



**pennsylvania**  
DEPARTMENT OF ENVIRONMENTAL PROTECTION



Oil and Gas Management

# Form C Well Integrity Training

October 16, 2014

Warren Public Library



# Training Outline

## Opening Remarks

- Streamlining the Process
- Intent of Section 78.88

## Inspections

- Form C Layout
- Summary of Form C Features and Use
- Examples by Well Type

## Reporting

- Development of Greenport/OGRE Well Integrity Reporting Webpage

## Discussion/Q&A

- Time with Subsurface and Data Management & Compliance Staff

# Opening Remarks

## Streamlining the Process

- Keep it simple – take advantage of existing reporting options
- Avoid redundancy – don't ask for data you already have
- Be flexible – allow multiple reporting formats (e.g., paper and GreenPort), but make them all look similar for ease of use
- Assume Integrity – the starting point should be that the inspected well does not have any problems
- Consistent Documentation – if potential problems are identified (fluids survey), a standard process allows these matters to be qualified immediately and consistently

# Opening Remarks

## Intent of Section 78.88

- To assemble records that verify operating wells are in compliance with the well construction and operating requirements of this chapter (78) and the act
- To ensure that wells are structurally sound and in compliance with Section 78.73(c)
- To annually indentify the compliance status of each operating well in the state
- To gather baseline data about a well so significant changes are evident

*To accomplish these objectives, key inspection elements have been defined*

# Form Layout

|          |           |                |                 | Primary Production Pressure (psig) |  |                                    |  | Water Level or Other |      |
|----------|-----------|----------------|-----------------|------------------------------------|--|------------------------------------|--|----------------------|------|
| Permit # | Farm name | Unconventional | Inspection Date | Primary Production Pressure (psig) | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig) | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) | Measurement          | Unit |

| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |      | Fluids Survey (Gas, Oil, or Brine) |                                      |  |  |  |                          |                        |               |
|---|------|------------------------------------|--------------------------------------|--|--|--|--------------------------|------------------------|---------------|
| Measurement   | Unit | Any Fluids Noted (Y/N)             | Gas Outside Freshwater Casing (cfpd) | Gas Outside Intermediate Casing (cfpd) | Surface Equipment Gas Emissions (cfpd) | Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N) | Corrosion Problems (Y/N) | No-inspection comments | Text comments |

# Summary of Form C Features and Use

| PRE-POPULATED<br>IN GREENPORT<br>ENVIRONMENT |           |                | Primary Production Pressure (psig) |                                    |  |                                    | Water Level or Other                                     |             |      |
|--|-----------|----------------|------------------------------------|------------------------------------|--|------------------------------------|--|-------------|------|
| Permit #                                     | Farm name | Unconventional | Inspection Date                    | Primary Production Pressure (psig) | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig) | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) | Measurement | Unit |

| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |      | Fluids Survey (Gas, Oil, or Brine) |                                      |  |  |  |                          |                        |               |
|---|------|------------------------------------|--------------------------------------|--|--|--|--------------------------|------------------------|---------------|
| Measurement   | Unit | Any Fluids Noted (Y/N)             | Gas Outside Freshwater Casing (cfpd) | Gas Outside Intermediate Casing (cfpd) | Surface Equipment Gas Emissions (cfpd) | Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N) | Corrosion Problems (Y/N) | No-inspection comments | Text comments |

# Summary of Form C Features and Use

**4 LINES FOR UNCONVENTIONAL WELLS (DATE REQUIRED); 1 LINE FOR CONVENTIONAL WELLS (DATE ASSIGNED: CAN BE UPDATED WITH ACTUAL INSPECTION DATE)**

