

**Clean Air Interstate Rule (CAIR);  
Final 2010-2013 Annual and Ozone Season CAIR Nitrogen Oxides (NO<sub>x</sub>) Allowance Allocations**

In accordance with 25 *Pa. Code* §§ 145.211(d) and 145.221(d) (relating to timing requirements for CAIR NO<sub>x</sub> allowance allocations; and timing requirements for CAIR NO<sub>x</sub> ozone season allowance allocations), the Pennsylvania Department of Environmental Protection (DEP) is providing notice of the finalization of the 2010-2013 annual and ozone season CAIR NO<sub>x</sub> allowance allocations. Pennsylvania's NO<sub>x</sub> budget for the annual CAIR program contains 99,049 NO<sub>x</sub> allowances; 97,761 NO<sub>x</sub> allowances are allocated. The remaining 1,288 (1.3% of the annual CAIR program budget) NO<sub>x</sub> allowances are set-aside for future allocation in accordance with 25 *Pa. Code* §§ 145.221(f)(2) (relating to allocations to qualifying resources and units exempted by section 405(g)(6)(A) of the Clean Air Act). Pennsylvania's NO<sub>x</sub> Budget for the ozone season CAIR program contains 42,171 NO<sub>x</sub> allowances, all which are allocated.

For each CAIR unit and qualifying resource receiving a NO<sub>x</sub> allocation, Tables 1-8 below list the following: the facility name, ORIS code, unit ID for each CAIR unit, either the gross loading or steam loading depending on type of unit, county, converted heat input from the base year and control period allowance allocation. Copies of these tables can also be found on the Department's Air Quality website at [www.depweb.state.pa.us](http://www.depweb.state.pa.us) (DEP keyword "Air Quality"). On December 10, 2009, the U.S. Environmental Protection Agency (EPA) adopted a final rule approving the Pennsylvania CAIR State Implementation Plan (SIP) revision. (74 FR 65446, Dec. 10, 2009). Therefore, these allocations replace those under the EPA's Federal Implementation Plan.

DEP made changes in the allocations based on comments from three commentators who provided revised gross loading values for their CAIR units. This resulted in redistribution of the available NO<sub>x</sub> allowance allocations.

Action at the Federal or State level could affect these allocations. Annual and ozone season CAIR NO<sub>x</sub> allowances do not constitute property rights.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. §7514) and 2 Pa.C.S. §§501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennsylvania Bulletin, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Questions concerning this notice should be directed to Mr. Randy Bordner, Chief, Stationary Source Section, Bureau of Air Quality at (717) 772-3921 or to [ranbordner@state.pa.us](mailto:ranbordner@state.pa.us). TDD users may contact the AT&T Relay Service at 800-654-5984 to discuss how DEP can best accommodate their needs.

JOHN HANGER,  
Secretary

**Table 1: Final Pennsylvania 2010 Annual CAIR NOx Allowance Allocations**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2004 Converted Heat Input (MMBtu)</b>	<b>2010 CAIR NOx Allowance Allocation</b>
AES Beaver Valley LLC	10676	32	0	3,076,421	Beaver	3,711,894	332
AES Beaver Valley LLC	10676	33	0	3,178,213	Beaver	3,834,712	343
AES Beaver Valley LLC	10676	34	0	2,712,209	Beaver	3,272,449	293
AES Beaver Valley LLC	10676	35	0	1,497,451	Beaver	1,806,768	162
AES Ironwood	55337	1	347,651	0	Lebanon	2,320,570	208
AES Ironwood	55337	2	335,049	0	Lebanon	2,236,452	200
Allegheny Energy Hunlock Unit 4	56397	4	51,842	0	Luzerne	346,045	31
Allegheny Energy Unit 1 and Unit 2	55196	1	55,257	0	Allegheny	368,840	33
Allegheny Energy Unit 1 and Unit 2	55196	2	53,289	0	Allegheny	355,704	32
Allegheny Energy Unit 8 and Unit 9	55377	8	49,079	0	Fayette	327,602	29
Allegheny Energy Unit 8 and Unit 9	55377	9	48,927	0	Fayette	326,588	29
Allegheny Energy Units 3, 4 & 5	55710	3	174,002	0	Allegheny	1,161,463	104
Allegheny Energy Units 3, 4 & 5	55710	4	160,867	0	Allegheny	1,073,787	96
Armstrong Energy Ltd Part	55347	1	67,950	0	Armstrong	453,566	41
Armstrong Energy Ltd Part	55347	2	21,399	0	Armstrong	142,838	13
Armstrong Energy Ltd Part	55347	3	62,059	0	Armstrong	414,244	37
Armstrong Energy Ltd Part	55347	4	69,759	0	Armstrong	465,641	42
Armstrong Power Station	3178	1	1,106,651	0	Armstrong	8,742,543	783
Armstrong Power Station	3178	2	1,127,734	0	Armstrong	8,909,099	798
Bethlehem Power Plant	55690	1	164,015	0	Northampton	1,094,801	98
Bethlehem Power Plant	55690	2	160,575	0	Northampton	1,071,837	96
Bethlehem Power Plant	55690	3	165,646	0	Northampton	1,105,685	99

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Bethlehem Power Plant	55690	5	164,046	0	Northampton	1,095,010	98
Bethlehem Power Plant	55690	6	155,848	0	Northampton	1,040,285	93
Bethlehem Power Plant	55690	7	159,142	0	Northampton	1,062,276	95
Bruce Mansfield	6094	1	6,558,687	0	Beaver	51,813,627	4,641
Bruce Mansfield	6094	2	6,590,764	0	Beaver	52,067,036	4,663
Bruce Mansfield	6094	3	6,850,611	0	Beaver	54,119,827	4,847
Brunner Island	3140	1	2,475,912	0	York	19,559,705	1,752
Brunner Island	3140	2	2,749,676	0	York	21,722,440	1,946
Brunner Island	3140	3	5,732,660	0	York	45,288,014	4,056
Brunot Island Power Station	3096	2A	740	0	Allegheny	4,940	0
Brunot Island Power Station	3096	2B	3,646	0	Allegheny	24,337	2
Brunot Island Power Station	3096	3	4,180	0	Allegheny	27,902	2
Cambria Cogen	10641	1	0	3,519,861	Cambria	4,246,932	380
Cambria Cogen	10641	2	0	3,409,276	Cambria	4,113,505	368
Chambersburg Units 12 and 13	55654	12	61,411	0	Franklin	409,918	37
Chambersburg Units 12 and 13	55654	13	59,128	0	Franklin	394,679	35
Cheswick	8226	1	3,331,994	0	Allegheny	26,322,753	2,358
Colver Power Project	10143	AAB01	936,140	0	Cambria	7,395,506	662
Conemaugh	3118	1	7,343,486	0	Indiana	58,013,539	5,196
Conemaugh	3118	2	6,439,070	0	Indiana	50,868,653	4,556
Cromby	3159	1	774,759	0	Chester	6,120,596	548
Cromby	3159	2	256,545	0	Chester	1,712,438	153
Croydon Generating Station	8012	11	375	0	Bucks	2,502	0

