DEP Highlights

DEP PFAS Update
In 2018, Governor Wolf announced several actions to address growing concerns about PFAS contamination. Through an Executive Order, the Governor established a multi-agency PFAS Action Team. The team, led by DEP, will be responsible for developing a comprehensive response to identify and eliminate the sources of PFAS contamination, address strategies to deliver safe drinking water, manage environmental contamination, explore funding for remediation efforts, and increase public education. The Commonwealth will prioritize the hiring of state toxicologists. The Governor also sent a letter to the EPA to again urge the EPA to move forward with establishing MCLs for PFOA and PFOS. DEP believes that the EPA must take a leadership role and work with other states and federal agencies to address PFAS holistically. More information can be found on DEP’s PFAS website: www.dep.pa.gov/pfas.

DEP is coordinating with PennDOT, the State Fire Commissioner, the Turnpike Commission, and the Department of Veterans and Military Affairs to gather information about the use and storage of fluorinated firefighting foams. A workgroup has been created to discuss proper disposal of these foams, review federal and state requirements/authorities, and assess possible alternatives. Additionally, DEP regularly meets with the Department of Health to discuss the relationship of PFAS to human health and the environment. For a comprehensive outline of the PFAS Action Team’s efforts, please see the PFAS Action Team’s Initial Report, which was released on December 5, 2019.

DEP’s Bureau of Environmental Cleanup and Brownfields proposed regulatory amendments to Chapter 250: Administration of the Land Recycling Program. This proposed regulation among other items, establishes the first ever cleanup standards for three PFAS – PFOA, PFOS, and PFNA. This proposed regulation was adopted by the Environmental Quality Board on November 19, 2019 and will be released for a 60-day public comment period in February 2020. The Bureau of Safe Drinking Water’s Sampling Plan is in effect and the department will continue to collect and analyze samples throughout 2020. The occurrence data gathered from this effort will assist the department in its efforts to establish its first-ever state level maximum contaminant level for certain PFAS. Concurrently, DEP’s team of contracted toxicologists from Drexel University is evaluating studies regarding the impact PFAS compounds may have on human health.

Note that any sample collected during this Sampling Plan exceeds EPA’s combined HAL of 70 ppt for PFOS/PFOA will be addressed immediately with a request for various corrective actions, including the collection of confirmation samples within two weeks and the issuance of Tier 2 public notice if results continue to exceed the HAL.
Chesapeake Bay Phase 3 Watershed Implementation Plan (WIP)
The Phase 3 WIP describes how Pennsylvania intends to move forward and accelerate progress towards meeting the nutrient reduction targets established by the Partnership for the improvement of local water quality and the restoration of the Chesapeake Bay with the goal of having all practices in place by 2025. The WIP includes Countywide Action Plans (CAPs) developed by the counties with support from DEP.

The Pilot Counties (Lancaster, York, Adams, Franklin) and the Tier 2 counties (Bedford, Center, Cumberland, Lebanon) have been awarded funding to hire or subcontract Community Clean Water Coordinators in each of their counties. The pilot counties have also been awarded funding to help jump-start the implementation of their CAPs. The DEP Chesapeake Bay Office has also hired two new people to provide technical support and coordination of CAP efforts. In February, a four-day training academy will be held for onboarding of the new Community Clean Water Coordinators and DEP Chesapeake Bay Office staff and DEP Regional Office Conservation District Field Representatives.

The WIP is accessible here: [www.dep.pa.gov/chesapeakebay/phase3](http://www.dep.pa.gov/chesapeakebay/phase3) Questions on the WIP and Pennsylvania’s Chesapeake Bay Program can be submitted to RA-EPChesBay@pa.gov.

Regulatory Update (Detailed summaries included in respective program sections)

Please refer to the DEP Rolling Regulatory Agenda for the full Regulatory Update.

- **Final Rulemaking - Additional Requirements for Fine Particulate Matter in the Nonattainment New Source Review Program (#7-551):** This rulemaking was published as final and effective on December 21, 2020.
- **Final Rulemaking - Revision of Sulfur Limits in No. 2 and Lighter Commercial Fuel Oil (#7-546):** The EQB adopted this final-form rulemaking on January 21, 2020.
- **Final Rulemaking – Unconventional Well Permit Application Fees (#7-542):** The EQB adopted this final-form rulemaking on January 21, 2020.
- **Final-Omitted Rulemaking – Hazardous Waste Generator Improvements Rule (#7-543):** The EQB adopted this final-omitted rulemaking on January 21, 2020.
- **Final Rulemaking – Federal Office of Surface Mining Reclamation and Enforcement (OSM) Program Consistency (#7-532):** This final-form rulemaking was approved by IRRC on January 31, 2020.
- **Final Rulemaking – Triennial Review of Water Quality Standards (#7-534):** This final-form rulemaking was approved by IRRC on January 31, 2020.
- **Proposed Rulemaking: Water Quality Standards for Manganese and Implementation (#7-553):** This proposed rulemaking was adopted by the EQB on December 17, 2019.
- **Proposed Rulemaking: Control of VOC Emissions from Oil and Natural Gas Sources (#7-544):** This proposed rulemaking was adopted by the EQB on December 17, 2019.

Public Comment Periods

**Proposals Open for Public Comment**

- Stream Evaluation Data Solicitation: Class A Wild Trout streams (Closes 2/3)

**Recently Closed Comment Periods**

- Policy for Pennsylvania Historical and Museum Commission and Department of Environmental Protection Coordination During Permit Application Review and Evaluation of Historic Resources (012-0700-001) (Closed 1/27)
- Proposed Franklin County 1997 Ozone Limited Maintenance Plan (Closed 1/27)
- Proposed York/Adams Area 1997 Ozone Limited Maintenance Plan (Closed 1/20)
- Proposed Youngstown-Warren-Sharon Area 1997 Ozone Limited Maintenance Plan (Closed 1/20)
- Draft TGD: Radiation Protection Compliance & Enforcement Guidance (290-4100-001) (Closed 1/13)
- Proposed Tioga Area 1997 Ozone Limited Maintenance Plan (Closed 1/13)
- Proposed Scranton Area 1997 Ozone Limited Maintenance Plan (Closed 1/13)
- Proposed State College Area 1997 Ozone Limited Maintenance Plan (Closed 1/13)
- Proposed Johnstown Area 1997 Ozone Limited Maintenance Plan (Closed 1/6)
- Environmental Assessment Approval for PENNVEST Funding Consideration (Jan 2020) (Closed 1/6)
- Proposed Harrisburg Area 1997 Ozone Limited Maintenance Plan (Closed 12/23)
- Draft PEDA Pennsylvania Energy Development Plan (Closed 12/20)
- Draft Stream Evaluation Reports: Bermudian Creek (Adams County); Logan Spring Run (Huntingdon and Blair counties); UNT 64027 to Sixpenny Creek (Berks County) (Closed 12/16)
- Proposed Erie County 1997 Ozone Limited Maintenance Plan (Closed 12/16)
- Proposed Greene County 1997 Ozone Limited Maintenance Plan (Closed 12/16)
- Draft General Permit for the Processing and Beneficial Use of Oyster Shells for Ecological Enhancement Projects (Closed 12/11/2019)
- Proposed Altoona (Blair County) 1997 Ozone Limited Maintenance Plan (Closed 12/9)
- Proposed Rulemaking: Water Supply Replacement for Coal Surface Mining (Closed 12/2)
- Stream Evaluation Data Solicitation: UNT 03181 to Tohickon Creek (Bucks County) (Closed 12/2)
- Proposed Clearfield/Indiana 1997 Ozone Limited Maintenance Plan (Closed 11/25)
- Draft TGD: Radioactivity at Solid Waste Processing and Disposal Facilities (Closed 11/18)
- Stream Evaluation Data Solicitation: Bacon Run, Glade Run, Bell Run, Meadow Run, and other tributaries to Dunkard Creek (Greene County) (Closed 11/12/2019)
- Certification of Pennsylvania’s Existing Emissions Statement (Closed 11/8/2019)

**Communications Monthly Press Releases**

**Press Releases Issued**

**October 29** – DEP Reaches $650,000 Settlement with Greene County Gas Storage Field Operator for Violations of the Oil and Gas Act

**October 31** – DEP Offers Free Webinar on How to Apply for Environmental Education Grants

**November 1** – DEP Issues Order and Reaches Agreement with Lackawanna County Business Owner Regarding Violations at Scrapyard

**November 1** – Pennsylvania Announces Funding Availability to Boost Economic Development Projects at Abandoned Mine Land Sites

**November 4** – DEP Reschedules Public Hearing Regarding Proposed Wind Project in Carbon County
**November 7** – Pennsylvania Offers Grant Funding to Help Communities with Water Quality Improvement Projects

**November 8** – Wolf Administration Announces New Food Recovery Infrastructure Grant Program

**November 12** – DEP identifies PFAS source in Bucks County as part of Ridge Run Investigation

**November 14** – DEP, PennDOT, and Keep Pennsylvania Beautiful Announce Statewide Initiative to Reduce Littering, High Cleanup Costs

**November 20** – Wolf Administration Awards Grants for Clean Energy Vehicle Projects in Southeast Pennsylvania

**November 20** – Wolf Administration Awards Grants for Clean Energy Vehicle Projects in Northwest Pennsylvania

**November 20** – Wolf Administration Awards Grants for Clean Energy Vehicle Projects in Southwest Pennsylvania

**November 21** – ADVISORY – LOCK HAVEN – FRIDAY – Wolf Administration to Visit City of Lock Haven Reservoir System, Discuss How Restore Pennsylvania Proposal Could Address Infrastructure Needs

