

625 West Ridge Pike Suite E-100 Conshohocken, PA 19428 www.aecom.com www.urs.com

610 832 3500 tel 610 832 3501 fax

December 17, 2018

David Bodnar Carbon County 76 Susquehanna Street P.O. Box 210 Jim Thorpe, PA 18229

RE: PennEast Pipeline Project
Updated County Notification
Carbon County, Pennsylvania

Dear David Bodnar,

The purpose of this notice is to inform you of PennEast Pipeline Company, LLC's (PennEast's) intent to submit an updated application for coverage under the Erosion and Sediment Control General Permit (ESCGP) for Earth Disturbance Associated with Oil & Gas Exploration, Production, Processing or Treatment Operations Facilities and an updated Chapter 105 Water Obstruction and Encroachment Permit from the Pennsylvania Department of Environmental Protection (PADEP) and satisfy the requirements of Acts 14, 67, 68, and 127 and the Pennsylvania Municipalities Planning Code for the following project:

1. Project Name: PennEast Pipeline Project (Project)

2. Project Description:

PennEast proposes to construct, install and operate approximately 115 miles of 36-inch diameter natural gas pipeline from Luzerne County, Pennsylvania to Mercer County, New Jersey. The Project will extend from various receipt point interconnections in the eastern Marcellus region to various delivery point interconnections in northeastern natural gasconsuming markets. The Project is designed to provide the lowest cost natural gas produced in the Marcellus Shale region to homes and businesses in Pennsylvania and adjacent states.

Within Carbon County, PennEast proposes to construct approximately 28 miles of 36-inch diameter pipeline, including the following:

- Approximately 10.2 miles in Kidder Township between Mile Post (MP) 23.0 and MP 33.2R3;
- Approximately 7.7 miles in Penn Forest Township between Mile Post (MP) 33.2R3 and MP 40.8R2;
- Approximately 6.4 miles in Towamensing Township between Mile Post (MP) 40.8R2 and MP 47.0; and
- Approximately 3.7 miles in Lower Towamensing Township between Mile Post (MP) 47.0 and MP 50.7R3.

The Blue Mountain Lateral, an approximately 0.5-mile lateral of 4-inch diameter pipe, will also be constructed in Lower Towamensing Township, Carbon County, Pennsylvania. The Blue Mountain Lateral interconnects with the PennEast Mainline Route at MP 49.7R3.



Various associated aboveground facilities will be constructed to support the pipeline system. PennEast proposes to construct the following new facilities in Carbon County:

- Kidder Compressor Station at MP 26.7 in Kidder Township;
- Mainline block valve (MLV)-3 at MP 33.3R2 in Kidder Township;
- Blue Mountain Side Valve at MP BL-OR3 in Lower Towamensing Township;
- Blue Mountain Interconnect (UGI Central Penn Gas, Inc.) at MP BL-0.51R3 in Lower Towamensing Township; and

MLV-4 at MP 46 in Towamensing Township.

3. Applicant Name: PennEast Pipeline Company, LLC

4. Applicant Contact: Amber Holly, Environmental Project Manager

1 Meridian Boulevard, Suite 2C01

Wyomissing, PA 19610 Phone: 610-373-7999 x1172

5. Site Location: Please refer to the enclosed Location Map. The project can be accessed

via 16 access roads in Carbon County, Pennsylvania.

6. Municipality/County: Carbon County, Pennsylvania

Section 1905-A of the Commonwealth Administrative Code, as amended by Act 14, requires that each applicant for a PADEP permit must give written notice to the municipality(ies) and the county(ies) in which the permitted activity is located. The written notices shall be received by the municipality(ies) and county(ies) at least 30 days before the PADEP may issue or deny the permit.

Acts 67 and 68, which amended the Municipalities Planning Code to support sound land use practices and planning efforts, direct state agencies to consider comprehensive plans and zoning ordinances when reviewing applications for permitting of facilities or infrastructure, and specify that state agencies may rely upon comprehensive plans and zoning ordinances under certain conditions as described in Sections 619.2 and 1105 of the Municipalities Planning Code.

Enclosed is a Location Map (Attachment 1) for this Project and a copy of the PADEP General Information Form (GIF) (Attachment 2) prepared by AECOM Technical Services, Inc. (AECOM) on behalf of the applicant for this project. PADEP invites you to comment on the land use aspects of this Project; please be specific to PADEP when identifying any areas of conflict. If you wish to submit comments for PADEP to consider in a land use review of this Project, you must respond within 30 days to the PADEP regional office listed below.

Pennsylvania Department of Environmental Protection Northeast Regional Office 2 Public Square Wilkes-Barre, PA 18701-1915

If there are no land use comments are received by the end of the comment period, PADEP will assume that there are no substantive land use conflicts and proceed with the normal application review process.

For more information about this land use review process, please visit www.depweb.state.pa.us (Keyword: Land Use Reviews).

A=COM

Sincerely,

AECOM

Sarah K. Binckley

625 W Ridge Pike, Suite E-100 Conshohocken, PA 19428 sarah.binckley@aecom.com

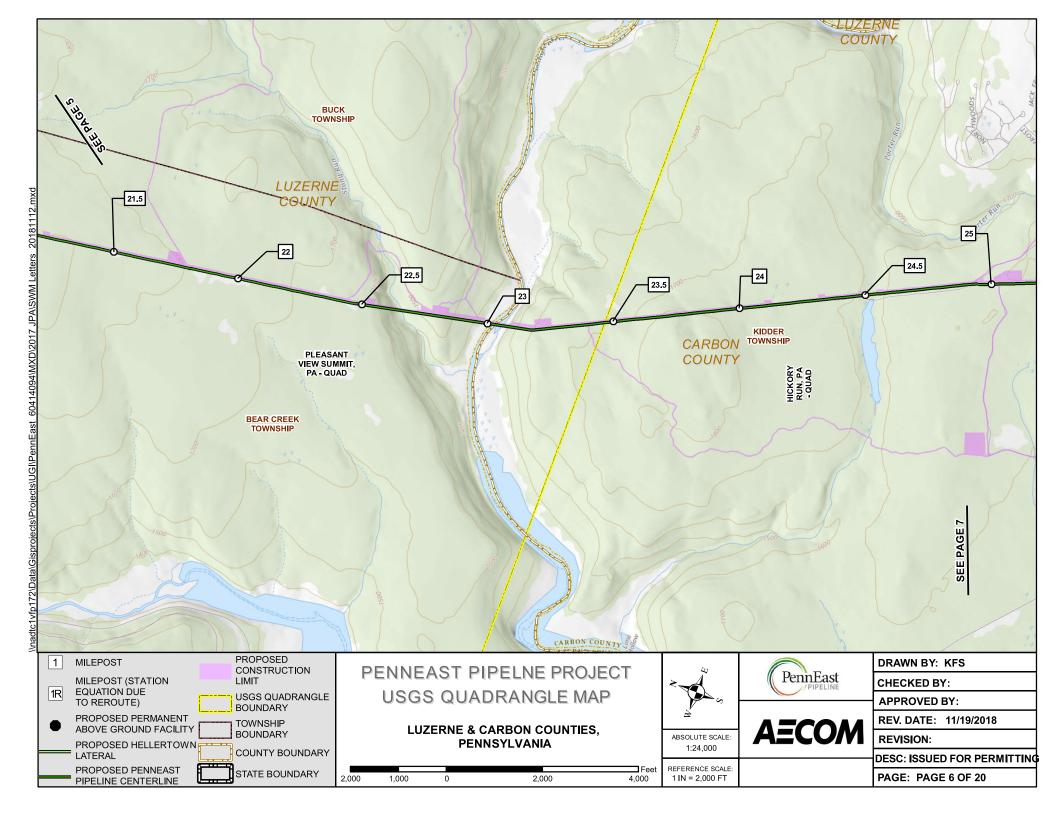
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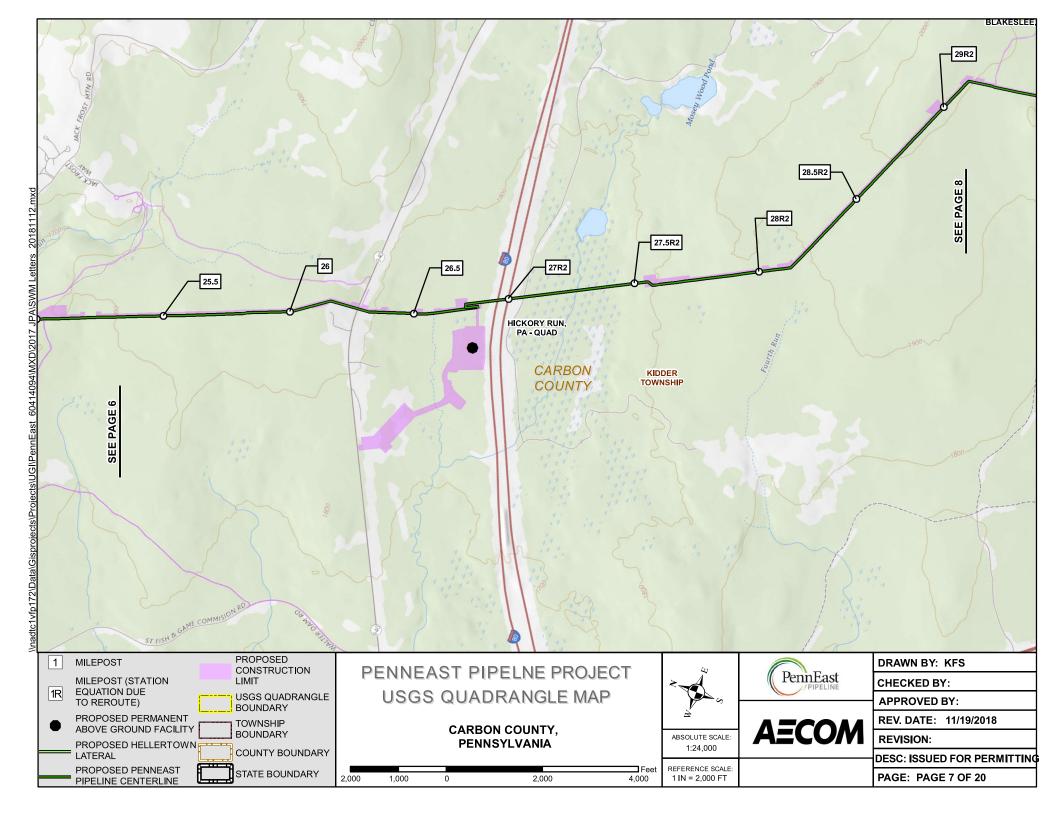
Copy: Amber Holly, UGI Energy Services, Inc.