Inspection Date

|  |                                    |  |                                    |  |             |                      |  |
|--|------------------------------------|--|------------------------------------|--|-------------|----------------------|--|
|  |                                    | Primary Production Pressure (psig)                                       |                                    |  |             | Water Level or Other |  |
|  | Primary Production Pressure (psig) | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig) | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) | Measurement | Unit                 |  |

|   |      |                                    |                                      |  |  |  |                          |                        |               |
|---|------|------------------------------------|--------------------------------------|--|--|--|--------------------------|------------------------|---------------|
| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |      | Fluids Survey (Gas, Oil, or Brine) |                                      |  |  |  |                          |                        |               |
| Measurement   | Unit | Any Fluids Noted (Y/N)             | Gas Outside Freshwater Casing (cfpd) | Gas Outside Intermediate Casing (cfpd) | Surface Equipment Gas Emissions (cfpd) | Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N) | Corrosion Problems (Y/N) | No-inspection comments | Text comments |

# Summary of Form C Features and Use

|          |      |   |                                    |  |                                    |  |                      |      |
|----------|------|---|------------------------------------|--|------------------------------------|--|----------------------|------|
| Permit # | Date | <p><b><u>SOME FIELDS REQUIRED; OTHERS DEPENDENT UPON WELL DESIGN AND CONDITIONS</u></b></p> | Primary Production Pressure (psig) |  |                                    |  | Water Level or Other |      |
|          |      |   | Primary Production Pressure (psig) | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig) | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) | Measurement          | Unit |

|   |      |                                    |                                      |  |  |  |                          |                        |               |
|---|------|------------------------------------|--------------------------------------|--|--|--|--------------------------|------------------------|---------------|
| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |      | Fluids Survey (Gas, Oil, or Brine) |                                      |  |  |  |                          |                        |               |
| Measurement   | Unit | Any Fluids Noted (Y/N)             | Gas Outside Freshwater Casing (cfpd) | Gas Outside Intermediate Casing (cfpd) | Surface Equipment Gas Emissions (cfpd) | Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N) | Corrosion Problems (Y/N) | No-inspection comments | Text comments |



# Summary of Form C Features and Use

|          |           |                |                 | Primary Production Pressure (psig) |  |                                    |  | Water Level or Other |      |
|----------|-----------|----------------|-----------------|------------------------------------|--|------------------------------------|--|----------------------|------|
| Permit # | Farm name | Unconventional | Inspection Date | Primary Production Pressure (psig) | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig) | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) | Measurement          | Unit |

| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |      | Fluids Survey (G)      |                                      |  |                  |                         |                          |                        |               |
|---|------|------------------------|--------------------------------------|--|------------------|-------------------------|--------------------------|------------------------|---------------|
| Measurement   | Unit | Any Fluids Noted (Y/N) | Gas Outside Freshwater Casing (cfpd) | Gas Outside Intermediate Casing (cfpd) | Emissions (cfpd) | Freshwater Casing (Y/N) | Corrosion Problems (Y/N) | No-inspection comments | Text comments |

**STANDARD COMMENT MUST BE PROVIDED FOR EACH WELL NOT INSPECTED; E.G., "THIS IS NOT OUR WELL"**

# Summary of Form C Features and Use

|          |           |                |                 | Primary Production Pressure (psig) |  |                                    |  | Water Level or Other |      |
|----------|-----------|----------------|-----------------|------------------------------------|--|------------------------------------|--|----------------------|------|
| Permit # | Farm name | Unconventional | Inspection Date | Primary Production Pressure (psig) | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig) | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) | Measurement          | Unit |

| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |      | Fluids Survey (Gas, Oil, or Brine) |                                      |  |  |                                 |                          |                        |               |
|---|------|------------------------------------|--------------------------------------|--|--|---------------------------------|--------------------------|------------------------|---------------|
| Measurement   | Unit | Any Fluids Noted (Y/N)             | Gas Outside Freshwater Casing (cfpd) | Gas Outside Intermediate Casing (cfpd) | Surface Equipment Gas Emissions (cfpd) | Outside Freshwater Casing (Y/N) | Corrosion Problems (Y/N) | No-inspection comments | Text comments |