**November 22** – Wolf Administration Visits City of Lock Haven Reservoir System, Highlights How Restore Pennsylvania Proposal Could Address Infrastructure Needs

**November 26** – DEP to Hold Public Hearing on Interim Response at Cumberland County TCE Contamination Site

**November 27** – DEP Obtains $229,950 Civil Penalty Against Clarion Boards, LLC for Air Pollution Violations

**December 2** – DEP Orders Hemp Drying Facility Patriot Shield to Cease Operation

**December 16** – DEP Obtains $400,000 Civil Penalty Against Covanta Environmental Solutions, LLC For Waste Violations

**December 19** – DEP Orders Aliquippa to Address Secondary Contaminants in Drinking Water

**December 20** – DEP To Host Public Meeting on Proposed Mulching/Compost Facility in Northampton County

**December 20** – DEP Details Effects of Underground Coal Mining in Western Pennsylvania, Reminds Residents to Check for Mine Subsidence Risks

**December 23** – DEP Issues a Code Orange Air Quality Action Day Forecast for December 24, 2019, for the Liberty-Clairton Area

**December 24** – DEP Issues a Code Orange Air Quality Action Day Forecast for December 25, 2019, for the Liberty-Clairton Area in Allegheny County

**December 26** – DEP Agreement with Hemp Facility Allows Resumption of Limited Operations and Stricter Enforcement

**January 3** – DEP Issues Historic $30.6 Million Penalty Over Revolution Pipeline Violations

**January 6** – Students Encourage Pennsylvanians to Start Year Off Radon Safe with Simple Home Test

**January 8** – DEP Reminds Pennsylvanians to Take a Commonsense Approach to Home Heating Oil and Propane Supply for a Safe Winter

**January 9** – DEP Approves Chrin Landfill’s Application for Expansion in Northampton County

**January 13** – DEP Orders Range Resources to Address Leaking Gas Well in Lycoming County
January 15 – ADVISORY – NORTHAMPTON COUNTY – THURSDAY – DEP to Host Public Meeting on proposed Mulching and Composting Project

January 16 – DEP Issues $1.95 Million Penalty to Sunoco Over Violations at Raystown Lake

January 22 – DEP Issues a Code Orange Air Quality Action Day Forecast for January 23, 2020, for the Liberty-Clairton Area in Allegheny County


January 28 – DEP Issues Permits to PA Waste LLC for Proposed Camp Hope Run Landfill in Boggs Township, Clearfield County

January 30 – DEP to Unveil Draft Regulations to Cap CO2 Emissions Using RGGI Model

Active and Abandoned Mine Operations

Active and Abandoned Mine Operations Rulemakings

OSM Program Consistency

This rulemaking would amend Pennsylvania’s coal mining regulations to achieve consistency with federal requirements. On April 6, 2017, the Mining and Reclamation Advisory Board (MRAB) recommended that the rulemaking should proceed to the EQB as proposed. The EQB considered and adopted the proposed rulemaking at its May 16, 2018, meeting. The rule was published in the Pennsylvania Bulletin on October 27, 2018, opening a 30-day public comment period. The public comment period closed on November 26, 2018. IRRC comments were received on December 24, 2018. The final rulemaking was reviewed with the MRAB at the April 2019 meeting where the MRAB members recommended that the Department proceed in the final rulemaking process. The final rulemaking was adopted at the November 2019 EQB meeting and was approved by IRRC at its January 31st meeting.

Water Supply Replacement

This rulemaking (25 Pa. Code Chapters 87 and 88) would update the regulations for water supply replacement for coal mining to achieve consistency with federal requirements and provide additional clarity. The MRAB’s Regulatory, Legislative and Technical Committee met on April 19, 2018, to discuss the preliminary draft of proposed changes. The draft was discussed at the MRAB meeting of July 19, 2018. At their October 25, 2018, meeting, the MRAB recommended that the rulemaking proceed into the formal process. The EQB adopted the rulemaking as proposed at their June 18, 2019, meeting. The proposed rulemaking was published on November 2, 2019, with a 30-day comment period. IRRC comments were received on January 2, 2020, and the final rulemaking is being prepared. The next version will be presented to the MRAB in the 2nd quarter of 2020.

Coal Refuse Disposal

This proposed rulemaking will reflect the changes set forth in Act 74 of 2019. This is at the beginning of draft stage. More will be provided in the next update.

Guidance Document Revisions

The Bureau of Mining Programs is systematically reviewing the library of Technical Guidance Documents (TGDs) to identify which documents require changes. This process is ongoing. For details, see the Department’s Non-Regulatory Agenda. Notably, the TGD relating to Liners (563-2112-656) requires substantial reworking to reflect its applicability to capping of coal refuse disposal sites, and the TGD relating to Surface Water Protection – Underground Bituminous Coal Mining Operations (563-2000-655) will require a workgroup with
industry representatives to draft the necessary revisions. Civil Penalties Assessment (562-4180-306) was published as draft in the 2nd quarter of 2019, but additional discussions are anticipated with coal industry representatives and the MRAB prior to proceeding with the final version. Alkaline Addition for Surface Coal Mines (563-2112-217) was published as draft in May and is being finalized for publication in the 2nd quarter of 2020.

**Act 54 Effects of Underground Mining Report**

The Bureau of Mining Programs posted the 5th report from the University of Pittsburgh in its entirety on the DEP website in December. The report was required by the Bituminous Mine Subsidence and Land Conservation Act (Act 54) of 1994. BMP has collected all the recommendations in the report and will be crafting a response table that will also be published on the website. In addition, the BMP is formatting a report to show the data regarding the effects of underground mining for 2018. BMP plans to continue to publish the data on water supplies, structural damage, streams, wetlands and additional information on the website every year. Ongoing data reports will allow for more timely public input, more effective understanding of problem resolution, and increase transparency and timeliness.

**2019 Surface Mining Control and Reclamation Act (SMCRA) Amendments**

HR 4248 - Surface Mining Control and Reclamation Act (SMCRA) Amendments of 2019 was introduced in the US House of Representatives on September 9, 2019 and it was approved by the House Natural Resources Committee on Wednesday, January 15, 2020, without any amendments. This clears the way for a vote on the bill by the full U.S. House of Representatives. The primary sponsor of the bill is Congressman Matt Cartwright (D-PA-8) with several other PA Congressmen signed on as co-sponsors including: Representative Glenn Thompson (R-PA-15), Representative Michael Doyle (D-PA-18), Representative Mike Kelly (R-PA-16), Representative Daniel Meuser (R-PA-9), and Representative Conor Lamb (D-PA-17).

The bill extends the abandoned mine land fee (AML fee) collection authority outlined under Title IV of SMCRA on current coal mine production at the same rate ($0.28 for surface mined coal; $0.12 for deep mined coal; and $0.08 for lignite) for an additional 15 years to September 30, 2036. The current fee authorization is set to expire on September 30, 2021.

The bill allows state and tribal AML programs to formally establish AML Emergency Programs under their approved reclamation plans and requires the federal Office of Surface Mining Reclamation and Enforcement (OSMRE) to reimburse the states/tribes for the costs of addressing those AML Emergencies. The funding for the reimbursements would come from the federal share of the AML Trust Fund. The bill will also reimburse states for AML fees that were sequestered since Fiscal Year 2013. (For PA, nearly $32 million has been sequestered since FY 2013).

Since Pennsylvania has the largest remaining inventory of unaddressed abandoned mine land features in the country and over 5,500 miles of streams impaired by acid mine drainage, this bill would ensure continued funding for addressing legacy coal mine hazards, treating and/or abating abandoned mine drainage, and addressing AML Emergencies.

**Air Quality**

**2010 Sulfur Dioxide (SO2) NAAQS Attainment Demonstration SIP Revisions**

DEP submitted to EPA the required State Implementation Plan (SIP) revisions for Allegheny and Indiana/Armstrong Counties on October 2 and 11, 2017, respectively. EPA published its intent to approve the Indiana/Armstrong SIP on July 13, 2018, with the public comment period closing on August 13, 2018. EPA received seven comments. In response to these comments, DEP has prepared a supplemental SIP submission.
On September 4, 2019, in response to complaints filed by the Center for Biological Diversity, Center for Environmental Health and the Sierra Club, EPA proposed a consent decree establishing deadlines for EPA to act. The proposed consent decree deadlines for EPA’s approval or disapproval are April 30, 2020, for the Allegheny nonattainment area SIP submittal and October 30, 2020, for the Indiana SIP submittal.