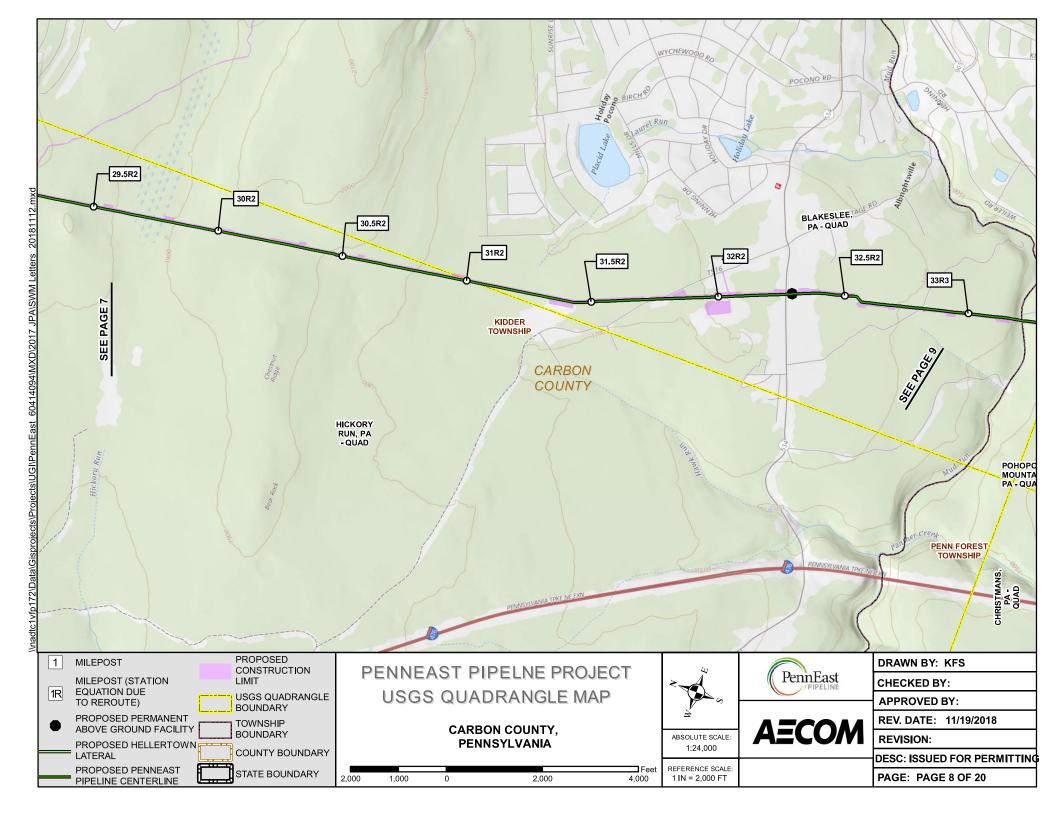
Sarah K. Bünckley

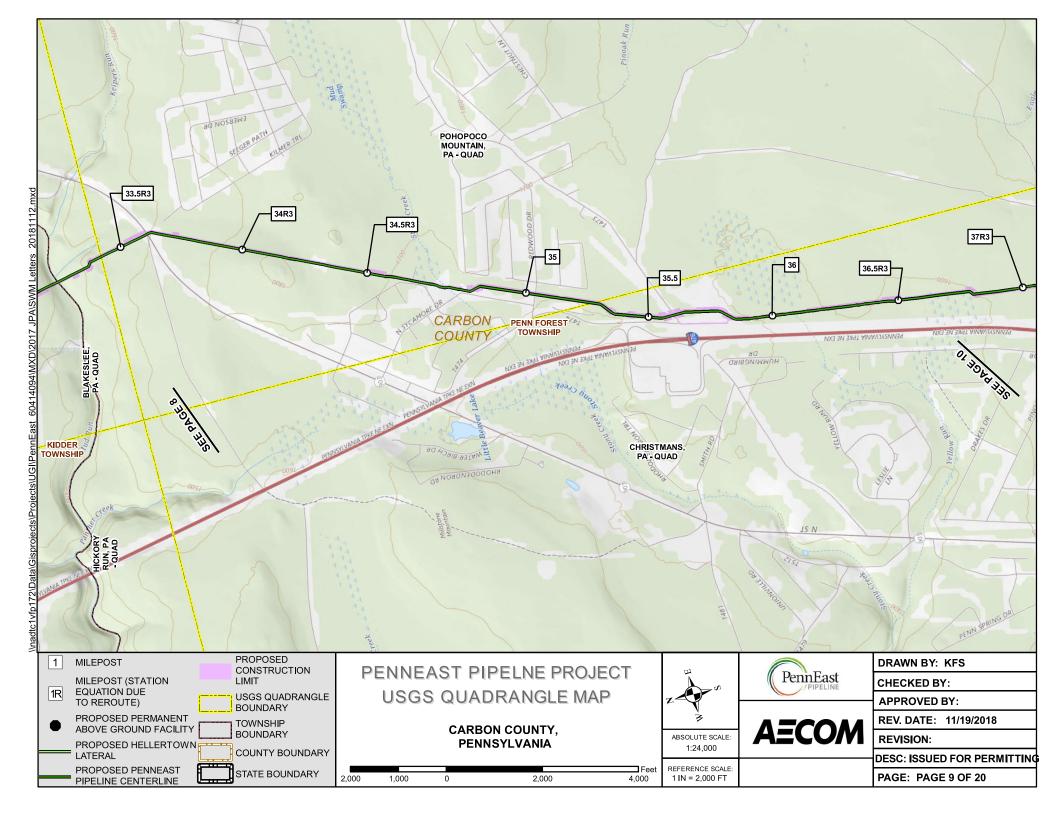
Enclosures: (1) Location Map

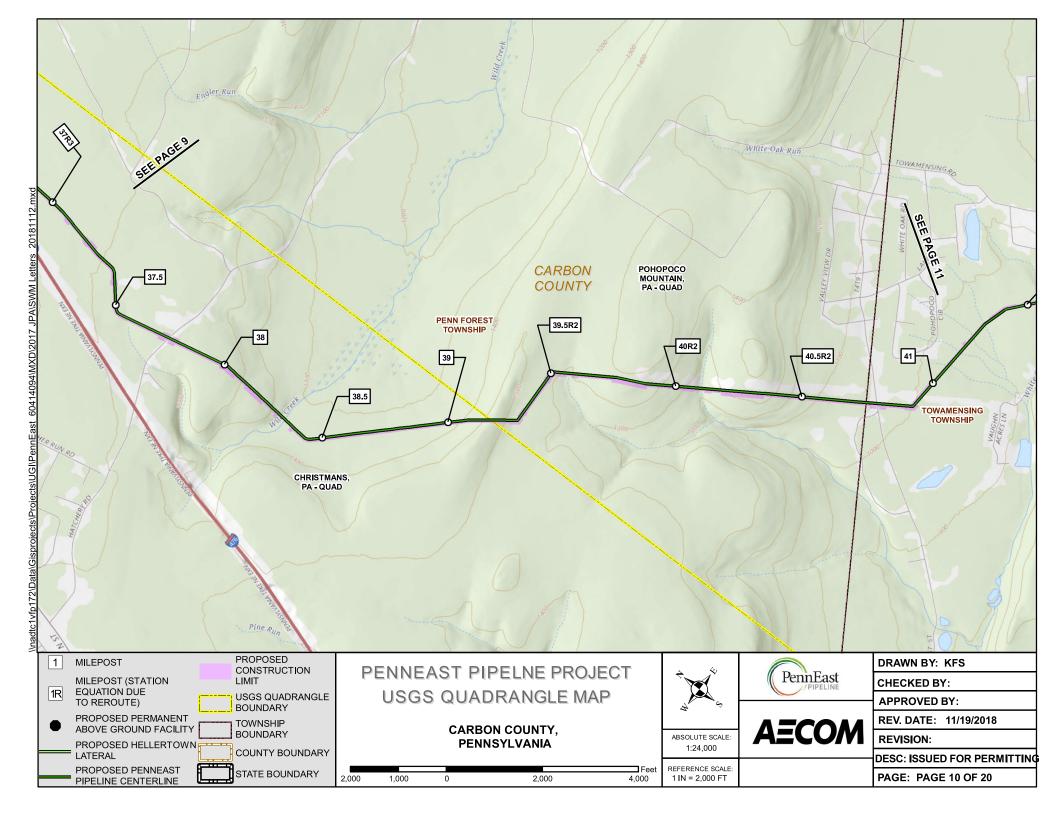
(2) PADEP General Information Form

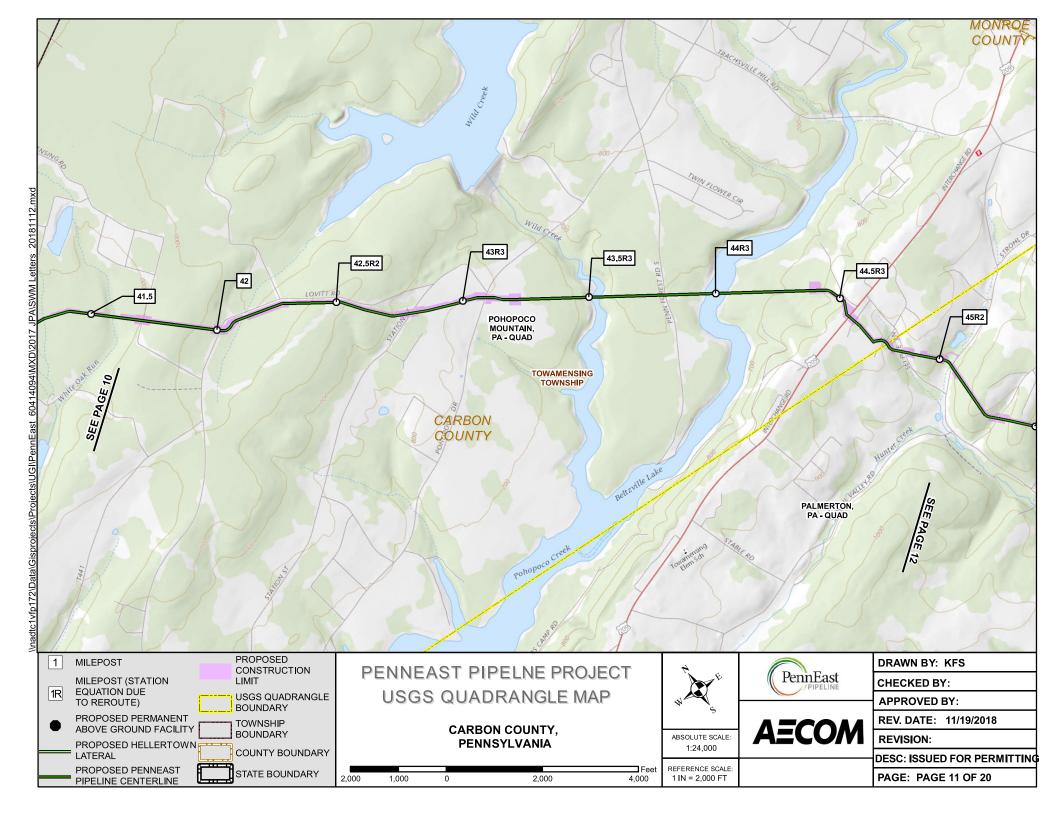


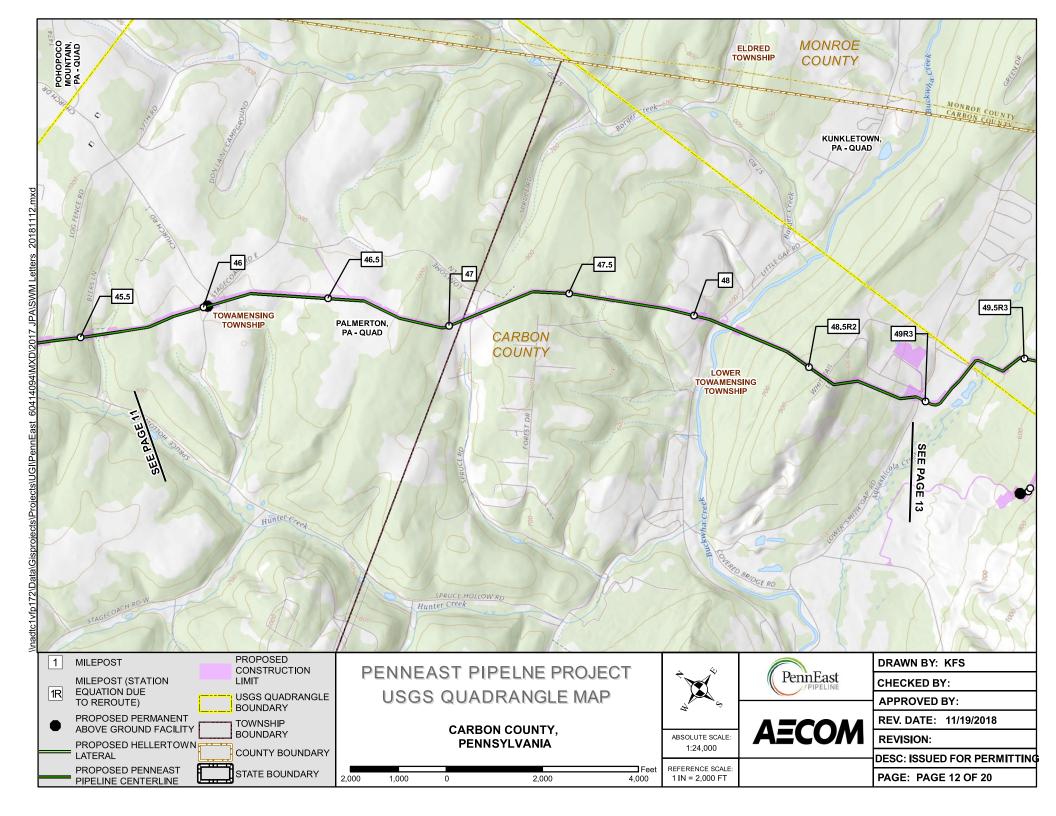


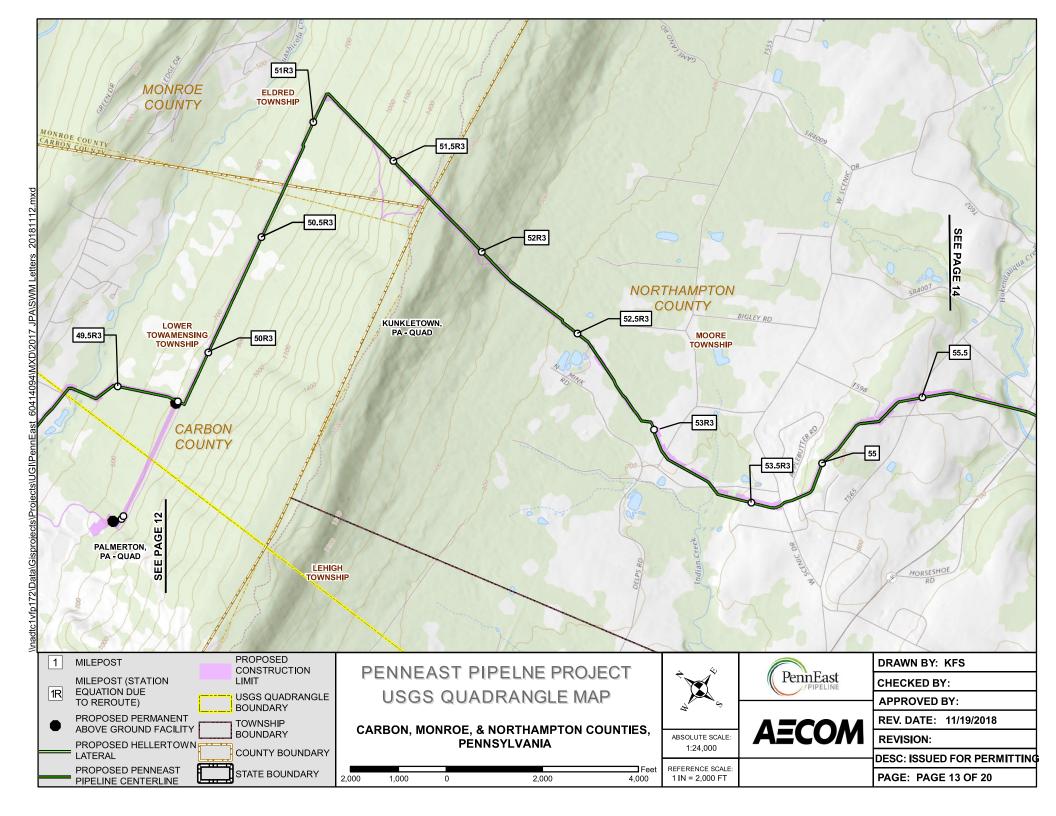












COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

GENERAL INFORMATION FORM - AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the Department.

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DEP Client ID#	Client Type / Code						
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Organization Name or Regist		Employer i	(,	Jun & E	sraustre	eet ID#	
PennEast Pipeline Company L		47-1573364					
Individual Last Name	First Name	MI	Suffix	SSN			
Additional Individual Last Na	ame First Name	MI	Suffix	SSN			
Mailing Address Line 1	Ma	iling Address L	ine 2				
1 Meridian Boulevard		ite 2C01	5				
Address Last Line - City	State	ZIP+4		untry			
Wyomissing	PA	19610	US	Α			
Client Contact Last Name	First Name		MI		Su	ffix	
Holly	Amber						
Client Contact Title			Phone		Ex		
Environmental Project Manage	er		610-373-7	999	11	/2	
Email Address			FAX				
aholly@ugies.com	dt.					-	
	SITE INFORM	ATION					
DEP Site ID# Site Nam	е						
PennEast	Pipeline Project						
EPA ID#	Estimated Number of En	nployees to be I	Present at S	ite			
Description of Site					otion o	nnurtanant	
Proposed natural gas pipeline	right-of-way and the associated t	emporary workst	pace, compre	ditional	cito dos	ppurteriant	
facilities, access roads, stagin	g areas, and wareyards necessar	y to construct the	e Project. Ad	ullionai	Sile des	scription	
information is provided in JPA			City	Boro	Twp	State	
County Name	Municipality	allos Two				PA	
Luzerne, Carbon, Monroe,	(Luzerne:) Bear Creek Twp, Denkins Twp, Kingston Twp, P					1.7	
Northampton, and Bucks	Wyoming Borough, Wyoming I						
	(Carbon:) Kidder Twp, Lower						
	Twp, Penn Forest Twp, Towar						
	(Monroe:) Eldred Twp, (Northa						
	Bethlehem Twp, East Allen Tv						
	Lower Nazareth Twp, Lower S						
	Moore Twp, Upper Nazareth T	wp. Williams					
	Twp, (Bucks:) Durham Twp, R						
	Borough						
County Name	Municipality		City	Boro	Twp	State	
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in Dallas Two Luzerne Count		thampton Count					

Twp, Bucks County. Additional site locati	on information	is provided	in JPA	Section J - P	roject Narrat	tive.
is provided in JPA Section J - Project Na Site Location Last Line - City	rrative.	04-4-	710 . 4			
one Location Last Line - City		State	ZIP+4			
Detailed Written Directions to Site						
From Wilkes-Barre: head north on PA-30	9. At the intersect	ion with Stat	e Route	415 hear ri	aht to contin	ue on State
Route 309/Tunkhannock Highway. After	1 mile, turn right o	n Upper Der	munds F	Road Immed	gni io comin	abt on
Hildebrandt Road. After 0.7 mile, turn rig	iht onto an unnam	ed road and	follow (25 mile to t	ne Wyomina	Interconnect
and the start of the PennLast Mainline.Th	ne entry and exit le	ocation for e	ach cou	nty crossed l	by the Project	et is provided
in JPA Section J - Project Narrative.	•			, 0.00000		ot to provided
Site Contact Last Name	First Name			MI		Suffix
Holly	Amber					
Site Contact Title		Site Contact	ct Firm			
Environmental Project Manager		UGI Energy	/ Service	es, LLC		
Mailing Address Line 1		Mailing Ad	dress L	ine 2		
1 Meridian Boulevard		Suite 2C01				
Mailing Address Last Line - City		State	ZIP+4			
Wyomissing		PA	19610			
	AX	Email Addı	ress			
610-373-7999 1172		aholly@ugie	es.com			
NAICS Codes (Two- & Three-Digit Codes -	List All That Apply)		6	S-Digit Code	(Optional)	
22, 23, 48				221210, 2371		
Client to Site Relationship						
OWNOP						
	FACILITY IN	FORMATI	ON			
Modification of Existing Facility					Yes	No
1. Will this project modify an existi	ng facility, syste	m. or activit	v?			
2. Will this project involve an addit	ion to an existing	facility, sv	stem. o	r activity?	H	
If "Yes", check all relevant facility ty	pes and provide i	DEP facility is	dentifica	ation number	s below.	
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Air Emission Plant	DEI T de ID#	Industrial Laborato	l Minerals ry Locatio	n	on _	DEP Fac ID#
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Geometric Type Code		POINT						
Data Collection Date		12/08/2018			0000			
Source Map Scale Num	ber	1	Inch(es)	=	2000	Fee		
	or	-	Centimeter(s)	=		Met	ers	
		PROJEC1	INFORMAT	ION		FE THE		
Project Name								
PennEast Pipeline Project	<u> </u>							
Project Description	n IDA Costion I							
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Project Consultant Las	t Name	Sara			K			
Binckley Project Consultant Title		Jare	Consultii	a Firm				
Project Manager	3		AECOM	.9				
Mailing Address Line 1				ddress Lin	e 2			
625 West Ridge Pike			Suite E-1					
Address Last Line - Ci	hv		State		ZIP	+4		
Conshohocken	• 9		PA		194	28		
Phone	Ext F/	AX		Address				
610-832-2713		0-832-3501		inckley@ae	com.com			
Time Schedules	Project Milest							
09/2015	PennEast sub	mitted FERC	Application for C	ertificate of	Public Co	nvenience	and	
00/2010	Necessity							
02/2016 - 03/2016	PennEast sub	mitted PADEF	Joint Permit Ap	plications a	nd ESCGF	2-2 applica	tions	
01/2018	Received FER	C Certificate	of Public Conver	nience and N	lecessity			
12/2018	PennEast sub	mits revised J	oint Permit Appl	ications and	ESCGP-3	3 application	ns	
		· · · · · · · · · · · · · · · · · · ·						
1. Have you infor	med the surr	ounding co	mmunity and	addressed	any 🗵	Yes	П	No
concerns prior to	submitting the	e application	to the Departm	ent?				
2 le vour project fu	inded by state	or federal gra	ents?		L] Yes		No
Note: If "Yes", sp	ecify what aspect	of the project is	related to the gra	int and provid	e the grant	source, co	ntact pe	erson
and grant	expiration date.	0						
-	Project Related to							
Grant Sou			<u></u>					
								
	iration Date:	orientian on	Appendix A	of the Land	Use D	Yes		No
3. Is this applicati Policy? (For re	on for an auth	onzalion on Soe Annene	Appendix A V	and Use F	Policy		_	
attached to GIF	inetructions)	see Append	IIX A OI tile L	and ooc i	oo,			
		olication is not s	subject to the Land	d Use Policy.				
If "Yes" to	Question 3, the au	oplication is sub	ject to this policy	and the Applic	cant should	l answer the	additic	nal
questions	in the Land Use I	nformation sec	ction.					
		LAND US	SE INFORMA					
Note: Applicants are e	ncouraged to su	ubmit copies of	of local land use	approvals o	or other ev	vidence of	compl	iance with
local comprehensive pla	ans and zoning o	ordinances.						
1. Is there an adop	ted county or n	nulti-county o	comprehensive	plan?				No
2. Is there an adop	ted municipal o	r multi-muni	cipal comprehe	ensive plan	?			No
3. Is there an ad	opted county-	wide zoning	ordinance, n	nunicipal z	oning D	Yes		No
ordinance or ini	nt municinal zo	ning ordinan	ce?					
Note: If the App	licant answers "No	o" to either Que	estions 1, 2 <u>or</u> 3, <u>t</u>	<u>he provisions</u>	of the PA	MPC are n	ot applic	cable and
the Applic	ant does not need	to respond to a	nuestions 4 and 5	below.				
If the App	licant answers "Ye	es" to questions	1, 2 and 3, the Ar	pplicant snoul	u respond t	O questions	X and	No.
4. Does the propo	sed project me	et the provis	ions of the zon	ing ordinar	ice or L	_ res		INO
does the propos	sed project hav	e zoning app	proval? If zoning	g approval ha	s deen			
received, attach do	cumentation.				:+2	Yes	\boxtimes	No
5. Have you attach	and Mirrorlator of a	- انتفستند ۲۰۰۸ امد		for the nro	IECT /		1/\	

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 and the accompanying Cultural Resource Notice Form.

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

50.011.					
If the a	ctivity will not be a mining project, skip questions 1.0 through 2.5 and begin wi	th aue	estion 3	.0.	
1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.		Yes		No
1.1	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?		Yes		No
1.2	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?		Yes		No
1.3	Will this coal mining project involve coal preparation/ processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?		Yes		No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?		Yes		No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?		Yes		No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?		Yes		No
2.0	Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.		Yes		No
2.1	Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?		Yes		No
2.2	Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?		Yes		No
2.3	Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?		Yes		No
	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?		Yes		No
	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?		Yes		No

3.0	well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.		Yes		No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?		Yes		No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .		Yes		No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?		Yes		No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage. 4.0.1 Total Disturbed Acreage 1289.4	⊠ 	Yes		No
5.0	Does the project involve any of the following? If "Yes", respond to 5.1-5.3. If "No", skip to Question 6.0.		Yes		No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?		Yes		No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in along, across or projecting into a wetland?		Yes		No
5.3	Floodplain Projects by the commonwealth, a Political Subdivision of the commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?		Yes		No
6.0	Will the project involve discharge of stormwater or wastewater from an industrial activity to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?		Yes		No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?		Yes		No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable. 8.0.1 Estimated Proposed Flow (gal/day)		Yes		No
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?		Yes		No
	9.0.1 Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.		Yes	⊠	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year). 10.0.1 Gallons Per Year (residential septage)		Yes		No
11.0	10.0.2 Dry Tons Per Year (biosolids) Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.		Yes	\boxtimes	No
	11.0.1 Dam Name				

40.0					
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? if "Yes", identify the dam.		Yes	\boxtimes	No
	12.0.1 Dam Name				
13.0	Will the project involve operations (excluding during the construction	\boxtimes	Yes		No
	period) that produce air emissions (i.e., NOX, VOC, etc.)? If "Yes", identify		163		INO
	each type of emission followed by the amount of that emission.				
					_
		tial to	Emit (P	TE) in	tons
	7 141, 00	- 141;	SO2 -	5.8; PI	W10 –
	each set with semicolons. 28; PM2.5 – 28; VOC – 13; GHG –	260,8	300; CH	20 – 3	.9;
440	Total HAPs – 5.1				
14.0	Does the project include the construction or modification of a drinking		Yes	\boxtimes	No
	water supply to serve 15 or more connections or 25 or more people, at				
	least 60 days out of the year? If "Yes", check all proposed sub-facilities.				
	14.0.1 Number of Persons Served				
	14.0.2 Number of Employee/Guests				
	14.0.3 Number of Connections			-	
	14.0.4 Sub-Fac: Distribution System		Yes		No
	14.0.5 Sub-Fac: Water Treatment Plant	\Box	Yes	ă	No
	14.0.6 Sub-Fac: Source	Ħ	Yes	ă	No
	14.0.7 Sub-Fac: Pump Station	Ħ	Yes		No
	14.0.8 Sub Fac: Transmission Main	\exists	Yes		No
	14.0.9 Sub-Fac: Storage Facility	H	Yes	H	No
15.0	Will your project include infiltration of storm water or waste water to	H	Yes		No
	ground water within one-half mile of a public water supply well, spring or	ш	165		INO
	infiltration gallery?				
16.0	Is your project to be served by an existing public water supply? if "Yes",		V	52	Ma
	indicate name of supplier and attach letter from supplier stating that it will		Yes	\boxtimes	No
	serve the project.				
	16.0.1 Supplier's Name				
	16.0.2 Letter of Approval from Supplier is Attached		1/		
17.0			Yes		No
17.0	Will this project involve a new or increased drinking water withdrawal		Yes	X	No
	from a stream or other water body? If "Yes", should reference both Water Supply and Watershed Management.				
18.0					
10.0	Will the construction or operation of this project involve treatment,		Yes	\boxtimes	No
	storage, reuse, or disposal of waste? If "Yes", indicate what type (i.e.,				
	hazardous, municipal (including infectious & chemotherapeutic), residual) and				
	the amount to be treated, stored, re-used or disposed.				
40.0	18.0.1 Type & Amount				
19.0	Will your project involve the removal of coal, minerals, etc. as part of any		Yes	\boxtimes	No
	earth disturbance activities?				
20.0	Does your project involve installation of a field constructed underground		Yes	\boxtimes	No
	storage tank? If "Yes", list each Substance & its Capacity. Note: Applicant				
	may need a Storage Tank Site Specific Installation Permit.				
	20.0.1 Enter all substances &				
	capacity of each; separate				
	each set with semicolons.				
21.0	Does your project involve installation of an aboveground storage tank	П	Yes	\boxtimes	No
	greater than 21,000 gallons capacity at an existing facility? If "Yes", list	_		<u></u>	
	each Substance & its Capacity. Note: Applicant may need a Storage Tank				
	Site Specific Installation Permit.				
	21.0.1 Enter all substances &				
	capacity of each; separate				
	each set with semicolons.				
	The second secon				

