

# **Methane Overflight Study Overview**

Air Quality Technical Advisory Committee
March 9, 2023

Harrisburg, PA and Microsoft Teams

#### Methane Overflight Study

- The Pennsylvania Department of Environmental Protection (DEP), in collaboration with Carbon Mapper, Inc. (Carbon Mapper) and the U.S. Climate Alliance, conducted a research study to better understand the capabilities of airborne methane detection technology and to gather data on methane emission sources and rates.
- This study intended to evaluate the effectiveness of Carbon Mapper's airborne technology as a methane emission data measurement tool to detect methane emitting sources and measure their corresponding emission rates.
- The data obtained by Carbon Mapper was used to evaluate and compare methane emissions across different facilities and industries across PA.



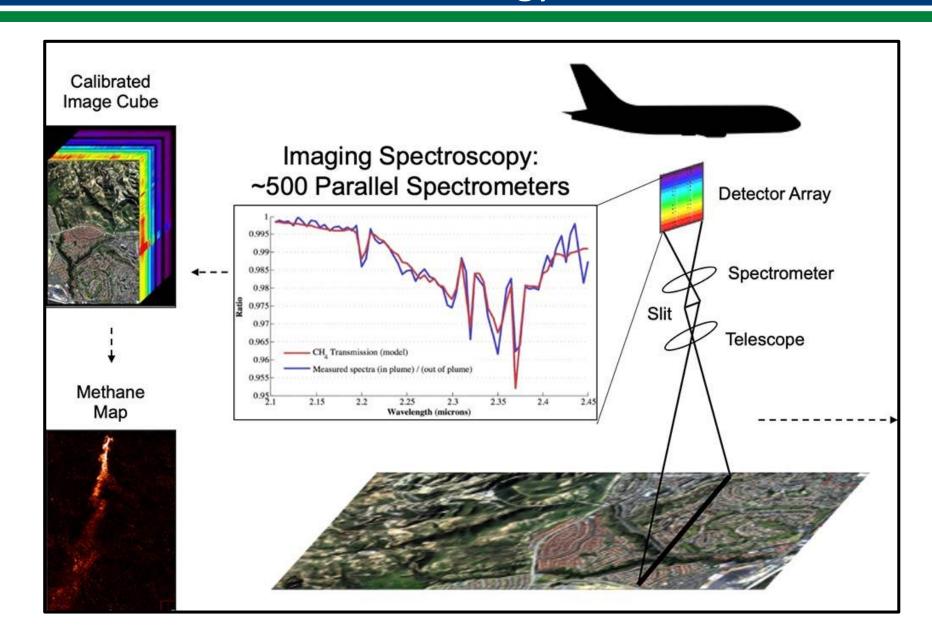
### What is Carbon Mapper?

https://youtu.be/5NzPnZ9f6BE

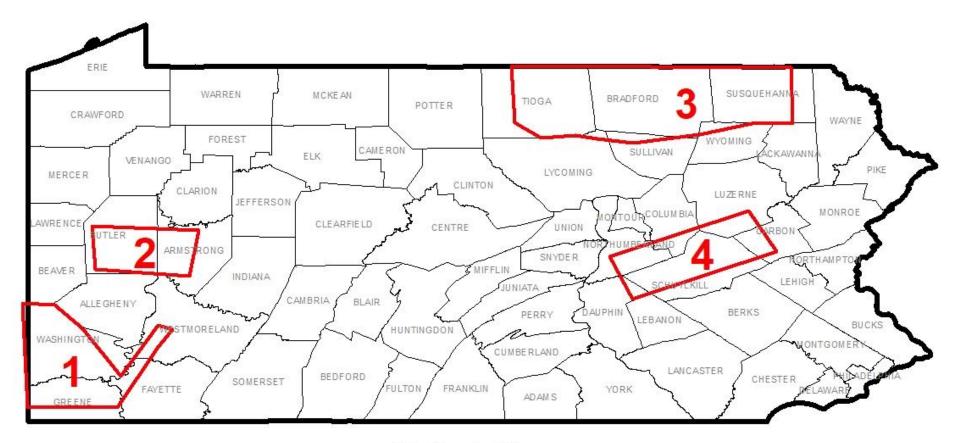
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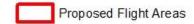
## How the Technology Works