Driving PA Forward Grants and Rebates

- The Onroad Rebate Program is currently closed and will reopen in spring 2020 with approximately $6 million available for funding. The Driving PA Forward website will be updated with approved voucher redemptions on an ongoing basis as replacement projects are completed.
- The $6.4 million Class 8 Truck and Transit Bus Grant Program closed its second application round for calendar years 2018-2019 on September 23, 2019. Funding recommendations are currently under review and should be approved in February.
- The $3 million DC Fast Charging and Hydrogen Fueling Grant Program closed its second application round for calendar years 2018-2019 on October 11, 2019. Funding recommendations are being finalized and should be approved in February.
- The Level 2 EV Charging Rebate Program remains open. The application submission period briefly closed in late 2019 for program updates but reopened on December 2nd with updated guidelines and rebate amounts.
- The $2.6 million FY 2019 PA State Clean Diesel Grant Program will open on January 31, 2020, and will close on March 6, 2020.
- The Ocean-Going Vessel Shorepower Grant Program application deadline was 4:00 p.m. on October 30, 2019. Three million dollars was available for calendar years 2019-2020 for the purchase and installation of eligible dock-mounted, containerized, or barge-mounted marine shore power systems at eligible ports in Pennsylvania. No applications were received for this program. Staff are reviewing the program and conducting outreach to determine if it will be reopened in 2020.
- The Electric Cargo Handling Grant Program application deadline was 4:00 p.m. on November 15, 2019. Three million dollars was available for calendar years 2019-2020 for the repower or replacement of eligible diesel-powered forklifts, airport ground support equipment, and port cargo handling equipment to all-electric versions. Three applications were received and are currently being reviewed. Approximately $2 million will remain available if all applications are funded. Staff will likely reopen this program to reoffer the remaining available funds.
- The $10 million Marine and Rail Freight Movers Grant Program for calendar years 2019-2021 is opening for applications on January 31, 2020, and closing on June 5, 2020. This is a competitive grant program that will fund the repower or replacement of diesel-powered, pre-Tier 4 switcher locomotives that operate 1,000 hours or more per year, or the repower or upgrade of unregulated, Tier 1, or Tier 2, diesel-powered engines for tugboats or for ferries.

Businesses, nonprofits, government agencies, and other organizations are eligible to apply for all programs. More information is available at www.dep.pa.gov/DrivingPAForward.

Air Quality Rulemakings

Air Quality Fees
The Clean Air Fund constitutes approximately 60% of the Air Quality Program’s budget and is comprised of two accounts: Major Emission Facilities (Title V), and Mobile and Area Facilities (Non-Title V). The Non-Title V account is anticipated to hit a zero balance sometime in FY 2020-21 and the Title V account will reach a zero balance sometime in FY 2023-24.
The rulemaking will affect approximately 500 Title V facilities and 2,100 non-Title V facilities permitted by DEP. The rulemaking will also impact the owners/operators of approximately 5,000 asbestos projects per year. Total additional revenue from the rulemaking is expected to be approximately $12.5 million per year.

The proposed rulemaking was adopted unanimously by the EQB on December 18, 2018. Public comment opened on April 13, 2019, with three scheduled public hearings: DEP SWRO May 13, DEP SERO May 15 and DEP SCRO May 16. The public and the Independent Regulatory Review Commission (IRRC) comment periods closed on June 17 and July 17, 2019, respectively. Comments were received from industry groups, environmental groups, members of the House of Representatives and members of the House Environmental Resources and Energy Committee, members of the public, and IRRC. The final-form rulemaking was presented to the Air Quality Technical Advisory Committee (AQTAC), the CAC and the Small Business Compliance Advisory Committee (SBCAC) on December 12, 2019, and January 21 and January 22, 2020, respectively. The committees concurred with the Department’s recommendation to present the final-form rulemaking to the EQB. AQTAC also recommended that DEP begin a rulemaking process so that fees for CO2 are explicitly addressed at the earliest legal opportunity. DEP anticipates bringing the final-form rulemaking before the EQB in the second quarter of 2020.

Revision of Sulfur Limits in No. 2 and Lighter Commercial Fuel Oil
The rulemaking would reduce the maximum allowable sulfur content limit for No. 2 and lighter commercial fuel oil, generally sold for and used in residential and commercial oil heat burners and furnaces, from the current limit of 500 parts per million (ppm) of sulfur to 15 ppm. Emissions of SO2 contribute to the formation of regional haze, which degrades visibility in many American cities and scenic areas, and PM2.5. Philadelphia and the surrounding states have already lowered their maximum allowable sulfur content to 15 ppm. DEP presented the proposed rulemaking to the EQB on April 16, 2019, and it was adopted unanimously. The EQB published this proposed rulemaking for comment on July 6, 2019, and public hearings were held on August 6, 7, and 8, 2019, at the Southwest, Southeast and Southcentral Regional Offices of DEP. The public comment closed on September 9, 2019. DEP received 22 supporting comments and one opposing comment. DEP presented the final-form rulemaking to AQTAC, SBCAC and the CAC Policy and Regulatory Oversight (PRO) Committee on October 17, 23 and 28, respectively. The CAC PRO presented the final-form rulemaking to the CAC on November 19, 2019. Each committee concurred with DEP’s recommendation to present the final-form rulemaking to the EQB. The EQB approved the final-form rulemaking on January 21, 2020. If IRRC approves the rulemaking, DEP anticipates publishing the rulemaking this summer with an effective date of September 1, 2020.

Control of Existing Sources of Emissions from the Oil and Natural Gas Industry
On October 27, 2016, EPA published Control Techniques Guidelines for the Oil and Natural Gas Industry (O&G CTG). On December 13, 2018, the Department presented Preliminary Draft Proposed RACT Regulations for the Oil and Natural Gas Industry to AQTAC. The proposed rulemaking would establish RACT requirements for VOCs from existing oil and natural gas production facilities, compressor stations, processing plants, and transmission stations. The proposed control measures would also reduce methane emissions as a co-benefit. DEP presented the draft proposed rulemaking Annex A to AQTAC, SBCAC and the CAC PRO subcommittee on April 11, April 17 and May 7, 2019, respectively. On June 18, 2019, the CAC concurred with moving the proposed rulemaking to the EQB. The proposed rulemaking was adopted by the EQB on December 17, 2019. DEP anticipates publishing the proposed rulemaking for public comment this spring.

On January 22, 2020, the Center for Environmental Health and the Center for Biological Diversity sued EPA, filing suit in US District Court for failure to meet its statutory deadlines to issue a finding of failure to submit (FFS) to States that have not submitted RACT SIPs addressing the O&G CTG and the EPA’s failure to take final action on approving or disapproving RACT SIPs submitted for the O&G CTG. The RACT SIP submittal for the O&G CTG was due to EPA on October 27, 2018. EPA was obligated to issue an FFS to Pennsylvania by April 27, 2019. If or when EPA issues an FFS to Pennsylvania for the O&G CTG RACT submittal, the date
of the notice of the FFS will start an 18-month sanction clock that can be stopped by the submission of a DEP rulemaking addressing the RACT requirements of the O&G CTG.

Stage II Vapor Recovery Revision
With the advent of onboard vehicle vapor recovery systems, Stage II vapor recovery at the gasoline pump has become redundant and, in some cases, counterproductive. The Department presented Preliminary Draft Proposed Amendments to the Stage II Vapor Recovery Regulations to AQTAC on December 13, 2018. The proposal would require decommissioning of vacuum-assisted vapor recovery systems at the pump in the 5-county Philadelphia and 7-county Pittsburgh-Beaver Valley areas. However, the proposed rulemaking would add requirements for annual leak testing, low-permeation hoses, and dripless nozzles. DEP presented the draft proposed rulemaking Annex A to AQTAC, SBCAC and the CAC PRO subcommittee on April 11, April 17 and May 7, 2019, respectively. The CAC concurred on May 22, 2019, with forwarding the proposed rulemaking to the EQB. DEP anticipates bringing the proposed rulemaking before the EQB in Spring 2020.

Reasonably Available Control Technology (RACT II)
On May 9, 2019, EPA published conditional approval of Pennsylvania’s RACT II State Implementation Plan (SIP) revision. The SIP revision was submitted to EPA on May 16, 2016, to meet RACT requirements under both the 1997 and 2008 8-hour ozone National Ambient Air Quality Standards (NAAQS) for major sources. EPA approved most of the SIP revision while conditionally approving certain provisions based on DEP’s commitment to submit all remaining case-by-case RACT II SIP revisions no later than May 9, 2020. As of February 1, 2020, approximately half of the case-by-case permits have been issued.

On July 8, 2019, the Sierra Club and Earthjustice filed a petition in the US Court of Appeals for the Third Circuit challenging EPA’s Conditional Approval. The Sierra Club claims: the proposed emission limits for coal-fired boilers equipped with selective catalytic reduction control devices are too lax; the rule allows unsupported temperature-based exemptions; and the lack of temperature reporting requirements prevent agency and citizen determinations of compliance with RACT II.

RACT III
On October 26, 2015, EPA revised the primary and secondary NAAQS for ozone. A re-evaluation of RACT is required each time a revised ozone NAAQS is promulgated for nonattainment areas. Because the entire Commonwealth is in the Ozone Transport Region and is treated as a moderate nonattainment area, RACT is applicable to major sources of nitrogen oxides (NOx) and/or volatile organic compounds (VOC) statewide. On October 17, 2019, DEP presented RACT III rulemaking concepts to AQTAC and anticipates presenting draft proposed rulemaking language to AQTAC in the second quarter of 2020.

Regional Greenhouse Gas Initiative (RGGI)
On October 3, 2019, Governor Wolf took executive action instructing DEP to join RGGI, a market-based collaboration among nine Northeast and Mid-Atlantic states to reduce greenhouse gas emissions and combat climate change while generating economic growth. DEP is developing a draft proposed rulemaking Annex A based on the RGGI Model Rule and will present a proposed rulemaking to the EQB no later than July 31, 2020. DEP is presenting on additional details and concepts of Pennsylvania’s regulation at the February 13 AQTAC meeting. DEP anticipates bringing the draft proposed rulemaking Annex A before the advisory committees in the second quarter of 2020.

Ozone Transport Commission (OTC) Public Comment Period and Public Hearing for its CAA section 184(c) Petition
On November 21, 2019, the OTC held a public hearing in Newark, DE, regarding its proposed 184(c) petition which recommends daily control technology optimization requirements and daily nitrogen oxide (NOx) emission limits at coal-fired electricity generating units (EGUs) in Pennsylvania. One facility, Homer City Generating Station, gave testimony. Nine commenters including DEP submitted written comments before the
closure of the public comment period on November 22, 2019. A copy of the proposed petition and all comments are available at https://otcair.org.