1300-PM	M-BIT0001 Rev. 11/2016					
22.0	Does your project involve installation of a tank greater than 1,10 which will contain a highly hazardous substance as defined Regulated Substances List, 2570-BK-DEP2724? If "Yes", Substance & its Capacity. Note: Applicant may need a Storage Specific Installation Permit. 22.0.1 Enter all substances & capacity of each; separate each set with semicolons.	in DEP's list each Tank Site		Yes		No
23.0	Does your project involve installation of a storage tank at a newith a total AST capacity greater than 21,000 gallons? If "Yes Substance & its Capacity. Note: Applicant may need a Storage Specific Installation Permit. 23.0.1 Enter all substances & capacity of each; separate each set with semicolons.	", list each		Yes		No
24.0	Will the intended activity involve the use of a radiation source?			Yes	\boxtimes	No
34994	CERTIFICATION					
that the thickness of t	ify that I have the authority to submit this application on behalf the information provided in this application is true and correct mation. or Print Name Amber L. Holly	of the appl to the bes	icant t of r	named ny kno	herei wledg	n and e and
(Inch 1 Dispersion Environmental Project M	anager			2/10/	18_
Signat	ture Title			D	ate	

Subject:

FW: FedEx Shipment 773978570338 Delivered

Your package has been delivered

Tracking # 773978570338

Ship date:

Mon, 12/17/2018

Sarah Binckley

AECOM

CONSHOHOCKEN, PA 19428

US



Delivery date:

Tue, 12/18/2018 12:43

pm

David Bodnar

Carbon County

76 Susquehanna Street

PO Box 210

JIM THORPE, PA 18229

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:	773978570338
Status:	Delivered: 12/18/2018 12:43 PM Signed for By: J.HUNSICKER
Reference:	60414094. 20000363.00035.08.
Signed for by:	J.HUNSICKER
Delivery location:	JIM THORPE, PA
Delivered to:	Receptionist/Front Desk
Service type:	FedEx Standard Overnight®
Packaging type:	FedEx® Envelope
Number of pieces:	1
Weight:	0.50 lb.
Special handling/Services:	Deliver Weekday
Standard transit:	12/18/2018 by 3:00 pm

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Thank you for your business.



625 West Ridge Pike Suite E-100 Conshohocken, PA 19428 www.aecom.com www.urs.com

610 832 3500 tel 610 832 3501 fax

December 17, 2018

Lisa M. Klem Kidder Township 10 Lake Harmony Road Lake Harmony, PA 18624

RE: PennEast Pipeline Project

Updated Municipal Notification

Kidder Township in Carbon County, Pennsylvania

Dear Lisa M. Klem,

The purpose of this notice is to inform you of PennEast Pipeline Company, LLC's (PennEast's) intent to submit an updated application for coverage under the Erosion and Sediment Control General Permit (ESCGP) for Earth Disturbance Associated with Oil & Gas Exploration, Production, Processing or Treatment Operations Facilities and an updated Chapter 105 Water Obstruction and Encroachment Permit from the Pennsylvania Department of Environmental Protection (PADEP) and satisfy the requirements of Acts 14, 67, 68, and 127 and the Pennsylvania Municipalities Planning Code for the following project:

1. Project Name: PennEast Pipeline Project (Project)

2. Project Description:

PennEast proposes to construct, install and operate approximately 115 miles of 36-inch diameter natural gas pipeline from Luzerne County, Pennsylvania to Mercer County, New Jersey. The Project will extend from various receipt point interconnections in the eastern Marcellus region to various delivery point interconnections in northeastern natural gasconsuming markets. The Project is designed to provide the lowest cost natural gas produced in the Marcellus Shale region to homes and businesses in Pennsylvania and adjacent states.

Within Kidder Township, PennEast proposes to construct approximately 10.2 miles of 36-inch diameter pipeline between Mile Post (MP) 23.0 and MP 33.2R3. Various associated aboveground facilities will be constructed to support the pipeline system. Specifically in Kidder Township, PennEast proposes to construct Kidder Compressor Station and one mainline block valve (MLV-3) located at MP 26.7 and 32.3R2, respectively.

3. Applicant Name: PennEast Pipeline Company, LLC

4. Applicant Contact: Amber Holly, Environmental Project Manager

1 Meridian Boulevard, Suite 2C01

Wyomissing, PA 19610 Phone: 610-373-7999 x1172

5. Site Location: Please refer to the enclosed Location Map.

6. Municipality/County: Kidder Township in Carbon County, Pennsylvania

A=COM

Section 1905-A of the Commonwealth Administrative Code, as amended by Act 14, requires that each applicant for a PADEP permit must give written notice to the municipality(ies) and the county(ies) in which the permitted activity is located. The written notices shall be received by the municipality(ies) and county(ies) at least 30 days before the PADEP may issue or deny the permit.

Acts 67 and 68, which amended the Municipalities Planning Code to support sound land use practices and planning efforts, direct state agencies to consider comprehensive plans and zoning ordinances when reviewing applications for permitting of facilities or infrastructure, and specify that state agencies may rely upon comprehensive plans and zoning ordinances under certain conditions as described in Sections 619.2 and 1105 of the Municipalities Planning Code.

Enclosed is a Location Map (Attachment 1) for this Project and a copy of the PADEP General Information Form (GIF) (Attachment 2) prepared by AECOM Technical Services, Inc. (AECOM) on behalf of the applicant for this Project. PADEP invites you to comment on the land use aspects of this project; please be specific to PADEP when identifying any areas of conflict. If you wish to submit comments for PADEP to consider in a land use review of this project, you must respond within 30 days to the PADEP regional office listed below.

Pennsylvania Department of Environmental Protection Northeast Regional Office 2 Public Square Wilkes-Barre, PA 18701-1915

If there are no land use comments received by the end of the comment period, PADEP will assume that there are no substantive land use conflicts and proceed with the normal application review process.

For more information about this land use review process, please visit www.depweb.state.pa.us (Keyword: Land Use Reviews).

Sincerely,

AECOM

Sarah K. Binckley 625 W Ridge Pike, Suite E-100

Conshohocken, PA 19428 sarah.binckley@aecom.com

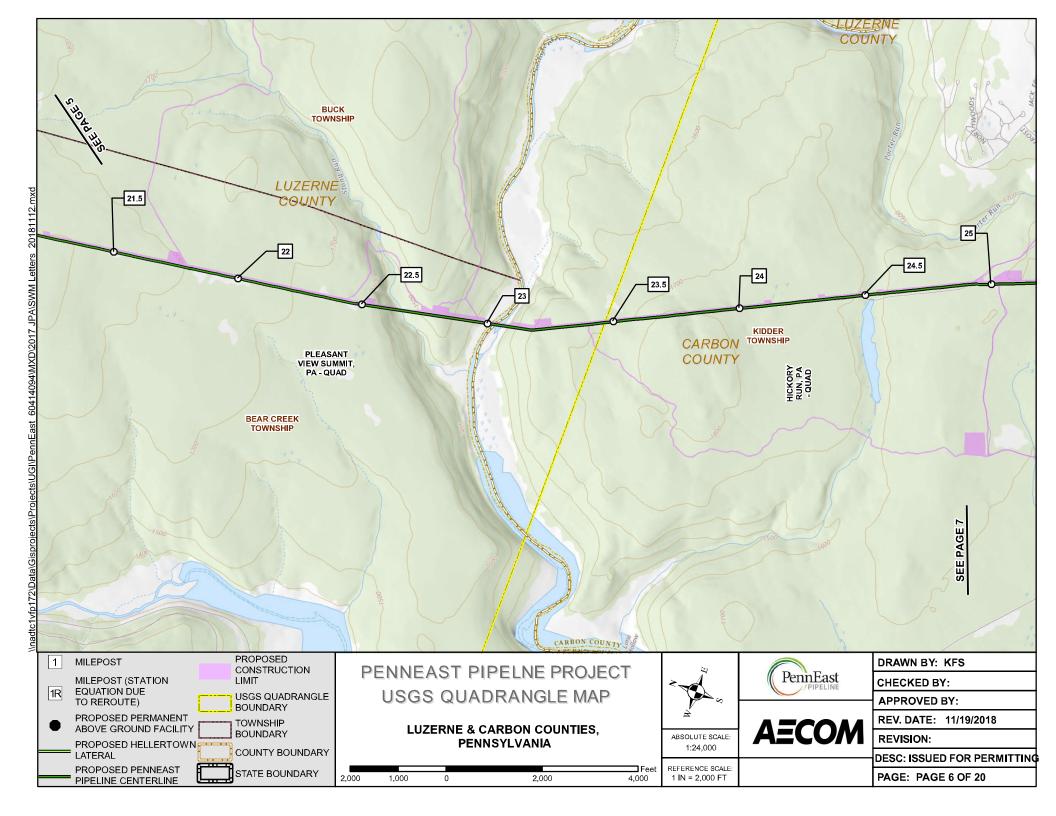
610-832-2713

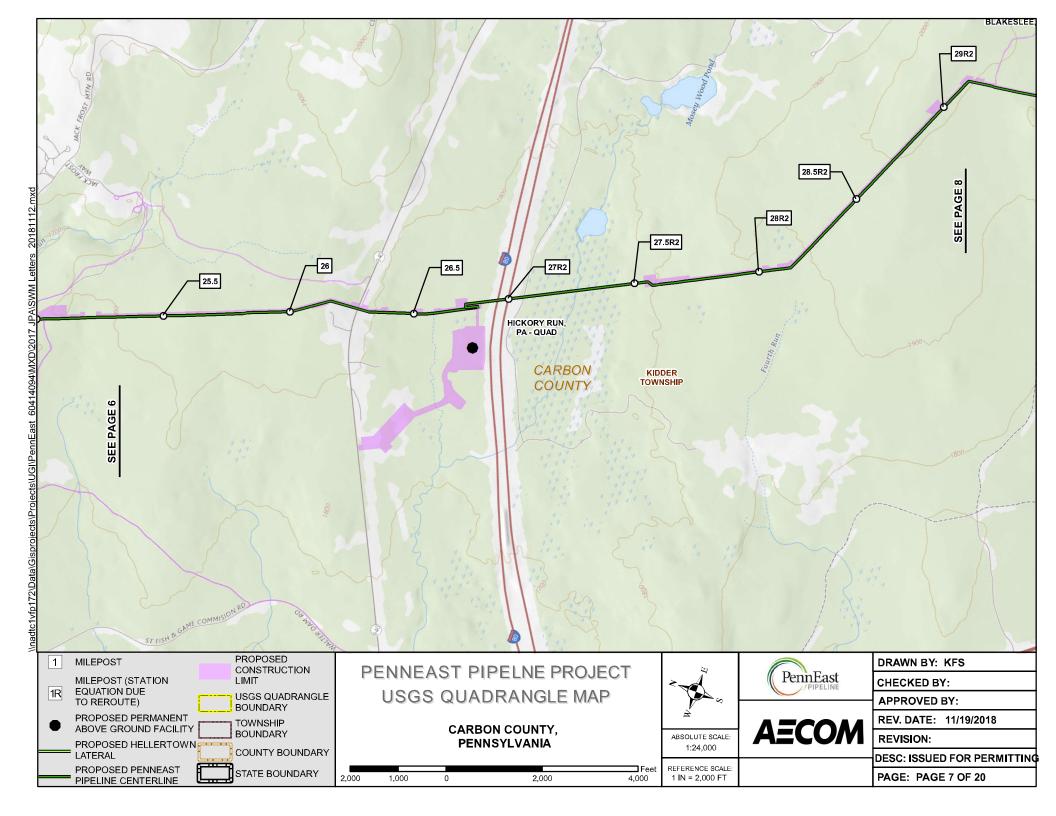
Copy: Amber Holly, UGI Energy Services, Inc.

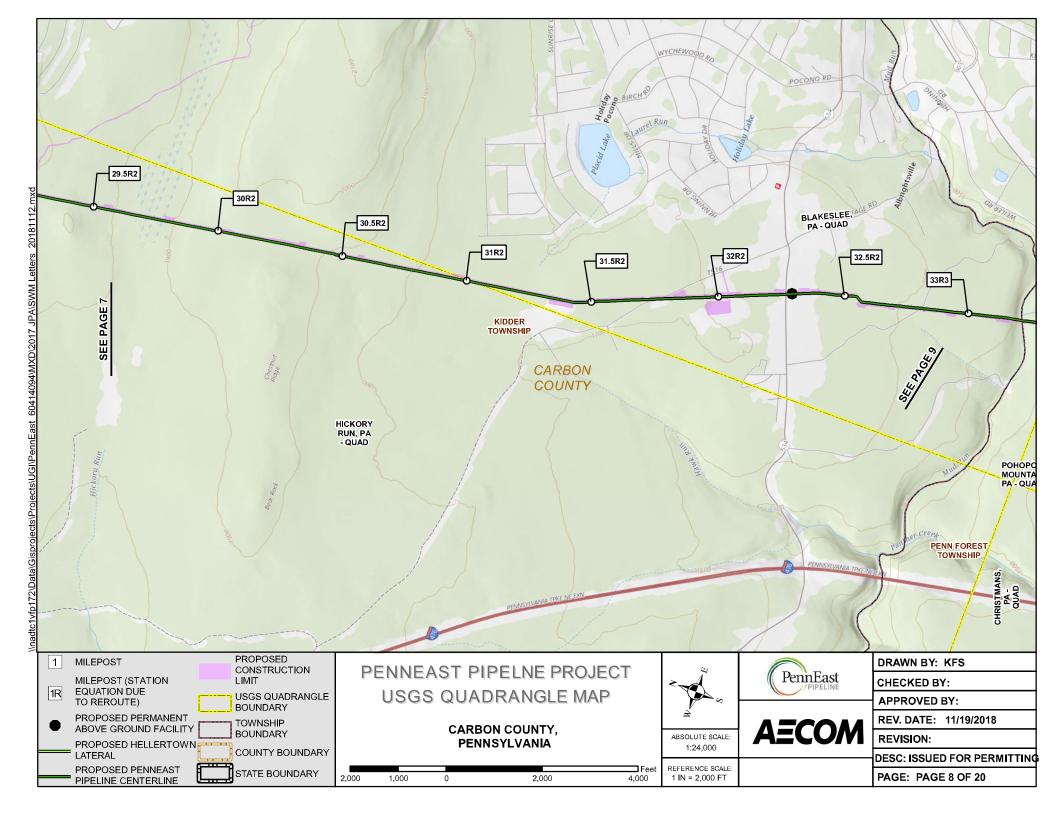
Darah K. Binckley

Enclosures: (1) Location Map

(2) PADEP General Information Form







COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

GENERAL INFORMATION FORM - AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the Department.

subilificed to the Department.		COLUMN TO SERVICE STATE OF THE PARTY OF THE	DEP USE ONLY				
	ID#s (If Known)	Date Received & General Notes					
Client ID#	APS ID#		Date Receive	a & Gene	rai Notes	1	
Site ID#	Auth ID#						
Facility ID#							
	CLIENT INFORM	MATION					
DEP Client ID#	Client Type / Code						
	LLC		D# (EIN)) 9 F	Bradstr	ID#	
Organization Name or Regist		Employer I	(,	Jun & E	sraustre	eet ID#	
PennEast Pipeline Company L		47-1573364					
Individual Last Name	First Name	MI	Suffix	SSN			
Additional Individual Last Na	ame First Name	MI	Suffix	SSN			
Mailing Address Line 1	Ma	iling Address L	ine 2				
1 Meridian Boulevard		ite 2C01	5				
Address Last Line - City	State	ZIP+4		untry			
Wyomissing	PA	19610	US	Α			
Client Contact Last Name	First Name		MI		Su	ffix	
Holly	Amber						
Client Contact Title			Phone	000	Ex		
Environmental Project Manage	er		610-373-7	999	11	/2	
Email Address			FAX				
aholly@ugies.com	dt.					-	
	SITE INFORM	ATION					
DEP Site ID# Site Nam	е						
PennEast	Pipeline Project						
EPA ID#	Estimated Number of En	nployees to be I	Present at S	ite			
Description of Site					otion o	nnurtanant	
Proposed natural gas pipeline	right-of-way and the associated t	emporary workst	pace, compre	ditional	cito dos	ppurteriant	
facilities, access roads, stagin	g areas, and wareyards necessar	y to construct the	e Project. Ad	ullionai	Sile des	scription	
information is provided in JPA			City	Boro	Twp	State	
County Name	Municipality	allos Two				PA	
Luzerne, Carbon, Monroe,	(Luzerne:) Bear Creek Twp, Denkins Twp, Kingston Twp, P					1.7	
Northampton, and Bucks	Wyoming Borough, Wyoming I						
	(Carbon:) Kidder Twp, Lower						
	Twp, Penn Forest Twp, Towar						
	(Monroe:) Eldred Twp, (Northa						
	Bethlehem Twp, East Allen Tv						
	Lower Nazareth Twp, Lower S						
	Moore Twp, Upper Nazareth T	wp. Williams					
	Twp, (Bucks:) Durham Twp, R						
	Borough						
County Name	Municipality		City	Boro	Twp	State	
Site Location Line 1	City	Location Line	2		ليا		
The PA portion of the PennEa		Hellertown Late		in Lov	er Saud	con Twp.	
in Dallas Two Luzerne Count		thampton Count					