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Croydon Generating Station	8012	12	375	0	Bucks	2,502	0
Croydon Generating Station	8012	21	434	0	Bucks	2,896	0
Croydon Generating Station	8012	22	407	0	Bucks	2,717	0
Croydon Generating Station	8012	31	380	0	Bucks	2,538	0
Croydon Generating Station	8012	32	1,050	0	Bucks	7,007	1
Croydon Generating Station	8012	41	370	0	Bucks	2,467	0
Croydon Generating Station	8012	42	964	0	Bucks	6,435	1
Delaware	3160	71	0	0	Philadelphia	0	0
Delaware	3160	81	26,695	0	Philadelphia	178,189	16
Ebensburg Power Company	10603	31	0	4,961,789	Cambria	5,986,709	536
Eddystone Generating Station	3161	1	1,398,159	0	Delaware	11,045,456	989
Eddystone Generating Station	3161	2	1,621,667	0	Delaware	12,811,169	1,147
Eddystone Generating Station	3161	3	377,607	0	Delaware	2,520,527	226
Eddystone Generating Station	3161	4	310,044	0	Delaware	2,069,544	185
Elrama	3098	1	341,728	0	Washington	2,699,651	242
Elrama	3098	2	522,852	0	Washington	4,130,531	370
Elrama	3098	3	433,429	0	Washington	3,424,089	307
Elrama	3098	4	796,643	0	Washington	6,293,480	564
FPL Energy MH50	50074	1	37,506	0	Delaware	250,353	22
FPL Energy Marcus Hook, LP	55801	1	69,185	0	Delaware	461,810	41
FPL Energy Marcus Hook, LP	55801	2	59,429	0	Delaware	396,689	36
FPL Energy Marcus Hook, LP	55801	3	55,183	0	Delaware	368,347	33

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Fairless Energy, LLC	55298	1A	438,400	0	Bucks	2,926,320	262
Fairless Energy, LLC	55298	1B	430,895	0	Bucks	2,876,224	258
Fairless Energy, LLC	55298	2A	417,205	0	Bucks	2,784,843	249
Fairless Energy, LLC	55298	2B	445,338	0	Bucks	2,972,631	266
Fairless Hills Generating Station	7701	PHBLR 3	319	0	Bucks	2,517	0
Fairless Hills Generating Station	7701	PHBLR 4	108,772	0	Bucks	859,300	77
Fairless Hills Generating Station	7701	PHBLR 5	58,996	0	Bucks	466,071	42
Fayette Energy Facility	55516	CTG1	141,074	0	Fayette	941,669	84
Fayette Energy Facility	55516	CTG2	148,964	0	Fayette	994,335	89
G F Weaton	50130	34	296,073	0	Beaver	2,338,978	209
G F Weaton	50130	35	329,289	0	Beaver	2,601,382	233
Gilberton Power Company	10113	31	0	3,385,942	Schuylkill	4,085,351	366
Gilberton Power Company	10113	32	0	3,393,363	Schuylkill	4,094,305	367
Grays Ferry Cogen Partnership	54785	2	432,900	0	Philadelphia	2,889,608	259
Grays Ferry Cogen Partnership	54785	25	0	1,853,489	Philadelphia	2,236,350	200
Handsome Lake Energy	55233	EU-1A	2,024	0	Venango	13,510	1
Handsome Lake Energy	55233	EU-1B	2,040	0	Venango	13,617	1
Handsome Lake Energy	55233	EU-2A	2,375	0	Venango	15,853	1
Handsome Lake Energy	55233	EU-2B	2,344	0	Venango	15,646	1
Handsome Lake Energy	55233	EU-3A	1,647	0	Venango	10,994	1
Handsome Lake Energy	55233	EU-3B	1,825	0	Venango	12,182	1
Handsome Lake Energy	55233	EU-4A	1,489	0	Venango	9,939	1

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Handsome Lake Energy	55233	EU-4B	1,498	0	Venango	9,999	1
Handsome Lake Energy	55233	EU-5A	1,518	0	Venango	10,133	1
Handsome Lake Energy	55233	EU-5B	1,534	0	Venango	10,239	1
Hatfields Ferry Power Station	3179	1	3,714,746	0	Greene	29,346,493	2,628
Hatfields Ferry Power Station	3179	2	1,910,504	0	Greene	15,092,982	1,352
Hatfields Ferry Power Station	3179	3	3,237,877	0	Greene	25,579,228	2,291
Homer City	3122	1	4,634,921	0	Indiana	36,615,876	3,279
Homer City	3122	2	5,002,972	0	Indiana	39,523,479	3,540
Homer City	3122	3	4,494,562	0	Indiana	35,507,040	3,180
Hunlock Power Station	3176	6	303,122	0	Luzerne	2,394,664	214
Hunterstown Combined Cycle	55976	CT101	67,810	0	Adams	452,632	41
Hunterstown Combined Cycle	55976	CT201	61,661	0	Adams	411,587	37
Hunterstown Combined Cycle	55976	CT301	73,565	0	Adams	491,046	44
Keystone	3136	1	6,801,613	0	Armstrong	53,732,743	4,812
Keystone	3136	2	6,205,368	0	Armstrong	49,022,407	4,391
Liberty Electric Power Plant	55231	1	447,482	0	Delaware	2,986,942	268
Liberty Electric Power Plant	55231	2	466,122	0	Delaware	3,111,364	279
Lower Mount Bethel Energy	55667	CT01	318,272	0	Northampton	2,124,466	190
Lower Mount Bethel Energy	55667	CT02	310,192	0	Northampton	2,070,532	185
Martins Creek	3148	1	558,409	0	Northampton	4,411,431	395
Martins Creek	3148	2	598,520	0	Northampton	4,728,308	423
Martins Creek	3148	3	1,236,982	0	Northampton	8,256,855	740

