GENERAL PERMIT WMGR125
BENEFICIAL USE OF DRY FGD WASTE AND COAL ASH

A. Description.

This general permit authorizes the processing and beneficial use of dry flue gas desulfurization waste (FGD waste) and coal ash from coal-fired power plants for reclamation of coal mine sites. The coal ash includes freshly produced coal ash and coal ash removed from storage piles, surface impoundments and monofills. Processing is limited to conditioning of FGD waste with water and blending with coal ash.

B. Determination of Applicability Requirements.

A person or municipality that proposes to process and beneficially use mixtures of FGD waste and coal ash by operating under the terms and conditions of this general permit after the date of permit issuance must apply for and obtain a "Determination of Applicability (DOA)" from the appropriate Department Regional Office (see attached list) prior to commencing authorized activities under this general permit. A completed Form 20 (Application for a Residual Waste General Permit), along with a DOA application fee in the amount identified in Section A (General Information) of the Form 20 must be submitted to the appropriate Department Regional Office. If applicable, a water quality monitoring plan and bonding worksheets must also be submitted. Checks shall be made payable to: "Commonwealth of Pennsylvania".

C. Operating Requirements.

1. All activities conducted under the authorization granted in this permit shall be conducted in accordance with the permittee’s application, except to the extent that the application conflicts with the regulations or governing statutes.

2. Physical testing and chemical analysis requirements:

   a. The pH range of the well-mixed dry FGD waste and coal ash shall be between 10.5 – 12.5, in standard units, using EPA Method (EPA-9045D) or Standard Method (SM-4500) unless the mixture is capped as specified in Condition C.13. of this general permit, in which case the pH of the mixture of FGD waste and coal ash shall be greater than 7.0.

   b. FGD waste/coal ash blends may be beneficially used directly into the environment provided none of the following levels are exceeded:

<table>
<thead>
<tr>
<th>Constituents</th>
<th>Leachable (mg/L)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Aluminum</td>
<td>5.0</td>
</tr>
<tr>
<td>Ammonia</td>
<td>30</td>
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<tr>
<td>Antimony</td>
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<tr>
<td>Arsenic</td>
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<tr>
<td>Barium</td>
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<tr>
<td>Beryllium</td>
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<tr>
<td>Boron</td>
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</tr>
<tr>
<td>Cadmium</td>
<td>0.125</td>
</tr>
<tr>
<td>Chromium</td>
<td>2.5</td>
</tr>
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</table>
### Constituents Leachable (mg/L)

<table>
<thead>
<tr>
<th>Constituent</th>
<th>Leachable (mg/L)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Chloride</td>
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<tr>
<td>Cobalt</td>
<td>17.5</td>
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<tr>
<td>Copper</td>
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</tr>
<tr>
<td>Fluoride</td>
<td>4.0</td>
</tr>
<tr>
<td>Iron</td>
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<tr>
<td>Lead</td>
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<tr>
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<tr>
<td>Mercury</td>
<td>0.05</td>
</tr>
<tr>
<td>Molybdenum</td>
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<tr>
<td>Nickel</td>
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</tr>
<tr>
<td>Nitrate</td>
<td>10</td>
</tr>
<tr>
<td>Nitrite</td>
<td>1.0/10*</td>
</tr>
<tr>
<td>Selenium</td>
<td>1.0</td>
</tr>
<tr>
<td>Silver</td>
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</tr>
<tr>
<td>Sulfate</td>
<td>2,500</td>
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<tr>
<td>Thallium</td>
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<tr>
<td>Vanadium</td>
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</tr>
<tr>
<td>Zinc</td>
<td>50</td>
</tr>
</tbody>
</table>

*The limit for nitrite is 1.0 mg/L, unless requirements in 25 Pa. Code § 288.623(a)(2) are met and the Department approves in writing a limit of 10 mg/L.

The Toxicity Characteristic Leaching Procedure (EPA Method 1311) or the Synthetic Precipitation Leaching Procedure (EPA Method 1312) or other leaching procedure approved by the Department shall be used for all leaching analyses.

The determinations of compliance with Condition C.2. may be based on the 90 percent upper confidence level using the Test Methods for Evaluating Solid Waste (EPA SW-846) as guidance for the statistical treatment of data.