Twp, Bucks County. Additional site locati	on information	is provided	in JPA	Section J - P	roject Narrat	tive.
is provided in JPA Section J - Project Na Site Location Last Line - City	rrative.	04-4-	710 . 4			
one Location Last Line - City		State	ZIP+4			
Detailed Written Directions to Site						
From Wilkes-Barre: head north on PA-30	9. At the intersect	ion with Stat	e Route	415 hear ri	aht to contin	ue on State
Route 309/Tunkhannock Highway. After	1 mile, turn right o	n Upper Der	munds F	Road Immed	gni io comin	abt on
Hildebrandt Road. After 0.7 mile, turn rig	iht onto an unnam	ed road and	follow (25 mile to t	ne Wyomina	Interconnect
and the start of the PennLast Mainline.Th	ne entry and exit le	ocation for e	ach cou	nty crossed l	by the Project	et is provided
in JPA Section J - Project Narrative.	•			, 0.00000		ot to provided
Site Contact Last Name	First Name			MI		Suffix
Holly	Amber					
Site Contact Title		Site Contact	ct Firm			
Environmental Project Manager		UGI Energy	/ Service	es, LLC		
Mailing Address Line 1		Mailing Ad	dress L	ine 2		
1 Meridian Boulevard		Suite 2C01				
Mailing Address Last Line - City		State	ZIP+4			
Wyomissing		PA	19610			
	AX	Email Addı	ress			
610-373-7999 1172		aholly@ugie	es.com			
NAICS Codes (Two- & Three-Digit Codes -	List All That Apply)		6	S-Digit Code	(Optional)	
22, 23, 48				221210, 2371		
Client to Site Relationship						
OWNOP						
	FACILITY IN	FORMATI	ON			
Modification of Existing Facility					Yes	No
1. Will this project modify an existi	ng facility, syste	m. or activit	v?			
2. Will this project involve an addit	ion to an existing	facility, sv	stem. o	r activity?	H	
If "Yes", check all relevant facility ty	pes and provide i	DEP facility is	dentifica	ation number	s below.	
Facility Type	DEP Fac ID#	E 1114				
	DEI TACID#	Facility	Туре			DEP Fac ID#
Air Emission Plant	DEF T AC ID#	Industrial	Minerals	Mining Operation	on	DEP Fac ID#
Air Emission Plant	DEI T de ID#	Industrial Laborato	l Minerals ry Locatio	n	on _	DEP Fac ID#
Air Emission Plant	DEF Facility	Industrial Laborato Land Rec	Minerals ry Locatio cycling Cle	n eanup Location	on	DEP Fac ID#
Air Emission Plant	DEF FACION	Industrial Laborato Land Rec Mine Dra	Minerals ry Locatio cycling Cle inageTrm	n eanup Location t/LandRecyProj	on	DEP Fac ID#
Air Emission Plant	DEI T &C 10#	Industrial Laborato Land Rec Mine Dra Municipa	Minerals ry Locatio cycling Clo inageTrm I Waste O	n eanup Location t/LandRecyProj peration	on	DEP Fac ID#
Air Emission Plant	DEI T AC 10#	Industrial Laborato Land Rec Mine Dra Municipa Oil & Gas	Minerals ry Locatio cycling Clo inageTrm I Waste O s Encroac	n eanup Location t/LandRecyProj peration hment Location	on	DEP Fac ID#
Air Emission Plant Beneficial Use (water) Blasting Operation Captive Hazardous Waste Operation Coal Ash Beneficial Use Operation Coal Mining Operation Coal Pillar Location	DEI T AC 10#	Industrial Laborato Land Rec Mine Dra Municipa Oil & Gas Oil & Gas	Minerals ry Locatio cycling Cle inageTrm I Waste O s Encroac s Location	n eanup Location t/LandRecyProj peration hment Location	Location	DEP Fac ID#
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				TODO				
Altitude (Vertical) Locat	tion Datum Coll	ection Metho	d Code	ГОРО				
Geometric Type Code		POINT						
Data Collection Date		12/08/2018			0000			
Source Map Scale Num	ber	1	Inch(es)	=	2000	Fee		
	or	-	Centimeter(s)	=		Met	ers	
		PROJEC1	INFORMAT	ION		FE THE		
Project Name								
PennEast Pipeline Project	<u> </u>							
Project Description	n IDA Costion I							
See Project Description i		Fire	t Name		MI	S	uffix	
Project Consultant Las	t Name	Sara			K			
Binckley Project Consultant Title		Jare	Consultii	a Firm				
Project Manager	3		AECOM	.9				
Mailing Address Line 1				ddress Lin	e 2			
625 West Ridge Pike			Suite E-1					
Address Last Line - Ci	hv		State		ZIP	+4		
Conshohocken	• 9		PA		194	28		
Phone	Ext F/	AX		Address				
610-832-2713		0-832-3501		inckley@ae	com.com			
Time Schedules	Project Milest							
09/2015	PennEast sub	mitted FERC	Application for C	ertificate of	Public Co	nvenience	and	
00/2010	Necessity							
02/2016 - 03/2016	PennEast sub	mitted PADEF	Joint Permit Ap	plications a	nd ESCGF	2-2 applica	tions	
01/2018	Received FER	C Certificate	of Public Conver	nience and N	lecessity			
12/2018	PennEast sub	mits revised J	oint Permit Appl	ications and	ESCGP-3	3 application	ns	
		· · · · · · · · · · · · · · · · · · ·						
1. Have you infor	med the surr	ounding co	mmunity and	addressed	any 🗵	Yes	П	No
concerns prior to	submitting the	e application	to the Departm	ent?				
2 le vour project fu	inded by state	or federal gra	ents?		L] Yes		No
Note: If "Yes", sp	ecify what aspect	of the project is	related to the gra	int and provid	e the grant	source, co	ntact pe	erson
and grant	expiration date.	0						
-	Project Related to							
Grant Sou			<u></u>					
								
	iration Date:	orientian on	Appendix A	of the Land	Use D	Yes		No
3. Is this applicati Policy? (For re	on for an auth	onzalion on Soe Annene	Appendix A V	and Use F	Policy		_	
attached to GIF	inetructions)	see Append		and ooc i	oo,			
		olication is not s	subject to the Land	d Use Policy.				
If "Yes" to	Question 3, the au	oplication is sub	ject to this policy	and the Applic	cant should	l answer the	additic	nal
questions	in the Land Use I	nformation sec	ction.					
		LAND US	SE INFORMA					
Note: Applicants are e	ncouraged to su	ubmit copies of	of local land use	approvals o	or other ev	vidence of	compl	iance with
local comprehensive pla	ans and zoning o	ordinances.						
1. Is there an adop	ted county or n	nulti-county o	comprehensive	plan?				No
2. Is there an adop	ted municipal o	r multi-muni	cipal comprehe	ensive plan	?			No
3. Is there an ad	opted county-	wide zoning	ordinance, n	nunicipal z	oning D	Yes		No
ordinance or ini	nt municinal zo	ning ordinan	ce?					
Note: If the App	licant answers "No	o" to either Que	estions 1, 2 <u>or</u> 3, <u>t</u>	<u>he provisions</u>	of the PA	MPC are n	ot applic	cable and
the Applic	ant does not need	to respond to a	nuestions 4 and 5	below.				
If the App	licant answers "Ye	es" to questions	1, 2 and 3, the Ar	pplicant snoul	u respond t	O questions	X and	No.
4. Does the propo	sed project me	et the provis	ions of the zon	ing ordinar	ice or L	_ res		INO
does the propos	sed project hav	e zoning app	proval? If zoning	g approval ha	s deen			
received, attach do	cumentation.				:+2	Yes	\boxtimes	No
5. Have you attach	and Mirrorlator of a	- انتفستند ۲۰۰۸ امد		for the nro	IECT /		1/\	

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 and the accompanying Cultural Resource Notice Form.

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

50.011.					
If the a	ctivity will not be a mining project, skip questions 1.0 through 2.5 and begin wi	th aue	estion 3	.0.	
1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.		Yes		No
1.1	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?		Yes		No
1.2	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?		Yes		No
1.3	Will this coal mining project involve coal preparation/ processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?		Yes		No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?		Yes		No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?		Yes		No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?		Yes		No
2.0	Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.		Yes		No
2.1	Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?		Yes		No
2.2	Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?		Yes		No
2.3	Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?		Yes		No
	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?		Yes		No
	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?		Yes		No

3.0	well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.		Yes		No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?		Yes		No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .		Yes		No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?		Yes		No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage. 4.0.1 Total Disturbed Acreage 1289.4	⊠ 	Yes		No
5.0	Does the project involve any of the following? If "Yes", respond to 5.1-5.3. If "No", skip to Question 6.0.		Yes		No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?		Yes		No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in along, across or projecting into a wetland?		Yes		No
5.3	Floodplain Projects by the commonwealth, a Political Subdivision of the commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?		Yes		No
6.0	Will the project involve discharge of stormwater or wastewater from an industrial activity to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?		Yes		No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?		Yes		No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable. 8.0.1 Estimated Proposed Flow (gal/day)		Yes		No
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?		Yes		No
	9.0.1 Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.		Yes	⊠	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year). 10.0.1 Gallons Per Year (residential septage)		Yes		No
11.0	10.0.2 Dry Tons Per Year (biosolids) Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.		Yes	\boxtimes	No
	11.0.1 Dam Name				

40.0						
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? if "Yes", identify the dam.		Yes	\boxtimes	No	
	12.0.1 Dam Name					
13.0	Will the project involve operations (excluding during the construction	\boxtimes	Yes		No	
	period) that produce air emissions (i.e., NOX, VOC, etc.)? If "Yes", identify		163		INO	
	each type of emission followed by the amount of that emission.					
					_	
		tial to	Emit (P	TE) in	tons	
	of emissions; separate per year includes: NOx – 141; CO – 141; SO2 – 5.8; PM10 –					
	each set with semicolons. 28; PM2.5 – 28; VOC – 13; GHG –	260,8	800; CH	20 – 3	.9;	
14.0	Total HAPs – 5.1					
14.0	Does the project include the construction or modification of a drinking		Yes	\boxtimes	No	
	water supply to serve 15 or more connections or 25 or more people, at					
	least 60 days out of the year? If "Yes", check all proposed sub-facilities.					
	14.0.1 Number of Persons Served					
	14.0.2 Number of Employee/Guests					
	14.0.3 Number of Connections					
	14.0.4 Sub-Fac: Distribution System		Yes		No	
	14.0.5 Sub-Fac: Water Treatment Plant	\Box	Yes		No	
	14.0.6 Sub-Fac: Source	П	Yes	$\overline{\Box}$	No	
	14.0.7 Sub-Fac: Pump Station	Ħ	Yes		No	
	14.0.8 Sub Fac: Transmission Main		Yes		No	
	14.0.9 Sub-Fac: Storage Facility	H	Yes	H	No	
15.0	Will your project include infiltration of storm water or waste water to	$\overline{}$	Yes	×	No	
	ground water within one-half mile of a public water supply well, spring or		163		NO	
	infiltration gallery?					
16.0	Is your project to be served by an existing public water supply? if "Yes",		Yes	52	Ma	
	indicate name of supplier and attach letter from supplier stating that it will		res	\boxtimes	No	
	serve the project.					
	16.0.1 Supplier's Name					
	16.0.2 Letter of Approval from Supplier is Attached		1/			
17.0			Yes		No	
17.0	Will this project involve a new or increased drinking water withdrawal from a stream or other water body? If "Yes", should reference both Water		Yes	X	No	
	Supply and Watershed Management.					
18.0						
10.0	Will the construction or operation of this project involve treatment,		Yes	\boxtimes	No	
	storage, reuse, or disposal of waste? If "Yes", indicate what type (i.e.,					
	hazardous, municipal (including infectious & chemotherapeutic), residual) and					
	the amount to be treated, stored, re-used or disposed.					
40.0	18.0.1 Type & Amount					
19.0	Will your project involve the removal of coal, minerals, etc. as part of any		Yes	\boxtimes	No	
	earth disturbance activities?					
20.0	Does your project involve installation of a field constructed underground		Yes	\boxtimes	No	
	storage tank? If "Yes", list each Substance & its Capacity. Note: Applicant					
	may need a Storage Tank Site Specific Installation Permit.					
	20.0.1 Enter all substances &					
	capacity of each; separate					
	each set with semicolons.					
21.0	Does your project involve installation of an aboveground storage tank	П	Yes	\boxtimes	No	
	greater than 21,000 gallons capacity at an existing facility? If "Yes", list	_		<u></u>		
	each Substance & its Capacity. Note: Applicant may need a Storage Tank					
	Site Specific Installation Permit.					
	21.0.1 Enter all substances &					
	capacity of each; separate					
	each set with semicolons.					
	The second secon					

1300-PM	M-BIT0001 Rev. 11/2016					
22.0	Does your project involve installation of a tank greater than 1,100 which will contain a highly hazardous substance as defined Regulated Substances List, 2570-BK-DEP2724? If "Yes", Substance & its Capacity. Note: Applicant may need a Storage Specific Installation Permit. 22.0.1 Enter all substances & capacity of each; separate each set with semicolons.	in DEP's list each Tank Site] Yes		No	
23.0	Does your project involve installation of a storage tank at a ne with a total AST capacity greater than 21,000 gallons? If "Yes", Substance & its Capacity. Note: Applicant may need a Storage Specific Installation Permit. 23.0.1 Enter all substances & capacity of each; separate each set with semicolons.	, list each] Yes		No	
24.0	Will the intended activity involve the use of a radiation source?		Yes	\boxtimes	No	
34994	CERTIFICATION					
I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information. Type or Print Name Amber L. Holly						
, , , , ,	And I Was Environmental Project Ma	anager		12/10/	18	
Signat	ture Title			Date		

Subject:

FW: FedEx Shipment 773978892904 Delivered

Your package has been delivered

Tracking # 773978892904

Ship date:

Mon, 12/17/2018

Sarah Binckley

AECOM

CONSHOHOCKEN, PA 19428



Delivery date:

Tue, 12/18/2018 1:25

pm

Lisa M. Klem

Kidder Township 10 Lake Harmony Road LAKE HARMONY, PA 18624

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:	773978892904			
Status:	Delivered: 12/18/2018 1:25 PM Signed for By: C.LINDSEY			
Reference:	60414094. 20000363.00035.08.			
Signed for by:	C.LINDSEY			
Delivery location:	LAKE HARMONY, PA			
Delivered to:	Receptionist/Front Desk			
Service type:	FedEx Standard Overnight®			
Packaging type:	FedEx® Envelope			
Number of pieces:	1			
Weight:	1.00 lb.			
Special handling/Services:	Deliver Weekday			
Standard transit:	12/18/2018 by 4:30 pm			

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 12:27 PM CST on 12/18/2018.

All weights are estimated.

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Standard transit is the date and time the package is scheduled to be delivered by, based on the selected service, destination and ship date. Limitations and exceptions may apply. Please see the FedEx Service Guide for terms and conditions of service, including the FedEx Money-Back Guarantee, or contact your FedEx Customer Support representative.

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Thank you for your business.



625 West Ridge Pike Suite E-100 Conshohocken, PA 19428 www.aecom.com www.urs.com

610 832 3500 tel 610 832 3501 fax

December 17, 2018

Brent Green Lower Towamensing Township 595 Hahns Dairy Road Palmerton, PA 18071

RE: PennEast Pipeline Project
Updated Municipal Notification
Lower Towamensing Township in Carbon County, Pennsylvania

Dear Brent Green,

The purpose of this notice is to inform you of PennEast Pipeline Company, LLC's (PennEast's) intent to submit an updated application for coverage under the Erosion and Sediment Control General Permit (ESCGP) for Earth Disturbance Associated with Oil & Gas Exploration, Production, Processing or Treatment Operations Facilities and an updated Chapter 105 Water Obstruction and Encroachment Permit from the Pennsylvania Department of Environmental Protection (PADEP) and satisfy the requirements of Acts 14, 67, 68, and 127 and the Pennsylvania Municipalities Planning Code for the following project:

1. Project Name: PennEast Pipeline Project (Project)

2. Project Description:

PennEast proposes to construct, install and operate approximately 115 miles of 36-inch diameter natural gas pipeline from Luzerne County, Pennsylvania to Mercer County, New Jersey. The Project will extend from various receipt point interconnections in the eastern Marcellus region to various delivery point interconnections in northeastern natural gasconsuming markets. The project is designed to provide the lowest cost natural gas produced in the Marcellus Shale region to homes and businesses in Pennsylvania and adjacent states.

Within Lower Towamensing Township, PennEast proposes to construct approximately 3.7 miles of 36-inch diameter pipeline between Mile Post (MP) 47.1 and MP 50.7R3. The Blue Mountain Lateral, an approximately 0.5-mile lateral of 4-inch diameter pipe, will also be constructed in Lower Towamensing Township. The Blue Mountain Lateral interconnects with the PennEast Mainline Route at MP 49.7R3.

Various associated aboveground facilities will be constructed to support the pipeline system. Specifically in Lower Towamensing Township, PennEast proposes to construct Blue Mountain Side Valve and Blue Mountain Interconnect (UGI Central Penn Gas, Inc), new facilities located at MP BL-0R3 and BL-0.51R3, respectively.

Applicant Name: PennEast Pipeline Company, LLC

4. Applicant Contact: Amber Holly, Environmental Project Manager

1 Meridian Boulevard, Suite 2C01



Wyomissing, PA 19610 Phone: 610-373-7999 x1172

5. Site Location: Please refer to the enclosed Location Map.

6. Municipality/County: Lower Towamensing Township in Carbon County, Pennsylvania

Section 1905-A of the Commonwealth Administrative Code, as amended by Act 14, requires that each applicant for a PADEP permit must give written notice to the municipality(ies) and the county(ies) in which the permitted activity is located. The written notices shall be received by the municipality(ies) and county(ies) at least 30 days before the PADEP may issue or deny the permit.

Acts 67 and 68, which amended the Municipalities Planning Code to support sound land use practices and planning efforts, direct state agencies to consider comprehensive plans and zoning ordinances when reviewing applications for permitting of facilities or infrastructure, and specify that state agencies may rely upon comprehensive plans and zoning ordinances under certain conditions as described in Sections 619.2 and 1105 of the Municipalities Planning Code.

Enclosed is a Location Map (Attachment 1) for this Project and a copy of the PADEP General Information Form (GIF) (Attachment 2) prepared by AECOM Technical Services, Inc. (AECOM) on behalf of the applicant for this Project. PADEP invites you to comment on the land use aspects of this Project; please be specific to PADEP when identifying any areas of conflict. If you wish to submit comments for PADEP to consider in a land use review of this Project, you must respond within 30 days to the PADEP regional office listed below.

Pennsylvania Department of Environmental Protection Northeast Regional Office 2 Public Square Wilkes-Barre, PA 18701-1915

If there are no land use comments received by the end of the comment period, PADEP will assume that there are no substantive land use conflicts and proceed with the normal application review process.

For more information about this land use review process, please visit www.depweb.state.pa.us (Keyword: Land Use Reviews).