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Martins Creek	3148	4	829,778	0	Northampton	5,538,768	496
Mitchell Power Station	3181	1	1,502	0	Washington	10,026	1
Mitchell Power Station	3181	2	959	0	Washington	6,401	1
Mitchell Power Station	3181	3	0	0	Washington	0	0
Mitchell Power Station	3181	33	1,551,398	0	Washington	12,256,044	1,098
Montour	3149	1	5,319,040	0	Montour	42,020,416	3,763
Montour	3149	2	5,008,737	0	Montour	39,569,022	3,544
Mountain	3111	31	2,242	0	Cumberland	14,965	1
Mountain	3111	32	842	0	Cumberland	5,620	1
Mt. Carmel Cogeneration	10343	SG-101	312,043	0	Northumberland	2,465,140	221
New Castle	3138	3	480,365	0	Lawrence	3,794,884	340
New Castle	3138	4	412,641	0	Lawrence	3,259,864	292
New Castle	3138	5	714,465	0	Lawrence	5,644,274	506
North East Cogeneration Plant	54571	1	10,358	0	Erie	69,140	6
North East Cogeneration Plant	54571	2	7,404	0	Erie	49,422	4
Northampton Generating Plant	50888	NGC01	906,115	0	Northampton	7,158,309	641
Northeastern Power Company	50039	31	487,727	0	Schuylkill	3,853,043	345
Ontelaunee Energy Center	55193	CT1	425,562	0	Berks	2,840,626	254
Ontelaunee Energy Center	55193	CT2	424,797	0	Berks	2,835,520	254
Panther Creek Energy Facility	50776	1	372,159	0	Carbon	2,940,056	263
Panther Creek Energy Facility	50776	2	369,193	0	Carbon	2,916,625	261
Piney Creek Power Plant	54144	31	293,253	0	Clarion	2,316,699	207

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Portland	3113	1	865,712	0	Northampton	6,839,125	613
Portland	3113	2	1,298,216	0	Northampton	10,255,906	919
Portland	3113	5	39,931	0	Northampton	266,539	24
Richmond	3168	91	643	0	Philadelphia	4,292	0
Richmond	3168	92	603	0	Philadelphia	4,025	0
Schuylkill	3169	1	79,071	0	Philadelphia	527,799	47
Scrubgrass Generating Plant	50974	1	384,666	0	Venango	3,038,861	272
Scrubgrass Generating Plant	50974	2	385,614	0	Venango	3,046,351	273
Seward	3130	1	510,057	0	Indiana	4,029,450	361
Seward	3130	12	0	0	Indiana	0	0
Seward	3130	14	0	0	Indiana	0	0
Seward	3130	15	0	0	Indiana	0	0
Seward	3130	2	732,700	0	Indiana	5,788,330	518
Shawville	3131	1	716,183	0	Clearfield	5,657,846	507
Shawville	3131	2	751,080	0	Clearfield	5,933,532	531
Shawville	3131	3	1,088,211	0	Clearfield	8,596,867	770
Shawville	3131	4	824,786	0	Clearfield	6,515,809	584
St. Nicholas Cogeneration Project	54634	1	0	6,665,372	Schuylkill	8,042,188	720
Sunbury	3152	1A	274,065	0	Snyder	2,165,117	194
Sunbury	3152	1B	174,239	0	Snyder	1,376,485	123
Sunbury	3152	2A	178,115	0	Snyder	1,407,108	126
Sunbury	3152	2B	196,404	0	Snyder	1,551,592	139



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Sunbury	3152	3	393,318	0	Snyder	3,107,212	278
Sunbury	3152	4	465,936	0	Snyder	3,680,894	330
Titus	3115	1	404,754	0	Berks	3,197,557	286
Titus	3115	2	384,879	0	Berks	3,040,544	272
Titus	3115	3	420,386	0	Berks	3,321,049	297
Tolna	3116	31	2,649	0	York	17,682	2
Tolna	3116	32	2,772	0	York	18,503	2
Trigen Energy - Schuylkill	50607	23	0	223,669	Philadelphia	269,871	24
Trigen Energy - Schuylkill	50607	24	0	507,819	Philadelphia	612,715	55
Trigen Energy - Schuylkill	50607	26	0	861,050	Philadelphia	1,038,911	93
Trigen Energy Corporation-Edison St	880006	1	0	4,574	Philadelphia	5,519	0
Trigen Energy Corporation-Edison St	880006	2	0	3,754	Philadelphia	4,529	0
Trigen Energy Corporation-Edison St	880006	3	0	4,493	Philadelphia	5,421	0
Trigen Energy Corporation-Edison St	880006	4	0	4,332	Philadelphia	5,227	0
WPS Westwood Generation, LLC	50611	31	236,528	0	Schuylkill	1,868,571	167
Warren	3132	5	1,633	0	Warren	10,900	1
Wayne	3134	31	770	0	Crawford	5,140	0
Wheelabrator - Frackville	50879	GEN1	0	3,393,096	Schuylkill	4,093,982	367
Williams Generation Co (Hazleton)	10870	TURB2	888	0	Luzerne	5,927	1
Williams Generation Co (Hazleton)	10870	TURB3	1,462	0	Luzerne	9,759	1
Williams Generation Co (Hazleton)	10870	TURB4	969	0	Luzerne	6,468	1

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Williams Generation Co (Hazleton)	10870	TURBIN	1,372	0	Luzerne	9,158	1
<b>Total</b>						<b>1,091,632,349</b>	<b>97,761</b>



























































































