COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

In the Matter of:

Amerikohl Mining, Inc.

202 Sunset Drive

Butler, PA 16001

Barrett II Mine

SMP No. 32150101

West Wheatfield Township

Indiana County

Alternative Financial Assurance

Mechanism

POST-MINING DISCHARGE TREATMENT TRUST CONSENT ORDER AND AGREEMENT

This Post-Mining Discharge Treatment Trust Consent Order and Agreement ("Consent Order and Agreement") is entered into this <a href="https://dx.com/red-table-consent-

The Department has found and determined the following:

A. The Department is the agency with the duty and authority to administer and enforce the Surface Mining Conservation and Reclamation Act, Act of May 31, 1945, P.L. 1198, as amended, 52 P.S. §§ 1396.1-1396.19a ("Surface Mining Act"); the Bituminous Mine Subsidence and Land Conservation Act, Act of April 27, 1966, P.L. 31, as amended, 52 P.S. §§ 1406.1-1406.21 ("Mine Subsidence Act"); the Coal Refuse Disposal Control Act, Act of September 24, 1968, P.L. 1040, as amended, 52 P.S. §§ 30.51-30.66 ("Coal Refuse Disposal Act"); The Clean Streams Law, Act of June 22, 1937, P.L. 1987, as amended, 35 P.S. §§ 691.1-691.1001 ("Clean Streams Law"); Section 1917-A of the Administrative Code of 1929, Act of April 9, 1929, P.L. 177, as amended, 71 P.S. § 510-17 ("Administrative Code"); and the rules and regulations promulgated thereunder.

- B. Pursuant to Section 4(d.2) of the Surface Mining Act, 52 P.S. § 1396.4(d.2), the Department may establish alternative financial assurance mechanisms which shall achieve the objectives and purposes of the bonding program. These mechanisms include the establishment of a site-specific trust fund funded by a mine operator for the treatment of post-mining discharges of acid mine drainage. The post-mining discharge treatment trust to be established as required by this Consent Order and Agreement through the accompanying Participation Agreement for the Clean Streams Foundation, Inc. Trust (established by Declaration of Trust dated April 7, 2001) constitutes an alternative financial assurance mechanism authorized by Section 4(d.2) of the Surface Mining Act. Pursuant to Sections 5, 315 and 610 of the Clean Streams Law, 35 P.S. §§ 691.5, 691.315 and 691.610, Section 4.3 of the Surface Mining Act, 52 P.S. § 1396.4c, Sections 3.1 and 9 of the Coal Refuse Disposal Act, 52. P.S. §§ 30.53a and 30.59, and Section 9 of the Mine Subsidence Act, 52 P.S. § 1406.9, the Department has authority to issue such orders as are necessary to aid in the enforcement of the provisions of these acts, including orders compelling an operator to establish a post-mining discharge treatment trust as an alternative financial assurance mechanism to meet its long-term postmining discharge treatment obligations.
- C. Amerikohl Mining, Inc. ("Amerikohl") is a Pennsylvania corporation whose business includes the mining of bituminous coal by surface methods in Pennsylvania. Amerikohl has a mailing address of 202 Sunset Drive, Butler, PA 16001.
- D. W. David Maxwell is Vice President of, and has signatory authority for, Amerikohl. Todd Fiedor is Secretary of, and has signatory authority for, Amerikohl.
- E. Amerikohl is authorized to conduct surface coal mining activities in Pennsylvania pursuant to Mining Operators License No. 1475.

- F. Amerikohl is the permittee and operator of the Barrett II Mine pursuant to Surface Mining Permit No. 32150101 (the "SMP"). The Barrett II Mine is located in West Wheatfield Township, Indiana County and has associated post-mining discharge liability.
- G. The Department issued the original SMP for the Barrett II Mine to Amerikohl on January 18, 2017. The SMP was most recently renewed on December 22, 2021, for reclamation only, and expires on January 18, 2027. Coal extraction has been completed. On September 12, 2023, the Department designated the site status as Stage II reclamation completed.
- H. As a result of its past mining activities, Amerikohl has associated post-mining discharge treatment liability under Section 315 of the Clean Streams Law, 35 P.S. § 315, Section 1396.4 of the Surface Mining Act, 52 P.S. § 1396.4, and 25 Pa. Code §§ 88.92 and 89.52. The only activities that remain on the site are completion of the period required to demonstrate vegetative success for Stage III bond release and the treatment of four (4) post-mining discharges.
- I. The description of the reclamation bond currently posted for Barrett II, which will be held by the Department until the site-specific trust fund is fully funded and Stage III reclamation is achieved, is as follows:

PERMIT NO.	BOND TYPE	FINANCIAL GUARANTOR	BOND INSTRUMENT NO.	BOND STATUS	BOND AMOUNT
32150101	Surety	Lexon Inx. Co.	1143009	Active	\$223,876

Post-Mining Discharges

J. In 2019, the Department identified two unauthorized post-mining discharges within the permit boundary of the Barrett II Mine site which are referred to as D3 and D4. The

discharges are hydrologically connected to the Barrett II Mine site, and they are alkaline in nature with elevated metals concentrations that exceed the effluent limitations set forth in 25 Pa Code §87.102. As a result, Amerikohl was directed to collect and treat the D3 and D4 discharges.

- K. In 2020, the Department granted Amerikohl a manganese exemption for D3 pursuant to 25 Pa. Code 87.102(c)(2), which required that Amerikohl monitor the D3 discharge under 25 Pa. Code 87.102(f) for compliance with the manganese exemption. However, subsequently Amerikohl began to treat the D3 discharge.
- L. On June 13, 2022, the Department conducted a field visit and determined that background monitoring points SP-45 and SP-56 had also been impacted by Amerikohl's mining activities on the Barrett II Mine site. As a result, Amerikohl began collection and treatment of the SP-45 and SP-56 discharges. Monitoring point SP-45 is alkaline in nature and is characterized by elevated metals concentrations that exceed the limitations set forth in 25 Pa Code §87.102.

 Monitoring point SP-56 is acidic in nature and is characterized by elevated metals concentrations that exceed the limitations set forth in 25 Pa Code §87.102.
- M. A topographic map depicting the location of D3, D4, SP-45, and SP-56 is attached as Exhibit A. The latitude and longitude coordinates for the discharge points are as follows:
 - D3 latitude 40° 25' 34" and longitude -79° 08' 21"
 - D4 latitude 40° 25' 27" and longitude -79° 08' 25"
 - SP-45 latitude 40° 25' 29" and longitude -79° 08' 21"
 - SP-56 latitude 40° 25' 32" and longitude -79° 08' 19"
- N. The raw water quality of D3, D4, SP-45, and SP-56, as compiled by the Department on July 3, 2023, from analytical sampling results for the period from June 18, 2018 through September 14, 2022, is set forth in Exhibit B.

O. National Pollutant Discharge Elimination System Permit No. PA0279421 for the Barrett II Mine contains Outfall 006 for the mine drainage treatment facility, which is used to treat the D3, D4, SP-45, and SP-56 discharges (the "NPDES Permit"). The required effluent limits applicable for Outfall 006 are set forth in the current NPDES Permit, which was renewed by the Department on December 22, 2021, and expires on January 18, 2027. This NPDES Permit is renewed every five years (pursuant to the authority in 25 Pa. Code Chapter 92a) and the NPDES Permit, including the effluent limits set forth therein, may change at the time of renewal or as required by the Department. The effluent limits set forth in any subsequent renewal or revision of the NPDES Permit govern. The current effluent limits for Outfall 006 are set forth below:

Effluent Limits for Outfall 006

	30-Day	Daily	Instantaneous
Parameter	Average	Maximum	Maximum
Iron (total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Total Suspended Solids	35 mg/l	70 mg/l	90 mg/l
Aluminum (Total)	1.9 mg/l	3.8 mg/l	4.7mg/l
pH^1		greater than 6	5.0; less than 9.0
Alkalinity greater than acidity ¹			

¹The parameter is applicable at all times.

P. Amerikohl agrees it has the legal responsibility pursuant to, *inter alia*, the Surface Mining Act, the Coal Refuse Disposal Act, the Mine Subsidence Act and the Clean Streams Law, and the regulations promulgated thereunder, to properly treat or abate the discharges identified in Paragraphs J and L, above, including meeting the effluent limits set forth in the applicable and then current NPDES Permit, and maintaining the treatment system covered by

this Consent Order and Agreement, identified in Paragraph Q, below, in good operating condition and working order.

Treatment System

- Q. To address the post-mining discharges associated with the Barrett II Mine site, Amerikohl has constructed a passive treatment system consisting of an anoxic limestone drain that captures the D4 discharge by gravity flow. D4 then enters a meandering wetland. After exiting the wetland, a limestone ditch conveys D4 as it crosses under the access road. The D3, SP-45, and SP-56 discharges are collected in limestone ditches and join the D4 flow prior to entering a second meandering wetland and then entering a final manganese removal bed where the treated effluent discharges via Outfall 006 to an Unnamed Tributary to Roaring Run. The Barrett II Treatment System ("Treatment System") is shown in the diagram attached as Exhibit C.
- R. The Treatment System is situated on land owned by the Pennsylvania Game Commission ("Game Commission"). Amerikohl has obtained from the Game Commission a properly executed and recorded Consent to Right of Entry form which grants the parties thereto and the trustee access to the properties on which the Treatment System is situated. A copy of the executed and recorded Consent to Right of Entry Form, with evidence of its recordation in Indiana County, is attached as Exhibit D.

Post-Mining Treatment Trust

S. The estimated capital cost to construct the Treatment System, as calculated using the AMDTreat software tool ("AMDTreat") of the United States Department of Interior's, Office of Surface Mining Reclamation and Enforcement, is SIXTY-FOUR THOUSAND FOURTY-FIVE DOLLARS AND SIXTY-ONE CENTS (\$64,045.61).

T. In order to calculate the amount necessary to fully fund the site-specific trust, the Department and Amerikohl have agreed to use actual operation and maintenance costs from past operation of the Treatment System, or AMDTreat cost estimates where insufficient operation and maintenance cost data exist. A summary of current annual operation and maintenance costs for the Treatment System is as follows:

Table of Current Annual Operation and Maintenance Costs

CATEGORY	WATER SAMPLING	LABOR	MAINTENANCE	PUMPING	CHEMICAL	SLUDGE REMOVAL
Rate	\$44/sample	\$40/hr.				
Annual Cost	\$3,671.68	\$2,080	\$2,358.46	N/A	N/A	N/A

Based on actual operation and maintenance costs from past operations and AMDTreat cost estimates, the current annual cost of operating and maintaining the Treatment System is EIGTH THOUSAND ONE HUNDRED TEN DOLLARS AND FOURTEEN CENTS (\$8,110.14). The AMDTreat worksheets are attached as Exhibit E.

- U. In order to calculate the amount necessary to fully fund the site-specific trust, the Department and Amerikohl have agreed to use recapitalization cost data generated by AMDTreat. According to AMDTreat, the present value of recapitalization costs for the Treatment System is TWENTY-FOUR THOUSAND FOUR HUNDRED SEVENTY-FIVE DOLLARS AND NINETEEN CENTS (\$24,475.19). Attached as Exhibit F is the AMDTreat Recapitalization Cost worksheet and schedule for the Treatment System.
- V. Amerikohl is willing to establish a long-term irrevocable post-mining treatment trust with the Clean Streams Foundation as an alternative financial assurance mechanism (and a financially-backed enforceable contract) in order to provide for the long-term treatment of post-

mining discharges and secure the release of the reclamation bond upon completion of all other reclamation and bond release requirements and full funding of the treatment trust. Amerikohl agrees to establish the Barrett II Treatment Trust ("Trust") by executing a Participation Agreement with the Clean Streams Foundation ("Trustee").

- W. The parties have discussed the need to obtain accurate and timely information on the costs of operating and maintaining the Treatment System in order to maintain the proper amount of financial assurance.
- X. The parties have agreed to use the formulas set forth below to calculate the present value of the financial assurance for the Trust. The parties agree that the present value of the fully funded Trust for the post-mining discharges covered by this Consent Order and Agreement is TWO HUNDRED FIFTEEN THOUSAND TWO HUNDRED ELEVEN DOLLAR AND SIXTY-EIGHT CENTS (\$215,211.68). This sum constitutes the current present value of the estimated future operation and maintenance costs; the current present value of the estimated future recapitalization costs; and, the current present value of the estimated future liability insurance costs for the Treatment System, as shown on the Treatment Bond/Trust Calculator attached as Exhibit G. The fully funded Trust amount is subject to change based on changes to the annual operation and maintenance costs and recapitalization updates. The parties have also agreed to use the information and figures which will be provided by the annual Accounting required by Paragraph 4, below, to annually recalculate and adjust the amount of the fully funded Trust, as described in Paragraphs 8 and 10, below.

ORDER

After full and complete negotiation of all matters set forth in this Consent Order and Agreement and upon mutual exchange of covenants contained herein, the parties intending to be

legally bound, it is hereby ORDERED by the Department and AGREED to by Amerikohl as follows:

1. *Authority*. This Consent Order and Agreement is an Order of the Department authorized and issued pursuant to Sections 5 and 610 of the Clean Streams Law, 35 P.S. §§ 691.5 and 691.610; Section 4.3 of the Surface Mining Act, 52 P.S. § 1396.4c; Sections 3.1 and 9 of the Coal Refuse Disposal Act, 52 P.S. §§ 30.53a and 30.59; Section 9 of the Mine Subsidence Act, 52 P.S. § 1409.9; and Section 1917-A of the Administrative Code, 71 P.S. § 510-17. The failure of Amerikohl to comply with any term or condition of this Consent Order and Agreement shall subject Amerikohl to all penalties and remedies provided by those statutes, and the regulations promulgated thereunder, for failing to comply with an order of the Department.

2. Findings.

- a. In any matter or proceeding between Amerikohl and the Department, Amerikohl shall not challenge or deny the Department's assertion of the truth, accuracy, or validity of Paragraphs A through X, above.
- b. The parties do not authorize any other persons to use the findings in this Consent Order and Agreement in any matter or proceeding.

3. **Definitions.**

- a. <u>Accounting</u>. The annual accounting required by Paragraph 4 of this
 Consent Order and Agreement.
- b. <u>Actual Treatment Cost</u>. The average of the three (3) most recent consecutive years of Amerikohl's costs and expenses of treatment, calculated by using the Accountings for those three (3) years.
 - c. <u>AMDTreat</u>. The computer software application of the United States

Department of Interior's Office of Surface Mining Reclamation and Enforcement that is used to calculate and/or estimate the long-term cost of treating pollutional mine drainage discharges.