**OPTIONAL**  
**COMMENTS UP TO**  
**255 CHARACTERS**  
**INCLUDING SPACES**

# ➤ Summary of Form C Features and Use

| Primary Production Pressure (psig)  |  |                                     |  |
|-------------------------------------|--|-------------------------------------|--|
| Primary Production Pressure (psig)  | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig)  | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) |
| Whole Number Starting at 0 OR blank | Whole Number Starting at 0 OR blank OR NRM                               | Whole Number Starting at 0 OR blank | Y, N, U, OR blank  |

**NOTE: IF YOU ANSWER “Y” UNDER “THE MAXIMUM ALLOWABLE PRESSURE EXCEEDED” FIELD, YOU MUST REPORT THIS CONDITION TO DISTRICT OGI SUPERVISOR WITHIN 24 HOURS AND IMPLEMENT MEASURES TO LOWER THE PRESSURE ON THE CASING SEAT**

## Primary Production Pressure Section

- Leave field BLANK if it does not apply to your well design and/or operating environment
- NRM = Not Readily Measurable: this designates flows that can't be constrained for measurement or are too small to measure
- U = Unknown: this applies when gas is produced through surface/coal casing, but casing set depth is not known

# Summary of Form C Features and Use

| Water Level or Other                       |   |
|--|---|
| Measurement                                | Unit  |
| Positive Number with Two Decimals OR blank | ft, ppg, bbls/day, hrs/day, TDS, $\mu$ S/cm, blank OR NPW |

## Water Level or Other

- Leave field BLANK if it does not apply to your well design and/or operating environment; e.g., any well equipped with separate production string
- Unit Descriptions:
  - ft: Feet (Water Level)
  - ppg: Pounds Per Gallon (Mud Scale Weight)
  - bbls/day: Barrels per Day (Avg. Daily Pumping Volume)
  - hrs/day: Hours per Day (Avg. Daily Pumping Rate)
  - TDS: Total Dissolved Solids (Produced Water Quality)
  - $\mu$ S/cm: Microsiemens per Centimeter (Produced Water Quality)
  - NPW: No Produced Water (For wells that don't produce fluids)

# Summary of Form C Features and Use

| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |                      |
|---|----------------------|
| Measurement   | Unit                 |
| Whole Number Starting at 0, 1, NRM, OR blank                      | cfpd, psig, OR blank |

## Open Flow or Shut-in Pressure on Production Annulus

- Leave field BLANK if it does not apply to your well design and/or operating environment; e.g., annulus is produced
- I = Inaccessible: wells constructed in a way that prevent access to the production annulus
- Unit Description:
  - cfpd: Cubic Feet per Day
  - psig: Pounds per Square Inch Gauge

# Summary of Form C Features and Use

| Fluids Survey (Gas, Oil, or Brine) |  |  |   |  |
|------------------------------------|--|--|---|--|
| Any Fluids Noted (Y/N)             | Gas Outside Freshwater Casing (cfpd)         | Gas Outside Intermediate Casing (cfpd)       | Surface Equipment Gas Emissions (cfpd)    | Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N) |
| Y or N                             | Whole Number Starting at 0, I, NRM, OR blank | Whole Number Starting at 0, I, NRM, OR blank | Whole Number Starting at 0, NRM, OR blank | Y, N, OR blank   |

## Fluids Survey

- “Any Fluids Noted” field MUST always be answered with Y or N, unless no inspection was completed and the appropriate no-inspection comment was selected
- If fluids are noted (Y), the other applicable fields MUST be completed in this section of the form
- **Surface equipment is WELLHEAD EQUIPMENT; not separators, compressors, gathering lines, etc.**

# Summary of Form C Features and Use

|                                 |
|---------------------------------|
| <b>Corrosion Problems (Y/N)</b> |
| Y or N                          |

## Corrosion Problems

- This will ALWAYS be a Y or N, unless no inspection was completed and the appropriate no-inspection comment was selected.
- **Corrosion Problem:** Severe corrosion that will lead to an imminent environmental release if not addressed, i.e., mechanical failure may occur before next quarterly inspection. Surface equipment designed to contain pressure and/or fluids should be focused on as part of this inspection.
- **Enter Y** if any severe corrosion problems are noted that, unless repaired, will result in the imminent failure of well components intended to contain pressure and/or produced fluids.
- **Enter N** if there is no corrosion or only minor surface corrosion observed as part of this inspection, as the presence of some surface oxidation is actually beneficial to the integrity of operating wells.