Sincerely,

AECOM

Sarah K. Binckley 625 W Ridge Pike, Suite E-100

Conshohocken, PA 19428 sarah.binckley@aecom.com

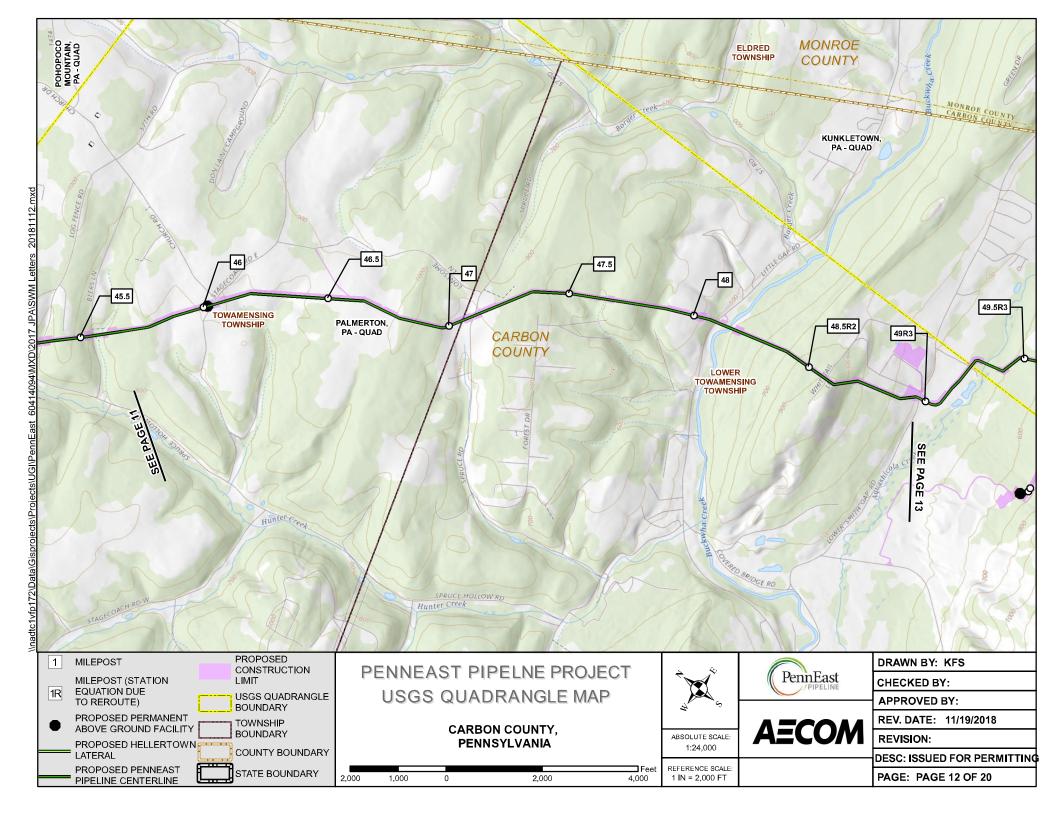
610-832-2713

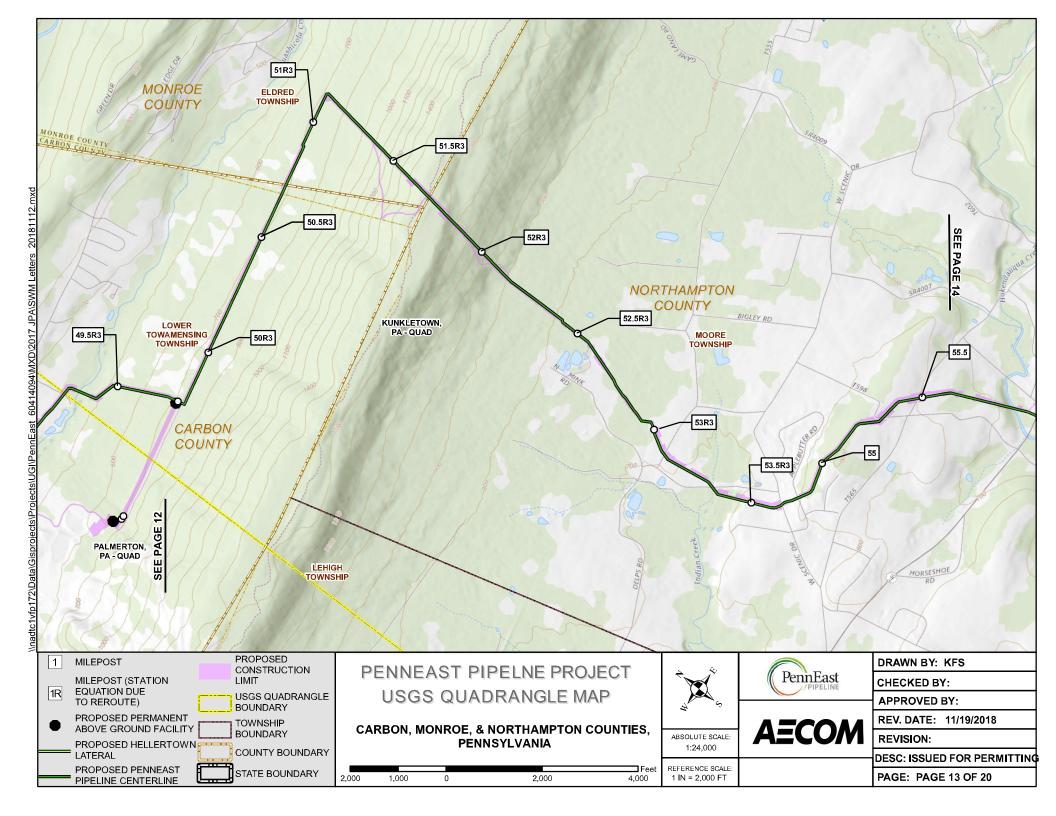
Copy: Amber Holly, UGI Energy Services, Inc.

Sarah K. Binckley

Enclosures: (1) Location Map

(2) PADEP General Information Form





COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

GENERAL INFORMATION FORM - AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the Department.

Submitted to the Department.				ICE ON	IV	THE STATE OF
	ID#s (If Known)	DEP USE ONLY Date Received & General Notes				
Client ID#	APS ID#		Date Received & General Notes			1
Site ID#	Auth ID#					
Facility ID#						
	CLIENT INFORM	MATION				
DEP Client ID#	Client Type / Code					
	LLC		D# (EIN)) 9 F	Bradstr	ID#
Organization Name or Regist		Employer i	(,	Jun & E	sraustre	eet ID#
PennEast Pipeline Company L		47-1573364				
Individual Last Name	First Name	MI	Suffix	SSN		
Additional Individual Last Na	ame First Name	MI	Suffix	SSN		
Mailing Address Line 1	Ma	iling Address L	ine 2			
1 Meridian Boulevard		ite 2C01	5			
Address Last Line - City	State	ZIP+4		untry		
Wyomissing	PA	19610	US	Α		
Client Contact Last Name	First Name		MI		Su	ffix
Holly	Amber					
Client Contact Title			Phone	000	Ex	
Environmental Project Manage	er		610-373-7	999	11	/2
Email Address			FAX			
aholly@ugies.com	dt.					-
	SITE INFORM	ATION				
DEP Site ID# Site Nam	е					
PennEast	Pipeline Project					
EPA ID#	Estimated Number of En	nployees to be I	Present at S	ite		
Description of Site					otion o	nnurtanant
Proposed natural gas pipeline	right-of-way and the associated t	emporary workst	pace, compre	ditional	cito dos	ppurteriant
facilities, access roads, stagin	g areas, and wareyards necessar	y to construct the	e Project. Ad	ullionai	Sile des	scription
information is provided in JPA			City	Boro	Twp	State
County Name	Municipality	allos Two				PA
Luzerne, Carbon, Monroe,	(Luzerne:) Bear Creek Twp, Denkins Twp, Kingston Twp, P					1.7
Northampton, and Bucks	Wyoming Borough, Wyoming I					
	(Carbon:) Kidder Twp, Lower					
	Twp, Penn Forest Twp, Towar					
	(Monroe:) Eldred Twp, (Northa					
	Bethlehem Twp, East Allen Tv					
	Lower Nazareth Twp, Lower S					
	Moore Twp, Upper Nazareth T	wp. Williams				
	Twp, (Bucks:) Durham Twp, R					
	Borough					
County Name	Municipality		City	Boro	Twp	State
Site Location Line 1	Cit.	Location Line	2		ليا	
The PA portion of the PennEa		Hellertown Late		in Lov	er Saud	con Twp.
in Dallas Two Luzerne Count		thampton Count				

Twp, Bucks County. Additional site locat	ion informatio	n is pro	vided in JPA	Section J - P	roject Narra	tive.
is provided in JPA Section J - Project Na Site Location Last Line - City	rrative.	Chaha	710 . 4			
one Location Last Line - City		State	ZIP+4			
Detailed Written Directions to Site				a		
From Wilkes-Barre: head north on PA-30	9. At the inte	rsection wit	th State Route	e 415. bear ri	aht to contin	ue on State
Roule 309/Tunknannock Highway. After	1 mile, turn ri	ant on Upp	er Demunds I	Road, Immed	liately turn rid	aht on
Hildebrandt Road. After 0.7 mile, turn rig	aht onto an ur	named roa	nd and follow (0.25 mile to the	he Wyomina	Interconnect
and the start of the PennEast Mainline.T	he entry and	exit locatior	n for each cou	inty crossed l	by the Project	ct is provided
In JPA Section J - Project Narrative.						
Site Contact Last Name	First N			MI		Suffix
Holly	Amber					
Site Contact Title			Contact Firm			
Environmental Project Manager Mailing Address Line 1			Energy Servic			
1 Meridian Boulevard			ng Address L	ine 2		
Mailing Address Last Line – City			2C01			
Wyomissing		State PA	-			
	AX		19610 Address			
610-373-7999 1172	AA		/@ugies.com			
NAICS Codes (Two- & Three-Digit Codes -	- List ΔII That Δ	nnly)		6-Digit Code	(Ontional)	
22, 23, 48	LIOCY III THACE	(עיקק		221210, 2371		
Client to Site Relationship				22 12 10, 201	120, 4002 10	
OWNOP						
	FACILITY	/ INFORM	MATION			
Modification of Existing Facility Yes No						
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Will this project involve an addit	ion to an exi	sting facili	tv. svstem. o	r activity?		Ħ
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2. Will this project involve an addit If "Yes", check all relevant facility ty Facility Type Air Emission Plant Beneficial Use (water) Blasting Operation Captive Hazardous Waste Operation Coal Ash Beneficial Use Operation Coal Mining Operation Coal Pillar Location Commercial Hazardous Waste Operation Dam Location Deep Mine Safety Operation -Anthracite Deep Mine Safety Operation -Bituminous Deep Mine Safety Operation -Ind Minerals Encroachment Location (water, wetland) Erosion & Sediment Control Facility Explosive Storage Location Latitude/Longitude Point of Origin Station 0+00 Horizontal Accuracy Measure Horizontal Collection Method Code	Degrees 41 Feet North World GISDR CNTER	sting facilities of the property of the proper	ity, system, of acility identificate identification in a cility Type adulting the industrial Minerals aboratory Location and Recycling Claime Drainage Tradunicipal Waste Claime Gas Encroacility & Gas Location identified & Gas Wastew ublic Waster Suppadiation Facility esidual Waste Optorage Tank Local atter Pollution Collater Resource ther: Seconds 48 Or Datum of 192 Datum of 193 System of 193	Mining Operation Mining Operation eanup Location that Location of Control Facility operation eater Storage Imply System operation entrol Facility Degrees 75 Me 27 33 84	Location ity coundment Longitude Minutes 56 ters	DEP Fac ID#
2. Will this project involve an addit If "Yes", check all relevant facility ty Facility Type Air Emission Plant Beneficial Use (water) Blasting Operation Captive Hazardous Waste Operation Coal Ash Beneficial Use Operation Coal Mining Operation Coal Pillar Location Commercial Hazardous Waste Operation Dam Location Deep Mine Safety Operation -Anthracite Deep Mine Safety Operation -Bituminous Deep Mine Safety Operation -Ind Minerals Encroachment Location (water, wetland) Erosion & Sediment Control Facility Explosive Storage Location Latitude/Longitude Point of Origin Station 0+00 Horizontal Accuracy Measure Horizontal Collection Method Code Reference Point Code	Degrees 41 Feet North World GISDR CNTER Feet 128	sting facilitized DEP facilitization DEP fac	ity, system, of acility identification in the image of acility identification in the image of acility identification in the image of a cility in t	Mining Operation Mining Operation eanup Location of LandRecyProj Operation chement Location oll Control Facility atter Storage Imply System operation control Facility Degrees 75 Me 27 33 84 Me	Location ity boundment Longitude Minutes 56 ters	DEP Fac ID#

				TODO				
Altitude (Vertical) Locat	tion Datum Coll	ection Metho	d Code	ГОРО				
Geometric Type Code		POINT						
Data Collection Date		12/08/2018			0000			
Source Map Scale Num	ber	1	Inch(es)	=	2000	Fee		
	or	-	Centimeter(s)	=		Met	ers	
PROJECT INFORMATION								
Project Name								
PennEast Pipeline Project	<u> </u>							
Project Description	n IDA Costion I							
See Project Description i		Fire	t Name		MI	S	uffix	
Project Consultant Las	t Name	Sara			K			
Binckley Project Consultant Title		Jare	Consultii	a Firm				
Project Manager	3		AECOM	.9				
Mailing Address Line 1				ddress Lin	e 2			
625 West Ridge Pike			Suite E-1					
Address Last Line - Ci	hv		State		ZIP	+4		
Conshohocken	• 9		PA		194	28		
Phone	Ext F/	AX		Address				
610-832-2713		0-832-3501		inckley@ae	com.com			
Time Schedules	Project Milest							
09/2015	PennEast sub	mitted FERC	Application for C	ertificate of	Public Co	nvenience	and	
00/2010	Necessity							
02/2016 - 03/2016	PennEast sub	mitted PADEF	Joint Permit Ap	plications a	nd ESCGF	2-2 applica	tions	
01/2018	Received FER	C Certificate	of Public Conver	nience and N	lecessity			
12/2018	PennEast sub	mits revised J	oint Permit Appl	ications and	ESCGP-3	3 application	ns	
		· · · · · · · · · · · · · · · · · · ·						
1. Have you infor	med the surr	ounding co	mmunity and	addressed	any 🗵	Yes	П	No
concerns prior to	submitting the	e application	to the Departm	ent?				
2 le vour project fu	inded by state	or federal gra	ents?		L] Yes		No
Note: If "Yes", sp	ecify what aspect	of the project is	related to the gra	int and provid	e the grant	source, co	ntact pe	erson
and grant	expiration date.	0						
-	Project Related to							
Grant Sou			<u></u>					
								
	iration Date:	orientian on	Appendix A	of the Land	Use D	Yes		No
3. Is this applicati Policy? (For re	on for an auth	onzalion on Soe Annene	Appendix A V	and Use F	Policy		_	
attached to GIF	inetructions)	see Append	IIX A OI tile L	and ooc i	oo,			
		olication is not s	subject to the Land	d Use Policy.				
If "Yes" to	Question 3, the au	oplication is sub	ject to this policy	and the Applic	cant should	l answer the	additic	nal
questions	in the Land Use I	nformation sec	ction.					
		LAND US	SE INFORMA					
Note: Applicants are e	ncouraged to su	ubmit copies of	of local land use	approvals o	or other ev	vidence of	compl	iance with
local comprehensive pla	ans and zoning o	ordinances.						
1. Is there an adop	ted county or n	nulti-county o	comprehensive	plan?				No
2. Is there an adop	ted municipal o	r multi-muni	cipal comprehe	ensive plan	? [2			No
3. Is there an ad	opted county-	wide zoning	ordinance, n	nunicipal z	oning D	Yes		No
ordinance or ioi	nt municinal zo	ning ordinan	ce?					
Note: If the App	licant answers "No	o" to either Que	estions 1, 2 <u>or</u> 3, <u>t</u>	<u>he provisions</u>	of the PA	MPC are n	ot applic	cable and
the Applic	ant does not need	to respond to a	nuestions 4 and 5	below.				
If the App	licant answers "Ye	es" to questions	1, 2 and 3, the Ar	pplicant snoul	u respond t	O questions	X and	No.
4. Does the propo	sed project me	et the provis	ions of the zon	ing ordinar	ice or L	_ res		INO
does the propos	sed project hav	e zoning app	proval? If zoning	g approval ha	s deen			
received, attach do	cumentation.				:+2	Yes	\boxtimes	No
5. Have you attach	and Mirrorlator of a	- انتفستند ۲۰۰۸ امد	and []oo allea	for the nro	IECT /		1/\	

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 and the accompanying Cultural Resource Notice Form.

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

50.011.					
If the a	ctivity will not be a mining project, skip questions 1.0 through 2.5 and begin wi	th aue	estion 3	.0.	
1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.		Yes		No
1.1	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?		Yes		No
1.2	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?		Yes		No
1.3	Will this coal mining project involve coal preparation/ processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?		Yes		No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?		Yes		No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?		Yes		No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?		Yes		No
2.0	Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.		Yes		No
2.1	Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?		Yes		No
2.2	Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?		Yes		No
2.3	Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?		Yes		No
	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?		Yes		No
	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?		Yes		No

3.0	well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.		Yes		No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?		Yes		No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .		Yes		No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?		Yes		No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage. 4.0.1 Total Disturbed Acreage 1289.4	⊠ 	Yes		No
5.0	Does the project involve any of the following? If "Yes", respond to 5.1-5.3. If "No", skip to Question 6.0.		Yes		No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?		Yes		No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in along, across or projecting into a wetland?		Yes		No
5.3	Floodplain Projects by the commonwealth, a Political Subdivision of the commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?		Yes		No
6.0	Will the project involve discharge of stormwater or wastewater from an industrial activity to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?		Yes		No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?		Yes		No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable. 8.0.1 Estimated Proposed Flow (gal/day)		Yes		No
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?		Yes		No
	9.0.1 Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.		Yes	⊠	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year). 10.0.1 Gallons Per Year (residential septage)		Yes		No
11.0	10.0.2 Dry Tons Per Year (biosolids) Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.		Yes	\boxtimes	No
	11.0.1 Dam Name				

40.0									
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? if "Yes", identify the dam.		Yes	\boxtimes	No				
	12.0.1 Dam Name								
13.0	Will the project involve operations (excluding during the construction	\boxtimes	Yes		No				
	period) that produce air emissions (i.e., NOX, VOC, etc.)? If "Yes", identify		163		INO				
	each type of emission followed by the amount of that emission.								
					_				
		tial to	Emit (P	TE) in	tons				
	141, 002 = 0.0, FIVI 10 =								
	each set with semicolons. 28; PM2.5 – 28; VOC – 13; GHG –	260,8	300; CH	20 – 3	.9;				
440	Total HAPs – 5.1								
14.0	Does the project include the construction or modification of a drinking		Yes	\boxtimes	No				
	water supply to serve 15 or more connections or 25 or more people, at								
	least 60 days out of the year? If "Yes", check all proposed sub-facilities.								
	14.0.1 Number of Persons Served								
	14.0.2 Number of Employee/Guests								
	14.0.3 Number of Connections			-					
	14.0.4 Sub-Fac: Distribution System		Yes		No				
	14.0.5 Sub-Fac: Water Treatment Plant	\Box	Yes	ă	No				
	14.0.6 Sub-Fac: Source	Ħ	Yes	ă	No				
	14.0.7 Sub-Fac: Pump Station	Ħ	Yes		No				
	14.0.8 Sub Fac: Transmission Main	\exists	Yes		No				
	14.0.9 Sub-Fac: Storage Facility	H	Yes	H	No				
15.0	Will your project include infiltration of storm water or waste water to	H	Yes		No				
	ground water within one-half mile of a public water supply well, spring or	ш	165		INO				
	infiltration gallery?								
16.0	Is your project to be served by an existing public water supply? if "Yes",		V	52	Ma				
	indicate name of supplier and attach letter from supplier stating that it will		Yes	\boxtimes	No				
	serve the project.								
	16.0.1 Supplier's Name								
	16.0.2 Letter of Approval from Supplier is Attached		1/						
17.0			Yes		No				
17.0	Will this project involve a new or increased drinking water withdrawal		Yes	X	No				
	from a stream or other water body? If "Yes", should reference both Water Supply and Watershed Management.								
18.0									
10.0	Will the construction or operation of this project involve treatment,		Yes	\boxtimes	No				
	storage, reuse, or disposal of waste? If "Yes", indicate what type (i.e.,								
	hazardous, municipal (including infectious & chemotherapeutic), residual) and								
	the amount to be treated, stored, re-used or disposed.								
40.0	18.0.1 Type & Amount								
19.0	Will your project involve the removal of coal, minerals, etc. as part of any		Yes	\boxtimes	No				
	earth disturbance activities?								
20.0	Does your project involve installation of a field constructed underground		Yes	\boxtimes	No				
	storage tank? If "Yes", list each Substance & its Capacity. Note: Applicant								
	may need a Storage Tank Site Specific Installation Permit.								
	20.0.1 Enter all substances &								
	capacity of each; separate								
	each set with semicolons.								
21.0	Does your project involve installation of an aboveground storage tank	П	Yes	\boxtimes	No				
	greater than 21,000 gallons capacity at an existing facility? If "Yes", list	_		<u></u>					
	each Substance & its Capacity. Note: Applicant may need a Storage Tank								
	Site Specific Installation Permit.								
	21.0.1 Enter all substances &								
	capacity of each; separate								
	each set with semicolons.								
	The second secon								

1300-PM	M-BIT0001 Rev. 11/2016					
22.0	Does your project involve installation of a tank greater than 1,10 which will contain a highly hazardous substance as defined Regulated Substances List, 2570-BK-DEP2724? If "Yes", Substance & its Capacity. Note: Applicant may need a Storage Specific Installation Permit. 22.0.1 Enter all substances & capacity of each; separate each set with semicolons.	in DEP's list each Tank Site		Yes		No
23.0	Does your project involve installation of a storage tank at a newith a total AST capacity greater than 21,000 gallons? If "Yes Substance & its Capacity. Note: Applicant may need a Storage Specific Installation Permit. 23.0.1 Enter all substances & capacity of each; separate each set with semicolons.	", list each		Yes		No
24.0	Will the intended activity involve the use of a radiation source?			Yes	\boxtimes	No
1	CERTIFICATION					
that the thickness of t	ify that I have the authority to submit this application on behalf the information provided in this application is true and correct mation. or Print Name Amber L. Holly	of the appl to the bes	icant t of r	named ny kno	herei wledg	n and e and
(Inch 1 Dispersion Environmental Project M	anager			2/10/	18_
Signat	ture Title			D	ate	

Subject:

FW: FedEx Shipment 773980143013 Delivered

Your package has been delivered

Tracking # 773980143013

Ship date:

Mon, 12/17/2018

Sarah Binckley

AECOM

CONSHOHOCKEN, PA 19428

US



Delivery date:

Tue, 12/18/2018 4:25 pm

Brent Green

Lower Towamensing Township 595 Hahns Dairy Road PALMERTON, PA 18071

US

Shipment Facts

Tracking number:

Our records indicate that the following package has been delivered.