- d. <u>Annual Anniversary Date</u>. Thirty (30) days after the last day of Amerikohl's fiscal year or thirty (30) days after the last day of any fiscal year which Amerikohl may adopt in the future.
- e. <u>Calculated Treatment Cost</u>. The projected future annual cost of treatment, based on the Actual Treatment Cost, compounded at three and one tenth percent (3.1%) annually to account for inflation.
- f. <u>Capital Improvement Account.</u> The sub-account within the Trust that is primarily used to track and finance anticipated and periodic capital expenditures for the Treatment System.
- g. <u>Distribution Payment.</u> The Trustee's disbursement of money from the Trust made at the written direction of the Department to a person and in an amount specified by the Department and as provided by this Consent Order and Agreement.
- h. <u>Formula</u>. The equation used to calculate the Present Value of the future operation and maintenance costs ("O&M Costs") of the Treatment System. The equation is:

PV = (A/[E-I]) + A

Where:PV = Present Value of the O&M Costs

A = Current Actual Treatment Cost

E = Expected annual earnings/Interest Rate (8.43% or .0843)

I = Inflation Rate (3.1% or .031)

i. Operation and Maintenance Costs ("O&M Costs"). The reasonable and necessary annual costs and expenses of treatment paid or incurred by Amerikohl to operate and maintain the Treatment System, including all reasonable expenses necessary to maintain and preserve the Treatment System in good operating condition necessary to achieve compliance

with all federal, state, and local laws and regulations, including applicable NPDES Permit requirements.

- j. <u>Primary Basis Valuation ("PBV")</u>. 100% of the present value of the future cost of treatment as determined using the Formula set forth above.
- k. <u>Primary Target Valuation ("PTV")</u>. 116% percent of the present value of the future cost of treatment (PBV) as determined using the Formula set forth above.
- 1. <u>Primary Account.</u> The sub-account within the Trust that is primarily used to track and finance annual O&M Costs for the Treatment System.
- m. <u>Primary Trust Valuation</u>. The cash, cash equivalents, investments at market value of investments, and, as applicable, the face amount of surety bonds currently held by the Trust in the Primary Account.
- n. <u>Recapitalization Costs</u>. Periodic reoccurring costs for replacement or rebuilding of equipment, including cyclical maintenance and other reoccurring activities associated with operation and maintenance of the Treatment System.

4. Operator Annual Treatment Costs: Annual Accounting and Annual Meeting.

- a. Amerikohl shall keep accurate financial records of all costs and expenses of treatment for each year. The various cost and expenses fall into several general categories, including, but not limited to: Water Sampling, Labor, Maintenance, Pumping, Chemical Cost, Oxidant Chemical Cost, Sludge Removal, and Other Miscellaneous Costs. The individual items shall be tracked and reported to the Department for each general category.
- b. Amerikohl shall keep separate records for the Treatment System covered by this Consent Order and Agreement.
 - c Amerikohl shall provide an Accounting each year to the Department of the

annual costs and expenses of treatment, separating out operation and maintenance expenses from recapitalization expenses. The Accounting shall be provided to the Department on or before the 90th day following the last day of the fiscal year for which the Accounting is being provided. The Accounting shall cover the period beginning on January 1 and continuing through December 31 of each year, or other fiscal year as Amerikohl may adopt for its corporate finances in the future and shall be in accordance with Generally Accepted Accounting Principles. The Accounting shall be submitted on an Annual Meeting Trust Fund Cost Report ("Annual Report") signed by the treasurer or other corporate officer responsible for the financial affairs of Amerikohl attesting to the completeness and accuracy of the records of the annual costs and expenses of treatment. Amerikohl shall use the form attached as Exhibit H, or the most recent version of the Annual Report, as revised by the Department.

- d. Amerikohl's obligation to keep records and submit the annual Accounting to the Department shall continue for the period during which Amerikohl is operating the Treatment System.
- e. Amerikohl and the Department shall meet annually following submission of the annual Accounting to review the Annual Report and the operation, maintenance, and recapitalization expenses, and discuss any changes made in treatment system design and operation since the last annual meeting.
- f. In the event of a dispute about the costs and expenses of treatment incurred by Amerikohl, Amerikohl shall bear the burden of proving the accuracy and completeness of the annual Accounting and the records upon which the Accounting is based. A Special Report prepared by an independent licensed public or certified public accountant, pursuant to Generally Accepted Accounting Principles as to the treatment costs incurred by

Amerikohl, shall satisfy Amerikohl's burden of proof as to any dispute about the costs and expenses of treatment incurred by Amerikohl.

5. Treatment Trust.

- a. Amerikohl shall establish an irrevocable trust to be known as the Barrett II Treatment Trust by executing a Participation Agreement with the Clean Streams Foundation. The Trust shall secure Amerikohl's obligation to treat the D3, D4, SP-45, and SP-56 discharges covered by this Consent Order and Agreement, including its legal obligation to operate and maintain the Treatment System in perpetuity or until the Department determines that water treatment is no longer necessary. The Trust shall also secure Amerikohl's obligation to provide financial resources to the Department and the citizens of the Commonwealth of Pennsylvania sufficient to operate and maintain the Treatment System and treat the post-mining discharges in perpetuity in the event Amerikohl becomes unable or unwilling to meet these obligations. The Trust shall provide for demolition of the treatment facilities and reclamation of the treatment site should treatment no longer be needed. The Participation Agreement establishing the Trust is attached as Exhibit I.
- b. Amerikohl shall establish within the Trust two sub-accounts: (i) a sub-account designated as the Primary Account; and, (ii) a sub-account designated as the Capital Improvement Account.

6. Funding of the Primary Account.

a. <u>Initial Payment to the Primary Trust Account:</u> Upon execution of this Consent Order and Agreement, Amerikohl shall deposit \$215,211.68 into the Primary Account. This sum constitutes the current present value of the amount necessary to fully fund the Trust and includes the current present value of the future O&M Costs for the Treatment System, the

current present value of the future liability insurance costs for the Treatment System, and the current amount needed to finance anticipated and periodic future capital expenditures for the Treatment System.

- 7. Annual Distribution (Expense Reimbursement) or Contribution Payments to the Primary Account.
- a. All calculations under this paragraph shall be based on the annual costs and expenses of treatment as reported in the Annual Report and agreed to by the Department before any Distribution Payment.
- b. If at the end of any year, the Primary Trust Valuation is greater than the Primary Target Valuation, then the Department shall notify and advise the Trustee in writing to make a Distribution Payment to Amerikohl within 30 days of the date of the Annual Meeting. The amount of such Distribution Payment will be equal to the difference between the Primary Trust Valuation and the Primary Target Valuation, or equal to the Calculated Treatment Cost, whichever is less. This amount is depicted graphically at Points 1, 2 and 3 on Exhibit J.
- c. If the Primary Trust Valuation is less than or equal to the Primary Target Valuation, but greater than or equal to the Primary Basis Valuation, then no Distribution Payment shall be made and no additional contribution shall be required. This provision is depicted graphically as Point 4 on Exhibit J.
- d. If the Primary Trust Valuation is less than the Primary Basis Valuation, then Amerikohl shall make a cash contribution into the Primary Trust Account in an amount equal to the difference between the Primary Basis Valuation and the Primary Trust Valuation, or in an amount equal to the Calculated Treatment Cost, whichever is less, except as provided in Paragraph 13.a., below. This amount is depicted graphically as Points 5 & 6 on Exhibit J.

- 8. Trust Evaluation: Adjustments to the Primary Target Valuation for Deviations Between Actual Treatment Costs and Calculated Treatment Costs.
- a. All calculations under this paragraph shall be based on the annual costs and expenses of treatment as reported in Annual Report and agreed to by the Department before any Distribution Payment.
- b. If the Actual Treatment Cost for any year is greater than or equal to 110% percent or less than or equal to 90% of the Calculated Treatment Cost, the Department will calculate a new Primary Basis Valuation using the Formula and the newly determined Actual Treatment Cost. A new Primary Target Valuation will then be determined by calculating 116% of the new Primary Basis Valuation. A graphical depiction of the adjustment is attached as Exhibit K.

9. Distribution Payments for Adjustments to the Primary Target Valuation.

- a. If the newly calculated Primary Target Valuation, which has been adjusted under Paragraph 8, above, is greater than the Primary Trust Valuation, no Distribution Payment shall be made under this paragraph.
- b. If the newly calculated Primary Target Valuation, which has been adjusted under Paragraph 8, above, is based on a reduced Actual Treatment Cost, and the Primary Trust Valuation is greater than the newly calculated Primary Target Valuation, then a Distribution Payment shall be made to Amerikohl. The amount of such Distribution Payment will be equal to the percent change in Actual Treatment Cost times the Primary Trust Valuation, or in an amount equal to the difference between the Primary Trust Valuation and the newly calculated Primary Target Valuation, whichever is less. The amount of such Distribution Payment shall be determined by the following formulas:

$$DP = TR (1 - (new ATC/prior ATC))$$

$$\begin{aligned} & Or \\ DP &= TR - new \ TV \end{aligned}$$

Where: DP = Distribution Payment

TR = Primary Trust Valuation TV = Primary Target Valuation ATC = Actual Treatment Cost

10. Capital Improvement Account.

- a. Assets of the Capital Improvement Account may be commingled with assets of the Primary Account for purposes of investment; however, they must be accounted for and reported separately as if they are assets of two separate and distinct funds.
- b. The required balance in the Capital Improvement Account has been determined using the AMDTreat Recapitalization tool based on the following methodology: For each planned capital replacement activity, the current cost and the projected year of replacement are determined. The future cost of each replacement activity is calculated by compounding the present cost at a rate of 3.1% annually to account for inflation. The year in which each replacement activity will be needed is projected based on typical component life cycles.

 Assuming a net rate of return on investment of 8.43 %, the initial amount of the Capital Improvement Account must be sufficient to cover all anticipated expenditures for capital replacement activities for a 75-year period.
- c. A schedule for the Capital Improvement Account balance and projected capital expenditures is attached and made a part of this Consent Order and Agreement as Exhibit F. The required balance in the Capital Improvement Account will be recalculated on an annual basis whenever equipment or components are added to the Treatment System, or each time a Distribution Payment is contemplated under Paragraph 12, below. Such recalculation shall be deemed an amendment to Exhibit F and this Consent Order and Agreement and shall be used in

making all future calculations involving the Capital Improvement Account.

Valuation after any Distribution Payment under Paragraph 7, above, is greater than the Primary Target Valuation, then a transfer of funds to the Capital Improvement Account shall be made if the current balance in the Capital Improvement Account is less than the required balance for the current year as indicated on Exhibit F. The amount of such transfer will be equal to the difference between the required balance and the current balance, or in an amount equal to the difference between the Primary Trust Valuation and the Primary Target Valuation, whichever is less.

12. Distribution Payments from the Capital Improvement Account.

- a. A distribution payment shall be made to Amerikohl any time a planned capital replacement is made to the Treatment System as indicated on Exhibit F. The capital replacement and maintenance activities shall be made as needed, which may be sooner or later than the projected time. The amount of the Distribution Payment shall be equal to the calculated cost of the capital improvement as indicated on Exhibit F, or in an amount equal to the difference between the current balance in the Capital Improvement Account and the required balance after the capital improvement Distribution Payment, whichever is less.
- b. Each time a Distribution Payment from the Capital Improvement Account is contemplated under this paragraph or Paragraph 13, below, the required balance in the Capital Improvement Account must be recalculated to determine the required balance after the proposed Distribution Payment, and to determine the appropriate Distribution Payment.

13. Miscellaneous Distribution Payments from the Primary Account and the Capital Improvement Account.

If the Primary Trust Valuation exceeds the Primary Target Valuation in the Primary Trust Account, or if the balance in the Capital Improvement Account exceeds the required balance as indicated on Exhibit J, then such surplus funds may be used for the following purposes:

- a. Surplus funds in the Capital Improvement Account shall be transferred to the Primary Trust Account to reduce or completely satisfy Amerikohl's obligation to make a contribution payment under Paragraph 7.d., above. This amount is depicted graphically at Point 5 on Exhibit J. However, the amount of surplus funds transferred to the Primary Trust Account may exceed Amerikohl's obligation under Paragraph 7.g., above, if additional funds are needed so that the Primary Trust Valuation equals the Primary Basis Valuation. This amount is depicted graphically at Point 6 on Exhibit J.
- b. Surplus funds in the Capital Improvement Account or the Primary

 Account may be used by Amerikohl to pay for unanticipated capital expenditures, or anticipated capital expenditures that exceed the calculated cost of the capital improvement as indicated on Exhibit F.
- c. Surplus funds in the Capital Improvement Account or the Primary

 Account may be used by Amerikohl to finance implementation of a new treatment technology,

 provided the application of such treatment technology is first approved by the Department in

 writing.
- d. Surplus funds in the Capital Improvement Account or the Primary

 Account may be used by Amerikohl to implement remediation or abatement activities to reduce
 or eliminate the discharge, or to improve the quality of the discharge, provided the Department

first approves such activities in writing.

14. Real and Personal Property.

- a. Currently, the passive Treatment System does not require and does not have any capital equipment that could be removed from the site. If, in the future, water treatment at this site requires the use of capital equipment that could be removed from the site, Amerikohl shall submit to the Department for review and approval an inventory of all the equipment, facilities, and other personal property used for the treatment of the post-mining discharges identified in this Consent Order and Agreement ("Personal Property"). Amerikohl shall submit the inventory to the Department within thirty (30) days of installation. Within thirty (30) days of receipt of written approval of the inventory by the Department, Amerikohl shall transfer and convey to the Trustee, without reservation, all Personal Property including, but not limited to, the equipment and other property listed in the inventory in order to ensure continued treatment of the post-mining discharges in the event Amerikohl enters bankruptcy, ceases to exist, or is unable or unwilling to continue treatment. Said transfer and conveyance shall be made substantially in the same form as the Bill of Sale and License Agreement attached as Exhibit L.
- b. The provisions of Paragraph 14.a. notwithstanding, for so long as Amerikohl is continuing treatment, Amerikohl shall be responsible for maintaining and replacing or upgrading, as appropriate, any Personal Property used for the treatment of the post-mining discharges identified in this Consent Order and Agreement. Amerikohl's replacement or upgrade of any of the Personal Property previously conveyed to the Trust, as set forth in Paragraph 14.a., above, shall only be done with the express written consent of the Trustee and the Department. With respect to the Personal Property, Amerikohl shall not sell, transfer, or otherwise dispose of such equipment without the permission of the Trustee and the Department, unless such

equipment has reached the end of its useful life, in which case the equipment shall be replaced.

All parts, additional equipment, replacements, and upgrades to the Personal Property shall immediately and automatically become the property of the Clean Streams Foundation as Trustee of the Trust.

c. Amerikohl has submitted to the Department the Consent to Right of Entry form required by the Department and the Trustee to gain legal access to the real property containing the equipment and facilities used for the treatment of the post-mining discharges identified in this Consent Order and Agreement. If any portion of a property subject to a Consent to Right of Entry is sold, Amerikohl shall obtain a properly executed Consent to Right of Entry form from the new owner and submit it to the Department and the Trustee within 90 days of the sale.