Should the mixtures of FGD waste and coal ash contain other constituents that do not meet the requirements of §288.623(a) (relating to minimum requirements for acceptable waste) or which pose a threat of harm to human health or the environment, the mixtures of FGD waste and coal ash are not approved for beneficial use under this general permit.

c. The permittee shall meet one of the following requirements:

i. The mixture of FGD waste and coal ash shall not be more permeable than $1 \times 10^{-6}$ cm/sec within 56 days, based on laboratory testing, using the ASTM D5084 method, or other testing method approved by the Department, in writing; or
ii. The mixture of FGD waste and coal ash shall, upon setting, be at least one order of magnitude less permeable than barrier fill material required to be established between the placement area and a coal outcrop, high wall or low wall and drainage sump areas, based on a field testing method approved in writing by the Department. At sites where barrier fill materials are not required (e.g., coal refuse disposal sites), the mixture of FGD waste shall be protected from contact with ground and/or surface water, to the maximum extent possible, by placing surface diversions, collection ditches, and/or underdrains to collect such water and divert it away from the placement area. Surface diversions shall be constructed out of materials that are not susceptible to erosion and dissolution. Either an interim or a final cap shall be placed and graded over the mixtures of FGD waste as specified in Condition C.13. of this general permit.

d. The mixture of FGD waste and coal ash shall achieve, upon setting, a minimum unconfined compressive strength, based on field-testing, of 40 pounds per square inch (psi) by ASTM D1633.

3. The mixtures of FGD waste and coal ash shall not be mixed with other types of solid wastes, including hazardous waste, municipal waste, special handling waste, or other residual waste, unless otherwise authorized under another permit issued by the Department, except as authorized in Condition A of this general permit.

4. The permittee shall comply with the fugitive emissions regulations under Title 25 Pa. Code Chapter 123 (Standards for Contaminants) issued under the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, 35 P.S. §4005, and shall comply with all the applicable provisions of the Fugitive Emissions Sections 123.1, 123.2, and 123.31.

5. Nothing in this general permit shall be construed to supersede, amend, or authorize a violation of any of the provisions of any valid and applicable local law, ordinance, or regulation, providing that said local law, ordinance, or regulation is not preempted by the Solid Waste Management Act, 35 P.S. §6018.101-6018.1003, and the Municipal Waste Planning, Recycling and Waste Reduction Act of 1988, 53 P.S. §4000.101-4000.1904.

6. As a condition of this permit and of the permittee's authority to conduct the activities authorized by this permit, the permittee hereby authorizes and consents to allow authorized employees or agents of the Department, without advance notice or search warrant, upon presentation of appropriate credentials and without delay, to have access to and to inspect all areas on which solid waste management activities required of the permittee are being, will be, or have been conducted. This authorization and consent shall include consent to collect samples of waste, soils, water, or gases; take photographs; to perform measurements, surveys, and other tests; inspect any monitoring equipment; to inspect the methods of operation; and to inspect and/or copy documents, books, and papers required by the Department to be maintained. This permit condition is referenced in accordance with §§608 and 610(7) of the Solid Waste Management Act, 35 P.S. §§6018.608 and 6018.610(7). This condition in no way limits any other powers granted under the Solid Waste Management Act.
7. Failure of measures herein approved to perform as intended, or as designed, or in compliance with the applicable laws, rules, and regulations and terms and conditions of this permit, for any reason, shall be grounds for the revocation or suspension of the permittee’s approval to operate under this permit.

8. Any independent contractors or agents retained by the permittee for the completion of processing and placement activities authorized under this permit shall be subject to compliance history review by the Department prior to performance of any activities, as specified by the Solid Waste Management Act of 1980, as amended.

9. The processing and beneficial use activities authorized by this general permit shall not harm or present a threat of harm to the health, safety, or welfare of the people or environment of this Commonwealth. The Department may:
   a. Modify, suspend, revoke, or reissue the authorization granted in this general permit if the permittee cannot comply with the conditions of this general permit or if the authorized activities cannot be adequately regulated under the conditions of this general permit.
   b. Require an individual permit be obtained if it is deemed necessary to prevent harm or the threat of harm to public health and the environment.

10. A Preparedness, Prevention and Contingency (PPC) plan that is consistent with the most recent edition of the Department’s “Guidelines for the Development and Implementation of Environmental Emergency Response Plans” shall be developed and maintained at the facility. The PPC plan shall be updated at least every five years. The permittee shall immediately implement the applicable provisions of the Department-approved PPC plan for any emergency that affects or threatens public health, safety, welfare, or the environment.

11. In the production of the mixture of FGD waste and coal ash:
   a. The FGD waste and coal ash shall be well-mixed by processing equipment such as pug mill or double auger.
   b. An equivalent mixing method may be used if it is approved by the Department.

