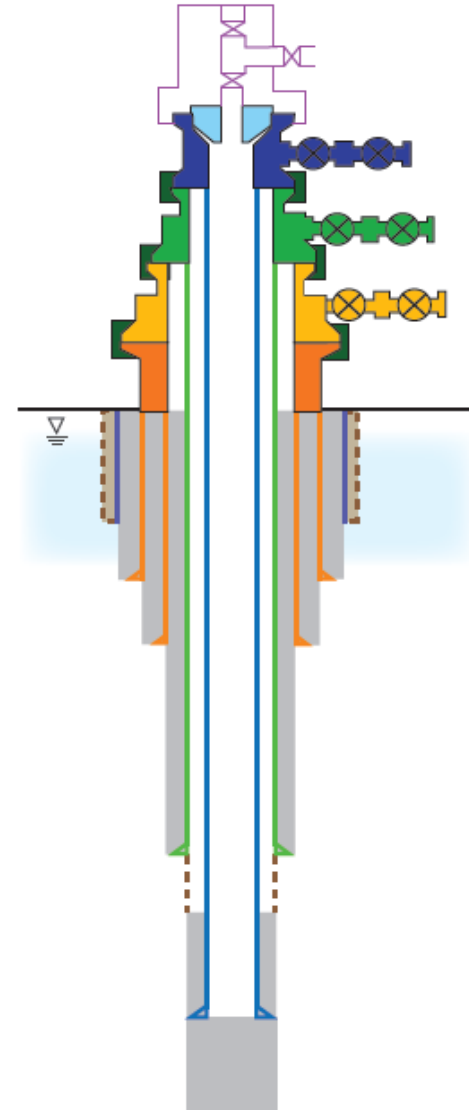
Create Data Summary Sheet for Annual Report

13. Wellhead Pressure or Water Level §78.88(b)(1)

Module 3: Form B

Form B Use with Examples

- In this example, Operator A has reviewed their inventory and determined they have the following well design:
 - **354** four-string gas wells in coal areas producing through a tubing assembly – similar to the CATALANO 2H design



Module 3: Form B

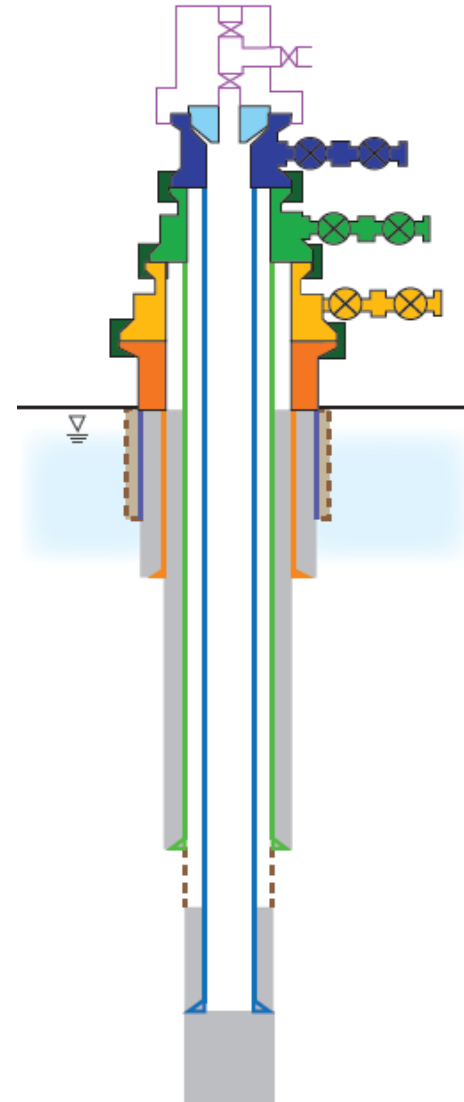
CATALANO 2H

1. Well Operator/Owner	4a. Well Type			5. Water Level Accessible (Yes/No)	6. Freshwater Casing Only (Yes/No)	7. Annular Production (Yes/No)	8. Annular Production Inside Surface or Coal Casing String (Yes/No)	9. Number of Casing Strings Excluding Conductor Pipe, Tubing, and Liners	11. Quarterly Inspection Information		
	4b. Well Construction Information Not Readily Available		10. Surface or Coal Casing Set Depth (ft)						Date	Quarter	
Operator A	<input type="radio"/> Oil	<input type="radio"/> Gas	<input type="radio"/> Combo	<input type="radio"/> Yes	<input type="radio"/> Yes	<input type="radio"/> Yes	<input type="radio"/> Yes	<input type="text" value="Customize Data Tables"/>			
	<input type="text" value="Oil (Freshwater Casing Only)"/>			<input type="radio"/> No	<input type="radio"/> No	<input type="radio"/> No	<input type="radio"/> No				
	<input type="text" value="Combo (Freshwater Casing Only)"/>										
2. Operator Assigned ID	Gas				N	N		4		2/12/13	Q1
Catalano 2H											Q2
3. Abridged API #											Q3
063-45879											Q4