Status: Delivered: 12/18/2018 4:25

PM Signed for By: C.WENTZ

Reference: 60414094.

20000363.00035.08

773980143013

Signed for by: C.WENTZ

Delivery location: PALMERTON, PA

Delivered to: Receptionist/Front Desk

Service type: FedEx Standard Overnight®

Packaging type: FedEx® Envelope

Number of pieces: 1

Weight: 0.50 lb.

Special handling/Services: Deliver Weekday

Standard transit: 12/18/2018 by 3:00 pm

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Thank you for your business.



625 West Ridge Pike Suite E-100 Conshohocken, PA 19428 www.aecom.com www.urs.com

610 832 3500 tel 610 832 3501 fax

December 17, 2018

Dana Vitale Penn Forest Township 2010 State Route 903 Jim Thorpe, PA 18229

RE: PennEast Pipeline Project
Updated Municipal Notification
Penn Forest Township in Carbon County, Pennsylvania

Dear Dana Vitale,

The purpose of this notice is to inform you of PennEast Pipeline Company, LLC's (PennEast's) intent to submit an updated application for coverage under the Erosion and Sediment Control General Permit (ESCGP) for Earth Disturbance Associated with Oil & Gas Exploration, Production, Processing or Treatment Operations Facilities and an updated Chapter 105 Water Obstruction and Encroachment Permit from the Pennsylvania Department of Environmental Protection (PADEP) and satisfy the requirements of Acts 14, 67, 68, and 127 and the Pennsylvania Municipalities Planning Code for the following project:

1. Project Name: PennEast Pipeline Project (Project)

2. Project Description: PennEast proposes to construct, install and operate approximately 115

miles of 36-inch diameter natural gas pipeline from Luzerne County, Pennsylvania to Mercer County, New Jersey. The Project will extend from various receipt point interconnections in the eastern Marcellus region to various delivery point interconnections in northeastern natural gasconsuming markets. The Project is designed to provide the lowest cost natural gas produced in the Marcellus Shale region to homes and

businesses in Pennsylvania and adjacent states.

Within Penn Forest Township, PennEast proposes to construct approximately 7.7 miles of 36-inch diameter pipeline between Mile Post (MP) 33.2R3 and MP 40.7R2. Various associated aboveground facilities will be constructed to support the pipeline system. Specifically in Penn Forest Township, PennEast does not propose to construct new

aboveground facilities.

3. Applicant Name: PennEast Pipeline Company, LLC

4. Applicant Contact: Amber Holly, Environmental Project Manager

1 Meridian Boulevard, Suite 2C01

Wyomissing, PA 19610 Phone: 610-373-7999 x1172

5. Site Location: Please refer to the enclosed Location Map.

6. Municipality/County: Penn Forest Township in Carbon County, Pennsylvania

A=COM

Section 1905-A of the Commonwealth Administrative Code, as amended by Act 14, requires that each applicant for a PADEP permit must give written notice to the municipality(ies) and the county(ies) in which the permitted activity is located. The written notices shall be received by the municipality(ies) and county(ies) at least 30 days before the PADEP may issue or deny the permit.

Acts 67 and 68, which amended the Municipalities Planning Code to support sound land use practices and planning efforts, direct state agencies to consider comprehensive plans and zoning ordinances when reviewing applications for permitting of facilities or infrastructure, and specify that state agencies may rely upon comprehensive plans and zoning ordinances under certain conditions as described in Sections 619.2 and 1105 of the Municipalities Planning Code.

Enclosed is a Location Map (Attachment 1) for this Project and a copy of the PADEP General Information Form (GIF) (Attachment 2) prepared by AECOM Technical Services, Inc. (AECOM) on behalf of the applicant for this Project. PADEP invites you to comment on the land use aspects of this Project; please be specific to PADEP when identifying any areas of conflict. If you wish to submit comments for PADEP to consider in a land use review of this Project, you must respond within 30 days to the PADEP regional office listed below.

Pennsylvania Department of Environmental Protection Northeast Regional Office 2 Public Square Wilkes-Barre, PA 18701-1915

If there are no land use comments received by the end of the comment period, PADEP will assume that there are no substantive land use conflicts and proceed with the normal application review process.

For more information about this land use review process, please visit www.depweb.state.pa.us (Keyword: Land Use Reviews).

Sincerely,

AECOM

Sarah K. Binckley 625 W Ridge Pike, Suite E-100 Conshohocken, PA 19428

sarah.binckley@aecom.com

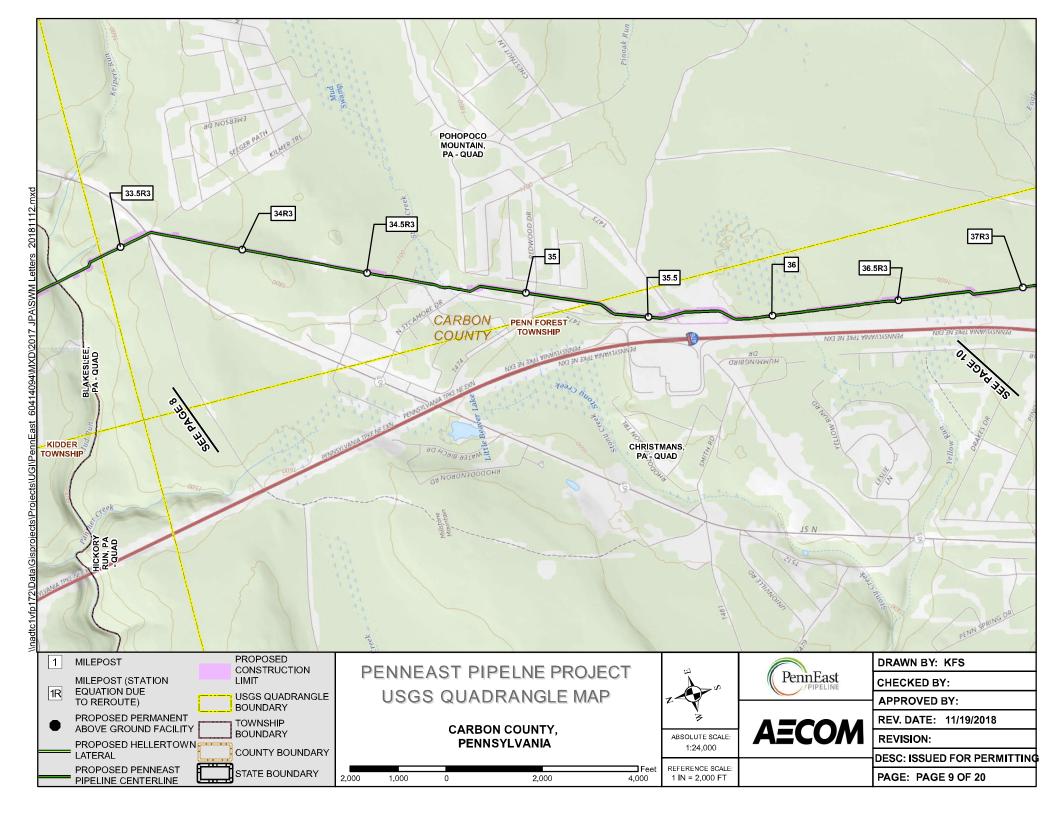
610-832-2713

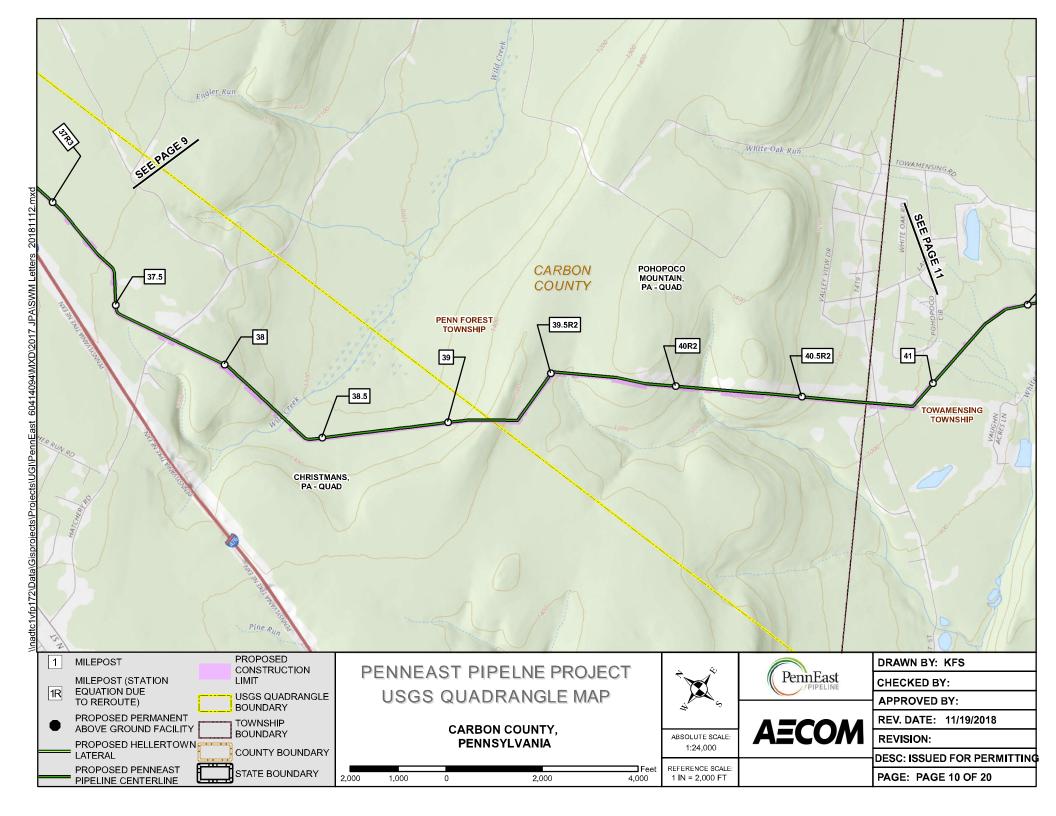
Copy: Amber Holly, UGI Energy Services, Inc.

Darah K. Binckley

Enclosures: (1) Location Map

(2) PADEP General Information Form





COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

GENERAL INFORMATION FORM - AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the Department.

Submitted to the Department.				ICE ON	IV	THE STATE OF
	ID#s (If Known)	DEP USE ONLY Date Received & General Notes				
Client ID#	APS ID#		Date Received & General Notes			1
Site ID#	Auth ID#					
Facility ID#						
	CLIENT INFORM	MATION				
DEP Client ID#	Client Type / Code					
	LLC		D# (EIN)) 9 F	Bradstr	ID#
Organization Name or Regist		Employer i	(,	Jun & E	sraustre	eet ID#
PennEast Pipeline Company L		47-1573364				
Individual Last Name	First Name	MI	Suffix	SSN		
Additional Individual Last Na	ame First Name	MI	Suffix	SSN		
Mailing Address Line 1	Ma	iling Address L	ine 2			
1 Meridian Boulevard		ite 2C01	5			
Address Last Line - City	State	ZIP+4		untry		
Wyomissing	PA	19610	US	Α		
Client Contact Last Name	First Name		MI		Su	ffix
Holly	Amber					
Client Contact Title			Phone	000	Ex	
Environmental Project Manage	er		610-373-7	999	11	/2
Email Address			FAX			
aholly@ugies.com	dt.					-
	SITE INFORM	ATION				
DEP Site ID# Site Nam	е					
PennEast	Pipeline Project					
EPA ID#	Estimated Number of En	nployees to be I	Present at S	ite		
Description of Site					otion o	nnurtanant
Proposed natural gas pipeline	right-of-way and the associated t	emporary workst	pace, compre	ditional	cito dos	ppurteriant
facilities, access roads, stagin	g areas, and wareyards necessar	y to construct the	e Project. Ad	ullionai	Sile des	scription
information is provided in JPA			City	Boro	Twp	State
County Name	Municipality	allos Two				PA
Luzerne, Carbon, Monroe,	(Luzerne:) Bear Creek Twp, Denkins Twp, Kingston Twp, P					1.7
Northampton, and Bucks	Wyoming Borough, Wyoming I					
	(Carbon:) Kidder Twp, Lower					
	Twp, Penn Forest Twp, Towar					
	(Monroe:) Eldred Twp, (Northa					
	Bethlehem Twp, East Allen Tv					
	Lower Nazareth Twp, Lower S					
	Moore Twp, Upper Nazareth T	wp. Williams				
	Twp, (Bucks:) Durham Twp, R					
	Borough					
County Name	Municipality		City	Boro	Twp	State
Site Location Line 1	Cit.	Location Line	2		ليا	
The PA portion of the PennEa		Hellertown Late		in Lov	er Saud	con Twp.
in Dallas Two Luzerne Count		thampton Count				

Twp, Bucks County. Additional site locati	on information	is provided	in JPA	Section J - P	roject Narrat	tive.
is provided in JPA Section J - Project Na Site Location Last Line - City	rrative.	04-4-	710 . 4			
one Location Last Line - City		State	ZIP+4			
Detailed Written Directions to Site						
From Wilkes-Barre: head north on PA-30	9. At the intersect	ion with Stat	e Route	415 hear ri	aht to contin	ue on State
Route 309/Tunkhannock Highway. After	1 mile, turn right o	n Upper Der	munds F	Road Immed	gni io comin	abt on
Hildebrandt Road. After 0.7 mile, turn rig	iht onto an unnam	ed road and	follow (25 mile to t	ne Wyomina	Interconnect
and the start of the PennLast Mainline.Th	ne entry and exit le	ocation for e	ach cou	nty crossed l	by the Project	et is provided
in JPA Section J - Project Narrative.	•			, 0.00000		ot to provided
Site Contact Last Name	First Name			MI		Suffix
Holly	Amber					
Site Contact Title		Site Contact	ct Firm			
Environmental Project Manager		UGI Energy	/ Service	es, LLC		
Mailing Address Line 1		Mailing Ad	dress L	ine 2		
1 Meridian Boulevard		Suite 2C01				
Mailing Address Last Line - City		State	ZIP+4			
Wyomissing		PA	19610			
	AX	Email Addı	ress			
610-373-7999 1172		aholly@ugie	es.com			
NAICS Codes (Two- & Three-Digit Codes -	List All That Apply)		6	S-Digit Code	(Optional)	
22, 23, 48				221210, 2371		
Client to Site Relationship						
OWNOP						
	FACILITY IN	FORMATI	ON			
Modification of Existing Facility					Yes	No
1. Will this project modify an existi	ng facility, syste	m. or activit	v?			
2. Will this project involve an addit	ion to an existing	facility, sv	stem. o	r activity?	H	
If "Yes", check all relevant facility ty	pes and provide i	DEP facility is	dentifica	ation number	s below.	
Facility Type	DEP Fac ID#	E 1114				
	DEI TACID#	Facility	Туре			DEP Fac ID#
Air Emission Plant	DEF Tacion	Industrial	Minerals	Mining Operation	on	DEP Fac ID#
Air Emission Plant	DEI T de ID#	Industrial Laborato	l Minerals ry Locatio	n	on _	DEP Fac ID#
Air Emission Plant	DEF Facility	Industrial Laborato Land Rec	Minerals ry Locatio cycling Cle	n eanup Location	on	DEP Fac ID#
Air Emission Plant	DEF FACION	Industrial Laborato Land Red Mine Dra	Minerals ry Locatio cycling Cle inageTrm	n eanup Location t/LandRecyProj	on	DEP Fac ID#
Air Emission Plant	DEI T &C 10#	Industrial Laborato Land Rec Mine Dra Municipa	Minerals ry Locatio cycling Clo inageTrm I Waste O	n eanup Location t/LandRecyProj peration	on	DEP Fac ID#
Air Emission Plant	DEI T AC 10#	Industrial Laborato Land Rec Mine Dra Municipa Oil & Gas	Minerals ry Locatio cycling Clo inageTrm I Waste O s Encroac	n eanup Location t/LandRecyProj peration hment Location	on	DEP Fac ID#
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				TODO				
Altitude (Vertical) Locat	tion Datum Coll	ection Metho	d Code	ГОРО				
Geometric Type Code		POINT						
Data Collection Date		12/08/2018			0000			
Source Map Scale Num	ber	1	Inch(es)	=	2000	Fee		
	or	-	Centimeter(s)	=		Met	ers	
PROJECT INFORMATION								
Project Name								
PennEast Pipeline Project	<u> </u>							
Project Description	n IDA Costion I							
See Project Description i		Fire	t Name		MI	S	uffix	
Project Consultant Las	t Name	Sara			K			
Binckley Project Consultant Title		Jare	Consultii	a Firm				
Project Manager	3		AECOM	.9				
Mailing Address Line 1				ddress Lin	e 2			
625 West Ridge Pike			Suite E-1					
Address Last Line - Ci	hv		State		ZIP	+4		
Conshohocken	• 9		PA		194	28		
Phone	Ext F/	AX		Address				
610-832-2713		0-832-3501		inckley@ae	com.com			
Time Schedules	Project Milest							
09/2015	PennEast sub	mitted FERC	Application for C	ertificate of	Public Co	nvenience	and	
00/2010	Necessity							
02/2016 - 03/2016	PennEast sub	mitted PADEF	Joint Permit Ap	plications a	nd ESCGF	2-2 applica	tions	
01/2018	Received FER	C Certificate	of Public Conver	nience and N	lecessity			
12/2018	PennEast sub	mits revised J	oint Permit Appl	ications and	ESCGP-3	3 application	ns	
		· · · · · · · · · · · · · · · · · · ·						
1. Have you infor	med the surr	ounding co	mmunity and	addressed	any 🗵	Yes	П	No
concerns prior to	submitting the	e application	to the Departm	ent?				
2 le vour project fu	inded by state	or federal gra	ents?		L] Yes		No
Note: If "Yes", sp	ecify what aspect	of the project is	related to the gra	int and provid	e the grant	source, co	ntact pe	erson
and grant	expiration date.	0						
-	Project Related to							
Grant Sou			<u></u>					
								