## Overflight Target Areas



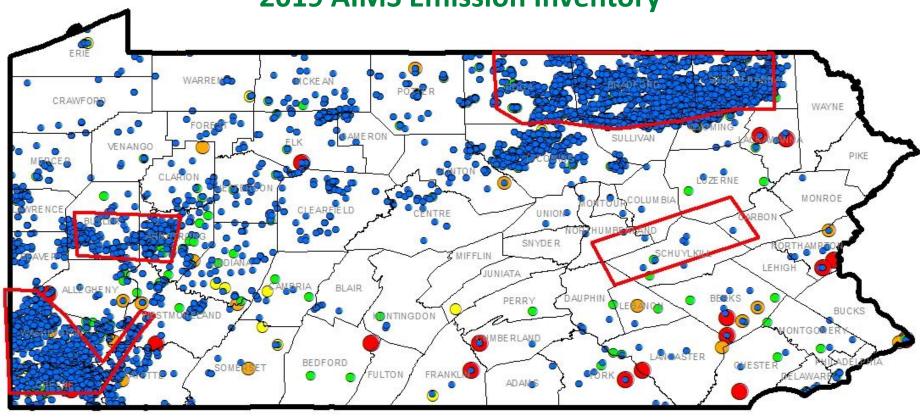
**UC Climate Alliance** 





### **Overflight Target Areas**

#### **2019 AIMS Emission Inventory**



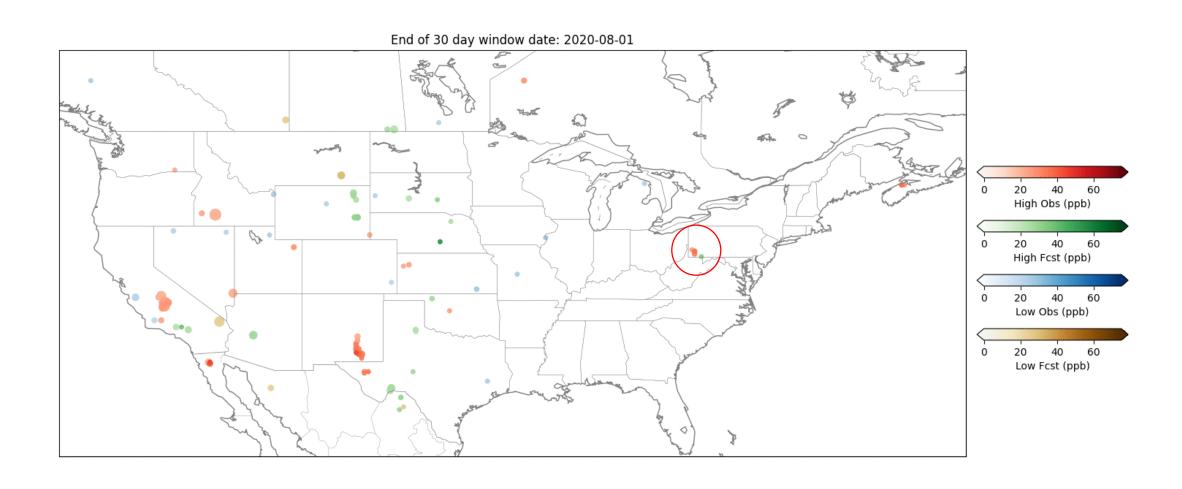
#### **UC Climate Alliance**

Proposed Flight Areas

#### 2019 Methane Sources (tons per year)



## **Overflight Target Areas**



#### Methane Overflight Study - Results

- Global Airborne Observatory (GAO) plane was based at State College from May 11-30, 2021
- Coverage of target areas ~ 90% complete
  - Significant impacts from clouds (50% down time)
  - Includes 4 samples over Southwestern PA
- Flights occurred nine times over the approximate 3-week period, on the following days in May:
  - 11, 12, 13, 14, 15, 17, 18, 21, and 26
- During the campaign, 153 total plumes were detected from 91 individual sources