12. The beneficial use of the mixture of FGD waste and coal ash shall be as follows:
   a. The mixtures of FGD waste and coal ash shall not be placed within eight (8) feet of the water table.
   b. The mixture of FGD waste and coal ash shall be uniformly placed and compacted in horizontal layers not exceeding eighteen (18) inches in thickness, or by an alternate method approved in writing by the Department, to achieve (i) the permeability as specified in Condition C.2.c., and (ii) upon setting, the minimum unconfined compressive strength as specified in Condition C.2.d. of this general permit.
c. The mixture of FGD waste and coal ash shall not be placed where the slope is greater than 2.5 horizontal to 1.0 vertical, unless otherwise approved by the Department.

d. The working surface of the placement area shall be graded to promote positive drainage and minimize filtration. The final lift of the mixture of FGD waste and coal ash shall have a minimum three percent (3%) slope.

13. Cap Requirements

a. Interim cap – Except as provided in Condition C.13.b. below, an interim temporary cap, shall be placed on the mixture of FGD waste and coal ash if the permittee does not intend to place an additional mixture of FGD waste and coal ash for a time period of more than six months.

b. Final cap – A final permanent cap shall be placed and graded over the mixture of FGD waste and coal ash and any required barrier fill material within one year of reaching final grade, unless the mixture of FGD waste and coal ash is less permeable than 1 x 10^-6 cm/sec.

c. The interim cap and final cap shall not be more permeable than 1 x 10^-6 cm/sec and the permittee must demonstrate how the proposed cap material will meet the permeability requirement prior to placement.

d. The final cap shall meet the following requirements:

i. The final cap shall be covered with a drainage layer and a minimum of four (4) feet of soil suitable for permanent establishment of vegetation or other appropriate cover material approved by the Department.

ii. The final cap and drainage layer shall be properly maintained to protect its integrity.

iii. The Department may waive the final cap requirement based on a demonstration that it is not necessary to limit infiltration at the site.

iv. A drainage layer is required if a cap is not installed.

14. The FGD waste, coal ash, and mixture of FGD waste and coal ash in Condition A of the general permit shall not be accepted at the (i) waste processing area at waste generation site, or (ii) mine site in case of a temporary cessation of operations, or during the breakdown of equipment.

15. The storage of FGD waste, coal ash, mixture of FGD waste and coal ash, at the waste processing area at the waste generation site or mine site, shall be as follows:

a. During an operational period, storage in piles in the waste processing area at the waste generation site or mine site of (i) FGD waste, (ii) coal ash, and (iii) mixture of FGD waste and coal ash shall not be for more than 2 weeks after their receipt.
b. During an operational period, storage in piles at the mine site of the mixture of FGD waste and coal ash produced shall be limited to the quantity that may be placed during daily operations.

c. During a temporary cessation of operations or an equipment breakdown event, the storage in piles of (i) FGD waste, (ii) coal ash, and (iii) mixture of FGD waste and coal ash at the waste generation or mine site shall not be for more than 2 weeks after their receipt.

d. During a temporary cessation of operations or an equipment breakdown event, the mixture of FGD waste and coal ash stored in piles shall be kept moist or covered with tarpaulins or canvas to prevent fugitive dust. The integrity of the canvas or tarpaulins must be maintained at all times.

e. The (i) FGD waste, (ii) coal ash, and (iii) mixture of FGD waste and coal ash may be stored, in an enclosed structure (i.e., silo, tank, etc.), for up to six (6) months unless the Department otherwise limits such storage, in writing.

16. The storage and transportation of: (i) FGD waste, (ii) coal ash, and (iii) mixture of FGD waste and coal ash shall be in a manner that does not create a nuisance or be harmful to the public health, safety or the environment and shall comply with the requirements of 25 PA Code, Chapter 299 (relating to storage and transportation of residual waste).

17. Upon cessation of operations for 45 days or more of the processing or reclamation activities at the waste processing area at the waste generation site or mine site, the permittee shall remove any remaining: (i) FGD waste, (ii) coal ash, and (iii) mixture of FGD waste and coal ash and any other residual wastes or other materials which contain, or have been contaminated by, stabilized FGD waste material and shall provide for the processing and disposal of the waste or material in accordance with the Solid Waste Management Act, the environmental protection acts and the regulations promulgated thereunder.