**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
AES Beaver Valley LLC	10676	32	0	3,039,526	Beaver	3,667,378	305
AES Beaver Valley LLC	10676	33	0	2,846,987	Beaver	3,435,068	286
AES Beaver Valley LLC	10676	34	0	2,844,663	Beaver	3,432,264	286
AES Beaver Valley LLC	10676	35	0	1,500,570	Beaver	1,810,531	151
AES Ironwood	55337	1	786,084	0	Lebanon	5,247,111	437
AES Ironwood	55337	2	766,758	0	Lebanon	5,118,110	426
Allegheny Energy Hunlock Unit 4	56397	4	38,052	0	Luzerne	253,997	21
Allegheny Energy Unit 1 and Unit 2	55196	1	43,914	0	Allegheny	293,126	24
Allegheny Energy Unit 1 and Unit 2	55196	2	39,424	0	Allegheny	263,155	22
Allegheny Energy Unit 8 and Unit 9	55377	8	9,982	0	Fayette	66,630	6
Allegheny Energy Unit 8 and Unit 9	55377	9	35,034	0	Fayette	233,852	19
Allegheny Energy Units 3, 4 & 5	55710	3	194,133	0	Allegheny	1,295,838	108
Allegheny Energy Units 3, 4 & 5	55710	4	216,707	0	Allegheny	1,446,519	120
Armstrong Energy Ltd Part	55347	1	10,411	0	Armstrong	69,493	6
Armstrong Energy Ltd Part	55347	2	23,863	0	Armstrong	159,286	13
Armstrong Energy Ltd Part	55347	3	24,653	0	Armstrong	164,559	14
Armstrong Energy Ltd Part	55347	4	10,298	0	Armstrong	68,739	6
Armstrong Power Station	3178	1	1,153,711	0	Armstrong	9,114,317	759
Armstrong Power Station	3178	2	1,119,506	0	Armstrong	8,844,097	736
Bethlehem Power Plant	55690	1	331,366	0	Northampton	2,211,868	184
Bethlehem Power Plant	55690	2	329,728	0	Northampton	2,200,934	183
Bethlehem Power Plant	55690	3	320,743	0	Northampton	2,140,960	178

**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
Bethlehem Power Plant	55690	5	284,874	0	Northampton	1,901,534	158
Bethlehem Power Plant	55690	6	282,603	0	Northampton	1,886,375	157
Bethlehem Power Plant	55690	7	280,040	0	Northampton	1,869,267	156
Bruce Mansfield	6094	1	6,448,972	0	Beaver	50,946,879	4,241
Bruce Mansfield	6094	2	6,900,505	0	Beaver	54,513,990	4,538
Bruce Mansfield	6094	3	6,021,153	0	Beaver	47,567,109	3,959
Brunner Island	3140	1	2,185,416	0	York	17,264,786	1,437
Brunner Island	3140	2	2,944,138	0	York	23,258,690	1,936
Brunner Island	3140	3	5,858,829	0	York	46,284,749	3,853
Brunot Island Power Station	3096	2A	2,730	0	Allegheny	18,223	2
Brunot Island Power Station	3096	2B	2,837	0	Allegheny	18,937	2
Brunot Island Power Station	3096	3	3,551	0	Allegheny	23,703	2
Cambria Cogen	10641	1	0	3,497,926	Cambria	4,220,466	351
Cambria Cogen	10641	2	0	3,376,621	Cambria	4,074,104	339
Chambersburg Units 12 and 13	55654	12	53,130	0	Franklin	354,643	30
Chambersburg Units 12 and 13	55654	13	74,373	0	Franklin	496,440	41
Cheswick	8226	1	3,085,749	0	Allegheny	24,377,417	2,029
Colver Power Project	10143	AAB01	964,607	0	Cambria	7,620,395	634
Conemaugh	3118	1	7,159,816	0	Indiana	56,562,546	4,708
Conemaugh	3118	2	6,585,098	0	Indiana	52,022,274	4,330
Cromby	3159	1	790,447	0	Chester	6,244,531	520
Cromby	3159	2	134,793	0	Chester	899,743	75

**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
Croydon Generating Station	8012	11	498	0	Bucks	3,324	0
Croydon Generating Station	8012	12	473	0	Bucks	3,157	0
Croydon Generating Station	8012	21	960	0	Bucks	6,408	1
Croydon Generating Station	8012	22	852	0	Bucks	5,687	0
Croydon Generating Station	8012	31	479	0	Bucks	3,197	0
Croydon Generating Station	8012	32	540	0	Bucks	3,605	0
Croydon Generating Station	8012	41	378	0	Bucks	2,523	0
Croydon Generating Station	8012	42	578	0	Bucks	3,858	0
Ebensburg Power Company	10603	31	0	4,967,966	Cambria	5,994,161	499
Eddystone Generating Station	3161	1	1,506,313	0	Delaware	11,899,873	990
Eddystone Generating Station	3161	2	1,553,452	0	Delaware	12,272,271	1,021
Eddystone Generating Station	3161	3	186,174	0	Delaware	1,242,711	103
Eddystone Generating Station	3161	4	170,717	0	Delaware	1,139,536	95
Elrama	3098	1	405,734	0	Washington	3,205,299	267
Elrama	3098	2	388,419	0	Washington	3,068,510	255
Elrama	3098	3	500,963	0	Washington	3,957,608	329
Elrama	3098	4	936,502	0	Washington	7,398,366	616
FPL Energy MH50	50074	1	179,815	0	Delaware	1,200,265	100
FPL Energy Marcus Hook, LP	55801	1	518,114	0	Delaware	3,458,411	288
FPL Energy Marcus Hook, LP	55801	2	562,187	0	Delaware	3,752,598	312
FPL Energy Marcus Hook, LP	55801	3	555,946	0	Delaware	3,710,940	309
Fairless Energy, LLC	55298	1A	858,590	0	Bucks	5,731,088	477