	iration Date:	orientian on	Appendix A	of the Land	Use D	Yes		No
3. Is this applicati Policy? (For re	on for an auth	onzalion on Soe Annene	Appendix A V	and Use F	Policy		_	
attached to GIF	inetructions)	see Append	IIX A OI tile L	and ooc i	oo,			
		olication is not s	subject to the Land	d Use Policy.				
If "Yes" to	Question 3, the au	oplication is sub	ject to this policy	and the Applic	cant should	l answer the	additic	nal
questions	in the Land Use I	nformation sec	ction.					
		LAND US	SE INFORMA					
Note: Applicants are e	ncouraged to su	ubmit copies of	of local land use	approvals o	or other ev	vidence of	compl	iance with
local comprehensive pla	ans and zoning o	ordinances.						
1. Is there an adop	ted county or n	nulti-county o	comprehensive	plan?				No
2. Is there an adop	ted municipal o	r multi-muni	cipal comprehe	ensive plan	? [2			No
3. Is there an ad	opted county-	wide zoning	ordinance, n	nunicipal z	oning D	Yes		No
ordinance or ioi	nt municinal zo	ning ordinan	ce?					
Note: If the App	licant answers "No	o" to either Que	estions 1, 2 <u>or</u> 3, <u>t</u>	<u>he provisions</u>	of the PA	MPC are n	ot applic	cable and
the Applic	ant does not need	to respond to a	nuestions 4 and 5	below.				
If the App	licant answers "Ye	es" to questions	1, 2 and 3, the Ar	pplicant snoul	u respond t	O questions	X and	No.
4. Does the propo	sed project me	et the provis	ions of the zon	ing ordinar	ice or L	_ res		INO
does the propos	sed project hav	e zoning app	proval? If zoning	g approval ha	s deen			
received, attach do	cumentation.				:+2	Yes	\boxtimes	No
5. Have you attach	and Mirrorlator of a	- انتفستند ۲۰۰۸ امد	and []oo allea	for the nro	IECT /		1/\	

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 and the accompanying Cultural Resource Notice Form.

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

50.011.					
If the a	ctivity will not be a mining project, skip questions 1.0 through 2.5 and begin wi	th aue	estion 3	.0.	
1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.		Yes		No
1.1	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?		Yes		No
1.2	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?		Yes		No
1.3	Will this coal mining project involve coal preparation/ processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?		Yes		No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?		Yes		No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?		Yes		No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?		Yes		No
2.0	Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.		Yes		No
2.1	Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?		Yes		No
2.2	Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?		Yes		No
2.3	Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?		Yes		No
	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?		Yes		No
	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?		Yes		No

3.0	well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.		Yes		No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?		Yes		No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .		Yes		No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?		Yes		No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage. 4.0.1 Total Disturbed Acreage 1289.4	⊠ 	Yes		No
5.0	Does the project involve any of the following? If "Yes", respond to 5.1-5.3. If "No", skip to Question 6.0.		Yes		No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?		Yes		No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in along, across or projecting into a wetland?		Yes		No
5.3	Floodplain Projects by the commonwealth, a Political Subdivision of the commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?		Yes		No
6.0	Will the project involve discharge of stormwater or wastewater from an industrial activity to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?		Yes		No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?		Yes		No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable. 8.0.1 Estimated Proposed Flow (gal/day)		Yes		No
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?		Yes		No
	9.0.1 Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.		Yes	⊠	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year). 10.0.1 Gallons Per Year (residential septage)		Yes		No
11.0	10.0.2 Dry Tons Per Year (biosolids) Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.		Yes	\boxtimes	No
	11.0.1 Dam Name				

40.0					
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? Yes No if "Yes", identify the dam.				
	12.0.1 Dam Name				
13.0	Will the project involve operations (excluding during the construction		V		NIa
	period) that produce air emissions (i.e., NOX, VOC, etc.)? If "Yes", identify	\boxtimes	Yes	Ш	No
	each type of emission followed by the amount of that emission.				
		tial to	Emit (P	TE) in	tons
	141, 00	- 141;	SO2 -	5.8; PI	M10 —
		260,8	800; CH	20 – 3	.9;
14.0	Total HAPs – 5.1				
14.0	Does the project include the construction or modification of a drinking	Ц	Yes	\boxtimes	No
	water supply to serve 15 or more connections or 25 or more people, at				
	least 60 days out of the year? If "Yes", check all proposed sub-facilities. 14.0.1 Number of Persons Served				
	14.0.3 Number of Connections				
	14.0.4 Sub-Fac: Distribution System		Yes		No
	14.0.5 Sub-Fac: Water Treatment Plant		Yes		No
	14.0.6 Sub-Fac: Source		Yes		No
	14.0.7 Sub-Fac: Pump Station		Yes		No
	14.0.8 Sub Fac: Transmission Main		Yes		No
	14.0.9 Sub-Fac: Storage Facility		Yes		No
15.0	Will your project include infiltration of storm water or waste water to		Yes	\boxtimes	No
	ground water within one-half mile of a public water supply well, spring or				
	infiltration gallery?				
16.0	Is your project to be served by an existing public water supply? If "Yes",		Yes	X	No
	indicate name of supplier and attach letter from supplier stating that it will				
	serve the project.				
	16.0.1 Supplier's Name				
	16.0.2 Letter of Approval from Supplier is Attached		Yes	\boxtimes	No
17.0	Will this project involve a new or increased drinking water withdrawal	Ħ	Yes	X	No
	from a stream or other water body? If "Yes", should reference both Water				
	Supply and Watershed Management.				
	17.0.1 Stream Name				
18.0	Will the construction or operation of this project involve treatment,	П	Yes	X	No
	storage, reuse, or disposal of waste? If "Yes", indicate what type (i.e.,		100		140
	hazardous, municipal (including infectious & chemotherapeutic), residual) and				
	the amount to be treated, stored, re-used or disposed.				
	18.0.1 Type & Amount				
19.0	Will your project involve the removal of coal, minerals, etc. as part of any	\Box	Yes	\boxtimes	No
	earth disturbance activities?		162		NO
20.0	Does your project involve installation of a field constructed underground		Vac		NI-
	storage tank? If "Yes", list each Substance & its Capacity. Note: Applicant	ш	Yes	\boxtimes	No
	may need a Storage Tank Site Specific Installation Permit.				
	20.0.1 Enter all substances &				
	capacity of each; separate				
	each set with semicolons.				
21.0				57	
21.0	Does your project involve installation of an aboveground storage tank		Yes	\boxtimes	No
	greater than 21,000 gallons capacity at an existing facility? If "Yes", list				
	each Substance & its Capacity. Note: Applicant may need a Storage Tank				
	Site Specific Installation Permit.				
	21.0.1 Enter all substances &				
	capacity of each; separate				
	each set with semicolons.				

1300-PM	M-BIT0001 Rev. 11/2016				
22.0	Does your project involve installation of a tank greater than 1,10 which will contain a highly hazardous substance as defined Regulated Substances List, 2570-BK-DEP2724? If "Yes", Substance & its Capacity. Note: Applicant may need a Storage Specific Installation Permit. 22.0.1 Enter all substances & capacity of each; separate each set with semicolons.	in DEP's list each Tank Site	Ye		No
23.0	Does your project involve installation of a storage tank at a ne with a total AST capacity greater than 21,000 gallons? If "Yes" Substance & its Capacity. Note: Applicant may need a Storage Specific Installation Permit. 23.0.1 Enter all substances & capacity of each; separate each set with semicolons.	, list each] Ye	es 🛚	No
24.0	Will the intended activity involve the use of a radiation source?] Ye	es 🛚	No
1	CERTIFICATION				
I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information. Type or Print Name Amber L. Holly					
. ,,,,,	And I Was Environmental Project Ma	anager		12/10	/18
Signat	ture Title			Date	

Subject:

FW: FedEx Shipment 773980420113 Delivered

Your package has been delivered

Tracking # 773980420113

Ship date:

Mon, 12/17/2018

Sarah Binckley

AECOM

CONSHOHOCKEN, PA 19428

US



Delivery date:

Tue, 12/18/2018 10:37

am

Dana Vitale

Penn Forest Township 2010 State Route 903 JIM THORPE, PA 18229

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:	773980420113
Status:	Delivered: 12/18/2018 10:37 AM Signed for By: T.MCMAHON
Reference:	60414094. 20000363.00035.08.
Signed for by:	T.MCMAHON
Delivery location:	JIM THORPE, PA
Delivered to:	Receptionist/Front Desk
Service type:	FedEx Standard Overnight®
Packaging type:	FedEx® Envelope
Number of pieces:	1
Weight:	0.50 lb.
Special handling/Services:	Deliver Weekday
Standard transit:	12/18/2018 by 3:00 pm

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 9:41 AM CST on 12/18/2018.

All weights are estimated.



625 West Ridge Pike Suite E-100 Conshohocken, PA 19428 www.aecom.com www.urs.com

610 832 3500 tel 610 832 3501 fax

December 17, 2018

Brenda Drew Towamensing Township 120 Stable Road Lehighton, PA 18235

RE: PennEast Pipeline Project
Updated Municipal Notification
Towamensing Township in Carbon County, Pennsylvania

Dear Brenda Drew,

The purpose of this notice is to inform you of PennEast Pipeline Company, LLC's (PennEast's) intent to submit an updated application for coverage under the Erosion and Sediment Control General Permit (ESCGP) for Earth Disturbance Associated with Oil & Gas Exploration, Production, Processing or Treatment Operations Facilities and an updated Chapter 105 Water Obstruction and Encroachment Permit from the Pennsylvania Department of Environmental Protection (PADEP) and satisfy the requirements of Acts 14, 67, 68, and 127 and the Pennsylvania Municipalities Planning Code for the following project:

1. Project Name: PennEast Pipeline Project (Project)

2. Project Description: PennEast proposes to construct, install and operate approximately 115

miles of 36-inch diameter natural gas pipeline from Luzerne County, Pennsylvania to Mercer County, New Jersey. The Project will extend from various receipt point interconnections in the eastern Marcellus region to various delivery point interconnections in northeastern natural gasconsuming markets. The Project is designed to provide the lowest cost natural gas produced in the Marcellus Shale region to homes and

businesses in Pennsylvania and adjacent states.

Within Towamensing Township, PennEast proposes to construct approximately 6.4 miles of 36-inch diameter pipeline between Mile Post (MP) 40.7R2 and MP 47.1. Various associated aboveground facilities will be constructed to support the pipeline system. Specifically in Towamensing Township, PennEast proposes to construct one mainline block valve

(MLV)-4, a new facility located at MP 46.

3. Applicant Name: PennEast Pipeline Company, LLC

4. Applicant Contact: Amber Holly, Environmental Project Manager

1 Meridian Boulevard, Suite 2C01

Wyomissing, PA 19610 Phone: 610-373-7999 x1172

5. Site Location: Please refer to the enclosed Location Map.

6. Municipality/County: Towamensing Township in Carbon County, Pennsylvania

A=COM

Section 1905-A of the Commonwealth Administrative Code, as amended by Act 14, requires that each applicant for a PADEP permit must give written notice to the municipality(ies) and the county(ies) in which the permitted activity is located. The written notices shall be received by the municipality(ies) and county(ies) at least 30 days before the PADEP may issue or deny the permit.

Acts 67 and 68, which amended the Municipalities Planning Code to support sound land use practices and planning efforts, direct state agencies to consider comprehensive plans and zoning ordinances when reviewing applications for permitting of facilities or infrastructure, and specify that state agencies may rely upon comprehensive plans and zoning ordinances under certain conditions as described in Sections 619.2 and 1105 of the Municipalities Planning Code.

Enclosed is a Location Map (Attachment 1) for this Project and a copy of the PADEP General Information Form (GIF) (Attachment 2) prepared by AECOM Technical Services, Inc. (AECOM) on behalf of the applicant for this Project. PADEP invites you to comment on the land use aspects of this Project; please be specific to PADEP when identifying any areas of conflict. If you wish to submit comments for PADEP to consider in a land use review of this Project, you must respond within 30 days to the PADEP regional office listed below.

Pennsylvania Department of Environmental Protection Northeast Regional Office 2 Public Square Wilkes-Barre, PA 18701-1915

If there are no land use comments received by the end of the comment period, PADEP will assume that there are no substantive land use conflicts and proceed with the normal application review process.

For more information about this land use review process, please visit www.depweb.state.pa.us (Keyword: Land Use Reviews).

Sincerely,

AECOM

Sarah K. Binckley

625 W Ridge Pike, Suite E-100 Conshohocken, PA 19428 sarah.binckley@aecom.com

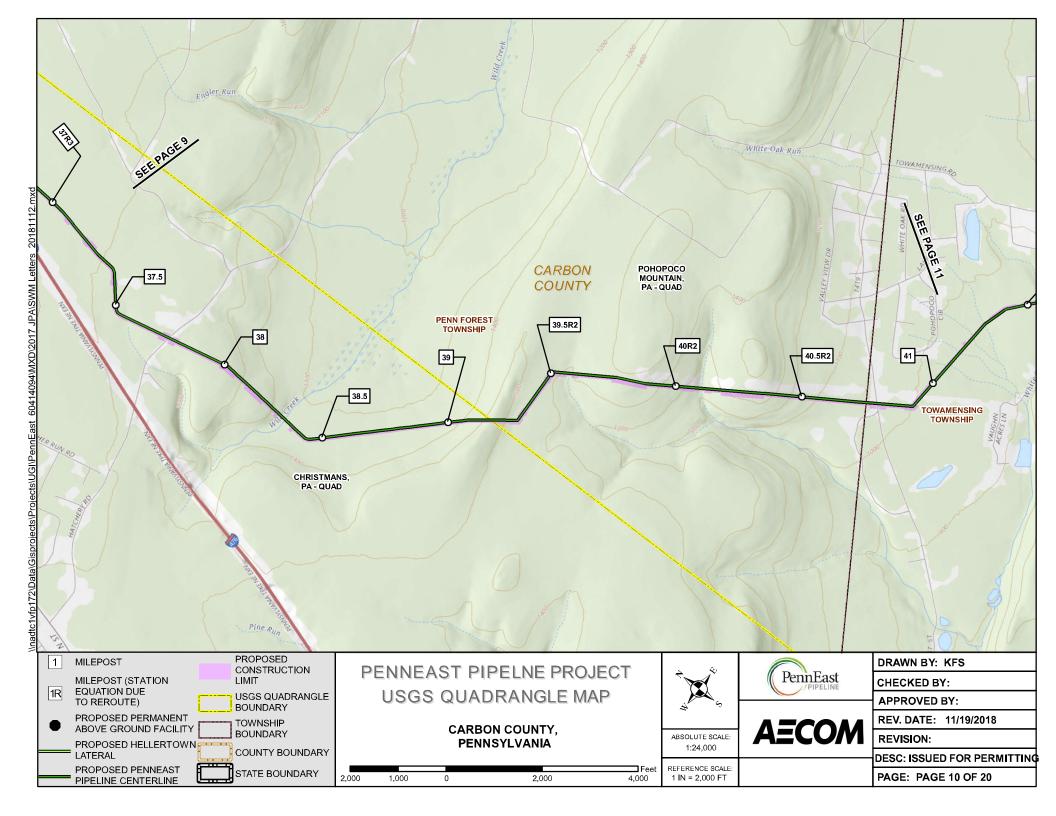
610-832-2713

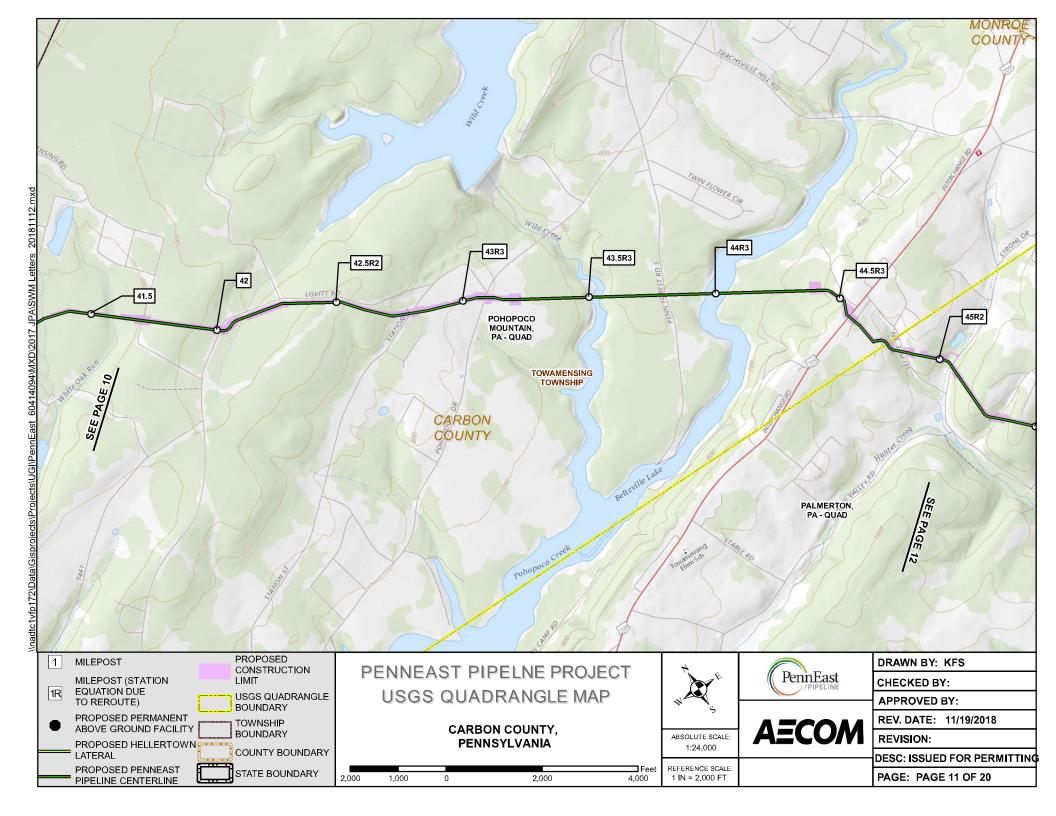
Copy: Amber Holly, UGI Energy Services, Inc.