15. Public Liability Insurance.

- a. Amerikohl shall maintain in effect public liability insurance coverage for the operation, maintenance, improvement and all other activities associated with the Treatment System and the real and personal property which is identified in the Bill of Sale and Participation Agreement as part of the Trust principal. The Trustee and the Commonwealth of Pennsylvania shall be listed as additional insureds on the policy.
- b. In addition to the requirements of Paragraph 15.a., the public liability insurance shall be written on an occurrence basis and shall provide bodily injury and property damage coverage in the minimum amounts of \$500,000 per person and \$1,000,000 per occurrence. The insurance shall include a rider requiring the insurer to notify the Department thirty (30) days prior to substantive changes being made to the policy or prior to termination or failure to renew. Proof of insurance shall consist of a certificate of insurance filed annually with

the Department as required under 25 Pa. Code § 86.168(a) which certifies Amerikohl has a public liability insurance policy in force meeting the requirements of this paragraph.

c. In addition to the requirements of Paragraph 15.a., above, Amerikohl shall ensure that the public liability insurance policy is at all times consistent with the requirements of 25 Pa. Code § 86.168(a-f).

16. Annual Requirements.

- a. Amerikohl and the Department will meet after submission to the Department of the Accounting: (i) to review and discuss the Accounting for the then completed fiscal year, including the annual O&M Costs and Recapitalization Costs and expenses identified in the Annual Report; (ii) to review and discuss the effectiveness of the Treatment System and any changes that have occurred during the fiscal year; (iii) to resolve any issues which arise as a result of that change; (iv) to review the performance of the Trust; (v) to calculate, recalculate or adjust the size of the Primary Target Valuation, the Calculated Treatment Cost, and any Distribution Payments from or additional payments into the Trust; and, (vi) to address any other issues that may concern this Consent Order and Agreement or its implementation.
- b. Amerikohl shall provide annually to the Department, on forms furnished by the Department, the information required by 25 Pa. Code §§ 86.62(b) and (c) (relating to identification of interests).
- 17. *Amerikohl's Continuing Obligation*. Neither Amerikohl's agreement to fund the Trust, nor the full or partial funding of the Trust, nor the exhaustion of the Trust shall in any way limit Amerikohl's continuing obligation under Pennsylvania Law, including but not limited to the Clean Streams Law and the Surface Mining Act, to operate and maintain the Treatment System in a competent and professional manner, as designed and approved by the Department,

and in good operating condition capable of treating the post-mining discharges covered by this

Consent Order and Agreement, and any amendments thereto, in a manner which meets the

effluent limitations set forth in the applicable NPDES Permit as described in Paragraph O, above.

Furthermore, exhaustion of the Trust shall not excuse Amerikohl from its obligation to

adequately treat or to abate the discharges.

18. Stipulated Civil Penalties.

- a. In the event Amerikohl fails to comply in a timely manner with any term or provision of this Consent Order and Agreement, Amerikohl shall be in violation of this Consent Order and Agreement and, in addition to other applicable remedies, shall pay a civil penalty in the amount of \$100.00 per day for each violation.
- b. Stipulated civil penalty payments shall be payable monthly on or before the fifteenth (15th) day of each succeeding month, and shall be forwarded to:

District Mining Manager Department of Environmental Protection Cambria District Mining Office 286 Industrial Park Road Ebensburg, PA 15931

- c. Any payment under this paragraph shall neither waive Amerikohl's duty to meet its obligations under this Consent Order and Agreement, nor preclude the Department from commencing an action to compel Amerikohl's compliance with the terms and conditions of this Consent Order and Agreement. The payment resolves only Amerikohl's liability for civil penalties arising from the violation of this Consent Order and Agreement for which the payment is made.
 - d. Stipulated civil penalties shall be due automatically and without notice.

19. Additional Remedies.

- a. In the event Amerikohl fails to comply with any provision of this Consent Order and Agreement, the Department may, in addition to the remedies prescribed herein, pursue any remedy available for a violation of an order of the Department, including an action for civil penalties or action to enforce this Consent Order and Agreement.
- b. In the event Amerikohl defaults on the obligations of this Consent Order and Agreement, Amerikohl will be subject to a permit block on the Department's compliance tracking system and the federal Applicant Violator System, and the Department will, in addition to any other remedy or penalty prescribed herein, list Amerikohl as a violator on the Department's compliance tracking system and on the federal Applicant Violator System.
- c. The remedies provided by this paragraph and Paragraph 18 (Stipulated Civil Penalties) are cumulative and the exercise of one does not preclude the exercise of any other. The failure of the Department to pursue any remedy shall not be deemed to be a waiver of that remedy. The payment of a stipulated civil penalty, however, shall preclude any further assessment of civil penalties for the violation for which the stipulated civil penalty is paid.
- 20. **Reservation of Rights.** The Department reserves the right to require additional measures to achieve compliance with applicable law. Amerikohl reserves the right to challenge any action which the Department may take to require those measures.
- 21. *Liability of Amerikohl.* Amerikohl shall be liable for any violations of the Consent Order and Agreement, including those caused by, contributed to, or allowed by its officers, agents, employees, or contractors. Except as provided in Paragraph 22.c., below, Amerikohl also shall be liable for any violation of this Consent Order and Agreement caused by, contributed to, or allowed by its successors and assigns.

22. Transfer of Site.

- a. The duties and obligations under this Consent Order and Agreement shall not be modified, diminished, terminated or otherwise altered by the transfer of any legal or equitable interest in Amerikohl's Barrett II Mine Site or any part thereof.
- b. If Amerikohl intends to transfer any legal or equitable interest in the Barrett II Mine Site which is the subject of this Consent Order and Agreement, or any amendments hereto, Amerikohl shall serve a copy of this Consent Order and Agreement upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Director, District Mining Operations, 5 West Laurel Boulevard, Pottsville, PA 17901 and the District Mining Manager identified in Paragraph 23, below, of such intent.
- c. The Department, in its sole discretion, may agree to modify or terminate

 Amerikohl's duties and obligations under this Consent Order and Agreement upon transfer of the

 Amerikohl mine sites. Amerikohl waives any right that it may have to challenge the

 Department's decision in this regard.
- 23. *Correspondence with Department.* All correspondence with the Department concerning this Consent Order and Agreement shall be addressed to:

District Mining Manager Department of Environmental Protection Cambria District Mining Office 286 Industrial Park Road Ebensburg, PA 15931 814.472.1900

24. *Correspondence with Amerikohl*. All correspondence with Amerikohl concerning this Consent Order and Agreement shall be addressed to:

John M. Stilley

President Amerikohl Mining, Inc. 202 Sunset Drive Butler, PA 16001 412.389.4366

Email: stilley@amerikohl.com

Amerikohl shall notify the Department whenever there is a change in the contact person's name, title, or address. Amerikohl agrees that service of any notice, document, or any legal process for any purpose under this Consent Order and Agreement, including its enforcement, may be made electronically by email to the above email address or by mailing a copy by first class mail to the above address.

- 26. **Severability.** The paragraphs of this Consent Order and Agreement shall be severable, and should any part hereof be declared invalid or unenforceable, the remainder shall continue in full force and effect between the parties.
- 27. *Entire Agreement*. This Consent Order and Agreement shall constitute the entire integrated agreement of the parties. No prior or contemporaneous communications or prior drafts shall be relevant or admissible for purposes of determining the meaning or extent of any provisions herein in any litigation or any other proceeding.
- 28. Attorney Fees. The parties shall bear their respective attorney fees, expenses, and other costs in the prosecution or defense of this matter, or any related matters, arising prior to execution of this Consent Order and Agreement.
- 29. *Modifications*. No changes, additions, modifications, or amendments of this Consent Order and Agreement shall be effective unless they are set out in writing and signed by the parties hereto.
 - 30. **Titles.** A title used at the beginning of any paragraph of this Consent Order and

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Agreement may be used to aid in the construction of that paragraph but shall not be treated as controlling.

- 31. **Decisions under Consent Order and Agreement.** Amerikohl waives its rights to appeal to the Environmental Hearing Board any decision that the Department makes under the provisions of this Consent Order and Agreement, including a notice that stipulated civil penalties are due, which rights may be available under Section 4 of the Environmental Hearing Board Act, the Act of July 13, 1988, P.L. 530, No. 1988-94, 35 P.S. § 7514; the Administrative Agency Law, 2 Pa. C.S. § 103(a) and Chapters 5A and 7A; or any other provision of law. Except as provided in Paragraph 22.c., above, the Department agrees that any objection that Amerikohl may have to any such decision may be raised as a defense in any Court where the Department enforces this Consent Order and Agreement.
- 32. **Successors.** This Consent Order and Agreement shall be fully and completely binding upon any successor of Amerikohl. For purposes of this paragraph, "successor" shall mean any corporation or entity: 1) Amerikohl consolidates with, merges into, or permits to merge with it, and Amerikohl is not the surviving corporation or entity; or 2) which acquires, by purchase or otherwise, all or substantially all of Amerikohl's properties or assets which include, but is not limited to, voting stock of Amerikohl. Successor does not include any corporation or other entity to which Amerikohl transfers or assigns all or substantially all of its financial or non-financial liabilities.

Amerikohl shall notify the Department, without delay, of any successor as defined herein and shall provide such successor with a copy of this Consent Order and Agreement.

33. **Execution of Agreement.** This Consent Order and Agreement may be signed in

counterparts, each of which shall be deemed an original and all of which together shall constitute one and the same instrument.

IN WITNESS WHEREOF, the parties hereto have caused this Consent Order and Agreement to be executed by their duly authorized representatives. The undersigned representatives of Amerikohl certify under penalty of law, as provided by 18 Pa.C.S. § 4904, that they are authorized to execute this Consent Order and Agreement on behalf of Amerikohl; that Amerikohl consents to the entry of this Consent Order and Agreement as a final ORDER of the Department; and that Amerikohl hereby knowingly waives its rights to appeal this Consent Order and Agreement and to challenge its content or validity, which rights may be available under Section 4 of the Environmental Hearing Board Act, the Act of July 13, 1988, P.L. 530, 35 P.S. § 7514; the Administrative Agency Law, 2 Pa. C.S. § 103(a) and Chapters 5A and 7A; or any other provision of law. Signature by Amerikohl's attorney certifies only that the agreement has been signed after consulting with counsel.

FOR AMERIKOHL MINING, INC.:

FOR THE COMMONWEALTH
OF PENNSYLVANIA, DEPARTMENT
OF ENVIRONMENTAL PROTECTION:

W. David Maxwell

Vice President

David Thomas

District Mining Manager

Cambria District Mining Office

Todd Fiedor Secretary -WAIVED -

Attorney for Amerikohl Mining, Inc.

Pagu Kateman Bowman

Robyn Katzman Bowman
Assistant Counsel
Southcentral Region Office of Chief Counsel

EXHIBIT LIST

EXHIBIT A -	Topographic Map Showing Location of Raw Water Points D3, D4, SP-45, and SP-56
EXHIBIT B -	Raw Water Quality Sample Results - D3, D4, SP-45, and SP-56
EXHIBIT C -	Schematic Diagram or Aerial Photo Depicting the Barrett II Treatment System
EXHIBIT D -	Consent to Right of Entry Forms for the Barrett II Treatment System
EXHIBIT E -	AMDTreat OM Cost Estimates for the Barrett II Treatment System
EXHIBIT F -	AMDTreat Recapitalization Cost Schedules for the Barrett II Treatment System
EXHIBIT G -	Treatment Bond/Trust Calculator
EXHIBIT H -	Annual Meeting Trust Fund Cost Report
EXHIBIT I -	Participation Agreement
EXHIBIT J -	Graphical Depiction of Adjustment to Primary Target Valuation
EXHIBIT K -	Graphical Depiction of Primary Trust Valuation and Primary Target Valuation
EXHIBIT L -	Bill of Sale and License Agreement for Personal Property

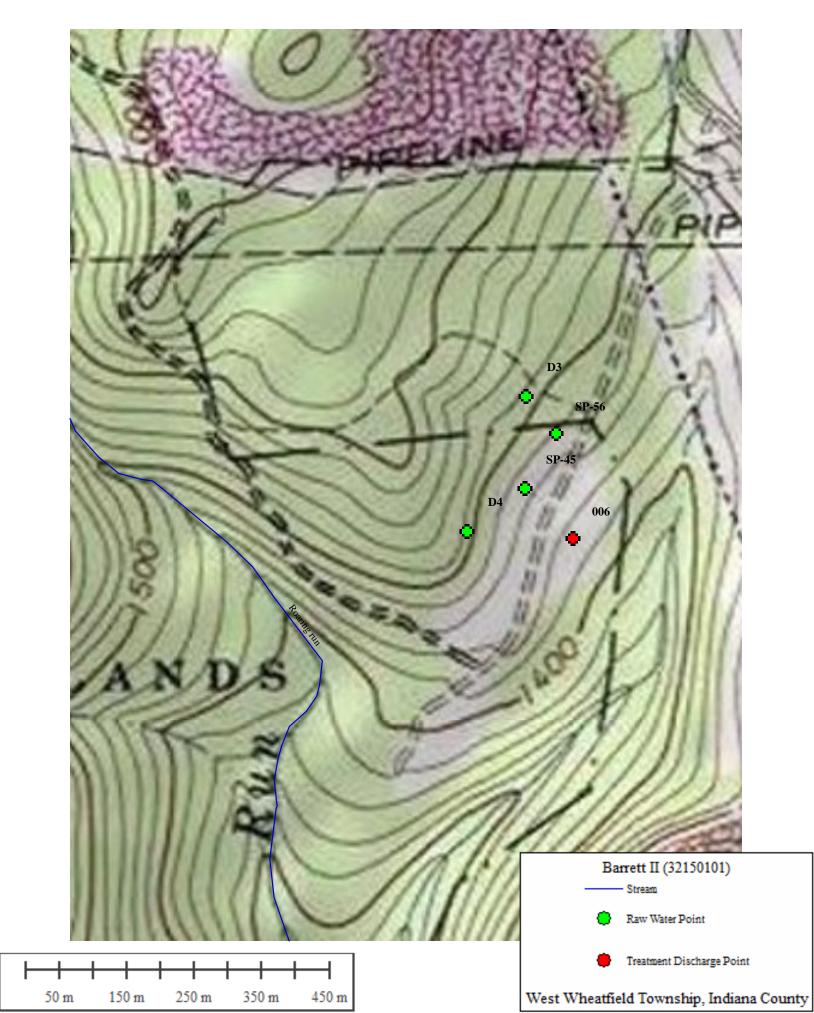


EXHIBIT B Page 1 OF 1

Primary Facility: 32150101 Monitoring Point: D3

Coll ID	Seq	Date Collected	Initial Flow	Final Flow	Determ Method	pH pH units	ALK MG/L	HOT A MG/L	FE MG/L	MN MG/L	AL MG/L	SO4 MG/L	TSS MG/L	NA MG/L
4361	010	11/19/2018				6.5	172.0	-78.00	5.207	58.053	3.23	1162.0	12	
		12/11/2018	9	9	Est	7.4	400.6	-373.60	2.092	44.055	<.5	1675.0	28	
4125	108	03/18/2019	5	5	Est	7.4	115.4	-91.60	.526	2.748	< . 5	188.1	< 5	
4125	360	08/22/2019	1	1	Est	6.6	307.2	-255.00	9.816	29.6	.451	973.1	14	
4125	067	01/27/2020	1	1	Est	7.0	265.4	-182.80	4.715	47.3	1.657	1332.0	18	
4362	113	08/05/2020	3	3	Est	7.5	280.4	-246.20	3.73	27.6	.588	1190.0	26	
4362	188	11/02/2020	3	3	Est	7.6	271.2	-227.00	3.611	22.109	<.5	1196.0	26	
4362	025	01/14/2021	10	10	Est	7.0	261.4	-147.20	7.621	59.762	<.5	2254.0	20	
4362	070	03/23/2021	8	8	Est	6.8	266.2	-155.00	12.913	59.898	<.5	1796.0	<5	
4362	091	04/07/2021	6	6	Est	6.5	294.8	-211.40	14.47	56.308	<.5	1799.0	26	
4362	193	06/14/2021	6	6	Est	6.8	301.8	-201.40	11.023	49.401	<.5	1924.0	14	
4362	211	07/13/2021	8	8	Est	6.5	251.4	-177.60	5.744	31.242	.718	1629.0	20	
0723	116	02/24/2022	15	15	Est	6.3	179.8	-105.60	8.205	37.649	.851	1255.0	<20	
0723	230	04/06/2022	12	12	Est	6.6	138.2	-64.00	7.692	26.904	.752	1005.0	<20	
0723	417	09/14/2022	5	5	Est	6.5	66.6	-31.60	2.897	19.401	5.916	1190.0	30	
0723	418	09/14/2022	8	8	Est	6.7	287.0	-190.20	14.061	31.223	<.5	1189.0	<20	