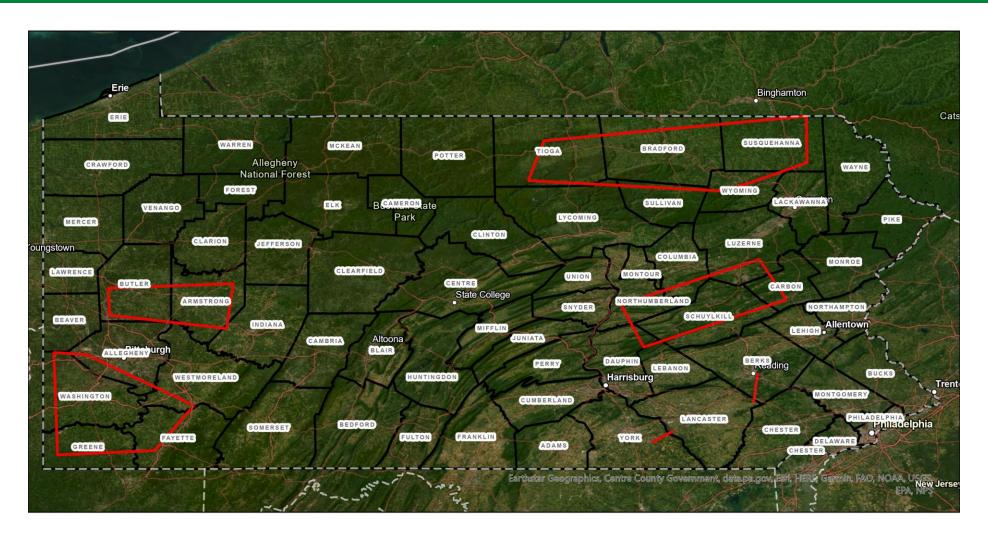
#### Plume Detection Method

Carbon Mapper followed the following method to complete its plume analysis:

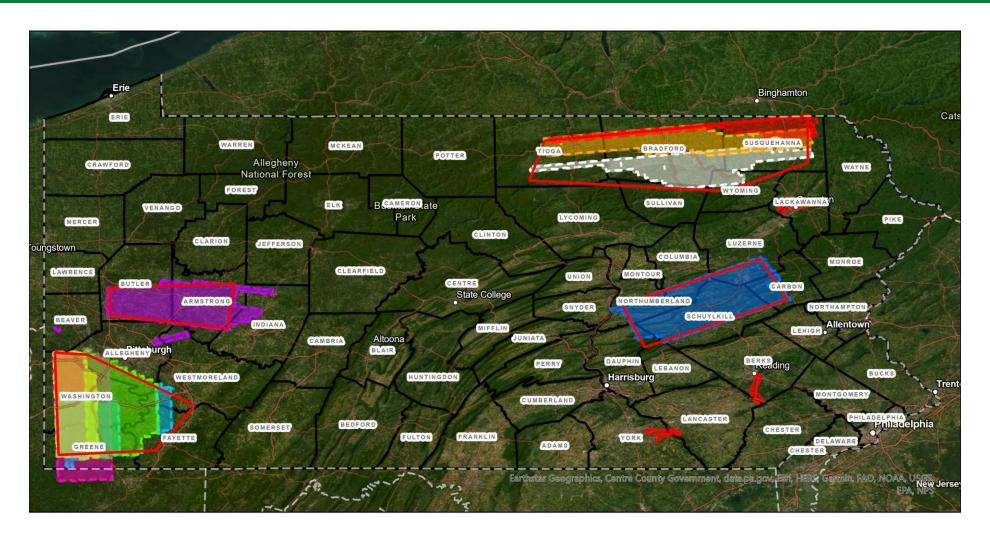
- 1. Calibrated and orthorectified image cube data.
- 2. Retrieved methane column mixing ratio-lengths and generated methane plume data.
- 3. Performed automated methane plume extraction and quality control.
- 4. Geolocated methane plumes with latitude/longitude coordinates.
- 5. Calculated methane plumes' integrated enhancement and length.
- 6. Acquired and processed High Resolution Rapid Refresh (HRRR) reanalysis wind fields.
- 7. Estimated emissions and quantified uncertainty for each individual methane plume.
- 8. Attributed each methane plume to the nearest infrastructure or facility and classified its emission sector.
- 9. Generated a source list and methane plume images.