Module 3: Form B

Form B Use with Examples

- In this example, Operator A has reviewed their inventory and determined they have the following well design:
 - **210** three-string gas wells with annular production with the primary production through a tubing assembly and annular gas production inside of the intermediate casing – similar to the SWANK 4H design



Module 3: Form B

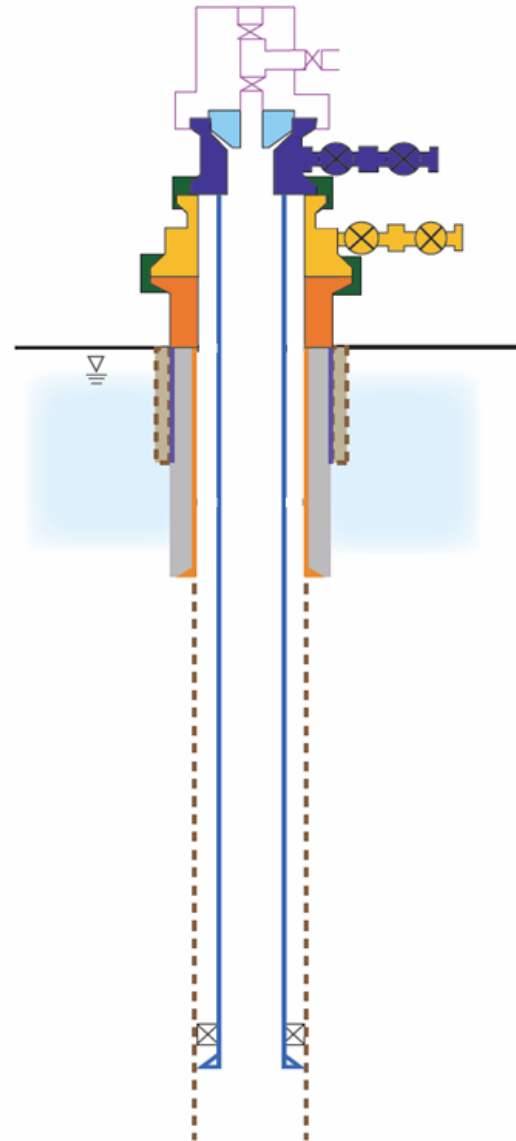
SWANK 4H

1. Well Operator/Owner	4a. Well Type		5. Water Level Accessible (Yes/No)	6. Freshwater Casing Only (Yes/No)	7. Annular Production (Yes/No)	8. Annular Production Inside Surface or Coal Casing String (Yes/No)	9. Number of Casing Strings Excluding Conductor Pipe, Tubing, and Liners	11. Quarterly Inspection Information	
	10. Surface or Coal Casing Set Depth (ft)							Date	Quarter
Operator A	<input type="radio"/> Oil <input checked="" type="radio"/> Gas <input type="radio"/> Combo	<input type="radio"/> Oil (Freshwater Casing Only) <input type="radio"/> Combo (Freshwater Casing Only)	<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> Yes	<input type="button" value="Customize Data Tables"/>		
2. Operator Assigned ID	4b. Well Construction Information Not Readily Available		<input checked="" type="radio"/> No	<input checked="" type="radio"/> No	<input checked="" type="radio"/> No	<input checked="" type="radio"/> No			
Swank 4H	Gas			N	Y	N	3	2/24/13	Q1
3. Abridged API #									Q2
063-43256									Q3
									Q4

Module 3: Form B

Form B Use with Examples

- In this example, Operator A has reviewed their inventory and determined they have the following well design:
 - **280** two-string combo wells producing oil through a rod and tubing assembly and annular gas inside of the surface casing and outside of the production string – similar to the WELSH NO. 3 design