Module 8.1A By Primary Facility

Page 1 OF 1

Primary Facility: 32150101 Monitoring Point: D4

Coll ID	Seq C	Date ollected	Initial Flow	Final Flow	Determ Method	pH pH units	ALK MG/L	HOT A MG/L	FE MG/L	MN MG/L	AL MG/L	SO4 MG/L	TSS MG/L	NA MG/L
4125 4125 4362 4362 4362	424 1 066 0 116 0 191 1 026 0	8/22/2019 0/08/2019 1/27/2020 8/05/2020 1/02/2020 1/14/2021	4 10 4 10 12	4 10 4 10 12	Meas Est Est Est	6.1 5.9 6.8 6.8	101.4 103.8 274.2 333.4 345.0 431.0	-30.00 -32.80 -197.60 -290.40 -286.60 -349.00	32.64 31.15 34.05 36.5 28.16 32.874	6.141 5.931 9.369 7.26 6.564 13.132	<.3 .365 <.3 <.5 <.5 <.5	202.4 218.6 352.7 333.6 275.8 541.6	<5 8 10 58 30 12	
0723	228 0	4/07/2021 4/06/2022 7/25/2022	20	10 20 2.61	Est Est Meas	6.6 6.8 6.8	437.8 397.6 344.0	-369.60 -319.60 -271.60	34.959 37.853 37.922	12.253 14.633 11.407	<.5 <.5 <.5	398.2 492.1 419.5	18 24 <20	

Module 8.1A By Primary Facility

Page 1 OF 1

Primary Facility: 32150101 Monitoring Point: SP45

Coll ID	Seq	Date Collected	Initial Flow	Final Flow	Determ Method	pH pH units	ALK MG/L	HOT A MG/L	FE MG/L	MN MG/L	AL MG/L	SO4 MG/L	TSS MG/L	NA MG/L
4361 4125 0723 0723 0723	016 063 119 304 334	06/18/2018 12/11/2018 01/27/2020 02/24/2022 06/13/2022 07/25/2022	2 1 3 .25	2 1 3 .25	Est Est Est Est Est	5.0 4.8 6.0 6.1 6.1 5.6	11.0 10.6 13.2 21.6 18.2 24.8	9.60 31.80 5.00 5.80 4.20 3.20	<.3 <.3 .294 3.738 5.963 2.911	.418 4.413 3.114 11.421 11.554 5.715	.864 4.526 .69 1.904 .78	132.0 599.8 299.4 882.8 693.5 403.7	206 8 <5 <20 <20	
-		08/12/2022 09/14/2022		0 .2	Est	5.6	21.0	2.40	2.582	3.839	<.5	307.6	<20	

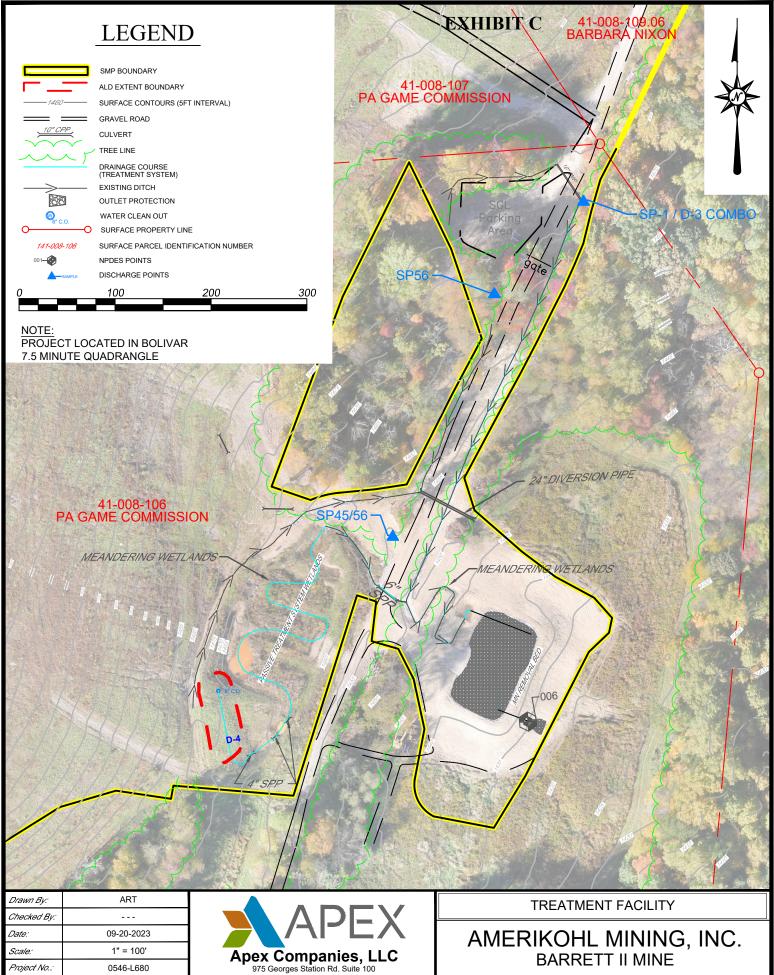
Module 8.1A By Primary Facility

Page 1 OF 1

Primary Facility: 32150101

Monitoring Point: SP56

Coll ID	Date Seq Collected				pH pH units		HOT A MG/L	FE MG/L	MN MG/L	AL MG/L	SO4 MG/L	TSS MG/L	NA MG/L
0722	416 09/14/2022	1	1	Fct	2 0	0 8	61 00	0 205	25 24	2 616	1022 0	-20	



Project No.: 0546-L680 File Name. Barrett II Base.dwo 1 of 1 Drawing.

Greensburg, Pennsylvania 15601 Phone: (724) 672-4800 www.apexcos.com

WEST WHEATFIELD TOWNSHIP INDIANA COUNTY, PENNSYLVANIA



October 4, 2023

PA Dept. of Environmental Protection Cambria District Mining Office 286 Industrial Park Road Ebensburg, PA 15931

Attention:

Daniel Chverchko

Watershed Manager

Reference:

Original Consent Form

Amerikohl Mining, Inc.

Barrett II Mine - SMP No. 32150101

NPDES No. PA0279421

West Wheatfield Township, Indiana County

Dear Mr. Chverchko:

On behalf of Amerikohl Mining, Inc. (Amerikohl), Apex Companies, LLC, is submitting the original consent to right of entry form for their Barrett II Mine Passice Treatment System. Also, enclosed is the receipt for the recording of the Right of Entry Form at the Indiana County Courthouse. Should you have any questions, or require anything further, please contact our office or me directly at (724) 672-4861 or through email at alycia.turack@apexcos.com.

Sincerely,

Apex Companies, LLC

Alycia Turack Project Manager

cc:

Amerikohl Mining, Inc.

Apex File # AME091-0628200-23004712

SEP 2 7 2023

ORIGINAL

AMERIKOHL MINING, INC. – BARRETT II MINE 5600-FM-BMP0470 12/2013



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF MINING PROGRAM

Cambria Office

SEP 12 2023

32150101		
	Permit No.	

CONSENT TO RIGHT OF ENTRY FOR OPERATION AND MAINTENANCE OF A MINE DRAINAGE TREATMENT FACILITY COVERED BY A BOND OR A POST-MINING DISCHARGE TREATMENT TRUST AGREEMENT

Property Owner(s): List everyone with an ownership interest in the property which is the subject of the Agreement.	ìis
Name: PA Game Commission Name:	
Address: 2001 Elmerton Avenue, Harrisburg, PA 17110 Address:	
WHEREAS, the Property Owner(s) own surface property containing 783.1 acres located West Wheatfield Township, Indiana County Recorder's Office (the Property);	in 1d
WHEREAS, the Commonwealth of Pennsylvania, Department of Environmental Protection (DEP) authorized to administer and enforce the Surface Mining Conservation and Reclamation Ac 52 P.S. §§ 1396.1-1396.19a, the Clean Streams Law, 35 P.S. §§ 691.1-691.1001, and their implementing regulations, including requiring the construction, operation and maintenance of facilities designed to remediate the effects of mine drainage;	et,
WHEREAS, Amerikohl Mining, Inc. ("Operator") conducted surface mining activities of adjacent to the Property pursuant to Surface Mining Permit No. 32150101;	'n
WHEREAS, DEP has determined that mine drainage caused by <i>Operator's</i> mining activities is dischargin from or passing through the Property, and the mine drainage on the Property is causing pollution, or a danger opollution, to waters of the Commonwealth;	ıg of
WHEREAS, Operator is required, under the mining law and its surface mining permit, to construct, operat and maintain mine drainage treatment facilities on a portion of the Property (the Treatment Facility Property), for purposes of treating the pollutional discharge(s);	e or
WHEREAS, a map showing the boundaries of the Treatment Facility Property is attached as Exhibit A;	
WHEREAS, Operator has posted a bond with the Department, or has established a trust with a financial institution as an alternative financial assurance mechanism, in order to provide sufficient funds to guarante Operator's legal obligation to operate and maintain the mine drainage treatment facilities on the Property and the Operator's obligation for long-term treatment, or abatement, of the post-mining pollutional discharge(s) on the Property;	e
WHEREAS, to assure compliance with its legal obligations, <i>Operator</i> and DEP [and the Trustee] must have access to the Treatment Facility Property to conduct and/or oversee the mine drainage treatment activities required by law and the mining permit;	e d
WHEREAS, Operator and DEP have requested and the Property Owner(s) is willing to grant Operator and DEP [and Trustee] a right of entry into, under, over and upon the Treatment Facility Property to construct, operate and maintain mine drainage treatment facilities;	d e
WHEREAS, the Property Owner(s) acknowledge that treatment of the mine drainage on the Property will provide benefits to the Property Owner and to the Commonwealth through abatement of a nuisance, restoration of land affected by mining operations, and prevention of pollution to waters of the Commonwealth:	II Efe

AMERIKOHL MINING, INC. – BARRETT II MINE 5600-FM-BMP0470 12/2013

NOW THEREFORE, in consideration of the benefits which the Property Owner(s) and the general public will receive, and with the intention of being legally bound, it is agreed as follows:

- 1. <u>Right of Entry.</u> The Property Owner(s) hereby grants and conveys to *Operator* and DEP [and *Trustee*], its employees, agents, servants, contractors and subcontractors, a right of entry into, under, over and upon the Treatment Facility Property. This right of entry includes all necessary rights of ingress, egress and regress with all personnel, materials, and equipment needed to perform the discharge treatment activities.
- 2. <u>Duration of Right of Entry</u>. The term of this Right of Entry shall extend for the length of time necessary to complete the discharge treatment activities in accordance with applicable law. It is specifically understood and agreed that the term of this Right of Entry extends for the length of time necessary to operate and maintain all mine drainage treatment facilities on the Treatment Facility Property, and shall only terminate when such treatment facilities are no longer necessary to remediate or prevent pollution to waters of the Commonwealth.
- 3. <u>Insurance</u>. DEP will require *Operator* to obtain and keep in force insurance coverage in accordance with the requirements of 25 Pa. Code § 86.168.
- 4. <u>Property Use.</u> During the term of this Right of Entry, the Property Owner(s) will not, without the written consent of DEP, make any use of the Property which will interfere with the construction, operation or maintenance of the mine drainage treatment facilities installed on the Treatment Facility Property.
- 5. Notification. This Consent to Right of Entry shall be recorded by Operator in the Indiana County Recorder's Office within thirty days of its execution. In the event that the Property Owner(s) intends to sell, lease, or otherwise transfer any interest in the Property prior to the termination of this Right of Entry, the Property Owners shall advise the prospective owner or lessee of the terms and conditions of this Right of Entry. The Property Owner(s) shall advise DEP, by notifying the Department representative whose signature appears below or his successor, of the intent to sell the Property prior to any sale.
- 6. <u>Representation of Interests</u>. The Property Owners represent that they are the only persons authorized to grant access to the Treatment Facility Property.
- 7. <u>Binding on Successors</u>. All the covenants, representations, consents, waivers and agreements contained herein shall be binding upon and inure to the benefit of the parties and their heirs, successors and assigns.
 - 8. Coordination with Property Owner. See attached Addendum.

For [Operator]

Name: W. David Maxwell

Title: Vice President

Name: Witness

For the Department of Environmental Protection:

Name: Daniel Chverchko Title: Watershed Manager Mulamid Lug Witness

SEP **12** 2023

Cambria Office

AMERIKOHL MINING, INC. – BARRETT II MINE 5600-FM-BMP0470 12/2013

The Property Owner(s)

(Each owner sign and print their name under the signature.)