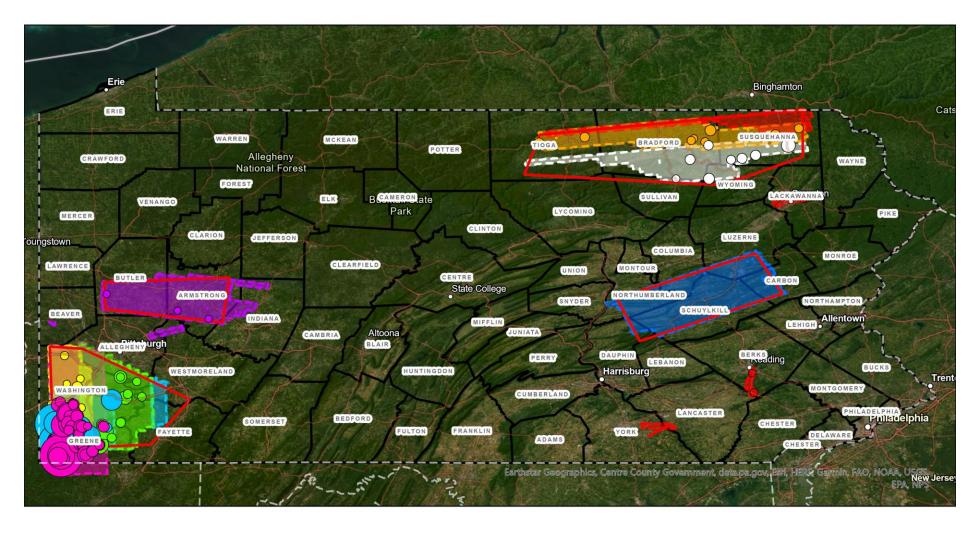
### **Preliminary Flight Locations**



### Preliminary vs. Actual Flight Locations



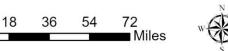
#### Actual Flight Locations vs. Methane Detection Locations