Module 3: Form B

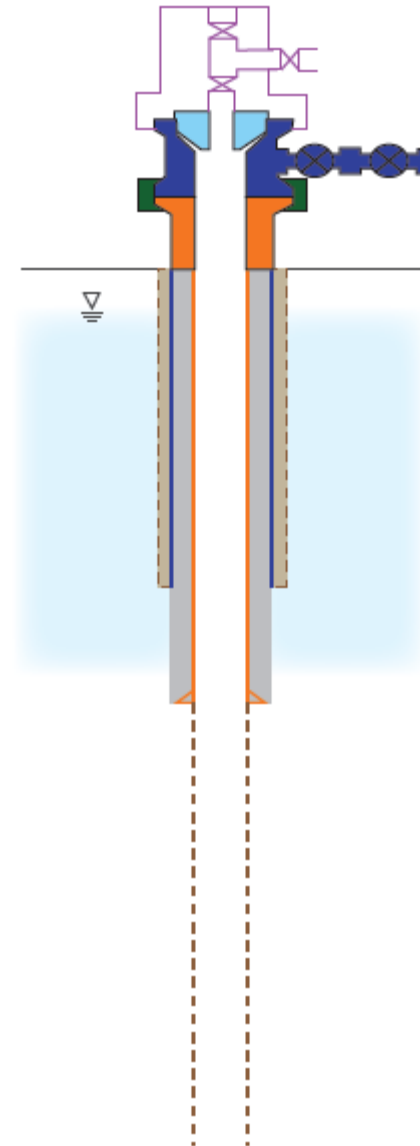
WELSH NO. 3

1. Well Operator/Owner	4a. Well Type			5. Water Level Accessible (Yes/No)	6. Freshwater Casing Only (Yes/No)	7. Annular Production (Yes/No)	8. Annular Production Inside Surface or Coal Casing String (Yes/No)	9. Number of Casing Strings Excluding Conductor Pipe, Tubing, and Liners	11. Quarterly Inspection Information	
	4b. Well Construction Information Not Readily Available								10. Surface or Coal Casing Set	Date
Operator A	<input type="radio"/> Oil	<input type="radio"/> Gas	<input type="radio"/> Combo	<input type="radio"/> Yes	<input type="radio"/> Yes	<input type="radio"/> Yes	<input type="radio"/> Yes	<input type="button" value="Customize Data Tables"/>		
2. Operator Assigned ID	Combo					Y	Y	2	1/13/13	Q1
Welsh 3										Q2
3. Abridged API #										Q3
063-15897										Q4

Module 3: Form B

Form B Use with Examples

- In this example, Operator A has reviewed their inventory and determined they have the following well design:
 - **617** combo wells equipped only with freshwater casing only and producing oil through a rod and tubing assembly and gas outside of the tubing and inside the surface casing – similar to the COSTELLO NO. 1 design



Module 3: Form B

COSTELLO NO. 1

1. Well Operator/Owner	4a. Well Type			5. Water Level Accessible (Yes/No)	6. Freshwater Casing Only (Yes/No)	7. Annular Production (Yes/No)	8. Annular Production Inside Surface or Coal Casing String (Yes/No)	9. Number of Casing Strings Excluding Conductor Pipe, Tubing, and Liners	11. Quarterly Inspection Information	
	Oil (Freshwater Casing Only)		Combo (Freshwater Casing Only)						Date	Quarter
Operator A	4b. Well Construction Information Not Readily Available			Yes	Yes	Yes	Yes	10. Surface or Coal Casing Set Depth (ft)	1/21/13	Q1
	Set Up Well for First Inspection			No	No	No	No			
2. Operator Assigned ID	Combo (Freshwater Casing Only)			Y				1		
Costello No.1										Q2
3. Abridged API #										Q3
063-25256										Q4

Module 3: Form B

Important Notes

- Enter the well design criteria in Form A to “profile inventory” and determine what parameters need to be measured quarterly for each well design
- The well type and production information will dictate how to fill out the columns in Sections 13 and 14 of Form B. The number of casing strings in the well design will determine what columns must be completed in Sections 15, 16 and 17 of Form B, **JUST LIKE IN FORM A**
- The status of the production annulus (Section 14), must be filled out appropriately on Form B based on actual conditions, unless that annulus is produced
- If the well is routinely vented, or there are any leaks, Section 18 must be completed on Form B

Module 3: Form B


Main Closing Points:

- Profile your wells in order to divide them into distinct groups
- Complete one row in Form A for each distinct group, remembering to enter at least one date for each entry
- Gray or block out unnecessary cells in Form B based on Form A designs evaluated
- Use your own software/tools to complete well integrity assessments and copy and paste required well data into Form B prior to submitting annual report to DEP

Module 3: Form B

Form B Data Transfers

- ❑ After all annual inspection data are entered in Form B and validated by the operator/owner, select the button labeled “Create Data Summary Sheet for Annual Report” to submit to the Department

 **pennsylvania**
DEPARTMENT OF ENVIRONMENTAL PROTECTION

1. Well Operator/Owner
Operator A

Create Data Summary Sheet for Annual Report

Issued 9/26/2013

3. Abridged API #	4. Well Type	10. Surface or Coal Casing Set Depth (ft)	11. Quarterly Inspection Date	a. Primary Production Gas Pressure (psig)



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Oil and Gas Management

Thank You – Questions?

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