Name: Jeffrey Painter for PGC

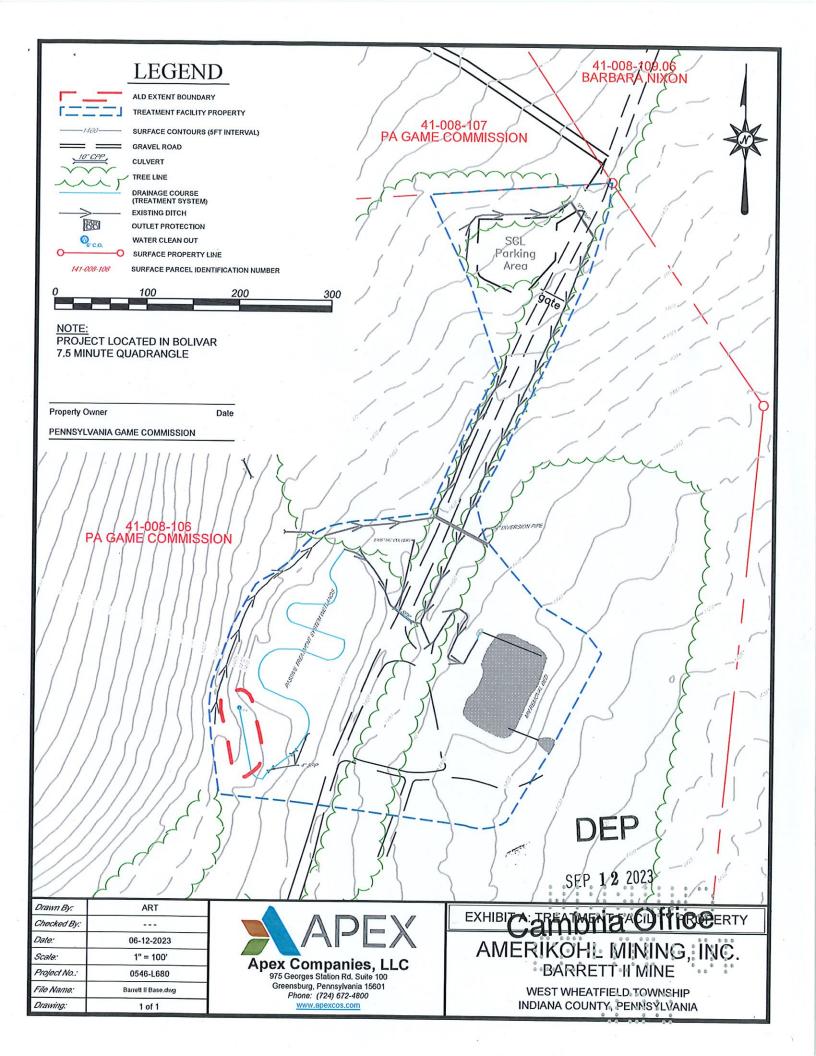


DEP

SEP 12 2023

Cambria Office

ACKNOWLEDGEMENT
STATE OF Pennsylvania COUNTY OF DOUPHIN ss
On this, the <u>Atherson August</u> , 2023 , before me, the undersigned Notary, personally appeared
Jeffrey Paunter (Name (s))
known to me (or satisfactorily proven) to be the person(s) whose name(s) is/ore subscribed to this instrument and the
askinomedged that (ne, she of they) have executed the same and desire it to be recorded.
IN WITNESS WHEREOF, have hereunder set my hand and official seal. (SEAL) My Commission Expires:
Commonwealth of Pennsylvania-Notary Seel Elizabeth S Maize, Notary Public Deuphin County My Commission Expires JANUARY 18, 2007 Commission Number 1344138
DEP
DEP SEP 12 2023
Cambria Office



Addendum as referenced in Section 8.

CONSENT TO RIGHT OF ENTRY FOR OPERATION AND MAINTENANCE OF A MINE DRAINAGE TREATMENT FACILITY COVERED BY A BOND OR A POST-MINING DISCHARGE TREATMENT TRUST AGREEMENT

Project:

Amerikohl Mining, Inc. - Barrett II Mine

Permit No.:

32150101

Request for access onto State Game Lands ("SGL") 153, West Wheatfield Township, Indiana County for conducting operation and maintenance of a post-mining discharge treatment system.

The Pennsylvania Game Commission (the "Owner") requires that the following provisions be adhered to:

- 1. The Government, its employees, agents, servants, contractors and subcontractors shall continue to coordinate the project with the Owner's Land Management Group Supervisor ("LMGS") for SGL 153, currently Mr. Zeb Campbell, and shall provide at least five (5) business days' notice to the LMGS prior to implementing any of the activities authorized by this Consent for Right of Entry.
- 2. The Government, its employees, agents, servants, contractors and subcontractors shall be responsible for the repair of all damages to any roads, bridges, refuge lines, pipelines, telephone or power lines and survey boundary lines crossing SGL 153, or adjacent thereto, or for any damages done to other improvements or structures on SGL 153 resulting from the activities authorized by this Consent for Right of Entry.
- 3. The Government, its employees, agents, servants, contractors and subcontractors shall conduct its operations so as to minimize interference with other authorized activities on SGL 153. As a result, no activities authorized by this Consent for Right of Entry shall be permitted on the following days (see www.pgc.pa.gov for actual dates for Wildlife Management Unit (WMU) 2C) unless approved in writing by the LMGS:
 - a. The opening day of archery deer season.
 - b. The opening day of any youth or special-use hunting seasons.
 - c. The opening day of early fall muzzleloader deer season.
 - d. The opening day of early small game season.
 - e. The opening day of general small game season.
 - f. The junior/senior/disabled/active-duty-military special antlerless deer season:
 - g. The opening day of fall turkey season.





- h. The opening days and Sundays of the archery or rifle bear seasons.
- i. The first three (3) days of the firearms deer seasons.
- j. All Saturdays and Sundays of the firearms deer season.
- k. The opening day of spring turkey season.
- 4. The Government, its employees, agents, servants, contractors and subcontractors shall obey and abide by all State Game Lands regulations while conducting the activities otherwise authorized by this Consent for Right of Entry.
- 5. The Government, its employees, agents, servants, contractors and subcontractors agree, as far as possible, to avoid damaging standing timber on SGL 153, to use existing access roads whenever possible, and to conduct its operations in such a way to minimize surface and timber damages in all cases. This Consent for Right of Entry does not authorize the sale or removal of any timber from SGL 153 by the Government, its employees, agents, servants, contractors or subcontractors without the prior written approval of the Owner.
- 6. All proposed herbaceous seed mixes, trees, shrubs, soil supplements, and mulch must be specifically approved by the LMGS prior to their planting or application.
- 7. The Government, its employees, agents, servants, contractors and subcontractors agree to undertake all reasonable and necessary repairs to the areas disturbed by this abandoned mine reclamation project on SGL 153 post-reclamation. The post-reclamation repairs may include the re-grading of eroded or unstable areas, or the re-seeding or re-planting of the site to original design specifications where the LMGS has determined that such repairs are necessary to protect wildlife, wildlife habitat and hunting and trapping opportunities.
- 8. It is understood between the Government and the Owner that the Owner retains the right to revoke or suspend this Consent for Right of Entry, if at any time the Owner is not satisfied with the general conduct or direction of the proposed project.

DEP

CEP 12 2023

Cambria Office

Indiana County 825 Philadelphia Street Indiana, PA 15701 Phone: (724) 465-3860



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RECORDING COVER PAGE

Page 8 of 8

Instrument Type: Right of Way

Instrument Date: 09/22/2023 12:16:10 PM

Instrument Number: 2023-340321

RETURN TO: (Mail)

APEX

975 GEORGES STATION ROAD GREENSBURG, , PA 15601

724-672-4861

SUBMITTED BY:

Transaction #:

APEX

975 GEORGES STATION ROAD

Instrument Page Count: 7

GREENSBURG, PA 15601

724-672-4861

INSTRUMENT REFERENCE NAME: PA GAME COMMISSION/ AMERIKOHL MINING

FEES / TAXES:

Recording Fee:Right of Way \$49.50 Additional Pages Fee \$6.00 Mail Fee \$1.00

Total: \$56.50

Instrument #: 2023-340321

Recorded Date: 09/22/2023 12:16:10 PM

I hereby CERTIFY that this document is recorded in the Recorder's Office of Indiana County, Pennsylvania



Maria Jack Recorder of Deeds

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EXHIBIT E

Company Name: Amerikohl Mining, Inc.
Project Name: Mn Bed Addition
Site Name: Barrett II Mine



AMDTreat Summary

Term of Analysis	75.00 years
Inflation Rate	3.10 %
Rate of Return	8.43 %
Total Capital Cost:	\$64,045.61
Total Annual Cost:	\$8,110.14
Total Net Present Value Cost:	\$21,788.21
Project Footprint in Acres:	0.94

Project Name: Barrett II
Site Name: Barrett II

(2nd Layer)

AMDTreat



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20 feet

20 feet

0 feet

\$8.40 \$/ft

\$0.00 \$/ft

\$8.40 \$/ft

Module Name: ALD Anoxic Limestone Drain

;	Sizing Methods		Layer Material
User-Specifie Limestone	d Quantity	397 tons	Pipe ✓ User-Specified Piping Layout
S	stem Properties		6" Influent Pipe
Pond Inside Slop	•	2 h:v	Length
Limestone Layer			Unit Cost
Bottom Length to	Width	4 unitless	6" Effluent Pipe
Ratio Excavation Unit C	`act	\$5.50 \$/yd³	Length
Excavation onit C	JUSI	\$3.30 \$/ya	Unit Cost
	Layer Materials		
Soil Cover Dimensions / Pro	perties		Length
Depth	 	2 feet	Unit Cost
<u>Costs</u> Soil Replace- ment Unit Cost		\$4.50 \$/yd³	
Limestone Dimensions / Pro	<u>perties</u>		
Depth		4 feet	
Porosity <u>Costs</u>		43 %	
Unit Cost		\$19.50 \$/ton	
Placement Cost		\$8.00 \$/yd³	
Liner			
Synthetic	Unit Cost	\$10.00 \$/yd²	
Non-Woven	Geotextile		

Other Items

Valves Quantity	0 each
Valves Unit Cost	\$0.00 \$/each
Intake Structure Quantity	0 each
Intake Structure Unit Cost	\$0.00 \$/each
Flow Distribution Structure Quantity	0 each
Flow Distribution Structure Unit Cost	\$0.00 \$/each
Water Level Control Structure Quantity	0 each
Water Level Control Structure Unit Cost	\$0.00 \$/each
Outlet Protection Structure Quantity	0 each
Outlet Protection Structure Unit Cost	\$0.00 \$/each

	Sizing Summary Limestone Bed: 397.00 tons		•	ital Cost 1,614.65
Excavation	Volume	568.19 yd³	Excavation	\$3,125.03
Limestone -	Top Length	87.15 feet	Soil Cover	\$1,153.45
Limestone -	Top Width	33.79 feet	Limestone Material	\$7,741.50
Limestone I	Bulk Density	94.30 lbs/ft³	Limestone Placemen	nt \$2,494.93
Limestone \	√olume	311.87 yd³	Pipe	\$336.00
Limestone S	Surface Area	2,944.60 ft²	Liner	\$6,763.75
Limestone I	Bottom Length	71.15 feet	Other Items	\$0.00
Limestone I	Bottom Width	17.79 feet	Δnn	ual Cost
Liner Area		676.37 yd²		756.51
Liner Volum	ne	0.00 yd ³	Operation and Maint	anence
Clear and C	Grub Area	0.10 acres	Percentage of	ancho
Limestone I	_ayer Retention Time	18.06 hours	Capital Cost	3.5 %

Net Present Value

Total: \$3,655.34

Term of Analysis	75.00 years
Inflation Rate	3.10 %
Rate of Return	8.43 %

Name	Life Cycle	Replacement %	Default Cost	Custom Cost	Use Custom	Total Cost
Limestone	20	50	\$10,236.43	\$0.00		\$2,797.91
Soil Cover	20	50	\$1,153.45	\$0.00		\$315.27
Liner	40	50	\$6,763.75	\$0.00		\$450.32
Pipe	20	50	\$336.00	\$0.00		\$91.84

Project Name: Barrett II
Site Name: Barrett II

AMDTreat

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AMDTREAT

Module Name: Aerobic Wetland

Wetland

Module Name: Aerobic Wetla	and	Wetla
Water Quality	•	Pipe
Design Flow	22.2	gpm
Sizing M	ethods	
User-Specified Free Dimension Len	' 451) feet
Free Wid	eboard Top 25 th	5 feet
System Pr	operties	
Pond Inside Slope		2 h:v
Excavation Unit Cost	\$5.50	\$/yd³
Inlet Pool Water Depth	() feet
Layer Ma	aterials	
Freeboard Dimensions / Properties		
Depth	1	feet
Water Dimensions / Properties		
Depth	2	2 feet
Compost Mix Dimensions / Properties		
Depth	1	feet
Limestone Fines	0 %	by Vol.

Wetland Planting Unit Cost
Wetland Rock Baffles

Limestone Fines Unit Cost

Compost Unit Cost

ment Unit Cost

Compost Mix & Place-

Costs

\$20.00 \$/yd3

\$4.50 \$/yd3

\$15.50 \$/ton

\$3,700.00 \$/ton

Liner

No Liner

Other Items

Flow Distribution Structure Quantity	0 each
Flow Distribution Structure Unit Cost	\$0.00 \$/each
Water Level Control Structure Quantity	0 each
Water Level Control Structure Unit Cost	\$0.00 \$/each
Outlet Protection Structure Quantity	1 each
Outlet Protection Structure Unit Cost	\$579.00 \$/each

Sizing Summary

Excavation Volume	735.56 yd³
Freeboard Top Length	450.00 feet
Freeboard Top Width	25.00 feet
Freeboard Volume	380.22 yd³
Water Layer Volume	557.78 yd³
Wetland Water Surface Area	9,366.00 ft²
Compost Mix Volume	177.78 yd³
Compost Mix Organic Material Volume	177.78 yd³
Compost Mix Limestone Fines Volume	0.00 yd³
Rock Baffle Quantity	14.00 each
Rock Baffle Height	0.00 feet
Rock Baffle Limestone Bulk Density	94.30 lbs/ft³

Rock Baffle Limestone Weight	0.00	tons
Liner Area	0.00) yd²
Liner Volume	0.00) yd³
Clear and Grub Area	0.51	acres
Wetland Water Layer Retention Time	84.58 h	nours
Inlet Pool Volume	0.00) yd³
Outlet Pool Volume	0.00) yd³
Total Water Volume	557.78	3 yd³
Total Water Retention Time	84.58	nours

Capital Cost

\$9,463.76

Excavation	\$4,045.56
Compost Mix	\$3,555.56
Compost Mix & Placement	\$800.00
Wetland Planting	\$483.65
Rock Baffles Limestone	\$0.00
Rock Baffle Limestone Placement	\$0.00
Pipe	\$0.00
Liner	\$0.00
Other Items	\$579.00

Annual Cost

\$331.23

Operation and Maintanence

Percentage of Capital Cost
3.5 %

Net Present Value

Total: \$3,642.23

Term of Analysis	75.00 years
Inflation Rate	3.10 %
Rate of Return	8.43 %

Name	Life Cycle	Replacement %	Default Cost	Custom Cost	Use Custom	Total Cost
Rock Baffle	20	50	\$0.00	\$0.00		\$0.00
Compost Mix	15	50	\$4,839.21	\$0.00		\$2,092.55
Pipe	20	50	\$0.00	\$0.00		\$0.00
Other Items	20	50	\$579.00	\$0.00		\$158.26
Cattail Removal	5	50	\$0.00	\$816.27	✓	\$1,391.42