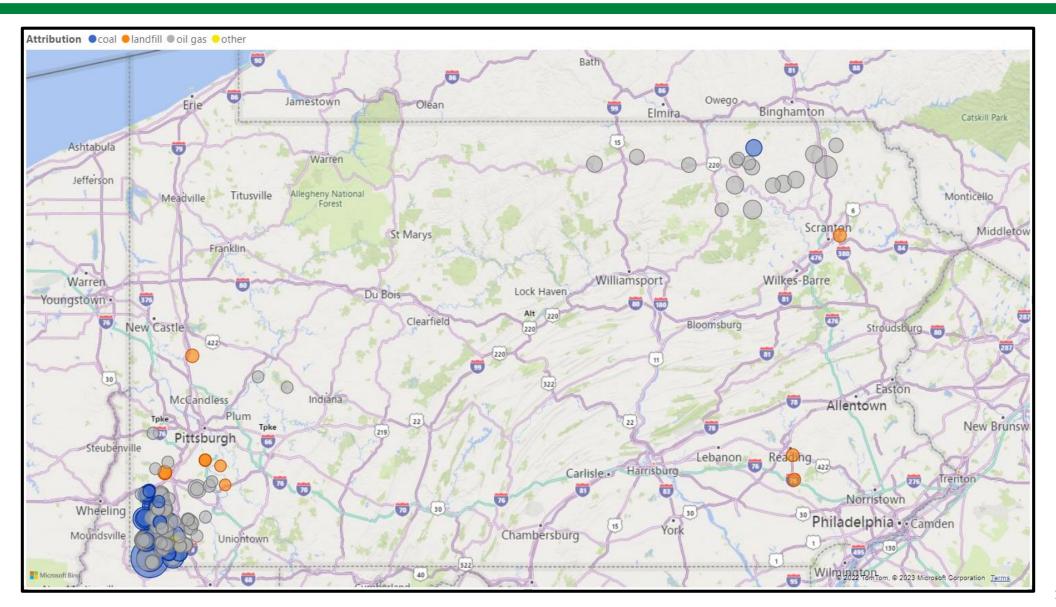
05/21/2021

05/13/2021

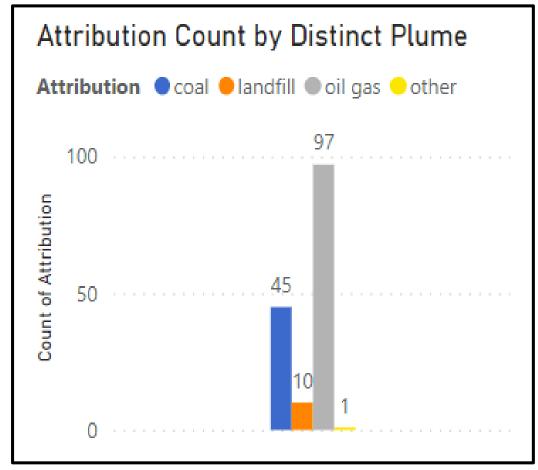
05/15/2021



#### Plume Source Attributions



#### Attribution by Plume vs. Source



**153 Distinct Plumes** 

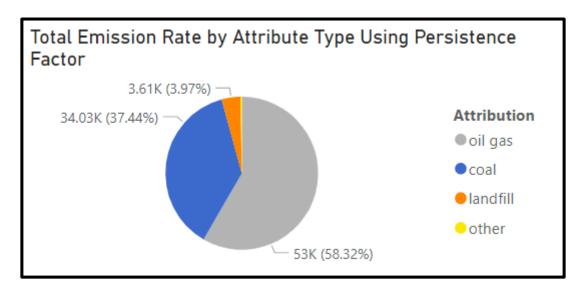