18. Storm water run-on and run-off at the storage and processing areas for: (i) FGD waste, (ii) coal ash, and (iii) the mixture of FGD waste and coal ash shall be managed in accordance with The Clean Streams Law and regulations promulgated thereunder.

   a. Best Management Practices (BMPs) shall be implemented at the storage areas to divert storm water run-on from the storage areas. Surface water controls must be constructed and maintained to prevent ponding and excessive wetting and shall be based on a 24-hour precipitation event to be expected once every 100 years.

   b. A copy of the Storm Water Management Control Plan to address on-site run-off shall be maintained at the site at all times and shall be provided to the Department upon request. The Storm Water Management Control Plan shall be consistent with the Department’s most recent guidelines on the development and implementation of the Preparedness, Prevention and Contingency Plan (PPC) Plan.
The permittee shall not cause or allow a point or non-point source discharge of the storm water run-off or leachate or both from the processing and storage areas of FGD waste, coal ash, the mixture of FGD waste and coal ash to the surface water of this Commonwealth. An NPDES (National Pollutant Discharge Elimination System) permit may be required if a point or non-point source discharge of the storm water run-off or leachate or both to the surface waters of the Commonwealth occurs.

19. After placement of the mixture of FGD waste and coal ash, storm water run-on at the mine reclamation site shall be diverted away from the stabilized FGD waste material. Surface water controls must be constructed, implemented and maintained to eliminate or prevent ponding and excessive wetting and shall be based on a 24-hour precipitation event to be expected once every 100 years.

20. Prior to the placement of the mixture of FGD waste and coal ash, the permittee shall:
   a. Prepare the reclamation site free of debris, vegetation, organic material, etc.
   b. Properly dispose of the material generated in Condition C.20.a. above that is not usable or suitable to reclaim the mine site in accordance with the Department’s Rules and Regulations and the terms and conditions of this general permit.

21. The permittee shall prepare the reclamation site for placement of the mixture of FGD waste and coal ash as follows:
   a. The reclamation site where the mixture of FGD waste and coal ash is placed shall be designed to minimize surface and/or ground water contact with the mixture of FGD waste and coal ash. The design shall include upslope diversion ditches, drains to divert ground water away from and/or to convey surface water under the mixture of FGD waste and coal ash.
   b. The surface configurations at reclamation site shall minimize surface water infiltration and prevent storm water run-off from being in contact with the mixture of FGD waste and coal ash.

22. Organic material may not be mixed and/or stored with: (i) FGD waste and coal ash received, or (ii) beneficially used with the mixture of FGD waste and coal ash.

23. The processing, storage and placement of: (i) FGD waste, (ii) coal ash, and (iii) mixture of FGD waste and coal ash shall not be:
   a. In direct contact with surface or ground water;
   b. Within 100 feet of a perennial stream;
   c. Within 300 feet of an exceptional value wetland;
   d. Within 300 feet downgradient of a private or public water source;
   e. Within 100 feet of a sinkhole or area draining into a sinkhole;
f. Within 1,000 feet up-gradient of a private or public water source, unless otherwise approved by the Department’s: (i) appropriate Regional Office, or (ii) Bureau of Waste Management;

g. During periods of heavy rain or to ground that is saturated; and

h. Within a 100-year floodplain of a water of this Commonwealth.

24. Equipment used in the production and/or storage of FGD waste, coal ash and the mixture of FGD waste and coal ash shall be maintained in good operating condition to prevent FGD waste, coal ash, and the mixture of FGD waste and coal ash from being unintentionally conveyed out of the processing or storage areas. During periods of processing activity, weekly inspections of each processing and/or storage area and its surrounding environs are to be conducted to determine compliance with the terms and conditions of this general permit, and for evidence of failures.

D. Sampling and Analysis.

1. Representative samples of the entire mixture of FGD waste and coal ash produced must be collected and analyzed as required in Conditions D.3. and D.4. to determine compliance with the physical and/or chemical requirements as specified in Condition C.2. of this general permit. Core samples at different locations and at various depths shall be collected and then composited to obtain a representative sample of the stabilized FGD waste material produced and stored. The key is to obtain a representative sample. In general, the more samples taken, the greater the chance that the sampling results will be representative of the quality of the stabilized FGD waste material that is produced.

2. The analyses required in Conditions C.2. and D of this general permit shall be performed by a laboratory accredited under the Pennsylvania Environmental Laboratory Accreditation Act, Act of 2002, No. 25.

