

COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

POST DRILLING WELL SITE RESTORATION REPORT - DRAFT (Unconventional Operations Only)

A. OPERATOR AND WELL INFORMATION									
Well Operator Name	DEP ID / OGO No.			,	Well Pad Name and No.				
Well Contact Name					US Well No. (API No.) for Final Well Plugged 37-				
Address					Date of Final Well Plugged ESCGP No.(If applicable)				
City	State	Zip Code			County (Well Pad)				
Telephone No.	Fax No.			I	Municipality (Well Pad)				
B. LAND APPLICATION OF TOPHOLE WATER									
Date applied	pH Volume (bbl))	Special conditions (μmhos/cm)				
C. OFFSITE WASTE DISPOSAL OR REUSE									
All waste reporting has been completed using DEP's Oil and Gas Reporting Electronic system (OGRE). Date of most recent waste report submitted to OGRE									
D. ONSITE DISPOSAL – UNCONTAMINATED DRILL CUTTINGS									
☐ N/A If this section is not applicable, go to section E. Do not complete information remainder of section D.									
Location of center of disposal area in relation to the well Location of the center of the disposal area in decimal degrees									
Course (degrees)	Distance (ft)			Latitu	tude (DD)		Longitude (DD)		
Disposal Method (s)									
☐ Unlined pit ☐ Dusting ☐ Solidificat ☐ Land application					tion				
Describe the material disposed, including additives and solidifiers									
E. ONSITE DISPOSAL – CONTAMINATED DRILL CUTTINGS OR RESIDUAL WASTE - PITS									
 N/A If this section is not applicable, go to section F. Do not complete information remainder of section E. If residual waste, and/or contaminated drill cuttings, have been disposed of onsite, include residual permit number and approval date. 									
F. ONSITE DISPOSAL – LAND APPLICATION									
 N/A If this section is not applicable, go to section G. Do not complete information remainder of section F. If residual waste, including contaminated drill cuttings, have been disposed of onsite, include residual permit number and approval date. 									
G. SITE RESTORATION									
All earth disturbance activities at the site authorized by the well permit are completed, the site has been permanently stabilized, and post construction stormwater management best management practices have been installed all earth disturbance activities if applicable.					n agricultural use/reserve or forest reserve activities.				
Well Operator's Signature						DEP USE ONLY			
					Title				
Date						Title			
Date									
					Re	Reviewed by			
					Da	Date			
						☐ Other			

POST DRILLING WELL SITE RESTORATION REPORT INSTRUCTIONS DRAFT

(Unconventional Operations Only)

The following instructions are designed to assist the applicant in properly completing the *Post-Drilling Well Site Restoration Report*, form 8000-FM-OOGM####U. If more room is needed to complete any section, provide the information on 8 ½ by 11 inch sheets of paper and attach to this form. Indicate the sections for which the information applies. Pursuant to 25 Pa. Code Section 78a.65(e) (relating to Site Restoration) operators must submit a well site restoration report within 60 days of restoration of the well site after drilling is completed.

SECTION A. OPERATOR AND WELL INFORMATION

Enter the well operator name, contact name, address, fax and telephone numbers and DEP ID number of the well operator/permittee.

Provide the requested well information. If this report is being prepared for a single well pad, provide the well pad name and number; US Well or API number; Erosion Sediment Control General Permit (ESCGP) number, if applicable; and county and municipality of the well pad. If this report is being prepared for a well pad with multiple wells, provide the same information along with the US Well number for the final well plugged and the date of the plugging of the final well.

SECTION B. LAND APPLICATION OF TOPHOLE WATER

Land application of tophole water must be performed in accordance with 25 Pa. Code Section 78a.60 (relating to Discharge Requirements).

Provide the date(s) when tophole water was applied to the land, the estimated volume discharged, and the pH and specific conductance readings of the tophole water.

SECTION C. OFFSITE WASTE DISPOSAL OR REUSE

Provide the date of the most recent waste report, including disposal of the free liquid fraction removed from waste disposed onsite has been completed using the Oil and Gas Reporting Electronic (OGRE) system.

SECTION D. ONSITE DISPOSAL - UNCONTAMINATED DRILL CUTTINGS

If disposing of uncontaminated drill cuttings onsite in accordance with 25 Pa. Code Section 78a.61 (relating to Disposal of Drill Cuttings), complete this section. If the operator is not disposing of uncontaminated drill cuttings, check the box labelled "N/A" and do not complete the remainder of this section.

Locate the approximate center of the disposal area by giving the course in degrees and the distance in feet from the wellhead and the true latitude and longitude in decimal degrees.

Describe the types of materials that were disposed onsite. Check the box next to the onsite disposal methods used. If "other" is checked, briefly describe the method of disposal.

SECTION E. ONSITE DISPOSAL - CONTAMINATED DRILL CUTTINGS OR RESIDUAL WASTE - PITS

If disposing of contaminated drill cuttings and/or residual waste under 25 Pa. Code Section 78a.61(c), and 78a.62, complete the information in this section regarding the Operator's Residual Waste Permit for these activities. If the operator is not disposing of contaminated drill cuttings and/or residual waste, check the box labelled "N/A" and do not complete the remainder of this section.

SECTION F. ONSITE DISPOSAL - CONTAMINATED DRILL CUTTINGS OR RESIDUAL WASTE - LAND APPLICATION

If disposing of contaminated drill cuttings and/or residual waste under 25 Pa. Code Section 78a.63, complete this section regarding the Operator's Residual Waste Permit. If the operator is not disposing of drill cuttings and/or residual waste, check the box labelled "N/A" and do not complete the remainder of this section.

SECTION G. SITE RESTORATION

Check the boxes to confirm that earth disturbance activities are completed; site restoration, including installation of any post construction stormwater management (PCSM) best management practices (BMPs); and permanent stabilization has been established in accordance with 25 Pa. Code Chapter 102 (relating to Erosion and Sediment Control).

If the entire site is not going to be permanently stabilized and PCSM BMPs installed (if required), attach a signed and notarized Landowner Consent Form to ensure landowner responsibility for the portions of the project that are not being restored to approximate original conditions and permanently stabilized.

Enter the acres of the well site that, although restored, will not be immediately available for agricultural use, agricultural reserve, or forest reserve under The Pennsylvania Farmland and Forest Land Assessment Act of 1974 (72 P. S. § § 5490.1—5490.13) ("Clean and Green Act"). Include roadway, pad areas, and related compressor station areas.

If more space is needed to complete any section, provide the information on 8.5 by 11-inch sheets of paper and attach to this form. Indicate the sections to which the information applies.

Submit application to the appropriate oil and gas district office.

Pennsylvania Department of Environmental Protection
Oil and Gas Management Program
Northwest District Office
230 Chestnut Street
Telephone No. 814.3

230 Chestnut Street Telephone No. 814.332.6860 Meadville, PA 16335-3481 Fax No. 814.332.6120

Pennsylvania Department of Environmental Protection Oil and Gas Management Program Southwest District Office

 400 Waterfront Drive
 Telephone No.
 412.442.4024

 Pittsburgh, PA 15222-4745
 Fax No.
 412.442.4328

Pennsylvania Department of Environmental Protection Oil and Gas Management Program

Eastern District Office

 208 West Third Street
 Telephone No.
 570.327.3636

 Williamsport, PA 17701-6448
 Fax No.
 570.327.3420