Count of attribution

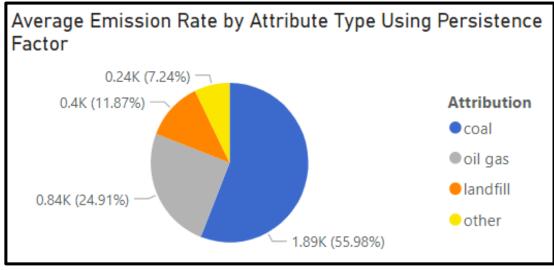
Attribution Count by Distinct Sources

Attribution ocal landfill oil gas other

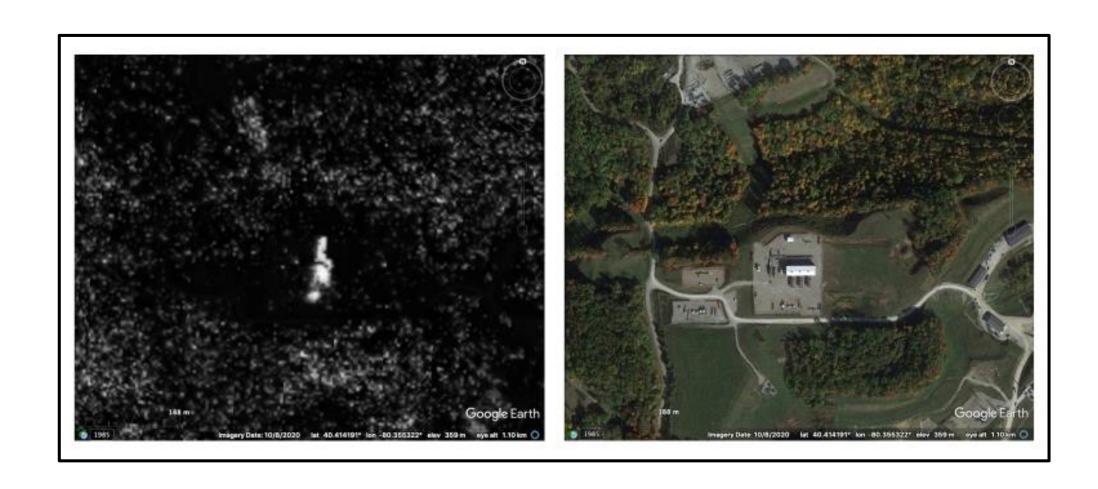
**91 Distinct Sources** 

#### Total vs. Average Emission Rate