If the OTC approves the petition, it will be sent to EPA for action. If EPA approves OTC’s petition, Pennsylvania would be required to amend its SIP to incorporate the daily requirements as a revision to its SIP. It should be noted that the Pennsylvania facilities listed in the petition are in compliance with recent EPA SIP-approved Pennsylvania RACT II regulations addressing NOx emissions from major sources including EGUs. This OTC CAA section 184(c) petition is also very similar to the New York, Delaware, Maryland, and Connecticut CAA section 126 petitions previously denied by EPA or which have been proposed for denial by EPA.

Energy Programs Office

Climate Change
On April 29, Governor Wolf released the final Climate Action Plan (CAP), along with a Climate Story Map. He also made the announcement that PA was officially joining the US Climate Alliance. The most recent Climate Change Advisory Committee (CCAC) meeting was conducted on December 10, 2019. Topics for discussion included creating a timeline and scope for the 2021 Climate Action Plan (CAP), as well as brainstorming on a public engagement strategy for development of the 2021 CAP. EPO staff presented the draft 2019 Pennsylvania Greenhouse Gas Inventory Report. Guest presentations focused on PA’s Statewide Active Transportation Plan. The next CCAC meeting will be held on February 25, 2020.

Greenhouse Gas Cap and Trade Petition Analysis
DEP received a Greenhouse Gas Cap and Trade Petition in November of 2018 that included a potential regulation designed to create an economy-wide cap and trade system for greenhouse gas emissions. The Petition was resubmitted in February for consideration at the April 16th EQB meeting. At that meeting, the EQB accepted the Petition for review by DEP. The Energy Programs Office and the Bureau of Air Quality submitted a Request for Qualifications for a contractor to assist with a detailed analysis of the regulation and its potential implementation through a comprehensive report. Included in this report will be an analysis of the program structure, overall economy-wide impacts if adopted, and specific impacts by sector. DEP has awarded the contract to ICF Inc. LLC. A kickoff meeting was held on October 16, 2019, in Harrisburg. Weekly progress meetings are scheduled through delivery of the final report to evaluate work products and provide input.

DEP Clean Energy Program Plan
The Energy Programs Office submitted a Request for Qualifications for a contractor to develop a comprehensive report to be entitled DEP’s Clean Energy Program Plan. The report is intended to be a near-term planning document to inform current and future DEP energy program planning activities regarding energy production and use activities in Pennsylvania. This plan will assist in achieving Pennsylvania’s long term environmental protection goals including: leading by example, supporting in-state clean energy production resources and goals as well as achieving Pennsylvania’s climate goals. ICF was awarded the contract, and a project kickoff call was held January 21, 2020. DEP hopes to have the project completed by late spring 2020.

Pennsylvania Energy Development Authority (PEDA)
DEP held a PEDA Board Meeting on September 18, 2019, in Room 105 of the Rachel Carson State Office Building. This general business meeting provided the PEDA Board of Directors with an opportunity to get caught-up on the current financial and program status of the authority and review the outcomes from the 2014 awarded projects. The meeting also included a review of an updated draft of the Energy Development Plan, which was last updated in 2014. The Energy Development Plan was posted for public comment in early November 2019 and comments were due in December 2019. Five organizations submitted comments. DEP is
reviewing the comments and will prepare the plan for a final vote of the board, most likely in the 1st quarter of 2020. The PEDA Annual Report 2018-19 was completed and is posted on the PA DEP, PEDA web page.

**Industrial Energy Efficiency Technical Assistance**
The 2015 Climate Action Plan (CAP) and the 2018 CAP update contain work plans that call for significantly increasing the number of energy assessments for the manufacturing sector. The current Pennsylvania State Energy Plan (SEP) proposal directly coincides with the CAP recommendations. For state fiscal year 2019-20, DEP contracted with the Pennsylvania Technical Assistance Program at the Pennsylvania State University (PennTAP) and the Emerging Technology Applications Center (ETAC) to provide energy efficiency technical assistance targeting the Industrial sector of energy consumers. PennTAP completed sixteen site assessments and ETAC completed six site assessments to date for various companies throughout Pennsylvania representing the building and construction, agricultural, metal fabrication, and chemical, rubber and plastics industries.

**Energy Assurance**
The DOE State Energy Program funded local government Fuel Shortage Planning project being done with contractor ICF has continued to progress. The ICF team has finalized the Liquid Fuels Shortage Planning Guidebook and Template and has also finalized the slides for the Workshop presentations. DEP’s Energy Programs Office and ICF are coordinating with the PEMA regional offices on workshop logistics, including sending the workshop materials to participants ahead of the workshops. Stakeholders from industry and the government have been invited to speak and participate in the workshops, including representatives from Buckeye Pipeline, the Pennsylvania Petroleum Marketers Association, and the U.S. Department of Energy’s Infrastructure Security and Energy Restoration (ISER) office, and NASEO. The workshops are being held on February 6 (Central region), February 13 (Western region) and February 19 (Eastern region).

**Local Climate Action Assistance Program**
DEP’s Energy Programs Office is partnering with ICLEI – Local Governments for Sustainability to guide college students in producing greenhouse gas inventories and climate action plans for twenty local governments in PA. ICLEI will be providing technical assistance & training via webinars. The fall cohort has concluded, with 16 of 20 total greenhouse gas inventories currently completed. The goal of the spring cohort is for those same 20 local governments to have climate action plans developed for them by the students. Three webinars were already held in January. The three February webinars will focus on how to use ICLEI’s Clearpath tool to forecast greenhouse gas emissions, develop and quantify reduction actions, and allow participants to share their challenges as well as progress. Four additional webinars will occur in March and April. Participating local governments include Erie & Chester Counties, Centre Region Council of Governments, and the Cities of York & Reading.

**Performance Excellence in Electricity Renewal (PEER) Assessments**
On September 25th, DEP’s Energy Programs Office, in conjunction with their contractor, Green Business Certification Inc (GBCI), hosted a webinar on the PEER assessment and certification program. PEER measures and evaluates the resiliency of power systems at college campuses, water/wastewater treatment plants, rural electric cooperatives, municipal utilities, hospitals, emergency management headquarters, major electric utilities, and/or transit systems. An in-person workshop was held at PEMA Headquarters in Harrisburg on December 3, 2019, to dive deeper into the PEER program. Since then, three entities have been confirmed to receive free PEER assessments by GBCI: PEMA, Lafayette College, and Penn State Milton S. Hershey Medical Center. Those assessments will begin in January and end by June 2020 at the latest, hopefully resulting in PEER certifications.

**The Role of Energy Efficiency in Community Resilience**
DEP’s Energy Programs Office’s contractor, Pennsylvania Municipal League, is developing outreach materials such as videos and webinars aimed at local policy makers and other officials on the role of energy efficiency and community resilience. The outreach materials will be incorporated in the Sustainable Pennsylvania
Communities program, a project of the Pennsylvania Municipal League and Sustainable Pittsburgh, that is a voluntary performance recognition program designed to help municipalities achieve sustainability goals, which in turn will allow them to save money, conserve resources, and encourage innovation. The first two webinars took place on October 31, 2019, and November 22, 2019, which included messages about how energy efficient buildings and resiliency are interrelated and their economic, environmental and public health impacts. An outreach informational flyer about the webinar was also developed and distributed to municipalities as well as outreach groups to help get the word out. Informational videos have also been created. PML will host the third in a series of five informational webinars to introduce local incentives to improve building efficiency and community resilience on February 26, 2020. Free registration for the webinars is available on the Pennsylvania Code Construction Academy website and available for viewing afterwards at: https://www.paconstructioncodesacademy.org/energy-resilience-resources

Building Energy Code Trainings
DEP has recently contracted with the Pennsylvania Municipal League (PML) and Performance Systems Development (PSD) to provide building code officials, contractors, design professionals and builders with training on the 2015 International Energy Conservation Code (IECC) for residential and commercial construction projects in the upcoming months. A series of workshops, webinars and specialized (circuit rider) trainings have been planned. PML and PSD are preparing outreach and training materials for these efforts, which will occur in April – June 2020.

Support for Building Energy Code Performance Testing in Rural Areas
Pennsylvania Municipal League (PML) and Performance Systems Development (PSD) are contracted to conduct an in-depth survey of rural stakeholders to determine if there are any impacts on the building industry and code officials from the recent 2015 IECC code requirement in rural areas. PML and PSD will develop a report of conclusions and recommendations if there are any adverse findings. PML and PSD developed the survey tool and will begin doing interviews with code officials and third-party inspectors in February 2020 and develop a map and online directory of service providers to do the blower door testing, which is required in the 2015 IECC. Additionally, PSD will begin duct and envelope testing trainings for code officials and contractors in February.

Alternative Fuel Incentive Grant (AFIG)
The AFIG Program offers grant funding for clean, alternative fuel projects in Pennsylvania, and investment in Pennsylvania’s energy sector. The 2019 Alternative Fuels Incentive Grant Program (AFIG) awarded 12 grants for a total of $1.9 million for applications submitted in the first acceptance period. The second application acceptance period ended December 13, 2019. 29 applications were received and are currently being evaluated. Approximately $5 million in grants are made available annually for school districts, municipal authorities, political subdivisions, nonprofit entities, corporations, limited liability companies or partnerships incorporated or registered in the Commonwealth.