**NOTE: IF YOU ANSWER “Y,” YOU MUST REPORT THIS CONDITION TO DISTRICT OGI SUPERVISOR WITHIN 24 HOURS**

# Summary of Form C Features and Use

| No-inspection comments | Text comments |
|------------------------|---------------|
|                        |               |

## No-Inspection & Text Comments

- No-inspection comments:
  - Plugged Well
  - This is not our well
  - Gas storage well
  - Well spud, drilling not completed
  - Regulatory Inactive Well
  - Injection Well
  - Observation Well
- Status Validation Underway: any wells that aren't inspected on paper forms or Form A and Form B
- Abandoned wells must still be inspected if they have not yet been plugged
- Text Comments: should be used to note any significant observations during inspection: **don't necessarily let DEP interpret data for you – CLARIFY**



## ➤ Summary of Form C Features and Use

**BREAK – QUESTIONS?**

# Examples by Well Type

- Single-String\* Vented Oil Well
- Single-String\* Combo Well
- Single-String\* Gas Well
- Multi-String Oil Well
- Multi-String Gas Well
- Multi-String Combo Well
- Multi-String Gas Well, Annular Production
- Multi-String Combo Well, Annular Production

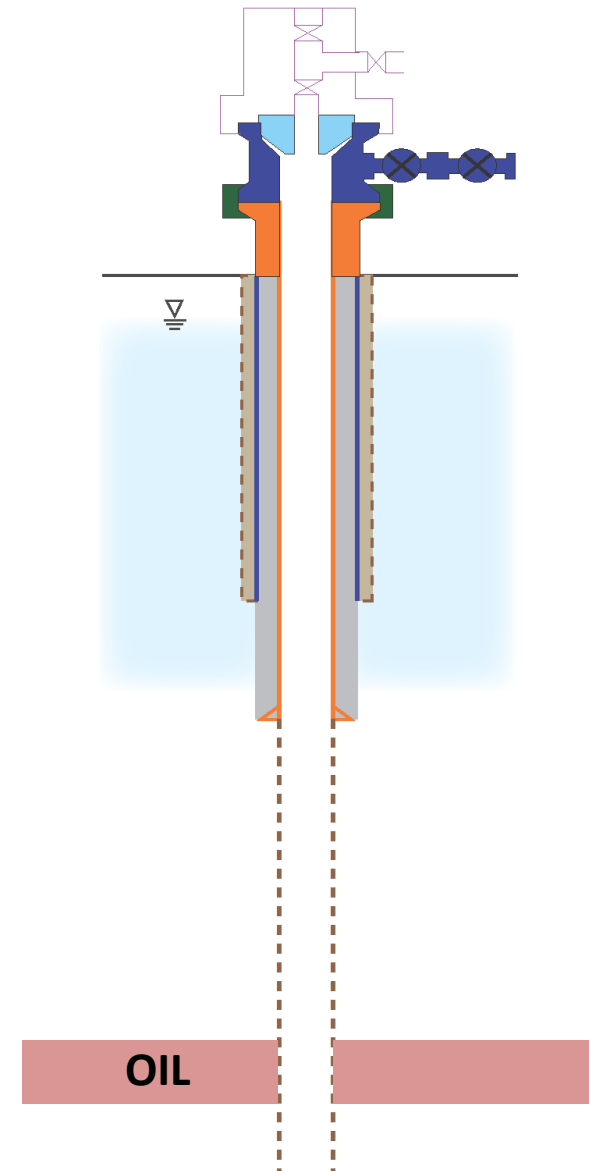
*Each example will include a well with no leaks and one with identified leaks*