**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
Fairless Energy, LLC	55298	1B	887,396	0	Bucks	5,923,368	493
Fairless Energy, LLC	55298	2A	1,023,479	0	Bucks	6,831,722	569
Fairless Energy, LLC	55298	2B	1,020,955	0	Bucks	6,814,875	567
Fairless Hills Generating Station	7701	PHBLR 3	0	0	Bucks	0	0
Fairless Hills Generating Station	7701	PHBLR 4	120,495	0	Bucks	804,304	67
Fairless Hills Generating Station	7701	PHBLR 5	118,281	0	Bucks	789,526	66
Fayette Energy Facility	55516	CTG1	331,502	0	Fayette	2,212,776	184
Fayette Energy Facility	55516	CTG2	323,893	0	Fayette	2,161,986	180
G F Weaton	50130	34	267,180	0	Beaver	2,110,722	176
G F Weaton	50130	35	290,247	0	Beaver	2,292,951	191
Gilberton Power Company	10113	31	0	3,282,915	Schuylkill	3,961,042	330
Gilberton Power Company	10113	32	0	3,226,253	Schuylkill	3,892,676	324
Grays Ferry Cogen Partnership	54785	2	289,048	0	Philadelphia	1,929,395	161
Grays Ferry Cogen Partnership	54785	25	0	2,775,820	Philadelphia	3,349,200	279
Handsome Lake Energy	55233	EU-1A	14,494	0	Venango	96,747	8
Handsome Lake Energy	55233	EU-1B	14,240	0	Venango	95,052	8
Handsome Lake Energy	55233	EU-2A	16,550	0	Venango	110,471	9
Handsome Lake Energy	55233	EU-2B	16,561	0	Venango	110,545	9
Handsome Lake Energy	55233	EU-3A	15,077	0	Venango	100,639	8
Handsome Lake Energy	55233	EU-3B	15,011	0	Venango	100,198	8
Handsome Lake Energy	55233	EU-4A	9,012	0	Venango	60,155	5
Handsome Lake Energy	55233	EU-4B	13,855	0	Venango	92,482	8

**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
Handsome Lake Energy	55233	EU-5A	13,333	0	Venango	88,998	7
Handsome Lake Energy	55233	EU-5B	12,678	0	Venango	84,626	7
Hatfields Ferry Power Station	3179	1	3,998,351	0	Greene	31,586,973	2,629
Hatfields Ferry Power Station	3179	2	3,083,323	0	Greene	24,358,252	2,027
Hatfields Ferry Power Station	3179	3	3,949,473	0	Greene	31,200,837	2,597
Homer City	3122	1	4,836,563	0	Indiana	38,208,848	3,180
Homer City	3122	2	4,340,020	0	Indiana	34,286,158	2,854
Homer City	3122	3	5,346,270	0	Indiana	42,235,533	3,516
Hunlock Power Station	3176	6	293,312	0	Luzerne	2,317,165	193
Hunterstown Combined Cycle	55976	CT101	307,103	0	Adams	2,049,913	171
Hunterstown Combined Cycle	55976	CT201	183,468	0	Adams	1,224,649	102
Hunterstown Combined Cycle	55976	CT301	322,787	0	Adams	2,154,603	179
Keystone	3136	1	7,380,040	0	Armstrong	58,302,316	4,853
Keystone	3136	2	5,627,837	0	Armstrong	44,459,912	3,701
Liberty Electric Power Plant	55231	1	585,819	0	Delaware	3,910,342	325
Liberty Electric Power Plant	55231	2	586,106	0	Delaware	3,912,258	326
Lower Mount Bethel Energy	55667	CT01	655,656	0	Northampton	4,376,504	364
Lower Mount Bethel Energy	55667	CT02	635,394	0	Northampton	4,241,255	353
Martins Creek	3148	1	509,240	0	Northampton	4,022,996	335
Martins Creek	3148	2	461,647	0	Northampton	3,647,011	304
Martins Creek	3148	3	500,390	0	Northampton	3,340,103	278
Martins Creek	3148	4	259,162	0	Northampton	1,729,906	144

**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
Martins Creek	3148	AUX4B	0	0	Northampton	0	0
Mitchell Power Station	3181	1	1,928	0	Washington	12,869	1
Mitchell Power Station	3181	2	446	0	Washington	2,977	0
Mitchell Power Station	3181	3	1,480	0	Washington	9,879	1
Mitchell Power Station	3181	33	948,641	0	Washington	7,494,264	624
Montour	3149	1	5,496,212	0	Montour	43,420,075	3,614
Montour	3149	2	5,103,141	0	Montour	40,314,814	3,356
Mountain	3111	31	9,140	0	Cumberland	61,010	5
Mountain	3111	32	8,134	0	Cumberland	54,294	5
Mt. Carmel Cogeneration	10343	SG-101	312,481	0	Northumberland	2,468,600	205
New Castle	3138	3	461,477	0	Lawrence	3,645,668	303
New Castle	3138	4	508,309	0	Lawrence	4,015,641	334
New Castle	3138	5	574,923	0	Lawrence	4,541,892	378
North East Cogeneration Plant	54571	1	9,251	0	Erie	61,750	5
North East Cogeneration Plant	54571	2	14,497	0	Erie	96,767	8
Northampton Generating Plant	50888	NGC01	924,061	0	Northampton	7,300,082	608
Northeastern Power Company	50039	31	491,900	0	Schuylkill	3,886,010	323
Ontelaunee Energy Center	55193	CT1	534,851	0	Berks	3,570,130	297
Ontelaunee Energy Center	55193	CT2	683,174	0	Berks	4,560,186	380
Panther Creek Energy Facility	50776	1	361,089	0	Carbon	2,852,603	237
Panther Creek Energy Facility	50776	2	376,100	0	Carbon	2,971,190	247
Piney Creek Power Plant	54144	31	299,239	0	Clarion	2,363,988	197



