



May 15, 2019

Mr. Brian Babb
Pennsylvania Department of Environmental Protection
Office of Oil and Gas Management
230 Chestnut Street
Meadville, PA 16335-3481

Re: 2018 Annual Report for Class IID Injection Well Permit PAS2D025BELK, 37-047-23835

Dear Mr. Babb:

Seneca Resources Company, LLC (Seneca) is sending the Pennsylvania Department of Environmental Protection (PADEP) the following documents regarding the above-referenced well.

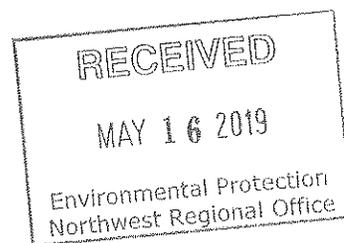
- EPA Form 7520-11 Annual Disposal/Injection Well Monitoring Report
- Modified UIC Permit PAS2D025BELK, dated April 9, 2019
- 2018 Annual Seismic Monitoring System Activities Report, ALL Consulting, February 2019
- Seismic Monitoring and Mitigation Plan, January 2019

Should you have any questions or concerns, please contact me at the letterhead address at your earliest convenience.

Sincerely,

A handwritten signature in cursive script that reads "Amanda Veazey".

Amanda M. Veazey
Advisor, Environmental Geology



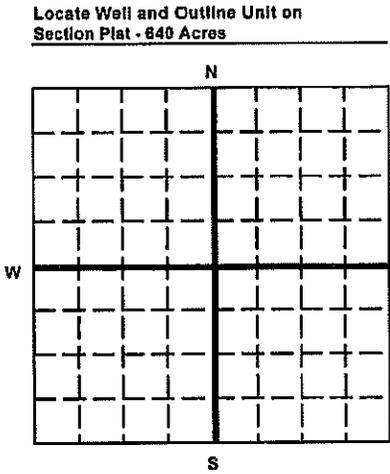
Attachments



United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee Seneca Resources Company, LLC 5800 Corporate Drive, Suite 300; Pittsburgh, PA 15237	Name and Address of Surface Owner Seneca Resources Company, LLC 5800 Corporate Drive, Suite 300; Pittsburgh, PA 15237
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State PA	County Eik	Permit Number PAS2D025BELK
Surface Location Description <input type="checkbox"/> 1/4 of <input type="checkbox"/> 1/4 of <input type="checkbox"/> 1/4 of <input type="checkbox"/> 1/4 of Section <input type="checkbox"/> Township <input type="checkbox"/> Range <input type="checkbox"/>		
Locate well in two directions from nearest lines of quarter section and drilling unit		
Surface Location <input type="checkbox"/> ft. from (N/S) <input type="checkbox"/> line of quarter section and <input type="checkbox"/> ft. from (E/W) <input type="checkbox"/> line of quarter section.		
WELL ACTIVITY <input checked="" type="checkbox"/> Brine Disposal <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Hydrocarbon Storage		TYPE OF PERMIT <input checked="" type="checkbox"/> Individual <input type="checkbox"/> Area Number of Wells <input type="checkbox"/>
Lease Name: FEE - SRC WT 3771		Well Number: 38268

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 MAY 16 2019

 Environmental Protection
 Northwest Regional Office

MONTH	YEAR	INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
		AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2018		222	226	2098		-2	141
February-2018		0	0	7		0	2
March-2018		0	0	3		-5	178
April-2018		270	466	14358		0	170
May-2018		243	257	859		0	144
June-2018		239	242	4791		133	186
July-2018		617	926	27346		0	239
August-2018		841	1003	21929		111	245
September-2018		807	832	7222		105	195
October-2018		0	0	0		53	142
November-2018		470	693	8443		-1.5	148
December-2018		756	821	27036		-21	152

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print) Amanda Neazy, Advisor	Signature 	Date Signed 1/25/2019
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