3. Prior to the first beneficial use of any mixture of FGD waste and coal ash under the provisions of this permit, the permittee shall verify that the FGD waste and coal ash are well-mixed by the processing equipment, as required in Condition C.11. of this general permit, and collect representative samples of the entire stabilized FGD waste material produced and analyze for the “leachable” levels for each constituent as listed in Condition C.2.b. of this general permit. Thereafter, the permittee shall perform chemical analysis on additional representative samples of mixture of FGD waste and coal ash as follows:

a. If the amount of the mixture of FGD waste and coal ash produced is greater than zero but less than 75,000 tons, on a monthly basis, the frequency of testing shall be once per 60 days.

b. If the amount of the mixture of FGD waste and coal ash produced is equal to or greater than 75,000 tons, on a monthly basis, the frequency of testing shall be once per 30 days.
c. Each time a new generator source of: (i) FGD waste, or (ii) coal ash is used to produce mixture of FGD waste and coal ash, for mine reclamation purposes, authorized under this general permit.

4. The frequency of monitoring requirements for the physical and chemical analysis of representative samples of a mixture of FGD waste and coal ash shall be as follows:

a. The frequency of monitoring for the: (i) permeability as specified in Condition C.2.c., and (ii) minimum unconfined compressive strength as specified in Condition C.2.d. shall be once per 120 days.

b. After the physical and chemical analysis of representative samples of each mixture of FGD waste and coal ash has been conducted as required in Condition C.2., at the frequency specified in D.3. and D.4. for a 2-year period, and has met the requirements and concentration limits as specified in these conditions of this general permit, the Department may reduce the required frequency of monitoring if a written request for the reduction of sampling frequency is submitted by the permittee. However, the frequency of monitoring may not be less than twice per year. A written approval from the Department must be obtained before commencing a reduced sampling frequency.

5. Should knowledge of the generation process, visual observations, or analytical results indicate variability in the quality of: (i) FGD waste, (ii) coal ash, and/or (iii) the mixture of FGD waste and coal ash, more frequent testing shall be conducted.

6. Upon request by the Department, the permittee shall collect for analysis representative samples of the: (i) mixture of FGD waste and coal ash, as required in Conditions C.2. and D of this general permit, (ii) FGD waste, and/or (iii), coal ash within 48 hours of the request.

E. Water Quality Monitoring and Bonding.

1. A water quality monitoring plan must be developed and approved by the Department and implemented if either more than 10,000 tons of a mixture of FGD waste and coal ash per acre or more than 100,000 tons of a mixture of FGD waste and coal ash will be used. Contiguous projects will be considered a single project for purposes of this requirement. The Department may require a water quality monitoring plan for projects involving lesser quantities of a mixture of FGD waste and coal ash where site conditions warrant.

2. Any permittee required to conduct water quality monitoring shall maintain a bond in an amount and with sufficient guarantees acceptable to the Department as provided by 25 Pa. Code 287, Subchapter E (Bonding and Insurance Requirements). The bond shall continue in affect during placement of the mixture of FGD waste and coal ash at the site, and for 10 years after final placement, unless released in whole or in part by the Department, in writing.
F. Recordkeeping.

1. Records of all analytical evaluations conducted on the mixtures of FGD waste and coal ash and, if applicable, water quality monitoring, shall be retained by the permittee, for a minimum of five (5) years, at the permittee’s place of business and shall be made available to the Department upon request.

2. At a minimum, the analytical information on the mixtures of FGD waste and coal ash, as specified in Condition C.2. of this general permit, and, if applicable, water quality monitoring as specified in Condition E.1. of this general permit, shall include on each sample: the dates of sampling and testing, sampling procedures, person collecting the sample, the volume or weight of the sample, each parameter tested, the analytical results, the laboratory used, and analytical methodologies.

3. The permittee shall maintain records that contain: the name, address, and phone number of each source of incoming FGD waste, coal ash and mixtures of FGD waste and coal ash, the date of receipt and quantity of mixtures of FGD waste and coal ash received at each location, the results of analysis on the mixtures of FGD waste and coal ash for each beneficial use site, the ratio of FGD waste and coal ash in the mixture and the quantity beneficially used. The permittee shall also maintain records of all spills of 1 ton or greater and releases that contain: location, date, time, identification and quantity of spilled or released material, and a description of how the material was cleaned up. These records shall be retained by the permittee, for a minimum of five (5) years, at the permittee’s place of business and shall be made available to the Department upon request.