**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
Portland	3113	1	975,476	0	Northampton	7,706,260	641
Portland	3113	2	1,410,853	0	Northampton	11,145,739	928
Portland	3113	5	14,633	0	Northampton	97,675	8
Richmond	3168	91	1,076	0	Philadelphia	7,182	1
Richmond	3168	92	637	0	Philadelphia	4,252	0
Schuylkill	3169	1	86,025	0	Philadelphia	574,217	48
Scrubgrass Generating Plant	50974	1	383,055	0	Venango	3,026,135	252
Scrubgrass Generating Plant	50974	2	397,413	0	Venango	3,139,563	261
Seward	3130	1	2,119,538	0	Indiana	16,744,350	1,394
Seward	3130	2	1,942,918	0	Indiana	15,349,052	1,278
Shawville	3131	1	806,968	0	Clearfield	6,375,047	531
Shawville	3131	2	773,653	0	Clearfield	6,111,859	509
Shawville	3131	3	967,690	0	Clearfield	7,644,751	636
Shawville	3131	4	1,169,799	0	Clearfield	9,241,412	769
St. Nicholas Cogeneration Project	54634	1	0	6,508,961	Schuylkill	7,853,468	654
Sunbury	3152	1A	316,733	0	Snyder	2,502,187	208
Sunbury	3152	1B	296,492	0	Snyder	2,342,285	195
Sunbury	3152	2A	303,437	0	Snyder	2,397,156	200
Sunbury	3152	2B	315,462	0	Snyder	2,492,147	207
Sunbury	3152	3	657,605	0	Snyder	5,195,080	432
Sunbury	3152	4	457,241	0	Snyder	3,612,206	301
Titus	3115	1	529,713	0	Berks	4,184,733	348

**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
Titus	3115	2	510,685	0	Berks	4,034,412	336
Titus	3115	3	440,584	0	Berks	3,480,614	290
Tolna	3116	31	3,655	0	York	24,397	2
Tolna	3116	32	3,149	0	York	21,020	2
Trigen Energy - Schuylkill	50607	23	0	332,928	Philadelphia	401,698	33
Trigen Energy - Schuylkill	50607	24	0	403,764	Philadelphia	487,167	41
Trigen Energy - Schuylkill	50607	26	0	262,419	Philadelphia	316,625	26
Trigen Energy Corporation-Edison St	880006	1	0	101,570	Philadelphia	122,551	10
Trigen Energy Corporation-Edison St	880006	2	0	94,030	Philadelphia	113,453	9
Trigen Energy Corporation-Edison St	880006	3	0	176,519	Philadelphia	212,981	18
Trigen Energy Corporation-Edison St	880006	4	0	130,309	Philadelphia	157,226	13
WPS Westwood Generation, LLC	50611	31	175,787	0	Schuylkill	1,388,717	116
Warren	3132	5	3	0	Warren	20	0
Wheelabrator - Frackville	50879	GEN1	0	3,472,041	Schuylkill	4,189,234	349
Williams Generation Co (Hazleton)	10870	TURB2	3,580	0	Luzerne	23,897	2
Williams Generation Co (Hazleton)	10870	TURB3	3,147	0	Luzerne	21,006	2
Williams Generation Co (Hazleton)	10870	TURB4	4,054	0	Luzerne	27,060	2
Williams Generation Co (Hazleton)	10870	TURB1	1,395	0	Luzerne	9,312	1
Bear Creek Windfarm & Locust Ridge Windfarm (PPL Energy Plus)	9999000 08831	RE	124,456	0	0	424,768	35
<b>Total</b>						<b>1,174,515,625</b>	<b>97,761</b>

**Table 8: Final Pennsylvania 2013 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 OS Converted Heat Input (MMBtu)</b>	<b>2013 Seasonal CAIR NOx Allowance Allocation</b>
AES Beaver Valley LLC	10676	32	0	1,325,711	Beaver	1,599,553	131
AES Beaver Valley LLC	10676	33	0	1,226,733	Beaver	1,480,130	121
AES Beaver Valley LLC	10676	34	0	1,164,797	Beaver	1,405,400	115
AES Beaver Valley LLC	10676	35	0	610,352	Beaver	736,428	60
AES Ironwood	55337	1	469,186	0	Lebanon	3,131,817	257
AES Ironwood	55337	2	445,244	0	Lebanon	2,972,004	244
Allegheny Energy Hunlock Unit 4	56397	4	19,819	0	Luzerne	132,292	11
Allegheny Energy Unit 1 and Unit 2	55196	1	26,839	0	Allegheny	179,150	15
Allegheny Energy Unit 1 and Unit 2	55196	2	21,131	0	Allegheny	141,049	12
Allegheny Energy Unit 8 and Unit 9	55377	8	3,223	0	Fayette	21,514	2
Allegheny Energy Unit 8 and Unit 9	55377	9	19,701	0	Fayette	131,504	11
Allegheny Energy Units 3, 4 & 5	55710	3	176,340	0	Allegheny	1,177,070	97
Allegheny Energy Units 3, 4 & 5	55710	4	195,458	0	Allegheny	1,304,682	107
Armstrong Energy Ltd Part	55347	1	10,134	0	Armstrong	67,644	6
Armstrong Energy Ltd Part	55347	2	13,874	0	Armstrong	92,609	8
Armstrong Energy Ltd Part	55347	3	19,336	0	Armstrong	129,068	11
Armstrong Energy Ltd Part	55347	4	6,740	0	Armstrong	44,990	4
Armstrong Power Station	3178	1	493,558	0	Armstrong	3,899,108	320
Armstrong Power Station	3178	2	516,052	0	Armstrong	4,076,811	334
Bethlehem Power Plant	55690	1	190,625	0	Northampton	1,272,422	104
Bethlehem Power Plant	55690	2	188,790	0	Northampton	1,260,173	103
Bethlehem Power Plant	55690	3	184,417	0	Northampton	1,230,983	101

**Table 8: Final Pennsylvania 2013 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 OS Converted Heat Input (MMBtu)</b>	<b>2013 Seasonal CAIR NOx Allowance Allocation</b>
Bethlehem Power Plant	55690	5	169,607	0	Northampton	1,132,127	93
Bethlehem Power Plant	55690	6	167,319	0	Northampton	1,116,854	92
Bethlehem Power Plant	55690	7	165,855	0	Northampton	1,107,082	91
Bruce Mansfield	6094	1	2,923,872	0	Beaver	23,098,589	1,895
Bruce Mansfield	6094	2	3,050,433	0	Beaver	24,098,421	1,977
Bruce Mansfield	6094	3	2,505,710	0	Beaver	19,795,109	1,624
Brunner Island	3140	1	852,334	0	York	6,733,439	552
Brunner Island	3140	2	1,176,855	0	York	9,297,155	763
Brunner Island	3140	3	2,303,966	0	York	18,201,331	1,493
Brunot Island Power Station	3096	2A	1,874	0	Allegheny	12,509	1
Brunot Island Power Station	3096	2B	1,970	0	Allegheny	13,150	1
Brunot Island Power Station	3096	3	2,728	0	Allegheny	18,209	1
Cambria Cogen	10641	1	0	1,405,695	Cambria	1,696,059	139
Cambria Cogen	10641	2	0	1,365,620	Cambria	1,647,706	135
Chambersburg Units 12 and 13	55654	12	33,573	0	Franklin	224,100	18
Chambersburg Units 12 and 13	55654	13	41,664	0	Franklin	278,107	23
Cheswick	8226	1	1,187,411	0	Allegheny	9,380,547	770
Colver Power Project	10143	AAB01	390,336	0	Cambria	3,083,654	253
Conemaugh	3118	1	3,003,487	0	Indiana	23,727,547	1,947
Conemaugh	3118	2	2,430,708	0	Indiana	19,202,593	1,575
Cromby	3159	1	349,647	0	Chester	2,762,211	227
Cromby	3159	2	80,812	0	Chester	539,420	44