Project Name: Barrett II
Site Name: Barrett II



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Module Name: Mn Removal Bed

AMDTreat Manganese Removal Bed

Sizing Methods	5	Layer Materials		
User-Specified Limestone Quantity	726 tons	Pipe ✓ User-Specified Piping Layout		
System Properti	26	10" Manifold Inlet Pipe		
Pond Inside Slope	2 h:v	Length	67 feet	
Limestone Layer		Unit Cost	\$18.44 \$/ft	
Bottom Length to Width	2.00 unitless	10" Discharge Pipe		
Ratio Excavation Unit Cost	\$5.50 \$/yd³	Length	35 feet	
Excavation only Cost	Φ3.30 Φ/yα	Unit Cost	\$18.44 \$/ft	
_ Layer Materials	5			
Freeboard <u>Dimensions / Properties</u>		Length	0 feet	
Depth Depth	1 feet	Unit Cost	\$0.00 \$/ft	
Limestone Dimensions / Properties				
Total Bed Depth	3 feet			
Saturated Depth	2.99 feet			
Porosity	43 %			
<u>Costs</u>				
Unit Cost	\$19.50 \$/ton			
Placement Cost	\$8.00 \$/yd³			
Liner				
Synthetic Unit Cost	\$10.00 \$/yd²			
Non-Woven Geotextile (2nd Layer)				

Other Items

Valves Quantity	0 each
Valves Unit Cost	\$0.00 \$/each
Flow Distribution Structure Quantity	0 each
Flow Distribution Structure Unit Cost	\$0.00 \$/each
Water Level Control Structure Quantity	0 each
Water Level Control Structure Unit Cost	\$0.00 \$/each
Outlet Protection Structure Quantity	0 each
Outlet Protection Structure Unit Cost	\$0.00 \$/each

Sizing Summary		
Saturated Limestone: 726.00 tons		

Excavation Volume	572.58 yd³
Freeboard Top Length	108.21 feet
Freeboard Top Width	62.11 feet
Freeboard Volume	236.58 yd³
Limestone Bulk Density	94.30 lbs/ft³
Saturated Depth Water Volume	245.23 yd ³
Saturated Depth Limestone Volume	570.31 yd ³
Limestone Surface Area @ Top of Saturated Depth	6,048.63 ft²
Saturated Limestone Layer Retention Time	33.02 hours
Limestone Bottom Length	92.21 feet
Limestone Bottom Width	46.11 feet
Total Limestone Layer Volume	572.58 yd ³
Total Limestone Layer Weight	728.89 yd ³
Liner Area	847.68 yd²
Liner Volume	0.00 yd ³
Clear and Grub Area	0.25 acres

Capital Cost

\$32,300.78

Excavation	\$3,149.20
Limestone Material	\$14,213.30
Limestone Placement Cost	\$4,580.65
Pipe	\$1,880.88
Liner	\$8,476.75
Other Items	\$0.00

Annual Cost

\$1,130.53

Operation and Maintanence

Percentage of Capital Cost3.5 %

Net Present Value

Total: \$14,310.24

Term of Analysis	75.00 years
Inflation Rate	3.10 %
Rate of Return	8.43 %

Name	Life Cycle	Replacement %	Default Cost	Custom Cost	Use Custom	Total Cost
Limestone	15	50	\$18,793.95	\$0.00		\$8,126.82
Liner	15	50	\$8,476.75	\$0.00		\$3,665.49
Pipe	15	50	\$1,880.88	\$0.00		\$813.32
Other Items	15	50	\$0.00	\$0.00		\$0.00
Stone Turning	5	50	\$0.00	\$1,000.00	✓	\$1,704.61

Project Name: Barrett II Site Name: Barrett II

Module Name: Meandering Channel



Conveyance Ditch

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AMDTREAT

09/19/2023

Dimensions / Properties

<u>Dimensions / Properties</u>	
✓ Grass Ditch Length	200 ft
Ditch Bottom Width	3.5 ft
Average Slope of Ditch Bottom	0.12 ft/ft
Ditch Depth	1.7 ft
Aggregate Lining Depth	0 ft
Aggregate Porosity	43 %
Ditch Side Slope	2 h:v
Non Woven Geotextile Length	0 ft
Silt Fence or Filter Sock Length	0 ft
<u>Unit Costs</u>	
Non Woven Geotextile Unit Cost	\$3.00 \$/yd²
Ditch Aggregate Unit Cost	\$19.50 \$/ton
Ditch Aggregate Placement Unit Cost	\$8.00 \$/yd³
Temporary Ditch Lining Unit Cost	\$0.00 \$/yd²
Excavation Unit Cost	\$5.50 \$/yd³
Revegetation Unit Cost	\$1,500.00 \$/acre
Silt Fence or Filter Sock Unit Cost	\$1.15 \$/ft

Sizing Summary

Ditch Excavation Volume	86.89 yd³
Aggregate Volume	0.00 yd ³
Aggregate Weight	0.00 tons
Total Ditch Length	200.00 ft
Ditch Bottom Elevation Change - Beginning to End	24.00 ft
Clear and Grub Area	0.06 acre

Capital Cost

\$569.65

Excavation	\$477.89
Aggregate	\$0.00
Temporary Ditch Lining	\$0.00
Non Woven Geotextile	\$0.00
Silt Fence or Filter Sock	\$0.00
Revegetation	\$91.76

Annual Cost

\$19.94

Percentage of Capital Cost 3.5 %

Net Present Value

Total: \$33.97

Term of Analysis	75.00 years
Inflation Rate	3.10 %
Rate of Return	8.43 %

Name	Life Cycle	Replacement %	Default Cost	Custom Cost	Use Custom	Total Cost
Aggregate	10	50	\$0.00	\$0.00		\$0.00
Non Woven Geotextile	10	50	\$0.00	\$0.00		\$0.00
Revegetation & Tem- porary Ditch Lining	10	25	\$91.76	\$0.00		\$33.97

Project Name: Barrett II

AMDTreat Site Name: Barrett II



09/19/2023

Module Name: Conveyance Ditch-Seep Collection Ditch Conveyance Ditch

<u>Dimensions / Properties</u> ✓ Aggregate Ditch Length	450 ft	Sizing Summary	
Ditch Bottom Width	0.5 ft	Ditch Excavation Volume	67.17 yd³
Average Slope of Ditch Bottom	0.055 ft/ft	Aggregate Volume	136.92 yd³
Ditch Depth	1.3 ft	Aggregate Weight	140.73 tons
Aggregate Lining Depth	0.8 ft	Total Ditch Length	450.00 ft
Aggregate Porosity	43 %	Ditch Bottom Elevation Change - Beginning to End	24 .75 ft
Ditch Side Slope	2 h:v	Clear and Grub Area	0.12 acre
Non Woven Geotextile Length	0 ft		
Silt Fence or Filter Sock Length <u>Unit Costs</u>	0 ft	Capital Cost \$4,669.82	
Non Woven Geotextile Unit Cost	\$3.00 \$/yd²	Excavation	\$369.42
Ditch Aggregate Unit Cost	\$19.50 \$/ton		
Ditch Aggregate Placement Unit Cost	\$8.00 \$/yd³	Aggregate	\$3,628.71
Temporary Ditch Lining Unit Cost	\$0.00 \$/yd²	Temporary Ditch Lining	\$0.00
Excavation Unit Cost	\$5.50 \$/yd³	Non Woven Geotextile	\$0.00
Revegetation Unit Cost	\$1,500.00 \$/acre	Silt Fence or Filter Sock	\$0.00
Silt Fence or Filter Sock Unit Cost	\$1.15 \$/ft	Revegetation	\$63.65
	φι.ιο φπ	Annual Cost \$163.44 • Percentage of Capital Cost	3.5 %

Net Present Value

Total: \$2,686.98

Term of Analysis	75.00 years
Inflation Rate	3.10 %
Rate of Return	8.43 %

Name	Life Cycle	Replacement %	Default Cost	Custom Cost	Use Custom	Total Cost
Aggregate	10	50	\$3,628.71	\$0.00		\$2,686.98
Non Woven Geotextile	10	50	\$0.00	\$0.00		\$0.00
Revegetation & Tem- porary Ditch Lining	10	25	\$0.00	\$0.00		\$0.00

Project Name: Barrett II
Site Name: Barrett II
Module Name: Pond

AMDTreat

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AMDTREAT

Ponds

Water Quality & Flow Input

Water Q	uality & Flow In	iput	
Design Flow		22.2	gpm
Typical Flow		6	gpm
Ferrous Iron		26.1	mg/L
Ferric Iron		0	mg/L
Aluminum		0.18	mg/L
Manganese		7.11	mg/L
SizUser-Specified Dimensions	zing Methods Freeboard Top Length	65.00	feet
	Freeboard Top Width	18.00	feet
Syst	em Properties		
Pond Inside Slope		1.5	5 h:v
Excavation Unit Co	st	\$5.50	\$/yd³
P Freeboard	ond Layers		
Depth		0.50	feet
Oxidation Settling / Retention	<u>1</u>		
Depth		2.00	feet
Sludge Capacity Liner No Liner			

Hydraulic Structures

Pipe ✓ AMDTreat Piping Calculator	
Amb ireact iping calculator	
Influent/Effluent Pipe Length	15 feet
Influent/Effluent Pipe Install Rate	20 ft/hr
Labor Rate	\$40.00 \$/hr
Influent/Effluent Pipe Unit Cost	\$20.00 \$/ft
<u>Baffle</u>	
Baffle Quantity per Pond	0 each
Unit Cost	\$25.00 \$/ft
Appurtenances / Other Items	
Pump Quantity	0 each
Pump Unit Cost	\$0.00 \$/each
Valves Quantity	0 each
Valves Unit Cost	\$0.00 \$/each
Intake Structure Quantity	0 each
Intake Structure Unit Cost	\$0.00 \$/each
Flow Distribution Struc- ture Quantity	0 each
Flow Distribution Struc- ture Unit Cost	\$0.00 \$/each

Water Level Control Structure Quantity	0 each
Water Level Control Structure Unit Cost	\$0.00 \$/each
Outlet Protection Structure Quantity	0 each
Outlet Protection Structure Unit Cost	\$0.00 \$/each

Annual Cost Inp	ut
% Solids of Settled Sludge	5.00 %wt
Calcite as CaCO ₃	0.00 mg/L
Miscellaneous Solids	0.00 mg/L
Miscellaneous Solids Density	8.33 lbs/gal
Sludge Handling Simplified Estimation	
Sludge Handling and Disposal	
Unit Cost	\$0.01 \$/gal
Sludge Removal by Dewatering Sludge Disposal Enable Sludge Disposal	<u> </u>
Dewatered % Solids	40.00 %wt
✓ Landfill Tipping Fee	\$60.00 \$/tons
Disposal by Vacuum Truck	
Vacuum Truck Volume	3,000.00 gal
Hours Per Trip	0.60 hr
Unit Cost	\$35.00 \$/hr

Sizing Summary

Excavation Volume	61.17 yd³
Total Pond Depth	2.50 feet
Freeboard Top Length	65.00 feet
Freeboard Top Width	18.00 feet
Freeboard Surface Area	1,170.00 ft ²
Freeboard Volume	20.53 yd³
Oxidation Bottom Length	0.00 feet
Oxidation Bottom Width	0.00 feet
Oxidation Surface Area	0.00 ft ²
Oxidation Volume	0.00 yd ³
Retention / Settling Bottom Length	57.50 feet
Retention / Settling Bottom Width	10.50 feet
Retention / Settling Surface Area	1,047.75 ft ²
Retention / Settling Volume	61.17 yd ³
Sludge Bottom Length	0.00 feet
Sludge Bottom Width	0.00 feet
Sludge Capacity Surface Area	0.00 ft ²
Sludge Capacity Volume	0.00 yd ³
Thickened Sludge Volume	16.14 yd³
Sludge Removal Frequency	0.00 #/year
Dewatered Sludge Volume	2.02 yd³/yr
Liner Area	0.00 yd²
Liner Volume	0.00 yd ³
Clear and Grub Area	0.07 acres
Total Baffle Length	0.00 feet
Oxidation Layer Retention Time	0.00 hours
Retention / Settling Layer Retention Time	9.27 hours
Total Retention Time	9.27 hours

Capital Cost

\$666.42

Excavation	\$336.42
Pipe	\$330.00
Liner	\$0.00
Appurtenances / Other Items	\$0.00
Baffle	\$0.00
Borehole	\$0.00
Other Capital Items	\$0.00
Annual Cost \$140.19	
Operation and Maintanence	\$23.32
Percentage of Capital Cost	3.5 %
Sludge Handling	\$32.60
Estimated Sludge Handling	
Sludge Disposal	\$84.27
Estimated Sludge Disposal	
Other Annual Items	\$0.00

Net Present Value

Total: \$180.40

Term of Analysis	75.00 years
Inflation Rate	3.10 %
Rate of Return	8.43 %

Name	Life Cycle	Replacement %	Default Cost	Custom Cost	Use Custom	Total Cost
Pipe	20	100	\$330.00	\$0.00		\$180.40
Liner	50	100	\$0.00	\$0.00		\$0.00
Appurtenances Other Items	/20	100	\$0.00	\$0.00		\$0.00
Other Capital Items	20	100	\$0.00	\$0.00		\$0.00
Borehole	20	100	\$0.00	\$0.00		\$0.00

Project Name: Barrett II Site Name: Barrett II



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AMDTreat Module Name: Sampling

Properties		Capi	ital Cost
✓ Round Trip Travel Time	1 hrs		0.00
NPDES Monitoring		Flance and Oamer lines.	
Number of Sample Points	1	Flow and Sampling Equipment Cost	\$0.00
Collection Time Per Sample	0.33 hrs		
Sampling Events Per Month Hydrologic Monitoring	2 Ev/month		ual Cost ,671.68
Number of Sample Points	1	Calculated	
Collection Time Per Sample	0.33 hrs	Labor Cost	\$1,281.16
Sampling Events Per Year	0.33 Ev/year	Lab Cost	\$1,070.52
Costs		Mileage Cost	\$1,320.00
Labor Unit Cost	\$40.00 \$/hr		
Lab Cost Per NPDES Sample	\$44.00 \$/sample		
Lab Cost Per Hydrologic Sample	\$44.00 \$/sample		
Mileage Rate	\$0.55 \$/mile		

Net Present Value

\$0.00 Total:

Term of Analysis	75.00 years
Inflation Rate	3.10 %
Rate of Return	8.43 %

Name	Life Cycle	Replacement %	Default Cost	Custom Cost	Use Custom	Total Cost

Company Name: Amerikohl Mining, Inc.