The FAST Act Alternative Fuel Corridor Infrastructure Program began accepting applications on January 24, 2020. This program is a special solicitation under the AFIG which will provide up to a fifty percent reimbursement grant to install public re-fueling infrastructure along the highway corridors in Pennsylvania designated as alternative fuel corridors by the FAST Act (Fixing America’s Surface Transportation Act - Pub. L. No. 114-94) as “Signage Ready” or “Signage Pending” by the Federal Highway Administration. These corridors include specific sections of interstates located in Pennsylvania. (I-70, I-76, I-276, I-376, I-476, 179, I-90, I-95, I-80, I-78, I-81, -83, I-84, and US-30)

Approximately $1 million in grants is available to install public-use electric, hydrogen, propane and compressed natural gas refueling infrastructure. The infrastructure must support public vehicles seeking to undertake alternative fuel refueling including, electric vehicle (EV) charging, or hydrogen, propane, or
compressed natural gas refueling. Individual project awards will be capped at $500,000. The program will be accepting applications until March 24, 2020.

**EV Everywhere**

The Drive Electric PA Coalition held its Fall 2019 meeting on November 21, 2019, at the PA Turnpike Commission Headquarters in Middletown. The coalition reviewed and discussed legislation, policy, incentives and educational opportunities relating to the expansion of EV and EV infrastructure. Of particular note were discussions on legislation relating to utility planning and investment in EV infrastructure, as well as controversial registration fees proposed for EVs in PA. PennDOT also talked about their plans to address a shortcoming in plug-in hybrid registration that prevents the Commonwealth from being able to accurately capture the true number of EVs registered in PA. In addition, the Allentown Parking Authority spoke with the coalition to highlight their strategy and success in implementing EV charging in 8 public parking garages across the city. The next meeting of the Coalition is scheduled for March 26 (10AM – 2PM) at the Pennsylvania Turnpike Commission Headquarters on 700 S. Eisenhower Blvd., Middletown, PA 17057. Details on the upcoming meetings, including agendas and any presentations, will be posted on DEP’s website here: https://www.dep.pa.gov/Business/Energy/OfficeofPollutionPrevention/State-Energy-Plan/Pages/Drive-Electric-PA-Coalition.aspx.

**Agricultural Energy Use Analysis**

In an effort to assist Pennsylvania’s agricultural producers with saving energy, EPO has contracted with EnSave, Inc. to perform an analysis of energy use on farms in Pennsylvania. On December 31, 2019, EnSave provided the initial draft of the energy use analysis to EPO for review. EnSave has also been tasked with providing recommendations for energy efficiency programming in Pennsylvania.

**Energy Workforce Development**

DEP contracted with BW Research Partnership this quarter to deliver two Pennsylvania-specific reports that will help determine the future direction of energy workforce development activities. This will include a Pennsylvania Clean Energy Employment 2020 Report and a Pennsylvania Energy Employment 2020 Report. These reports will be based on data that BW is collecting as part of its US Energy and Employment Report. The clean energy report will highlight employment in the major clean energy sectors and will also include workforce data such as demographics and employer hiring difficulties, revenue or wage data, and other customized data points. The general energy employment report will contain information on job growth over time and employer hiring projections in all energy technology sectors, not just clean energy. The reports should be completed before the end of April 2020.

**Environmental Cleanup and Brownfields**

**Environmental Cleanup and Brownfields Rulemakings**

Proposed Rulemaking, 25 Pa. Code, Chapter 250 (relating to Administration of Land Recycling Program) The Land Recycling Program has developed a proposed rulemaking to update Statewide health standard medium-specific concentrations (MSCs) listed in Appendix A of Chapter 250. Additional changes to the regulations are needed to clarify regulatory language, update outdated information, and to make other corrections. The program presented draft regulatory language and MSC tables to the CSSAB at the June 12, 2019, meeting. The CSSAB tabled a vote of concurrence on the proposed rulemaking language until a few remaining issues could be resolved. These remaining issues have been addressed and were discussed with the CSSAB at the October 29, 2019, meeting. The program worked with the CSSAB to resolve their concerns and agreed to evaluate additional suggestions during the next review cycle for this rulemaking. Following these presentations and discussions, the CSSAB issued a letter regarding the proposed regulatory amendments included in the rulemaking. Specifically, the CSSAB noted concern related to the MSCs for vanadium which DEP is not proposing to change. The proposed rulemaking was approved by the EQB at its November 19, 2019,
Storage Tank Advisory Committee (STAC)
The STAC held its final meeting of calendar year 2019 on December 4 in Room 105, RCSOB, 400 Market Street, Harrisburg, PA. Presentations were conducted for the committee members showing the storage tank program’s mobile inspection platform and ePermitting capabilities. The program also discussed with the committee members program policy decisions and updates to newly regulated storage tanks. Meeting dates for 2020 were approved at the meeting and published in the Pennsylvania Bulletin. The STAC meeting dates are as follows: March 3, June 10, September 9, and December 2. All 2020 meeting are scheduled to begin at 10:00 a.m. in Room 105 of the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The next STAC meeting is scheduled for March 3, 2020.

Cleanup Standards Scientific Advisory Board (CSSAB)
The February 27, 2020, meeting has been cancelled. CSSAB meeting dates for 2020 are as follows: June 18 and October 28. All 2020 meetings are scheduled to begin at 9:30 a.m. in Room 105 of the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The next CSSAB meeting is scheduled for June 18, 2020.

Land Recycling Program Technical Guidance Manual (TGM) Addendums
The final revised Land Recycling Program TGM was published on January 19, 2019. Additional information regarding two remedial technologies will be added to the TGM as addendums. The first addendum is “The Use of Caps as Engineering Controls,” which is proposed to be an appendix to Section II of the TGM and will help inform remediators and regional office staff of recommended best practices for caps. This proposed TGM addendum was discussed at the February 13, 2019, CSSAB meeting. A workgroup comprising CSSAB members and their staff reviewed the proposed addendum and provided recommendations for revisions. The revised proposed capping guidance addendum was provided to the CSSAB at the June 12, 2019, meeting. Additional revisions and comments provided by the CSSAB and Regional Offices have been incorporated. The final draft document is currently under internal review. The second TGM addendum will provide guidance on the use of vertical soil mixing as a remediation technology to address historic pesticide contamination on agricultural lands. This proposed guidance addendum is expected to be provided to the CSSAB for discussion at the June 18, 2020, CSSAB meeting.

Environmental Education

DEP Environmental Education Grants Program
The Environmental Education Grant Program was established by the Environmental Education Act of 1993, which mandates that five percent of all pollution fines and penalties collected annually by the Department of Environmental Protection be set aside for environmental education. Since the inception of the environmental education grant program, DEP has awarded more than $12 million in grants to support environmental education efforts throughout Pennsylvania. This grant program was designed to promote Environmental Education principles that encourage the public to promote a healthy environment, foster an understanding of the natural world’s functions, and promote an understanding of the necessity for environmental protection and sound resource management.

The 2020 DEP Environmental Education Grant round opened on October 31, 2019, and the application period closed December 31, 2019. Grants are available at three different levels. Mini-grants will be awarded for local or regional projects up to $3,000. For 2020, General Grants will be offered at two levels: General Grants I for regional or statewide projects will be funded up to $20,000, and General Grants II will fund projects from $20,000 to $85,000 and are earmarked for statewide projects that have a local, state, and national reach and serve Environmental Justice communities. Priority topics for this year, aside from Environmental Justice,
include projects that address Climate Change and Water. Successful applicants will be notified in conjunction with Earth Day.

**PA Falcon Reintroduction Program**

As the 2020 nesting season approaches, an interloper has been spending significant time on the 15th floor ledge. This male, banded 38S, was hanging around last year. At this point, it is possible that 38S will replace the established male, banded W/V. Falcon Cam watchers will continue to visit the web-site to see how this situation plays out.

The EE&IC is anticipating receipt of additional information on the three young peregrines that were fitted with Motus tracking devices. As this information becomes available, it will be shared with the public.

**Update from the PA Watershed Education Task Force**

The Stroud Water Resource Center, Pennsylvania Department of Education, Pennsylvania Department of Conservation and Natural Resources and DEP continue to collaborate on this task force to spread the development of additional Meaningful Watershed Educational Experiences (MWEE) projects across the Commonwealth. MWEE Ambassador Trainings were held on November 13, 2019, at Bald Eagle State Park and on November 20, 2019, at Frick Environmental Center in Pittsburgh, PA. Two upcoming workshops are scheduled for February 20, 2020, at the Stroud Water Research Center in Avondale, PA, and March 5, 2020, at the Dauphin County Agriculture and Natural Resources Center in Dauphin, PA. Additional sites and dates for MWEE Ambassador Trainings are currently in the planning stage.

Outreach efforts are currently being directed to the PA Association of Environmental Educators (PAEE). The task force will be collaborating on presentations at the 2020 PAEE conference. Topics for these two seminars will include MWEEs as a framework for the development of stormwater projects and Integrated Pest Management (IPM) for school buildings. Also new for 2020 is the development of an MWEE Award Program to debut at the 2020 PA Association of Environmental Education (PAEE) and PA Recreation and Park Society (PRPS) Convention scheduled for March 17 through 20, 2020. Two awards will be presented: MWEE Partner in Excellence Award and the MWEE School of Excellence Award.