**Table 8: Final Pennsylvania 2013 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 OS Converted Heat Input (MMBtu)</b>	<b>2013 Seasonal CAIR NOx Allowance Allocation</b>
Croydon Generating Station	8012	11	489	0	Bucks	3,264	0
Croydon Generating Station	8012	12	473	0	Bucks	3,157	0
Croydon Generating Station	8012	21	960	0	Bucks	6,408	1
Croydon Generating Station	8012	22	852	0	Bucks	5,687	0
Croydon Generating Station	8012	31	479	0	Bucks	3,197	0
Croydon Generating Station	8012	32	540	0	Bucks	3,605	0
Croydon Generating Station	8012	41	378	0	Bucks	2,523	0
Croydon Generating Station	8012	42	578	0	Bucks	3,858	0
Ebensburg Power Company	10603	31	0	2,192,298	Cambria	2,645,145	217
Eddystone Generating Station	3161	1	771,505	0	Delaware	6,094,890	500
Eddystone Generating Station	3161	2	768,220	0	Delaware	6,068,938	498
Eddystone Generating Station	3161	3	101,740	0	Delaware	679,115	56
Eddystone Generating Station	3161	4	81,079	0	Delaware	541,202	44
Elrama	3098	1	149,934	0	Washington	1,184,479	97
Elrama	3098	2	205,726	0	Washington	1,625,235	133
Elrama	3098	3	177,042	0	Washington	1,398,632	115
Elrama	3098	4	339,003	0	Washington	2,678,124	220
Fairless Energy, LLC	55298	1A	454,326	0	Bucks	3,032,626	249
Fairless Energy, LLC	55298	1B	486,878	0	Bucks	3,249,911	267
Fairless Energy, LLC	55298	2A	503,423	0	Bucks	3,360,349	276
Fairless Energy, LLC	55298	2B	498,147	0	Bucks	3,325,131	273
Fairless Hills Generating Station	7701	PHBLR 3	0	0	Bucks	0	0

**Table 8: Final Pennsylvania 2013 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 OS Converted Heat Input (MMBtu)</b>	<b>2013 Seasonal CAIR NOx Allowance Allocation</b>
Fairless Hills Generating Station	7701	PHBLR 4	87,284	0	Bucks	582,621	48
Fairless Hills Generating Station	7701	PHBLR 5	12,952	0	Bucks	86,455	7
Fayette Energy Facility	55516	CTG1	225,818	0	Fayette	1,507,335	124
Fayette Energy Facility	55516	CTG2	228,346	0	Fayette	1,524,210	125
FPL Energy Marcus Hook, LP	55801	1	256,769	0	Delaware	1,713,933	141
FPL Energy Marcus Hook, LP	55801	2	276,792	0	Delaware	1,847,587	152
FPL Energy Marcus Hook, LP	55801	3	285,890	0	Delaware	1,908,316	157
FPL Energy MH50	50074	1	105,936	0	Delaware	707,123	58
G F Weaton	50130	34	121,370	0	Beaver	958,823	79
G F Weaton	50130	35	133,497	0	Beaver	1,054,626	87
Gilberton Power Company	10113	31	0	1,423,189	Schuylkill	1,717,166	141
Gilberton Power Company	10113	32	0	1,376,237	Schuylkill	1,660,516	136
Grays Ferry Cogen Partnership	54785	2	90,859	0	Philadelphia	606,484	50
Grays Ferry Cogen Partnership	54785	25	0	845,443	Philadelphia	1,020,080	84
Handsome Lake Energy	55233	EU-1A	8,118	0	Venango	54,188	4
Handsome Lake Energy	55233	EU-1B	8,001	0	Venango	53,407	4
Handsome Lake Energy	55233	EU-2A	8,025	0	Venango	53,567	4
Handsome Lake Energy	55233	EU-2B	7,986	0	Venango	53,307	4
Handsome Lake Energy	55233	EU-3A	7,187	0	Venango	47,973	4
Handsome Lake Energy	55233	EU-3B	7,185	0	Venango	47,960	4
Handsome Lake Energy	55233	EU-4A	3,978	0	Venango	26,553	2
Handsome Lake Energy	55233	EU-4B	7,199	0	Venango	48,053	4

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Handsome Lake Energy	55233	EU-5A	7,926	0	Venango	52,906	4
Handsome Lake Energy	55233	EU-5B	7,918	0	Venango	62,552	5
Hatfields Ferry Power Station	3179	1	1,594,586	0	Greene	12,597,229	1,034
Hatfields Ferry Power Station	3179	2	1,371,964	0	Greene	10,838,516	889
Hatfields Ferry Power Station	3179	3	1,513,452	0	Greene	11,956,271	981
Homer City	3122	1	2,153,022	0	Indiana	17,008,874	1,396
Homer City	3122	2	2,088,524	0	Indiana	16,499,340	1,354
Homer City	3122	3	2,213,823	0	Indiana	17,489,202	1,435
Hunlock Power Station	3176	6	121,422	0	Luzerne	959,234	79
Hunterstown Combined Cycle	55976	CT101	195,113	0	Adams	1,302,379	107
Hunterstown Combined Cycle	55976	CT201	155,493	0	Adams	1,037,916	85
Hunterstown Combined Cycle	55976	CT301	206,668	0	Adams	1,379,509	113
Keystone	3136	1	3,119,412	0	Armstrong	24,643,355	2,022
Keystone	3136	2	2,951,609	0	Armstrong	23,317,711	1,913
Liberty Electric Power Plant	55231	1	348,679	0	Delaware	2,327,432	191
Liberty Electric Power Plant	55231	2	348,154	0	Delaware	2,323,928	191
Lower Mount Bethel Energy	55667	CT01	390,877	0	Northampton	2,609,104	214
Lower Mount Bethel Energy	55667	CT02	380,792	0	Northampton	2,541,787	209
Martins Creek	3148	1	279,880	0	Northampton	2,211,052	181
Martins Creek	3148	2	267,460	0	Northampton	2,112,934	173
Martins Creek	3148	3	263,161	0	Northampton	1,756,600	144
Martins Creek	3148	4	138,442	0	Northampton	924,100	76