*Assume no lost circulation issues at wells with annular production inside surface casing*

**\*Indicates well with only “freshwater” casing**

# Single-String Vented Oil Well Example

- Oil well (open-hole completion) equipped with surface casing (orange) and conductor pipe (dark blue) only
- Tubing used to recover oil, but not depicted
- Casing head gas is vented to the atmosphere to keep back pressure off of producing formation and casing seat
- The water level is not accessible



# Single-String Vented Oil Well Example

| Primary Production Pressure (psig) |  |                                    |  |
|------------------------------------|--|------------------------------------|--|
| Primary Production Pressure (psig) | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig) | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) |
|                                    | 100  |                                    |  |

- Notes

- For this well design, only the Primary Production Vent Flow in cfpd needs to be reported
- All other fields are left BLANK in this section of the inspection report

# Single-String Vented Oil Well Example

| Water Level or Other |          |
|----------------------|----------|
| Measurement          | Unit     |
| 0.20                 | bbls/day |

- Notes
  - To monitor for leaks in the surface casing, which is serving as production casing, the operator has chosen to monitor the produced water volume in bbls/day instead of measuring the water level

# Single-String Vented Oil Well Example

| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |      |
|---|------|
| Measurement   | Unit |
| 0   | cfpd |

- Notes
  - The annular space between the surface casing and conductor pipe is inspected for the presence of escaping gas (downhole leak), which is reported in cfpd since this space is open to the atmosphere

# Single-String Vented Oil Well Example

| Fluids Survey (Gas, Oil, or Brine) |                                      |  |  |  |
|------------------------------------|--------------------------------------|--|--|--|
| Any Fluids Noted (Y/N)             | Gas Outside Freshwater Casing (cfpd) | Gas Outside Intermediate Casing (cfpd) | Surface Equipment Gas Emissions (cfpd) | Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N) |
| N                                  |                                      |  |  |  |
| Y                                  | 0                                    |  | 0                                      | Y  |

- Notes

- If no fluids (gas, oil, or brine) are noted, “N” is entered and all other fields in the Fluids Survey section are left BLANK
- When fluids are noted, first two columns to right of “Y” indicate downhole casing leaks, third column indicates any surface wellhead equipment leaks, and last column indicates discharges of oil or brine to surface from wellhead equipment or flowing to surface outside of freshwater casing
- In the red-shaded example, a faulty valve has allowed a small volume of oil/brine to discharge to the surface and all other applicable portions of the Fluids Survey section must be completed: note that “Gas Outside Freshwater Casing” refers to outside the conductor pipe for this design

# Single-String Vented Oil Well Example

Corrosion  
Problems (Y/N)

N

- Notes
  - No corrosion problems are noted

Text comments

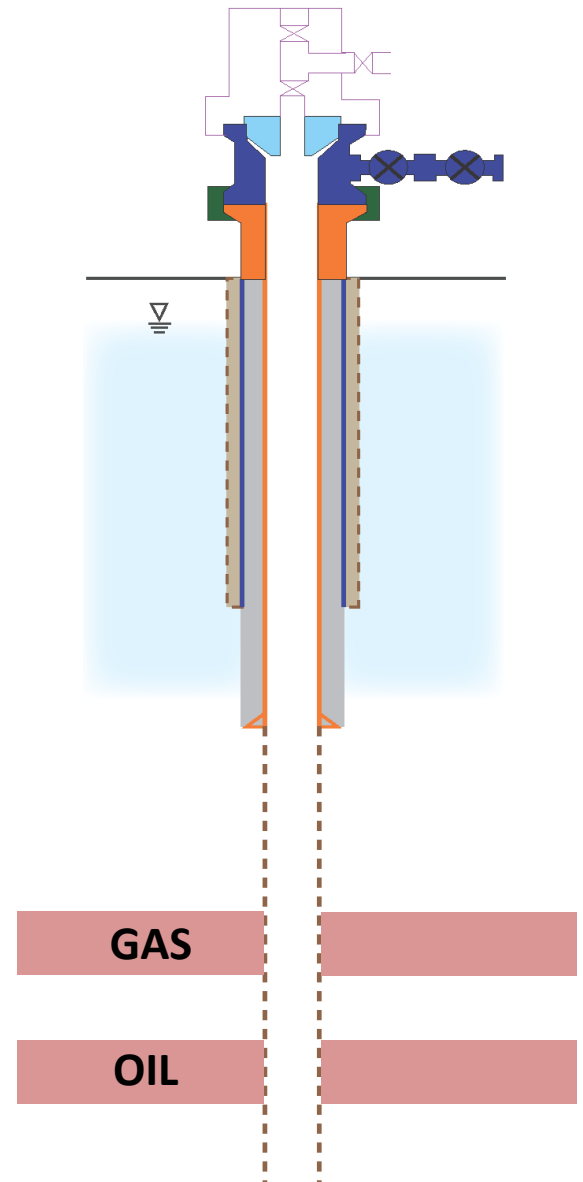
Oil/brine leak to surface from faulty valve: valve replaced