The MWEE Partner in Excellence award will recognize a non-formal environmental education provider who has previously demonstrated or is actively demonstrating exceptional partnership(s) with pre-K through Grade 12 educational institution(s) to implement one or more steps of the MWEE. Partners include, but are not limited to: intermediate units, municipalities and municipal authorities, county conservation districts, government organizations, incorporated non-profit 501© (3) organizations, nature centers, non-formal and community-based environmental education providers, and institutions of higher learning (colleges and universities).

The MWEE School of Excellence award will recognize pre-K through Grade 12 formal educational institutions who have previously implemented or are actively implementing all four steps of the MWEE. Eligible applicants should represent a pre-K through Grade 12 formal educational institution, including but not limited to: school districts, public schools, private schools, charter schools, and parochial schools that provide school-day or after-school programming and successfully implemented all four steps of the MWEE.

This task force was funded by a NOAA B-WET grant that will expire. This task force will be applying for an additional, three-year NOAA B-WET grant to continue these efforts.

**Earth Day**

In recognition of the 50th Anniversary, the EE&IC staff will be assisting in the coordination of the 2020 Earth Day event at the Governor’s Residence. In addition, EE&IC staff will be working with a variety of partners promoting Earth Day events across Pennsylvania. To register an event, go to www.EarthDay50PA.com.
Weathering the Storm Stormwater Workshops
Stormwater workshops have been folded into the MWEE framework to help drive school projects that will reduce stormwater issues at the school or within their community. Stormwater workshop locations and partners are being planned for this coming spring and summer. Through the utilization of the MWEE framework and through resources such as Bay Backpack, educators will be provided with prepared lessons and materials to develop projects within their communities. In addition, participants will be informed of the funding opportunities available through the DEP Environmental Education Grant Program.

Envirothon
The PA Envirothon is gearing up for the current school year in preparation for the county competitions followed by the state competition to be held at Susquehanna University and Camp Mount Luther on May 19 & 20, 2020. The 2020 international NCF-Envirothon competition will be hosted in Lincoln, Nebraska, at the University of Nebraska from July 26 – August 1, where students will be tested on the 2020 Current Issue topic: “Water Resources Management: Local Control and Local Solutions.”

Environmental Justice
DEP’s EE&IC and the Environmental Justice (EJ) offices have been collaborating on efforts to further environmental education in EJ areas. As part of this effort, the 2020 DEP Environmental Education Grant program prioritized projects in Environmental Justice areas. As part of this initiative, PA Department of Education, DCNR, and DEP’s EE&IC and Environmental Justice (EJ) offices are collaborating with the Harrisburg Housing Authority’s Environmental Training Camp to provide environmental education guidance and instruction for this summer’s program.

DEP’s EE&IC and EJ represented the agency at the Martin Luther King Jr. Day of Service event held on January 20, 2020, at the Commonwealth Charter School in Harrisburg.

DEP’s Environmental Justice office joined the EE&IC staff at the Chesapeake Bay Environmental Literacy Forum held on January 22 and 23, 2020, at the National Conservation Training Center, Shepherdstown, WV. DEP’s EJ staffers are now MWEE Ambassadors and will join the team promoting MWEEs across Pennsylvania.

Air Quality Flag Program
The U. S. Environmental Protection Agency and PA DEP invite Pennsylvania schools to fly an Air Quality Flag. Children and teens, especially those who are active outdoors or those who have asthma, are one of the demographics that are most greatly impacted by poor air quality. By becoming a part of the Air Quality Flag Program, schools across the country hang or raise a flag every day alerting the students of the quality of the air they breathe. The color of the flag matches the color of the Air Quality Index.

2020 Radon Poster Contest
DEP’s EE&IC assisted DEP’s Bureau of Radiation Protection in the promotion of the 2020 Radon Poster Contest for students. Students ages 9-14 years were encouraged to combine science and art by creating an educational poster that shows the physical aspects of radon, the harmful effects of indoor radon gas, or the importance of testing for radon in the home. The first-place winner for Pennsylvania was 14-year-old Brandon Maros-Moran from Dingman-Delaware Valley Middle School and was submitted by his teacher Mrs. Jessica Gregorski.
Oil and Gas

Oil and Gas Rulemakings

Final-form Unconventional Well Permit Application Fee Rulemaking
On January 21, 2020, DEP presented the final-form Unconventional Well Permit Application Fee Rulemaking to the Environmental Quality Board (EQB). This final-form rulemaking increases the current well permit application fees from $5,000 for nonvertical unconventional wells and $4,200 for vertical unconventional wells, to $12,500 for all unconventional well permit applications to administer the 2012 Oil and Gas Act. Although the number of unconventional well permit applications received by DEP are down from original estimates upon which current fees were based, program and operational obligations expand annually due to the increasing well inventory, increased inspection activities, and the need to amend and develop technical guidance and management tools. The final-form amendments only apply to Chapter 78a; therefore, this rulemaking does not affect conventional well operators. The EQB approved the final-form rulemaking by a vote of 14 members supporting and 4 members opposed. The final-form rulemaking continues to advance through the remaining reviewing authorities and is projected to be considered by IRRC sometime in the second quarter of 2020.

Oil and Gas Technical Advisory Board
The Oil and Gas Technical Advisory Board (TAB) conducted a regular meeting on Wednesday, January 15, 2020, in Room 105, RCSOB, Harrisburg. Andrew Foley and Rebecca Dunlap provided a presentation on the Trenchless Technology Technical Guidance Document (TGD) and Alternatives Analysis TGD that is currently under development in the DEP Regional Permit Coordination Office. Dave Allard, Director Bureau of Radiation Protection, provided an update on radioactive monitoring at solid waste processing and disposal facilities. Hayley Book, Special Assistant to the Secretary, updated the TAB members on the Regional Greenhouse Gas Initiative. The next TAB meeting will be held on May 20, 2020.

Erosion and Sediment Control General Permit (ESCGP-3) Prioritized Review Workgroup
On January 14, 2020, Office of Oil and Gas Management staff hosted the third meeting of the ESCGP-3 Prioritized Review Workgroup. In addition to Office of Oil and Gas staff, attendees included Office of Chief Counsel and DCNR Bureau of Forestry staff, as well as several professionals representing industry, trade organizations, resource advocacy groups and environmental consulting firms.

Innovative approaches through design and implementation of environmentally enhanced Best Management Practices (BMPs) and superior construction practices reduce environmental impacts from oil and gas operations. To incentivize these technologies and practices, the Department intends to replace the ESCGP Expedited Review process with a Prioritized Review process that will allow for voluntary participation by industry. Permit applications submitted as Prioritized Review will be given a score based on the BMPs and environmentally superior construction practices. Projects that score well will be given priority to be reviewed before projects that are not submitted as Prioritized Review.

The goal of the third meeting was to refine the suite of BMPs and construction practices to be included in the program and discuss scoring system concepts. Other topics included: a comparison of similar programs already being offered by local municipalities and other state and county agencies, forest fragmentation, pipeline co-location and width of right-of-way, wildlife habitat enhancements and third-party certification programs.

The BOGPPM Surface Activities Division staff plan to draft the initial Prioritized Review document outline and present it to the workgroup during the next meeting which is currently being scheduled for March 2020.

Oil and Gas Workload Report
Please see Attachment 2.

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Radiation Protection

Radiation Protection Rulemakings

Chapter 227
The Radiation Protection Act directs DEP to develop and conduct comprehensive programs for the registration, licensing, control, management, regulation and inspection of radiation generating devices (RGD) and users of such devices. The areas in need of review and update relate to non-medical X-ray equipment. There have been important advances in technology and use of X-rays and other ionizing radiation particles for industrial radiography, non-contact level monitoring, foreign body detection, chemical purification, melting, welding, polymerization, sterilization, and security screening. The proposed package was discussed at the October 10, 2019, Radiation Protection Advisory Committee (RPAC) meeting. At that meeting, it was decided a subcommittee will have weekly conference calls to help provide the Department with some recommendations as it relates to the necessary revisions to regulations. The next RPAC meeting will be held on March 19, 2020.

New Compliance & Enforcement Guidance Document

The draft Radiation Protection Compliance & Enforcement Guidance document was published for public comment on December 14, 2019. This document will provide guidelines for staff on how to implement the provisions relating to enforcement actions contained in DEP’s policies and procedures. The purpose of this guidance is to ensure that all staff use similar formats when addressing similar violations across DEP offices. It describes the documents available for compliance and enforcement actions, and it establishes guidelines on how they should be applied. The draft guidance document was presented to the RPAC in October and received no recommendations. The draft guidance was published in the PA Bulletin on December 14, 2019, with a 30-day public comment period. No comments were received, and the guidance document is currently being formatted and prepared to be published as final.

Waste Management

Waste Management Rulemakings

Draft Proposed Rulemaking: Municipal Waste Permit-by-Rule for Rural Transfer Facilities
The Bureau of Waste Management (BWM) received approval to develop a rulemaking for Rural Transfer Facilities (RTF) in December 2019. DEP has been working with stakeholders since 2015 on the “Convenience Center” model and exploration of ways to implement rural transfer facilities, including formation of an ad hoc subcommittee on its Solid Waste Advisory Committee (SWAC). This draft proposed rulemaking is the culmination of that effort; it is being developed to create waste management and recycling opportunities for more citizens in communities that are currently underserved or without collection infrastructure. The draft proposed rulemaking amends the municipal waste regulations at 25 Pa. Code § 271.103 to add a new municipal waste processing permit-by-rule (PBR) for RTFs. The draft proposed rulemaking is tentatively scheduled to be presented to SWAC at their upcoming March 12 meeting.