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Martins Creek	3148	AUX4B	0	0	Northampton	0	0
Mitchell Power Station	3181	1	1,130	0	Washington	7,543	1
Mitchell Power Station	3181	2	0	0	Washington	0	0
Mitchell Power Station	3181	3	1,480	0	Washington	9,879	1
Mitchell Power Station	3181	33	139,747	0	Washington	1,104,001	91
Montour	3149	1	2,403,224	0	Montour	18,985,470	1,558
Montour	3149	2	1,892,161	0	Montour	14,948,072	1,226
Mountain	3111	31	5,988	0	Cumberland	39,970	3
Mountain	3111	32	5,329	0	Cumberland	35,571	3
Mt. Carmel Cogeneration	10343	SG-101	131,805	0	Northumberland	1,041,260	85
New Castle	3138	3	207,529	0	Lawrence	1,639,479	135
New Castle	3138	4	200,159	0	Lawrence	1,581,256	130
New Castle	3138	5	249,489	0	Lawrence	1,970,963	162
North East Cogeneration Plant	54571	1	4,432	0	Erie	29,584	2
North East Cogeneration Plant	54571	2	6,404	0	Erie	42,747	4
Northampton Generating Plant	50888	NGC01	389,975	0	Northampton	3,080,803	253
Northeastern Power Company	50039	31	209,715	0	Schuylkill	1,656,749	136
Ontelaunee Energy Center	55193	CT1	333,783	0	Berks	2,228,002	183
Ontelaunee Energy Center	55193	CT2	408,268	0	Berks	2,725,189	224
Panther Creek Energy Facility	50776	1	156,418	0	Carbon	1,235,702	101
Panther Creek Energy Facility	50776	2	170,453	0	Carbon	1,346,579	110
Piney Creek Power Plant	54144	31	119,372	0	Clarion	943,039	77



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Portland	3113	1	416,705	0	Northampton	3,291,970	270
Portland	3113	2	668,924	0	Northampton	5,284,500	434
Portland	3113	5	6,199	0	Northampton	41,378	3
Richmond	3168	91	1,076	0	Philadelphia	7,182	1
Richmond	3168	92	637	0	Philadelphia	4,252	0
Schuylkill	3169	1	41,693	0	Philadelphia	278,301	23
Scrubgrass Generating Plant	50974	1	142,962	0	Venango	1,129,400	93
Scrubgrass Generating Plant	50974	2	151,893	0	Venango	1,199,955	98
Seward	3130	1	985,694	0	Indiana	7,786,983	639
Seward	3130	2	839,623	0	Indiana	6,633,022	544
Shawville	3131	1	336,099	0	Clearfield	2,655,182	218
Shawville	3131	2	305,166	0	Clearfield	2,410,811	198
Shawville	3131	3	454,664	0	Clearfield	3,591,846	295
Shawville	3131	4	469,074	0	Clearfield	3,705,685	304
St. Nicholas Cogeneration Project	54634	1	0	2,677,521	Schuylkill	3,230,596	265
Sunbury	3152	1A	122,773	0	Snyder	969,908	80
Sunbury	3152	1B	114,765	0	Snyder	906,643	74
Sunbury	3152	2A	118,313	0	Snyder	934,671	77
Sunbury	3152	2B	120,263	0	Snyder	950,077	78
Sunbury	3152	3	237,868	0	Snyder	1,879,160	154
Sunbury	3152	4	201,192	0	Snyder	1,589,415	130
Titus	3115	1	228,094	0	Berks	1,801,943	148

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Titus	3115	2	210,390	0	Berks	1,662,081	136
Titus	3115	3	202,408	0	Berks	1,599,023	131
Tolna	3116	31	2,957	0	York	19,738	2
Tolna	3116	32	2,548	0	York	17,008	1
Trigen Energy - Schuylkill	50607	23	0	45,828	Philadelphia	55,294	5
Trigen Energy - Schuylkill	50607	24	0	60,364	Philadelphia	72,833	6
Trigen Energy - Schuylkill	50607	26	0	29,977	Philadelphia	36,169	3
Trigen Energy Corporation-Edison St	880006	1	0	48,392	Philadelphia	58,388	5
Trigen Energy Corporation-Edison St	880006	2	0	50,470	Philadelphia	60,895	5
Trigen Energy Corporation-Edison St	880006	3	0	108,925	Philadelphia	131,425	11
Trigen Energy Corporation-Edison St	880006	4	0	22,262	Philadelphia	26,860	2
WPS Westwood Generation, LLC	50611	31	90,206	0	Schuylkill	712,627	58
Warren	3132	5	3	0	Warren	20	0
Wheelabrator - Frackville	50879	GEN1	0	1,403,886	Schuylkill	1,693,876	139
Williams Generation Co (Hazleton)	10870	TURB2	2,925	0	Luzerne	19,524	2
Williams Generation Co (Hazleton)	10870	TURB3	2,752	0	Luzerne	18,370	2
Williams Generation Co (Hazleton)	10870	TURB4	2,984	0	Luzerne	19,918	2
Williams Generation Co (Hazleton)	10870	TURB1	1,061	0	Luzerne	7,082	1
Bear Creek Windfarm & Locust Ridge Windfarm (PPL Energy Plus)	9999000 08831	RE	33,204	0		113,325	9
<b>Total</b>						<b>514,059,197</b>	<b>42,171</b>