Project Name: Mn Bed Addition
Site Name: Barrett II Mine

AMDTreat Labor



Module Name:

Input Parameters

(Estimate Labor Cost		
	Site Visits per Week	0.5	
	Site Labor per Visit	1	hrs
	Travel Time per Visit	1	hrs
	Labor Unit Cost	\$40.00	\$/hr

\$ Annual Cost

\$2,080.00 \$/yr

Net Present Value

Total: \$0.00

Term of Analysis	75.00 years
Inflation Rate	3.10 %
Rate of Return	8.43 %

Name Life Cycle Replacement % Default Cost Custom Cost Use Custom Total Cost

EXHIBIT F

Company Name: Amerikohl Aggregates

AMDTREAT

Project Name: Barrett II AMDTreat 09-19-2023

Site Name: Barrett II RECAPITALIZATION COST

Term of Analysis 75.00 years
Inflation Rate 3.10 %
Rate of Return 8.43 %

Name	Life Cycle	· ·	Default Cost	Custom Cost	Use Custom	Total Cost
AnoxicLimestoneDrain- Limestone	20	50	\$10,236.43	\$0.00		\$2,797.91
AnoxicLimestoneDrain-Soil Cover	20	50	\$1,153.45	\$0.00		\$315.27
AnoxicLimestoneDrain-Liner	40	50	\$6,763.75	\$0.00		\$450.32
AnoxicLimestoneDrain-Pipe	20	50	\$336.00	\$0.00		\$91.84
Wetland-Rock Baffle	20	50	\$0.00	\$0.00		\$0.00
Wetland-Compost Mix	15	50	\$4,839.21	\$0.00		\$2,092.55
Wetland-Pipe	20	50	\$0.00	\$0.00		\$0.00
Wetland-Other Items	20	50	\$579.00	\$0.00		\$158.26
Wetland-Cattail Removal	5	50	\$0.00	\$816.27	✓	\$1,391.42
ManganeseRemovalBed- Limestone	15	50	\$18,793.95	\$0.00		\$8,126.82
ManganeseRemovalBed- Liner	15	50	\$8,476.75	\$0.00		\$3,665.49
ManganeseRemovalBed- Pipe	15	50	\$1,880.88	\$0.00		\$813.32
ManganeseRemovalBed- Other Items	15	50	\$0.00	\$0.00		\$0.00
ManganeseRemovalBed- Stone Turning	5	50	\$0.00	\$1,000.00	✓	\$1,704.61
ConveyanceDitch-Aggregate	10	50	\$3,628.71	\$0.00		\$2,686.98
ConveyanceDitch-Non Woven Geotextile	10	50	\$0.00	\$0.00		\$0.00
ConveyanceDitch- Revegetation & Temporary Ditch Lining	10	25	\$0.00	\$0.00		\$0.00
Ponds-Pipe	20	100	\$330.00	\$0.00		\$180.40
Ponds-Liner	50	100	\$0.00	\$0.00		\$0.00
Ponds-Appurtenances / Other Items	20	100	\$0.00	\$0.00		\$0.00

1

Year	Balance Before Payout	Balance After Payout	Payout Schedule	Year	Balance Before Payout	Balance After Payout	Payout Schedule
0	24475.19	24475.19	0.00	50	118511.05	105982.55	12528.51
1	26538.45	26538.45	0.00	51	114916.87	114916.87	0.00
2	28775.64	28775.64	0.00	52	124604.37	124604.37	0.00
3	31201.43	31201.43	0.00	53	135108.51	135108.51	0.00
4	33831.71	33831.71	0.00	54	146498.16	146498.16	0.00
5	36683.72	35625.82	1057.90	55	158847.96	153979.66	4868.30
6	38629.08	38629.08	0.00	56	166960.15	166960.15	0.00
7	41885.51	41885.51	0.00	57	181034.89	181034.89	0.00
8	45416.46	45416.46	0.00	58	196296.13	196296.13	0.00
9	49245.07	49245.07	0.00	59	212843.89	212843.89	0.00
10	53396.43	49701.95	3694.47	60	230786.63	67170.35	163616.28
11	53891.83	53891.83	0.00	61	72832.81	72832.81	0.00
12	58434.91	58434.91	0.00	62	78972.62	78972.62	0.00
13	63360.97	63360.97	0.00	63	85630.01	85630.01	0.00
14	68702.30	68702.30	0.00	64	92848.62	92848.62	0.00
15	74493.90	46191.80	28302.10	65	100675.76	94069.38	6606.38
16	50085.77	50085.77	0.00	66	101999.43	101999.43	0.00
17	54308.00	54308.00	0.00	67	110597.98	110597.98	0.00
18	58886.17	58886.17	0.00	68	119921.39	119921.39	0.00
19	63850.27	63850.27	0.00	69	130030.76	130030.76	0.00
20	69232.85	52281.92	16950.93	70		117921.03	23071.33
21	56689.29	56689.29	0.00	71	140992.36		0.00
22	61468.19	61468.19	0.00	72	127861.77	127861.77 138640.52	0.00
23	66649.96	66649.96		73	138640.52		0.00
			0.00	74	150327.91	150327.91	
24	72268.55	72268.55	0.00	75	163000.56	163000.56	0.00 176741.51
25	78360.79	76412.67	1948.13	/5	176741.51	0.00	1/6/41.51
26	82854.25	82854.25	0.00				
27	89838.87	89838.87	0.00				
28	97412.28	97412.28	0.00				
29	105624.14	105624.14	0.00				
30	114528.25	65253.98	49274.27				
31	70754.89	70754.89	0.00				
32	76719.53	76719.53	0.00				
33	83186.98	83186.98	0.00				
34	90199.65	90199.65	0.00				
35 36	97803.48	95159.83 103181.80	2643.65				
36	103181.80		0.00				
37	111880.03	111880.03	0.00				
38	121311.51	121311.51	0.00				
39 40	131538.07	131538.07	0.00				
40	142626.73	99943.05	42683.69				
41	108368.25	108368.25	0.00				
42	117503.69	117503.69	0.00				
43	127409.25	127409.25	0.00				
44	138149.85	138149.85	0.00				
45 46	149795.88	79069.97	70725.92				
46	85735.57	85735.57	0.00				
47	92963.07	92963.07	0.00				
48	100799.86	100799.86	0.00				
49	109297.29	109297.29	0.00				

Date (mm/dd/yy):

TREATMENT BOND/TRUST CALCULATOR

(c) 2003, 2005, 2006, 2007 by SCMF

August 1, 2023

Prepared For: Amerikohl

Treatment System(s) ID: Barrett II Mine - Mn Removal Bed

Inflation Rate: 3.1% Yrs to Treat start: 0 Annual Treatment Cost: \$8,110.14 Trust Fees: 1.50% Bond (not needed for rec): \$0.00 Investment Ratios: 80% stock: bond: 20% Effective Rate of Return: 8.43% Volatility Index: 1.16 Rec Bond Rate of Return: 6.00% Remaining Time on Permit: years

Options option #1	O&M only	Total with Recap	Total with Recap <u>& Insurance</u>	
conventional bond: bond adjustment:	\$335,227.05 \$335,227.05	\$369,293.75 \$369,293.75	\$387,075.56 \$387,075.56	bond in year
option #2 fully funded trust:	\$185,913.62	\$210,388.81	\$215,211.68	trust in year 1

PV of Recap (todays \$\$) @	8.43%	Eff RoR &	3.1% Inf:	\$24,475.19 for trust in year 1		
PV of Recap (todays \$\$) @	6.00%	Eff RoR &	3.1% Inf:	\$29,244.00 for bond in year 1	\$34,066.70	for bond in year 6

Liability Insurance Factor @	\$1.00 per year, per \$1000 in the total PV of the Trust:	\$210.39 per year	PV Insurance:	\$4,822.87
Liability Insurance Factor @	\$1.00 per year, per \$1000 in total Bond:	\$369.29 per year	PV Insurance:	\$15,264.50

Fields in RED can be updated Fields in BLUE are fixed or calculated Fields in GREEN are partial amounts

Highlighted Fields in GREEN are final amounts



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION BUREAU OF MINING PROGRAMS

ANNUAL TRUST FUND COST REPORT

(Please fill out one report for each permit that is part of the Trust Fund)

Company Name:		Trust Name	:		
Permit #:	Site Name:				
Municipality:	County: Reporting Year:				
	-				
Operational Cost	Quantity	Units	Rate \$/Unit	Total Amount	
Labor /Contractor		Hours			
Electricity		KWH			
Pumping (if billed separately)					
Water Sampling		Sample			
Water Sampling Labor		Hours			
Sludge Removal					
Chemical Cost:		•			
Caustic					
Hydrated Lime					
Other Chemicals:					
Maintenance:		1			
Total Actual O&M Cost					
Recapitalization:					
Total Recapitalization Cost					
I certify that the information provide information, and belief. I further cer the Annual Trust Fund Cost Report penalties of 18 Pa.C.S. § 4904 (relincorrect or incomplete, I will notify the	tify that I am an auth t. I understand that ating to unsworn fal:	orized officer or deleg the statements and i sification to authoritie	gated agent of the on tair after a gent of the one of t	company responsible for submitting ned herein are made subject to the	
Signature:		Da	ate:		
Printed Name/Title:					

PARTICIPATION AGREEMENT BARRETT II POST-MINING DISCHARGE TREATMENT TRUST, A SUB-ACCOUNT OF THE CLEANS STREAMS FOUNDATION, INC. TRUST

This Participation Agreement ("Participation Agreement") entered into this 13 day of Edward, 2024, by and between AMERIKOHL MINING INC., a corporation, with its principal place of business at 202 Sunset Drive, Butler, PA 16001 ("Participant"), and the CLEAN STREAMS FOUNDATION, INC. ("Trustee" or "Foundation"), a Pennsylvania nonprofit corporation, with its registered place of business at 160 North McKean Street, Kittanning, Pennsylvania 16201.

WHEREAS, the Participant wishes to provide funds or other assets or guarantees to assure that funds will be available in the future for the operation of certain treatment systems, for the prevention of pollution, and for the protection of natural resources; and

WHEREAS, the Trustee has established, through a Declaration of Trust, dated April 7, 2001, a Trust which purpose is to help assure that funds are available to the Commonwealth of Pennsylvania in the future to operate and maintain treatment systems, to prevent pollution, to protect natural resources from the adverse impacts of untreated discharges into waters of the Commonwealth, and for the health and welfare of the public (the "Trust"); and

WHEREAS, the Trustee has agreed and is willing to accept the Participant's funds or other assets or guarantees and perform the duties as are required to be performed pursuant to this Participation Agreement and the Declaration of Trust; and

NOW THEREFORE, in consideration of the foregoing and of the mutual promises and undertakings of the parties as set forth herein, and with the intention of being legally bound hereby, the parties agree as follows:

ARTICLE ONE DEFINITIONS

- §1.1 The "Department" means the Pennsylvania Department of Environmental Protection, and its successor if any, which is the governmental agency with responsibilities related to the administration of the water pollution control and mining reclamation programs in Pennsylvania.
- §1.2 "Operate" means, but is not limited to, the operation, maintenance, improvement, and replacement of treatment facilities approved by the Department and any other facilities which may be required in the future.
- §1.3 "Participant" means an individual, organization, or corporation that has elected to participate in the Trust pursuant to a Participation Agreement entered into between the Participant and the Foundation, for purposes of providing funds and/or financial guarantees to assure that funds will be available in the future for the operation of certain treatment systems, for the public purpose of prevention or abatement of pollution, and for the protection of natural resources, the environment, and for the health and welfare of the public.
- §1.4 "Treatment Systems" means those certain discharges and treatment facilities and activities for which a Participant has provided funds or other assets or guarantees to be held in trust by the Foundation.
- §1.5 "Trustee" means the Foundation acting as trustee under the terms and provisions of the Declaration of Trust and a Participation Agreement entered into with a Participant.

ARTICLE TWO PARTICIPATION IN THE TRUST

§2.1 The Participant agrees to provide certain funds, assets, and/or guarantees to be held by the Trustee for purposes of assuring that funds are available in the future for the operation of certain treatment systems, for the prevention of pollution, and for the protection of

natural resources; which are more particularly described in Exhibit "A" attached hereto (hereinafter "Treatment Systems").

- §2.2 The Trustee agrees to establish within the Trust Fund a Sub-Account designated as "Sub-Account For Barrett II Post-Mining Discharge Treatment Trust" ("Sub-Account," also referred to as the "Barrett II Water Treatment Trust").
- §2.3 The Participant agrees to make an initial payment or transfer to the Trust of \$215,211.68.
- §2.4 The Participant agrees to make total payments or transfers to the Trust as agreed upon between the Participant and the Department pursuant to the Agreement between the Department and the Participant dated Feb 7, 202, 4 which is attached hereto as Exhibit "A" (hereinafter the "DEP Agreement").
- §2.5 Any guarantees, including but not limited to, letters of credit, insurance, surety bonds, etc., delivered by the Participant shall be held by the Trustee until the Department either directs the Trustee to release such guarantee or portion thereof or the Department directs the Trustee to forfeit said bonds or enforce said guarantee and for the Trustee to deposit the proceeds of such guarantee into the Trust Fund. The Trustee shall be under no obligation to pay any premiums or other costs associated therewith. Instead, all such premiums and costs, as well as the responsibility for maintaining the guarantees in full force and effect, shall remain the obligation of the Participant. The Trustee shall take no action with respect to guarantees except as directed, in writing, by the Department, and the Trustee shall not be liable to any party for acting in accordance with such directions.
- §2.6 Any payments made by the Participant or on its behalf to the Trustee for deposit into the Trust shall consist of cash, bank checks, bank wire transfers, negotiable instruments, or

other property acceptable to the Trustee. The Trustee shall have no responsibility for the amount or adequacy of such payment, but the Trustee shall notify the Department in writing of any deficiencies in the payments agreed to be made by the Participant whenever the Trustee has knowledge of such deficiencies.

ARTICLE THREE ADMINISTRATION

- §3.1 The principal of the Sub-Account shall consist of:
- (a) The payments or transfers to the Trustee made by the Participant pursuant to this Agreement for said Sub-Account.
- (b) Such payments from time to time and at any time to the Trustee as such may be directed by the Department pursuant to any agreement between the Department and the Participant.
- (c) Cash, funds or property transferred from any person to the Trustee and accepted by the Trustee for said Sub-Account.
- (d) Any proceeds from surety bonds which are transferred to the Trustee for said Sub-Account.
- (e) All investments, reinvestments, assets or proceeds attributable to or derived from the foregoing items in this §3.1.
- (f) All earnings, accretions and profits received with respect to the foregoing items in this §3.1.
- §3.2 The Trustee shall hold and administer the funds of the Sub-Account in accordance with the terms and conditions of the Declaration of Trust, this Participation Agreement, and the DEP Agreement.
 - §3.3 The Trustee shall distribute such amounts from the Sub-Account as the

Department shall direct to pay for the operation of the Treatment System or Treatment Systems. This amount may be paid to a third-party administrator to the Trust, who shall be responsible for paying the costs of operating the Treatment System in accordance with any instructions that may be issued by the Department in relation thereto.

- §3.4 The Participant hereby adopts the Declaration of Trust as the document which governs the administration of this Participation Agreement and the Sub-Account and directs the Trustee to hold and administer the Sub-Account in accordance with the terms and conditions of the Declaration of Trust. The Participant acknowledges that the Commonwealth of Pennsylvania acting through the Department is the legal beneficiary of the Trust and has all rights of a beneficiary under the law, as well as the rights granted under the Declaration of Trust. The Department shall have access to the Trust as provided therein.
- §3.5 The funds in the Sub-Account and any other property held by the Trustee pursuant to this Participation Agreement shall not be subject to assignment, alienation, pledge, attachment, garnishment, sequestration, levy or other legal process, either voluntary, involuntary or by operation of law, by, on behalf of, or in respect of the Participant and shall not be subject or applied to the debts, obligations or liabilities of the Participant, including, without limitation, any direct action or seizure by any creditor or claimant under any writ or proceeding at law or in equity. Furthermore, the Participant shall have no legal title to any part of the Trust Fund, and it is the intention of the parties to this Participation Agreement that the Participant's entry into the Trust shall extinguish and remove all of Participant's interest in the Trust from Participant's estate under the Bankruptcy Code or similar laws.
- §3.6 Except as otherwise provided in the Declaration of Trust or this Participation

 Agreement, all payments made to the Trustee or deposits into the Trust by the Participant shall

be irrevocable once made, and upon delivery thereof by the Participant, all interest of the Participant therein shall cease and terminate, and no part thereof, nor any income therefrom, shall be used for or devoted to purposes other than for the exclusive benefit of the Department and the Trust as provided herein.