Final-Omitted Rulemaking: Hazardous Waste Generator Improvements Rule
This final-omitted rulemaking proposal addresses necessary changes to Pennsylvania’s Hazardous Waste regulations caused by implementation of the Hazardous Waste Generator Improvements Rule (HWGIR) by EPA. The revisions to the Pa. Code under this rulemaking have previously been incorporated by reference under 25 Pa. Code § 260a.3(e). As such, the substantial changes made by the Federal Hazardous Waste Generator Improvements Rule have been in effect in Pennsylvania as of the Federal effective date of May 30, 2017. The purpose of this final-omitted rulemaking is to ensure the alignment of Pennsylvania’s hazardous waste regulations with revisions to the Federal hazardous waste regulations. This final-omitted rulemaking includes non-substantive changes to Pennsylvania’s regulations including the relocation of certain Federal
provisions in 40 CFR Parts 260 – 265 as a result of the HWGIR; a change in the terminology used in the Federal rule from “conditionally exempt small quantity generator” to “very small quantity generator;” and the deletion of a reference in Subpart J of 40 CFR Part 262 (relating to standards applicable to generators of hazardous waste) in the HWGIR. The final-omitted rulemaking proposal was presented and adopted by the Environmental Quality Board at its January 21, 2020, meeting.

MAX Environmental Technologies, Inc. Delisting Petitions – Bulger Facility and Yukon Facility
On May 2, 2019, DEP received two petitions from MAX Environmental Technologies, Inc. (MAX) to delist certain hazardous waste at their Bulger and Yukon facilities. DEP reviewed the petitions in accordance with the Environmental Quality Board’s Petition Policy in 25 Pa. Code Chapter 23 and determined the petitions meet the conditions in Section 23.2 for further review. The Department notified MAX on June 3, that the petitions would be submitted to the Environmental Quality Board (EQB) for consideration at its next meeting. At the EQB meeting held on Tuesday, June 18, DEP summarized the petitions for the EQB and recommended that the EQB accept the petitions for further study. The EQB adopted a motion to accept the petitions. At the August 20 EQB meeting, DEP provided an update to the EQB that additional time would be necessary to properly evaluate the petitions and prepare a report. DEP has completed its evaluation of the petitions and is currently preparing a report that summarizes the evaluation and makes a recommendation on the petitions. Upon completion of this report, a copy will be provided to the petitioner for comment. DEP will keep the Board updated on progress toward completion of the evaluation and report, as well as additional activities.

Elcon Recycling Services, LLC (Falls Township, Bucks County)
DEP’s Southeast Regional Office Waste Management Program issued a Notice of Intent to Deny to Elcon Recycling Services, LLC (Elcon) for its Phase II Part B commercial hazardous waste treatment and storage facility application. After completing a 10-month technical review of materials submitted by the company, DEP found a number of outstanding deficiencies that remain unaddressed to DEP’s satisfaction. A Notice of Intent to Deny is not a final or appealable action by the DEP. It is a draft decision, open to the public for comment and review. The applicant may comment on the notice and submit materials to address the deficiencies cited by DEP. The comment period opened on June 1, 2019, with a publication in the Pennsylvania Bulletin and closed on July 15, 2019. The applicant submitted comments and provided responses to the Notice of Intent to Deny within the comment period. Upon review of the applicant’s response, DEP asked for clarification on several points in a letter dated December 18, 2019. Elcon subsequently asked for a 2-week extension to respond to that letter; the response is now due on or before January 31, 2020.

DEP is continuing its review of two additional applications from Elcon for air quality and stormwater.

A copy of the hazardous waste application and deficiencies noted by DEP, as well as correspondence on the project, opportunities for public participation, and additional applications under review can be found at www.dep.pa.gov/elcon.

Substantive Revisions to DEP’s Guidance Document on Radioactivity Monitoring at Solid Waste Processing and Disposal Facilities
On June 6, staff from DEP presented the Solid Waste Advisory Committee (SWAC) draft proposed substantive revisions to the technical guidance document that assists the regulated community with the development of Radiation Protection Action Plans as required in regulation. The primary revisions amend the policy to include guidance for the oil and gas industry in response to new provisions in Chapter 78a requiring unconventional oil and gas operators to comply with the document. Additionally, outdated and redundant information is being removed; guidance is being provided for non-solid waste recycler operations; guidance on environmental modeling is being improved; and radiation protection standards are being compiled in one place for subject facilities. The draft policy was published in the Pennsylvania Bulletin on October 19, 2019, opening a 30-day
public comment period that closed on November 18, 2019. DEP has begun compiling and reviewing comments in preparation for drafting a final guidance document.

**Solid Waste Advisory Committee (SWAC)**
The December 12, 2019, SWAC meeting was cancelled. The next regular SWAC meeting is scheduled for Thursday, March 12, 2020, in Room 105 of the Rachel Carson Building. Additional information is available on the SWAC website.

**Recycling Fund Advisory Committee (RFAC)**
RFAC was re-established as a separate committee in accordance with statute at the June 6, 2019, SWAC-RFAC meeting. RFAC adopted its own bylaws at the same meeting. The next regular RFAC meeting is scheduled for Thursday, September 10, 2020, in Room 105 of the Rachel Carson Building. The meeting will be held jointly with SWAC. Additional information is available on the SWAC website.

**Water Programs**

**Water Program Rulemakings**

**Chapter 105 Dam Safety and Waterway Management Rulemaking**
Bureau of Waterways Engineering and Wetlands is drafting a rulemaking to revise several portions of Chapter 105 to clarify existing requirements; delete or update obsolete and antiquated requirements; incorporate new or revised sections and definitions; and correct previous minor errors discovered in certain sections since the previous rulemaking. The draft annex was presented to the Agricultural Advisory Board on January 27, 2020, and the Water Resources Advisory Committee on January 30, 2020. The draft regulation will be presented to the Environmental Quality Board during the second quarter of 2020.

**Manganese Rulemaking**
On October 30, 2017, subsection (j) (known as Act 40) was added to The Administrative Code of 1929. Act 40 directed the Environmental Quality Board (Board) to propose regulations requiring that the water quality criteria for manganese, established under 25 Pa. Code § 93, be met consistent with the exception in section 96.3(d). Act 40 directed the Board to propose a regulation that moves the point of compliance for manganese from the point of discharge to any downstream drinking water intake. The Bureau of Clean Water proposed a rulemaking to revise the water quality standards for manganese to the Board on December 17, 2019. This proposed rulemaking includes the following updates to 25 Pa. Code § 93: (1) deleting the Potable Water Supply criterion of 1.0 mg/L from § 93.7, Table 3 and (2) adding a Human Health criterion of 0.3 mg/L to § 93.8c, Table 5. In addition, the proposed rulemaking includes updates to 25 Pa. Code § 96 that describe two alternative points of compliance. The first alternative, consistent with Act 40, is to move the point of compliance from all surface waters (i.e., at the point of discharge) to the point of all existing or planned surface potable water supply withdrawals. The second alternative, consistent with the Clean Streams Law and mindful of the responsibilities of drinking water suppliers’ obligations under the PA Safe Drinking Water Act, is to maintain the existing point of compliance in all surface waters (i.e., at the point of discharge). The Department recommended the Board receive comments on both alternatives to assist the Department in determining the appropriate point of compliance to recommend to the Board at final rulemaking. The Board voted to adopt the proposed rulemaking with both alternatives. The proposed rulemaking must undergo review by the Office of Attorney General (OAG). If approved by OAG, the rulemaking will be submitted for publication in the Pennsylvania Bulletin for public comment.

**Triennial Review of Water Quality Standards 2017**
On November 19, 2019 the EQB adopted the final rulemaking for the Triennial Review of Water Quality Standards. On December 31, 2019 the final rulemaking package was provided to the Independent Regulatory
Review Commission (IRRC) for their review and consideration. IRRC approved this final rulemaking at their January 31, 2020 public meeting.

Water Quality Permit Fees
DEP proposed a rulemaking that would increase fees for Water Quality Management (WQM) permit applications and National Pollutant Discharge Elimination System (NPDES) permit applications and annual fees. This proposed rulemaking would impact municipalities, industries and farmers that hold NPDES permits. The proposed regulations were published in the PA Bulletin on March 30, 2019, and the public comment period closed on May 14, 2019. DEP received comments from 91 individuals/organizations and letters signed by 67 members of the General Assembly. A comment/response document has been developed and some changes to the proposed rulemaking were made in response to comments. The annex was presented to the Agricultural Advisory Board on January 27, 2020, and the Water Resources Advisory Committee on January 30, 2020. DEP is planning to present the final rulemaking to the Environmental Quality Board in mid-2020.

PAG-02
On December 7, 2019, DEP published the availability of the final, reissued National Pollutant Discharge Elimination System (NPDES) General Permit for Stormwater Discharges Associated with Construction Activities (PAG-02) for a new 5-year term. The PAG-02 General Permit is intended to provide NPDES permit coverage to persons discharging stormwater associated with construction activities to surface waters of the Commonwealth in satisfaction of state and federal NPDES permit requirements. The PAG-02 General Permit applies to eligible projects proposing an earth disturbance activity that involves 1 acre or more of earth disturbance, or an earth disturbance on any portion, part, or during any stage of a larger common plan of development or sale that involves 1 acre or more of earth disturbance. New projects and existing projects that need a major amendment to their coverage due to increases in earth disturbance area will need to implement non-discharge alternatives or Antidegradation Best Available Combination of Technologies (ABACT) best management practices if stormwater discharges will be to waters that are impaired for siltation, suspended solids, turbidity, water/flow variability, flow modifications/alterations, or nutrients, including the Chesapeake Bay watershed. DEP and delegated county conservation districts distributed a letter to permittees of active projects explaining the changes to PAG-02 and requesting an acknowledgement that the projects remain eligible for and will comply with the reissued PAG-02, of which the deadline to reply is March 9, 2020.