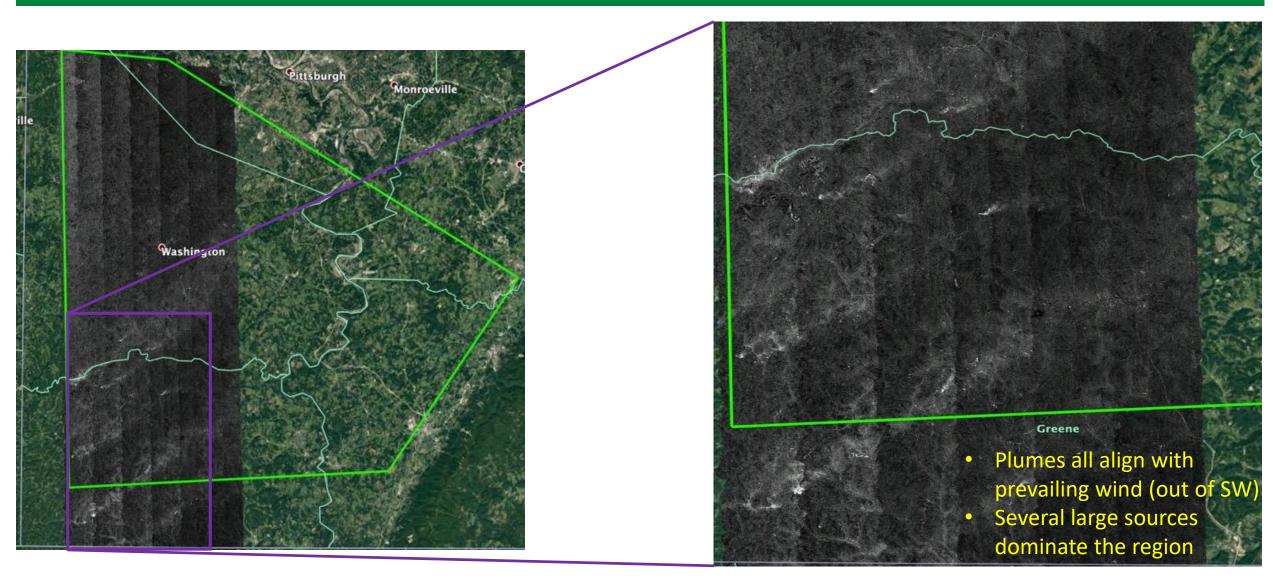




# Compressor Station



### Raw Images of Methane Emissions – May 21 Flight



## Initial Plume Examples – Landfills



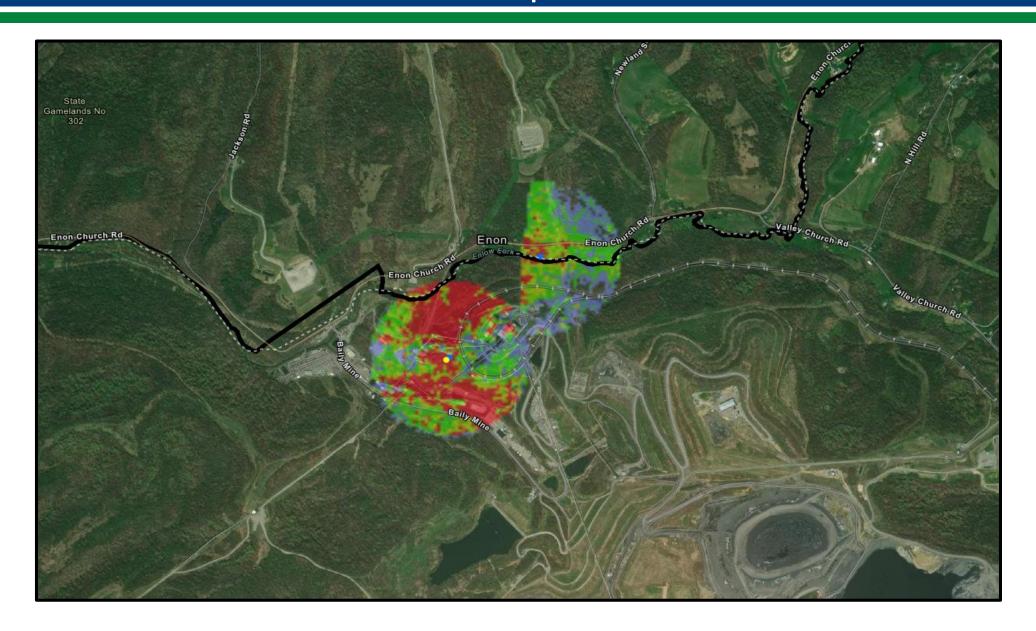
## Initial Plume Examples – Coal Mine Vents