G. Reporting Requirements.

1. The permittee shall immediately notify the appropriate Department Regional Office (see attached list) within 30 days, in writing, of any changes in: the name, address, owners, operators and/or responsible officials of the company; bonding and insurance status; processing area location; the placement site; land ownership or the right to operate on the land occupied; the physical or chemical characteristics of the FGD waste or coal ash received; the physical or chemical characteristics of the mixtures of FGD waste and coal ash; the blending process that produces the mixtures of FGD waste and coal ash; the generator(s) of the FGD waste, coal ash or mixtures of FGD waste and coal ash; and the compliance status (e.g., violations) of any permit issued by the Department or federal government under the environmental protection acts.

2. The permittee shall immediately notify the Department’s Emergency Hotline at (717) 787-4343 and the appropriate DEP regional office in the event of a discharge or spill of FGD waste, coal ash and mixtures of FGD waste and coal ash and shall take appropriate immediate action to protect the health and safety of the public and the environment. Spills of less than 1 ton of FGD waste, coal ash and mixtures of FGD waste and coal ash need not be reported.
3. Persons operating under the provisions of this general permit shall submit, by March 1st of the following year, to the appropriate Regional Office, an annual report that contains the information outlined in Conditions C.2., D.3., D.4., D.5., F and, if applicable, E.1. and summarizes the weight and volume of (i) coal ash, (ii) FGD waste, and (iii) mixture of FGD waste and coal ash beneficially used during the last 12 months.

4. If applicable under Condition E.1. of this general permit, analytical results of water quality monitoring samples conducted shall be submitted to the appropriate Regional Office within 30 days after the sample results become available.

5. Analytical results of samples conducted on the coal ash and/or FGD waste and their mixtures shall be submitted to the appropriate Regional Office within 30 days after the sample results become available.

6. For each new source of FGD waste or coal ash or other than from the sources described in the application, proposed to be used in the production of mixtures of FGD waste and coal ash stabilized FGD waste material or new sources of mixture of FGD waste and coal ash, the permittee shall notify the appropriate Regional Office in writing by submitting information in accordance with Condition C.2.a. and b. A permittee may commence with beneficial use of the new source after 10 working days from the date the information is submitted to the Department, unless otherwise instructed by the Department.

7. If a contract with the Department is being used for abandoned mine reclamation, it must be amended before the mixture of FGD waste and coal ash produced from the new source may be beneficially used.

8. If the mixture of FGD waste and coal ash is being used for mine reclamation at a permitted mining activity site, an approval is required from the appropriate District Mining Office as a mine permit amendment.

H. Permit Renewal.

A person or municipality that plans to continue the beneficial use of mixtures of FGD waste and coal ash authorized under this general permit, after the expiration date indicated on the approval for coverage page, shall file a complete application for permit renewal at least 180 days before the expiration date of this general permit unless permission has been granted by the Department for submission at a later date. The renewal application shall be made using the “Form 20 (Application For A Residual Waste General Permit)”.

In the event that a timely and complete application for renewal has been submitted and the Department is unable, through no fault of the permittee, to reissue the general permit or approval for coverage before its current coverage expiration date, the terms and conditions of the approved coverage will automatically continue and will remain fully effective and enforceable pending the issuance or denial of the renewal for permit coverage, provided the permittee is, and has been, operating in compliance with the terms and conditions of the general permit.
Department of Environmental Protection
Regional Offices
(and Counties Served)

I. Bucks, Chester, Delaware, Montgomery, Philadelphia.

**Southeast Regional Office**
2 East Main Street
Norristown, PA 19401
Phone: (484) 250 - 5960


**Northeast Regional Office**
2 Public Square
Wilkes-Barre, PA 18711-0790
Phone: (570) 826 – 2516

III. Adams, Bedford, Berks, Blair, Cumberland, Dauphin, Franklin, Fulton, Huntingdon, Juniata, Lancaster, Lebanon, Mifflin, Perry, York.

**Southcentral Regional Office**
909 Elmerton Avenue
Harrisburg, PA 17110-8200
Phone: (717) 705 – 4706

IV. Bradford, Cameron, Centre, Clearfield, Clinton, Columbia, Lycoming, Montour, Northumberland, Potter, Snyder, Sullivan, Tioga, Union.

**Northcentral Regional Office**
208 West 3rd Street - Suite 101
Williamsport, PA 17701
Phone: (570) 327 – 3653


**Southwest Regional Office**
400 Waterfront Drive
Pittsburgh, PA 15222-4745
Phone: (412) 442 – 4000

VI. Butler, Clarion, Crawford, Elk, Erie, Forest, Jefferson, Lawrence, McKean, Mercer, Venango, Warren.

**Northwest Regional Office**
230 Chestnut Street
Meadville, PA 16335-3481
Phone: 814-332-6848