PAG-01
On September 28, 2019, DEP published the availability of a draft National Pollutant Discharge Elimination System (NPDES) General Permit for Stormwater Discharges Associated with Small Construction Activities (PAG-01). PAG-01 is intended to provide NPDES permit coverage to persons discharging stormwater associated with small construction activities to surface waters of the Commonwealth. PAG-01 would apply to eligible projects that propose less than five (5) acres of earth disturbance and will have impervious surface areas no greater than 30,000 square feet within the area of disturbance and no greater than 12% of the project site area. A project may be eligible for PAG-01 coverage if stormwater and non-stormwater discharges will conform to the requirements of the General Permit, technical criteria are met, and the prohibitions identified in the General Permit do not apply. DEP accepted comments through October 28, 2019, and is working toward publication of the final PAG-01 General Permit.

Water Resources Advisory Committee Meeting
The next Water Resources Advisory Committee (WRAC) meeting is scheduled for March 26, 2020.

Agricultural Advisory Board Meeting
The Agricultural Advisory Board meeting schedule for 2020 is still being finalized.

Integrated Report
DEP received EPA approval on the final 2018 Pennsylvania Integrated Water Quality Monitoring and Assessment Report (Integrated Report) Category 5 and 5alt (Federal Clean Water Act (CWA) Section 303(d)
List) on November 1, 2019. The Integrated Report is required by EPA and Sections 303(d) and 305(b) of the Federal CWA. The Integrated Report includes narrative descriptions of the various control and restoration programs DEP manages, water quality trends, and the complete status of Pennsylvania waters. This Integrated Report is the first fully digital interactive Integrated Report in the nation. The draft of the 2020 Integrated Report is nearing completion. The draft report was presented to the Agricultural Advisory Board on January 27, 2020, and the Water Resources Advisory Committee on January 30, 2020. The public comment period for the draft report is expected during the spring of 2020. When approved for public comment, the Integrated Report will be posted for a 45-day comment period. At the close of the comment period WQD Assessment Section staff will draft a comment response document to address all comments received prior to posting as a final Integrated Report and submittal to EPA through the federal ATTAINS database for review and approval of Category 5 and 5alt.

Small Water Systems Technical Assistance Center Advisory Committee Meeting
DEP’s Small Water Systems Technical Assistance Center (TAC) Advisory Committee will meet on February 26, 2020.

Growing Greener Plus Grants
The Growing Greener Plus Grant application round closed on Friday, January 3rd. Grant scorers are currently being screened for conflicts of interest and receiving scoring training. Scoring will take place this spring, with recommendations for funding scheduled to be provided to executive staff shortly thereafter.

State Water Plan Update
The State Water Plan Committees (regional and state-wide) are being assembled, with the first kickoff meetings for the regional committees being held in January and early February 2020. A review to the State Water Plan is required every five years by Act 220 and was last updated in 2009. This update will focus on items such as water resources strategies outlined in the Governor’s Climate Action Plan and updated regional watershed priorities.

Environmental Justice

Environmental Justice Advisory Board (EJAB)
EJAB last convened on Tuesday, November 19, 2019, in the Delaware Room of the Rachel Carson State Office Building. A portion of the meeting was held jointly in Room 105 with the Citizens Advisory Council. The meeting included DEP, the Office of Environmental Justice (OEJ), and member updates, as well as a presentation on the Regional Greenhouse Gas Initiative (RGGI). The next EJAB meeting will occur on Thursday, February 20, 2020, in the Delaware Room of the Rachel Carson State Office Building.

EJAB members recently formed a Subcommittee on Environmental Justice and Environmental Health, which will be working to assist OEJ and DEP around issues involving environmental justice and environmental health, particularly those issues involving people in EJ Areas. In addition, EJAB members started planning an Environmental Justice symposium to honor John Waffenschmidt, a long time EJAB member who passed away in 2018.

Community and Stakeholder Engagement

Public Meetings & Stakeholder Engagement
OEJ will engage in several community organization meetings and events throughout February including: Shamokin Community Rebuilding Workshop, Faith Alliance for Revitalization, Black Environmental Collective, Chester Environmental Partnership, BoRit CAG, and others.
OEJ staff will participate in events or meetings with various workgroups and committees including the Commonwealth’s Black History Month celebration, Harrisburg Environmental Advisory Council meeting and Climate Change Open House, Erie Stakeholder Group meeting, American Planning Association Pennsylvania Chapter meeting, Healthy Communities in PA meeting, Pennsylvania Interagency Health Equity Team meeting, Capital Region Water Community Ambassadors meeting, Transportation and Climate Initiative meeting, and others.

Roundtables
A roundtable meeting in the Lehigh Valley is scheduled for March 24, 2020. These events invite approximately 20-25 stakeholders from the community to discuss pertinent environmental justice issues and find potential solutions between DEP and other state and community partners.

EPA awarded DEP a Small Communities Assistance pilot grant to assist a small, disadvantaged community on providing training, research and technical assistance for addressing brownfields redevelopment. Shamokin was identified as the community to implement the work. For the past several months, DEP and OEJ have been working with city officials, non-profit leaders in the community and Bucknell University to implement the grant and provide the resources to the community to support redevelopment efforts.

Strategy and Planning

Policy Review Process
OEJ drafted a Comment-Response document for the EJ Public Participation Policy. The Comment and Response document and revised policy are under final review.

EJ Coordinator Hiring
OEJ and SWRO staff conducted interviews for the Western Regional EJ Coordinator position and anticipate extending an offer in early 2020.

OEJ Initiatives

College Underserved Community Partnership Program (CUPP)
OEJ staff is coordinating a College Underserved Community Partnership Program (CUPP) project in Nanticoke City, which includes partners from the U.S. Environmental Protection Agency, Nanticoke City, and Misericordia University. The project creates a partnership between academic institutions and local communities to provide technical assistance, in this case from marketing and communications masters’ degree students who are looking at strategic planning, communications, and marketing needs in the City.

Workforce Development Initiative
OEJ is developing a workforce development initiative to create a pipeline to drinking water and wastewater operator careers. These jobs are in demand, secure and provide sustainable wages with a minimum education requirement of a high school diploma for entry in the field. OEJ is collaborating with Delaware County Community College and William Penn School District in eastern Delaware County to pilot the program which would begin in school year 2020-21.


**Attachment 1**

**2020 Events Calendar**

Please consult the DEP Calendar of Events for a comprehensive listing of upcoming events. The Calendar can be accessed in the Public Participation Tab on the DEP website. Click on “Public Participation;” “Calendar of Events.”

<table>
<thead>
<tr>
<th>Date</th>
<th>Event Description</th>
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<tbody>
<tr>
<td>5</td>
<td>Aggregate Advisory Board Quarterly Meeting, 10 a.m., RCSOB Room 105, Harrisburg</td>
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<td>Coal-Gas Stakeholder Workgroup Meeting, 10 a.m., DEP New Stanton Office, 131 Broadview Road, New Stanton</td>
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<td>State Water Plan – Lower Susquehanna Regional Water Resources Committee Meeting, 10 a.m., DEP Southcentral Regional Office, 909 Elmerton Ave., Harrisburg</td>
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<td>10</td>
<td>Shale Network Steering Committee Teleconference, 11 a.m., RCSOB, Harrisburg</td>
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<td>PA State Board for Certification of Sewage Enforcement Officers, 10 a.m., RCSOB Conference Room 11B, Harrisburg</td>
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<tr>
<td>12</td>
<td>State Board for Certification of Water and Wastewater System Operators, 10 a.m., RCSOB 10th Floor Conference Room, Harrisburg</td>
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<td>Citizens Advisory Council (CAC) Meeting, 10 a.m., RCSOB Room 105, Harrisburg</td>
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<td>20</td>
<td>Environmental Justice Advisory Board (EJAB) Meeting, 8:30 a.m., RCSOB 16th Floor Delaware Room, Harrisburg</td>
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<td>Climate Change Advisory Committee Meeting, 10 a.m., RCSOB Room 105, Harrisburg</td>
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<td>Cleanup Standards Scientific Advisory Board (CSSAB), RCSOB Room 105, Harrisburg</td>
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<td>Storage Tank Advisory Committee (STAC) Meeting, 10 a.m., RCSOB Room 105, Harrisburg</td>
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<td>Solid Waste Advisory Committee Meeting, 10 a.m., RCSOB Room 105, Harrisburg</td>
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<td>Citizens Advisory Council (CAC) Meeting, 10 a.m., RCSOB Room 105, Harrisburg</td>
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<td>Water Resources Advisory Committee (WRAC) Meeting, 9:30 a.m., RCSOB Room 105, Harrisburg</td>
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Oil and Gas Workload Report
(As of January 17, 2020)

**YTD WELL PERMIT APPLICATIONS - 1/1/2020 to 1/17/2020**

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**WEEKLY WELL PERMIT APPLICATIONS - 1/11/2020 to 1/17/2020**

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**HISTORICAL WELL PERMIT APPLICATIONS AS OF 1/17/2020**

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**YTD INSPECTIONS - 1/1/2020 to 1/17/2020**

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**WEEKLY INSPECTIONS - 1/11/2020 to 1/17/2020**

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This report was prepared by Kate Cole, Executive Policy Specialist, DEP Policy Office. For questions or requests, please email kacole@pa.gov.