# Initial Plume Examples – Natural Gas Production



## Initial Plume Examples – Coal Mines

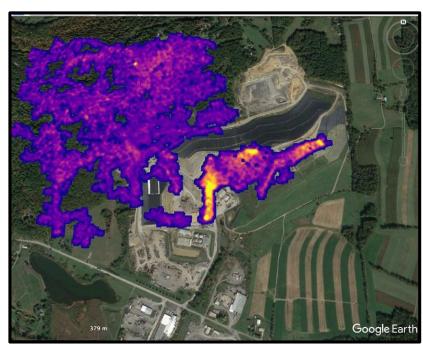


### Final Plume Examples - Landfills

#### **Seneca**

#### <u>Arden</u>

**Western Berks** 







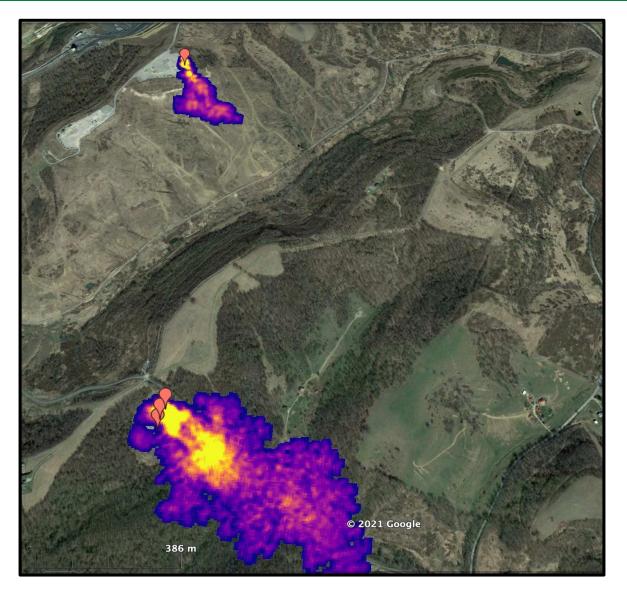
671 +/- 524 kgCH4/hr

561 +/- 122 kgCH4/hr

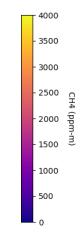
296 +/- 140 kgCH4/hr



## Final Plume Examples – Coal Mines and Natural Gas Production



#### 1000+ kgCH4/hr from tank battery/well pad

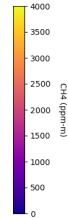


#### 5000+ kgCH4/hr from coal mine vent



## Final Plume Examples – Coal Mine Vents

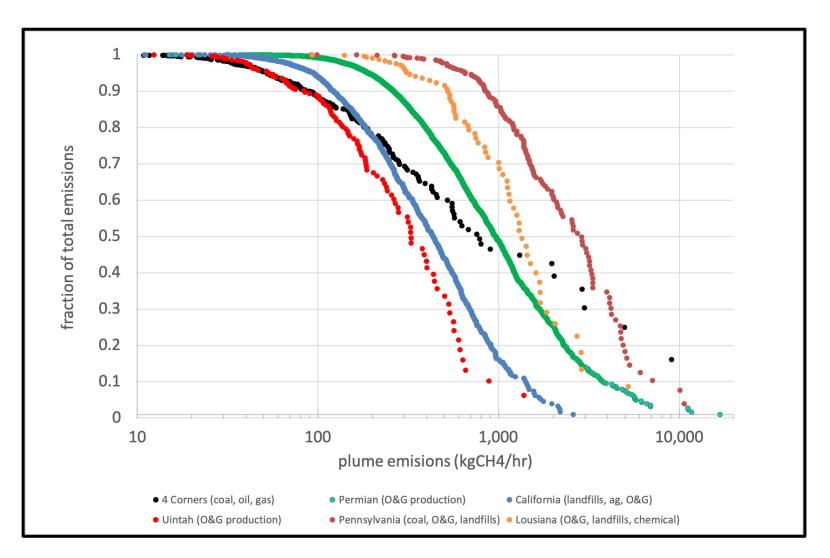




5500+ kgCH4/hr from this complex



#### Pennsylvania vs. Other Regions



- This graphic displays the cumulative distributions of individual plume emissions.
- <u>Caveat</u>: Plot developed with initial emission rate estimate using 2.5 m/s
- Will be refined with HRRR winds.



#### **Actual Methane Reductions Achieved**

- Actual methane reductions were realized from this campaign.
- 12 facilities instituted a mitigation technique to combat methane at their location.
- This led to an approximate 10% reduction in the emission from sources identified as part of this campaign.
- "Other" Source Category Represents an unverified source.

#### **Methane Emission Reductions Estimates by Persistence Factor**

Source Category	Emission Rate (kg/hr)	Sum of Amount Reduced (kg/hr)	Percent Reduction
Coal mining	34,025	0	0.0 %
MSW landfill	3,609	1,341	37.2 %
Oil and gas	53,004	7,268	13.7 %
Other	244	0	0.0 %
Total	90,882	8,609	9.5 %



### Potential Future Projects

- Carbon Mapper's work continues. There is potential for future projects like this to occur near or over Pennsylvania.
- Further investigation is needed to understand and rectify the variation between aerial and terrestrial emission estimations.
- Ways to improve this type of project include the following:
  - More intensive monitoring over the same area to delineate constant versus intermittent releases of methane.
  - Fly over agricultural rich areas of Pennsylvania to determine potential methane being released into atmosphere.
- Similar technology to the one used on this campaign will be installed on satellites to complete daily methane monitoring of the atmosphere.









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