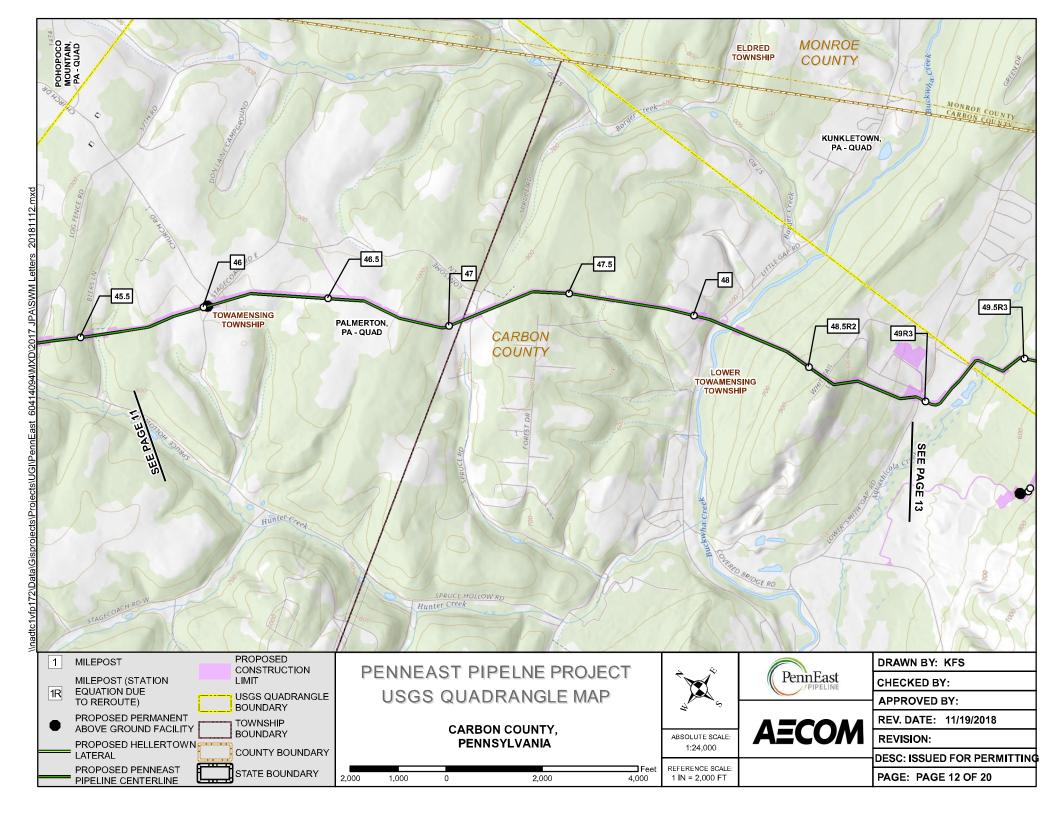
Darah K. Binckley

Enclosures: (1) Location Map

(2) PADEP General Information Form







COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

GENERAL INFORMATION FORM - AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the Department.

submitted to the Department.				ICE ON	IV	THE STATE OF
Related	DEP USE ONLY Date Received & General Notes					
Client ID#	APS ID#		Date Receive	a & Gene	rai Notes	ı
Site ID#	Auth ID#					
Facility ID#						
	CLIENT INFOR	MATION				
DEP Client ID#	Client Type / Code					
	LLC		D # /512 12 F		No. of a 4 or	4 ID#
Organization Name or Regist		Employer II	()	Jun & E	3radstr	eet ID#
PennEast Pipeline Company L	LC	47-1573364				
Individual Last Name	First Name	MI	Suffix	SSN		
Additional Individual Last Na	me First Name	MI	Suffix	SSN		
Mailing Address Line 1	Ma	ailing Address L	ine 2			
1 Meridian Boulevard		ite 2C01				
Address Last Line - City	State	ZIP+4		untry		
Wyomissing	PA	19610	US	Α		
Client Contact Last Name	First Name		MI		Su	ffix
Holly	Amber					
Client Contact Title			Phone		Ex	
Environmental Project Manage	er		610-373-7	999	11	<u>/2</u>
Email Address			FAX			
aholly@ugies.com						
	SITE INFORM	IATION				
DEP Site ID# Site Name	8					
PennEast	Pipeline Project					
EPA ID#	Estimated Number of Er	<u>mployees to be F</u>	Present at S	ite		
Description of Site					_#!	
Proposed natural gas pipeline	right-of-way and the associated	temporary worksp	ace, compre	essor st	ation, a	ppurtenant
facilities, access roads, staging	g areas, and wareyards necessa	ry to construct the	e Project. Ad	ditional	site des	scription
information is provided in JPA			City	Boro	Twp	State
County Name	Municipality	alles Tues	City ⊠		ıwp	PA
Luzerne, Carbon, Monroe,	(Luzerne:) Bear Creek Twp, D					FA
Northampton, and Bucks	Jenkins Twp, Kingston Twp, F					
	Wyoming Borough, Wyoming					
	(Carbon:) Kidder Twp, Lower					
	Twp, Penn Forest Twp, Towar (Monroe:) Eldred Twp, (Northa					
	Bethlehem Twp, East Allen Tv					
	Lower Nazareth Twp, Lower S					
	Moore Twp, Upper Nazareth	Twn Williams				
	Twp, (Bucks:) Durham Twp, F					
	Borough					
County Name	Municipality		City	Boro	Twp	State
Oita I anotion I inc 4	C:	e Location Line	2			
Site Location Line 1		e Hellertown Late		d in Low	er Sauc	con Twp.
The PA portion of the PennEa		rthampton County				

Twp, Bucks County. Additional site locati	on information	is provided in	JPA Section J - P	roject Narrat	ive.
is provided in JPA Section J - Project Na Site Location Last Line - City	rrative.	04-4- 70	D . 4		
one Location Last Line - City		State ZI	P+4		
Detailed Written Directions to Site					
From Wilkes-Barre: head north on PA-30	9. At the intersect	ion with State	Route 415, hear rid	aht to continu	ue on State
Route 309/Tunkhannock Highway. After	1 mile, turn right o	n Upper Demi	inds Road Immed	jately turn ric	abt on
Hildebrandt Road. After 0.7 mile, turn rig	ht onto an unnam	ed road and fo	ollow 0.25 mile to the	ne Wyomina	Interconnect
and the start of the PennLast Mainline. The	ne entry and exit le	ocation for eac	ch county crossed t	by the Projec	t is provided
in JPA Section J - Project Narrative.			Journey Grocodu .		or is provided
Site Contact Last Name	First Name		MI		Suffix
Holly	Amber				
Site Contact Title	-	Site Contact	Firm		
Environmental Project Manager		UGI Energy S	Services, LLC		
Mailing Address Line 1		Mailing Add	ress Line 2		
1 Meridian Boulevard		Suite 2C01			
Mailing Address Last Line - City		State Z	IP+4		
Wyomissing		PA 1	9610		
	AX	Email Addre	SS		
610-373-7999 1172		aholly@ugies	s.com_		
NAICS Codes (Two- & Three-Digit Codes -	List All That Apply)		6-Digit Code	(Optional)	
22, 23, 48			221210, 2371		
Client to Site Relationship					
OWNOP					
	FACILITY IN	FORMATIO	N		
Modification of Existing Facility				Yes	No
1. Will this project modify an existing	ng facility, system	m. or activity	?		
2. Will this project involve an addit	ion to an existing	facility, syst	em. or activity?	H	
If "Yes", check all relevant facility ty	pes and provide I	DEP facility ide	entification number	s below.	
Facility Type	DEP Fac ID#	F - 1114 T			
	DEF FACID#	Facility T	ype		DEP Fac ID#
Air Emission Plant	DEF FACID#	Industrial M	Minerals Mining Operation	on	DEP Fac ID#
	DEP FAC ID#	☐ Industrial N ☐ Laboratory	linerals Mining Operation	חת	DEP Fac ID#
	DEF Fac ID#	Industrial M Laboratory Land Recyc	finerals Mining Operation Location cling Cleanup Location	on	DEP Fac ID#
	DEF FACION	Industrial M Laboratory Land Recyc Mine Drains	finerals Mining Operation Location cling Cleanup Location ageTrmt/LandRecyProjl	on	DEP Fac ID#
	DEF FACION	Industrial M Laboratory Land Recyc Mine Drains Municipal V	linerals Mining Operation Location cling Cleanup Location ageTrmt/LandRecyProjl Vaste Operation	on	DEP Fac ID#
	DEF Fac ID#	Industrial M Laboratory Land Recycl Mine Draina Municipal V Oil & Gas E	finerals Mining Operation Location cling Cleanup Location ageTrmt/LandRecyProji Vaste Operation Encroachment Location	on	DEP Fac ID#
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			10 1	5000				
Altitude (Vertical) Location Datum Collection Method Code TOPO								
Geometric Type Code		POINT						
Data Collection Date		12/08/2018			000			
Source Map Scale Num	ber	1	Inch(es)		000	Feet		
	or	-	Centimeter(s)	=		Mete	rs	
		PROJEC1	INFORMAT	ION				
Project Name								
PennEast Pipeline Proje								
Project Description								
See Project Description		Eire	t Name		MI	Su	ıffix	
Project Consultant Las	t Name	Sara			K			
Binckley Project Consultant Title		Jaie	Consultir	na Firm				
Project Manager	6		AECOM	.9				
Mailing Address Line 1	-			ddress Line 2				
625 West Ridge Pike			Suite E-1					
Address Last Line – Ci	tv		State		ZIP+4			
Conshohocken	•9		PA		19428	1		
Phone	Ext F/	AX		Address				
610-832-2713		0-832-3501		inckley@aecor	m.com			
Time Schedules	Project Miles							
09/2015	PennEast sub	mitted FERC	Application for C	ertificate of Pul	blic Conve	enience a	and	
00/2010	Necessity							
02/2016 - 03/2016	PennEast sub	mitted PADEF	Joint Permit Ap	plications and	ESCGP-2	. applicat	ions	
01/2018	Received FER	C Certificate	of Public Conver	nience and Nec	essity			
12/2018	PennEast sub	mits revised J	oint Permit Appl	ications and ES	SCGP-3 a	pplicatior	า <u>ร</u>	
					<u></u>			
		<u> </u>						
1. Have you info	rmed the surr	ounding co	mmunity and	addressed a	ny 🛛	Yes	П	No
concerns prior to	o submitting the	e application	to the Departm	ent?				
2 le vour project fu	inded by state	or federal gra	ints?		Ļ	Yes		No
Note: If "Yes", sp	pecify what aspect	of the project is	s related to the gra	int and provide th	ne grant so	urce, con	tact pe	rson
and grant	expiration date.	0						
-	Project Related to							
Grant Sou								
	tact Person:							
	iration Date:	orientian on	Appendix A	of the Land U	lse 🛛	Yes	П	No
3. Is this applicati Policy? (For r	on for an auti	onzalion on Soe Annenc	Hiv A of the I	and Use Poli	icv			
attached to GIF	ererenced list,	See Append	IIX A OI tile L	and osc i on	,			
	Question 3, the ap	nlication is not s	subject to the Land	d Use Policy.				
If "Yes" to	Question 3, the a	polication is sub	ject to this policy	and the Applican	t should ar	swer the	additio	nal
questions	in the Land Use I	nformation sec	ction.					
		LAND US	SE INFORMA					
Note: Applicants are e	encouraged to su	ubmit copies c	of local land use	approvals or o	other evid	ence of c	compli	ance with
local comprehensive pla	ans and zoning o	ordinances.						
1. Is there an adop	ted county or n	nulti-county o	comprehensive	plan?		Yes	므	No
2. Is there an adop	ted municipal o	or multi-muni	cipal comprehe	ensive plan?		Yes	<u> </u>	No
3. Is there an ac	lopted county-	wide zoning	ordinance, m	nunicipal zoni	ing 🛛	Yes	Ш	No
ordinance or ioi	nt municipal zo	ning ordinan	ce?					
Note: If the App	licant answers "No	o" to either Que	estions 1, 2 <u>or</u> 3, <u>t</u>	he provisions of	the PA MP	C are not	applic	able and
the Applic	ant does not need	to respond to c	questions 4 and 5	Delow.	senond to a	u petione	4 and 6	5 helow
If the App	licant answers "Ye	es to questions	1, 2 <u>and</u> 3, the Ap	plicant should re	sapona to q	Yes		No
4. Does the propo	sed project me	et the provisi	ions of the zon	ing ordinance	. UI	169		110
does the propo	sed project hav	e zoning app	provair it zoning	j approvai nas b	CEII			
received, attach do 5. Have you attach	ocumentation.	nd County La	and lies Latters	for the projec	t? 🗆	Yes	\boxtimes	No
5. Have you attach	ied Municipal a	nu County La	IIIU OSE FELIELS	ioi me biolec	<u> </u>			

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 and the accompanying Cultural Resource Notice Form.

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

50.011.					
If the a	ctivity will not be a mining project, skip questions 1.0 through 2.5 and begin wi	th aue	estion 3	.0.	
1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.		Yes		No
1.1	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?		Yes		No
1.2	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?		Yes		No
1.3	Will this coal mining project involve coal preparation/ processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?		Yes		No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?		Yes		No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?		Yes		No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?		Yes		No
2.0	Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.		Yes		No
2.1	Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?		Yes		No
2.2	Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?		Yes		No
2.3	Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?		Yes		No
	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?		Yes		No
	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?		Yes		No

3.0	well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.	Yes		No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?	Yes		No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .	Yes		No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?	Yes		No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage. 4.0.1 Total Disturbed Acreage 1289.4	Yes		No
5.0	Does the project involve any of the following? If "Yes", respond to 5.1-5.3. If "No", skip to Question 6.0.	Yes		No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?	Yes		No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in along, across or projecting into a wetland?	Yes		No
5.3	Floodplain Projects by the commonwealth, a Political Subdivision of the commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?	Yes		No
6.0	Will the project involve discharge of stormwater or wastewater from an industrial activity to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?	Yes		No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?	Yes		No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable. 8.0.1 Estimated Proposed Flow (gal/day)	Yes		No
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?	Yes		No
	9.0.1 Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.	Yes	⊠	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year). 10.0.1 Gallons Per Year (residential septage)	Yes		No
11.0	10.0.2 Dry Tons Per Year (biosolids) Does the project involve construction, modification or removal of a dam? If "Yea" identify the dam.	Yes	\boxtimes	No
	If "Yes", identify the dam. 11.0.1 Dam Name			

40.0					
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? Yes No if "Yes", identify the dam.				
	12.0.1 Dam Name				
13.0	Will the project involve operations (excluding during the construction		V		NIa
	period) that produce air emissions (i.e., NOX, VOC, etc.)? If "Yes", identify	\boxtimes	Yes	Ш	No
	each type of emission followed by the amount of that emission.				
		tial to	Emit (P	TE) in	tons
	141, 00	- 141;	SO2 -	5.8; PI	M10 —
		260,8	800; CH	20 – 3	.9;
14.0	Total HAPs – 5.1				
14.0	Does the project include the construction or modification of a drinking	Ц	Yes	\boxtimes	No
	water supply to serve 15 or more connections or 25 or more people, at				
	least 60 days out of the year? If "Yes", check all proposed sub-facilities. 14.0.1 Number of Persons Served				
	14.0.3 Number of Connections				
	14.0.4 Sub-Fac: Distribution System		Yes		No
	14.0.5 Sub-Fac: Water Treatment Plant		Yes		No
	14.0.6 Sub-Fac: Source		Yes		No
	14.0.7 Sub-Fac: Pump Station		Yes		No
	14.0.8 Sub Fac: Transmission Main		Yes		No
	14.0.9 Sub-Fac: Storage Facility		Yes		No
15.0	Will your project include infiltration of storm water or waste water to		Yes	\boxtimes	No
	ground water within one-half mile of a public water supply well, spring or				
	infiltration gallery?				
16.0	Is your project to be served by an existing public water supply? If "Yes",		Yes	X	No
	indicate name of supplier and attach letter from supplier stating that it will				
	serve the project.				
	16.0.1 Supplier's Name				
	16.0.2 Letter of Approval from Supplier is Attached		Yes	\boxtimes	No
17.0	Will this project involve a new or increased drinking water withdrawal	Ħ	Yes	X	No
	from a stream or other water body? If "Yes", should reference both Water				
	Supply and Watershed Management.				
	17.0.1 Stream Name				
18.0	Will the construction or operation of this project involve treatment,	П	Yes	X	No
	storage, reuse, or disposal of waste? If "Yes", indicate what type (i.e.,		100		140
	hazardous, municipal (including infectious & chemotherapeutic), residual) and				
	the amount to be treated, stored, re-used or disposed.				
	18.0.1 Type & Amount				
19.0	Will your project involve the removal of coal, minerals, etc. as part of any	\Box	Yes	\boxtimes	No
	earth disturbance activities?		162		NO
20.0	Does your project involve installation of a field constructed underground		Vac		NI-
	storage tank? If "Yes", list each Substance & its Capacity. Note: Applicant	ш	Yes	\boxtimes	No
	may need a Storage Tank Site Specific Installation Permit.				
	20.0.1 Enter all substances &				
	capacity of each; separate				
	each set with semicolons.				
21.0				57	
21.0	Does your project involve installation of an aboveground storage tank		Yes	\boxtimes	No
	greater than 21,000 gallons capacity at an existing facility? If "Yes", list				
	each Substance & its Capacity. Note: Applicant may need a Storage Tank				
	Site Specific Installation Permit.				
	21.0.1 Enter all substances &				
	capacity of each; separate				
	each set with semicolons.				

1300-PM	M-BIT0001 Rev. 11/2016				
22.0	Does your project involve installation of a tank greater than 1,10 which will contain a highly hazardous substance as defined Regulated Substances List, 2570-BK-DEP2724? If "Yes", Substance & its Capacity. Note: Applicant may need a Storage Specific Installation Permit. 22.0.1 Enter all substances & capacity of each; separate each set with semicolons.	in DEP's list each Tank Site	Ye		No
23.0	Does your project involve installation of a storage tank at a ne with a total AST capacity greater than 21,000 gallons? If "Yes" Substance & its Capacity. Note: Applicant may need a Storage Specific Installation Permit. 23.0.1 Enter all substances & capacity of each; separate each set with semicolons.	, list each] Ye	es 🛚	No
24.0	Will the intended activity involve the use of a radiation source?] Ye	es 🛚	No
1	CERTIFICATION				
I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information. Type or Print Name Amber L. Holly					
. ,,,,,	And I Was Environmental Project Ma	anager		12/10	/18
Signat	ture Title			Date	

Subject:

FW: FedEx Shipment 773980516547 Delivered

Your package has been delivered

Tracking # 773980516547

Ship date:

Mon, 12/17/2018

Sarah Binckley

AECOM

CONSHOHOCKEN, PA 19428

US



Delivery date:

Tue, 12/18/2018 10:25

am

Brenda Drew

Towamensing Township 120 Stable Road LEHIGHTON, PA 18235

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:	773980516547
Status:	Delivered: 12/18/2018 10:25 AM Signed for By: E.ESNST
Reference:	60414094. 20000363.00035.08.
Signed for by:	E.ESNST
Delivery location:	LEHIGHTON, PA
Delivered to:	Receptionist/Front Desk
Service type:	FedEx Standard Overnight®
Packaging type:	FedEx® Envelope
Number of pieces:	1
Weight:	1.00 lb.
Special handling/Services:	Deliver Weekday
Standard transit:	12/18/2018 by 3:00 pm

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