- §3.7 The Trustee shall at least quarterly furnish the Participant a statement providing an accounting of all transactions involving the Sub-Account and confirming the value of the Sub-Account. Such statement shall value Trust investments at market value which shall be that market value determined not more than thirty (30) days prior to the date of statement.
- §3.8 The Trustee shall be responsible for the keeping of all appropriate books and records relating to the receipt and disbursement of all moneys and assets under this Agreement. The Trustee shall also cause to be prepared all income tax or information returns required to be filed with respect to the Trust and shall execute and file such returns. Each Participant, upon request, shall furnish the Trustee with such information as may be reasonably required in connection with the preparation of such income tax or information returns.

ARTICLE FOUR AMENDMENTS

§4.1 This Participation Agreement may be amended by an instrument in writing, executed by the Participant and the Trustee, with the consent and acknowledgment of the Department, or by the Trustee and the Department in the event Participant ceases to exist or defaults, but during the existence of the Participant any amendment under this paragraph cannot in any manner affect the irrevocable nature of the Trust.

ARTICLE FIVE NOTICES

§5.1 All notices, inquiries, directions or other written communications made or given

pursuant to the Trust shall be given to the Participant, the Department and the Trustee by certified mail, return receipt requested, addressed to the following addresses, and shall be deemed to be received upon the earlier of the date of signed receipt of the certified mailing or seven (7) days following the date of mailing:

Participant:

Amerikohl Mining, Inc.

c/o David Maxwell, Vice President

202 Sunset Drive Butler, PA 16001

Trustee:

Clean Streams Foundation, Inc.

c/o Dean K. Hunt, Administrator

112 West High Street

Lexington, Kentucky 40507

Beneficiary:

Commonwealth of Pennsylvania

Department of Environmental Protection

Cambria Office

286 Industrial Park Road

Ebensburg, Pennsylvania 15931

with a copy to:

Office of Chief Counsel Southwest Regional Office Attention: Regional Counsel 400 Waterfront Drive Pittsburgh, PA 15222-4745

§5.2 Any change in the above addresses shall be made by giving notice to all parties to this Participation Agreement.

ARTICLE SIX DISPUTES

§6.1 In the event of any dispute between the parties, the parties agree to attempt to resolve the dispute through negotiation or a method of alternative dispute resolution. No litigation shall be commenced without a certification by an authorized officer, employee, or agent of any party that the dispute cannot be resolved by negotiation or alternative dispute

resolution provided in writing at least 20 days before commencing legal action.

§6.2 A party receiving such notice shall have 10 days after receipt of said notice to demand that said dispute be resolved by binding arbitration. If arbitration is requested, the dispute shall be resolved in accordance with the arbitration rules of the American Arbitration Association then in effect without regard to the date of execution of this Agreement.

ARTICLE SEVEN CONSTRUCTION

- §7.1 As used in this Agreement, words in the singular include the plural and words in the plural include the singular. Words used in this Agreement shall be given the meaning set forth in the Declaration of Trust, or in the absence of a definition therein, their plain and ordinary meaning, except that, words used in a financial or investment context that are terms of art shall be given their commonly accepted meaning when used in the context of financial services and investment practices. The headings of each section of this Agreement are for descriptive purposes only and shall not affect the interpretation or legal efficacy of this Agreement.
- §7.2 Any provision of this Agreement which is prohibited or unenforceable in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such prohibition or unenforceability. Such prohibition or unenforceability shall not invalidate the remaining provisions hereof; nor shall such prohibition or unenforceability in a jurisdiction render any provision invalid or unenforceable in any other jurisdiction.
- §7.3 All covenants and agreements contained herein shall be binding upon and inure to the benefit of the Participant, the Department and the Trustee, as well as their successors and assigns. Similarly, any request, notice, direction, consent, waiver or other writing or action taken by the Participant, the Department or the Trustee shall bind their successors and assigns.

§7.4 This Agreement shall be construed and governed in all respects in accordance with the laws of the Commonwealth of Pennsylvania.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their respective officers or representatives duly authorized and their corporate seals to be hereunto affixed and attested as of the date first written above.

PARTICIPANT:

AMERIKOHL MINING, INC.

By: W. David Maxwell, Vice President

TRUSTEE:

THE CLEAN STREAMS FOUNDATION, INC.

By: Dean K. Hunt, Administrator

STATE OF RINSUVANIA COUNTY OF BURNEY, to-wit:
The foregoing instrument was acknowledged before me this the day of the freshout of the AMMKON MINILS INC.
My commission expires
Commonwealth of Pennsylvania - Notary Seal Amy J. Broman, Notary Public Butler County My commission expires April 15, 2027 Notary Public
My commission expires April 15, 2027 Notary Public Commission number 1017673
STATE OF Kentucky Member, Pennsylvania Association of Notaries COUNTY OF Fayette, to-wit:
The foregoing instrument was acknowledged before me this 13th day of February, 2024, by Dean K. Hunt, the Administrator of the CLEAN STREAMS FOUNDATION, INC.
My commission expires Nov. 7, 2025
Paulina Jypsee Hedrick Notary Public, ID KYNP38970 State at Large, Kentucky My Commission Expires on Nov. 7, 2025

CONSENT AND ACKNOWLEDGMENT

The Department of Environmental Protection hereby consents to Participant entering into this Participation Agreement pursuant to the Agreement between the Participant and the Department dated Feb. 13, 2024 and acknowledges the Commonwealth of Pennsylvania's and the Department's status as the beneficiary of the Trust and to evidence its consent and acknowledgment of the terms and conditions set forth herein, as well as the powers and authorities granted to the Department hereunder.

BENEFICIARY:

THE DEPARTMENT OF ENVIRONMENTAL PROTECTION COMMONWEALTH OF PENNSYLVANIA

By LAND HOME MANAGER

EXHIBIT "A"

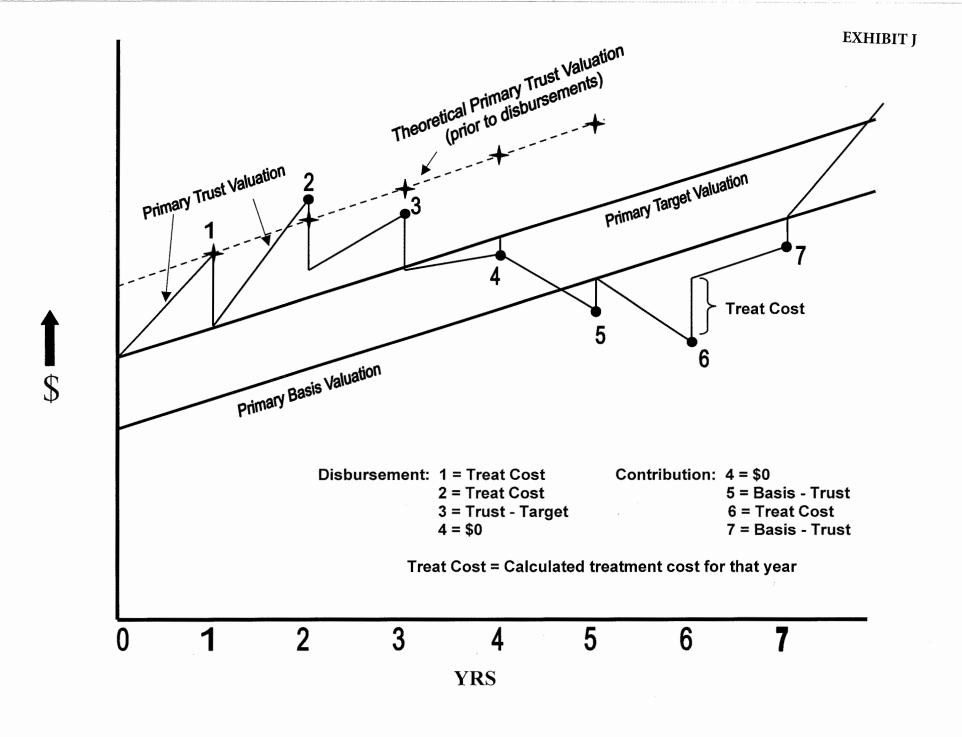
AGREEMENTS BETWEEN THE PARTICIPANT AND THE DEPARTMENT

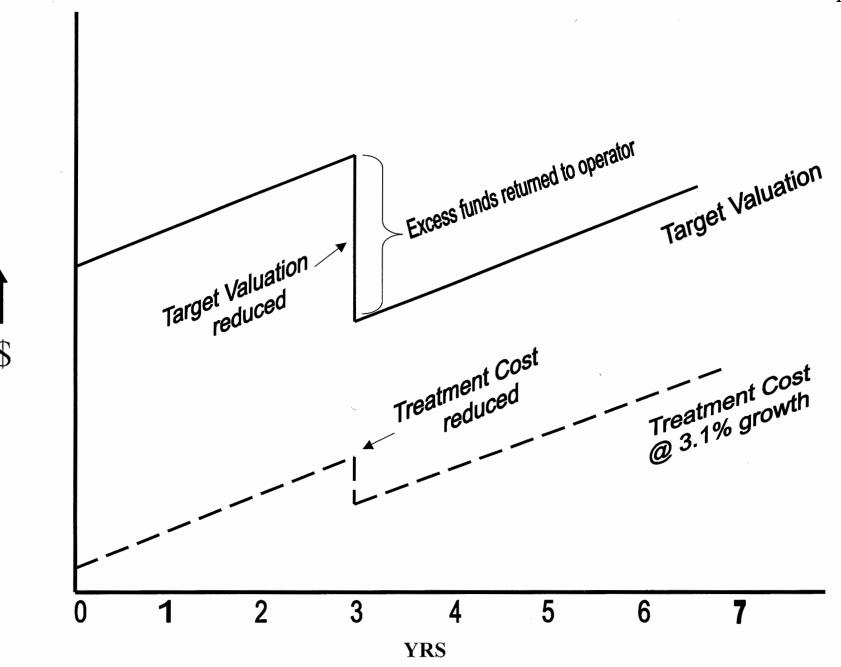
SCHEDULE A

CSF TREATMENT TRUST

TRUSTEE COMPENSATION SCHEDULE

- 1. The Trustee's compensation shall be determined according to the provisions of this schedule. (Schedule A of the Declaration of Trust for the Clean Streams Foundation, Inc. dated April 7, 2001.)
- 2. The Trustee's compensation shall be determined on a monthly basis and shall be equal to one-twelfth (1/12) of 1.00% of the Trust's asset value. The Trustee's compensation shall be in payment for all brokerage and custodial services, administrative expenses, and corporate operating expenses.
- 3. The Trustee's compensation shall be paid each month in advance, based on the monthend asset value for the previous month. The Trustee's compensation shall be deductible on the first business day of the month following the month-end. The Trustee's compensation shall be charged to each Trust Account and Sub-Account and automatically debited on the payment date. Payment will be reflected on the next account statement.
- 4. For the purpose of computing the Trustee's compensation, the value of assets shall be determined in good faith to reflect their estimated fair market value. To this end, the Trustee shall use statement values of settlement positions in custodial accounts whenever available.





BILL OF SALE AND LICENSE AGREEMENT

This Bi	ll of Sale and License Agreement is entered into this day of
, by and	d between ("Name of Operator") with [its principal place of business at/a mailing
address of]	("Short Company Name" or "Transferor") and
("Name of Bar	nk or Trust Company") with a [business/mailing] address of
	as Trustee ("Trustee") of the ("Name of Trust") Post-Mining
Discharge Trea	atment Trust ("Short Name of Trust").
	as, ("Short Company Name") has entered into a Post-Mining Discharge Treatmer
Trust Consent	Order and Agreement ("Trust COA") dated, with the h of Pennsylvania, Department of Environmental Protection (the "Department");
Commonwealt	h of Pennsylvania, Department of Environmental Protection (the "Department");
Treatment Trus	as, ("Short Company Name") has entered into a [Post-Mining Discharge st Agreement/Participation Agreement for the Clean Streams Foundation, Inc. ril 27, 2023 with the Clean Streams Foundation, Inc.] dated, ame of Bank or Trust Company") which established the ("Short Name of Trust");
discharges covappurtenances,	as, the Department requires Transferor to continue to treat the post-mining ered by the COA, but also to immediately transfer the water treatment equipment and facilities to the Trust to facilitate continued treatment of water and protection nent in the event ("Short Company Name") or its successors should cease treating g discharges.
Dollar (\$1.00) hereby acknow convey to ("Na its right, title at (the "Personal") but not limited	ALL MEN BY THESE PRESENTS that Transferor in consideration of One and other good and valuable consideration, the receipt and adequacy of which is reledged, and intending to be legally bound, does hereby bargain, sell, transfer and time of Bank or Trust Company"), as Trustee of the ("Short Name of Trust"), all or and interest to the equipment, appurtenances, facilities, and other personal property Property") comprising the Treatment Facilities, including, to, the equipment and other property described on Exhibit 1, attached hereto and reof, such transfer to be effective as of the date hereof (the "Effective Date").
	eror represents and warrants that the Personal Property is transferred to Trust d clear of all liens and encumbrances.

PROVIDED, HOWEVER, that ("Short Company Name") and its successors shall have a license to use, operate, maintain, construct or reconstruct the Personal Property to treat the post-mining discharges so long as ("Short Company Name"), or its successor, is conducting the necessary water treatment operations. Pursuant to the exercise of the rights granted under this License, ("Short Company Name") shall at its sole cost and expense be responsible for maintaining and replacing/upgrading, as appropriate, the Personal Property.

Parts, additional equipment, replacements, and upgrades to the Personal Property and the treatment facilities and systems shall be done with the express written consent of the Trustee and the Department. As a condition of the License hereby granted, ("Short Company Name") agrees that all such parts, additional equipment, replacements, and upgrades shall immediately and automatically become the property of the ("Short Name of Trust"). As long as this Bill of Sale and License Agreement is in effect and not terminated or revoked, ("Short Company Name"), or its successor, shall bear all risk of loss of the Personal Property.

This Bill of Sale and License shall be governed by and construed and enforced in accordance with the laws of the Commonwealth of Pennsylvania, without regard to the conflict of laws provisions thereof.

IN WITNESS WHEREOF, the parties hereto have hereunto set their hands effective the day and year first above written.

(NAME GOES HERE)		
	(signature)	
Witness:	By:	
	Its:	
TRUSTEE: (NAME GOES HERE)		
	(signature)	-
Witness:	By:	
	Its:	

TD ANGEEDOD

EXHIBIT L

Exhibit 1 to Bill of Sale and License Agreement Transferred Personal Property