- Notes
  - The reason for the leak and the repair is documented in the comments field for the red-shaded example



# Single-String Combo Well Example

- Combo well (open-hole completion) equipped with surface casing (orange) and conductor pipe (dark blue) only
- Tubing is used to recover oil, but not depicted
- Gas is produced inside of the surface casing
- The water level is not accessible



# Single-String Combo Well Example

| Primary Production Pressure (psig) |  |                                    |  |
|------------------------------------|--|------------------------------------|--|
| Primary Production Pressure (psig) | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig) | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) |
| 150                                |  |                                    | N  |

- **Notes**

- For this well design, the Primary Production Pressure in psig needs to be reported
- The pressure, whether shut-in or flowing, is compared to  $80\% \times 0.433 \text{ psi/ft} \times \text{surface casing set depth (ft)}$  – it is below this benchmark
- All other fields are left BLANK in this section of the inspection report

# Single-String Combo Well Example

| Water Level or Other |      |
|----------------------|------|
| Measurement          | Unit |
| 100,000              | TDS  |

- Notes

- To monitor for leaks in the surface casing, which is serving as production casing, the operator has chosen to monitor the produced water quality in Total Dissolved Solids (TDS) instead of measuring the water level

# Single-String Combo Well Example

| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |      |
|---|------|
| Measurement   | Unit |
| 0   | cfpd |

- Notes

- The annular space between the surface casing and conductor pipe is inspected for the presence of escaping gas (downhole leak), which is reported in cfpd since this space is open to the atmosphere

# Single-String Combo Well Example

| Fluids Survey (Gas, Oil, or Brine) |                                      |  |  |  |
|------------------------------------|--------------------------------------|--|--|--|
| Any Fluids Noted (Y/N)             | Gas Outside Freshwater Casing (cfpd) | Gas Outside Intermediate Casing (cfpd) | Surface Equipment Gas Emissions (cfpd) | Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N) |
| N                                  |                                      |  |  |  |
| Y                                  | 0                                    |  | NRM                                    | N  |

- Notes

- If no fluids (gas, oil, or brine) are noted, “N” is entered and all other fields in the Fluids Survey section are left BLANK
- When fluids are noted, first two columns to right of “Y” indicate downhole casing leaks, third column indicates any surface wellhead equipment leaks, and last column indicates discharges of oil or brine to surface from wellhead equipment or flowing to surface outside of freshwater casing
- In the red-shaded example, a minor thread leak has allowed a small volume of gas to escape at the surface and all other applicable portions of the Fluids Survey section must be completed: please note - although a leak is noted, NRM (not readily measurable) is recorded in the “Surface Equipment Gas Emissions” because the amount could not be quantified

# Single-String Combo Well Example

Corrosion  
Problems (Y/N)

N

- Notes
  - No corrosion problems are noted

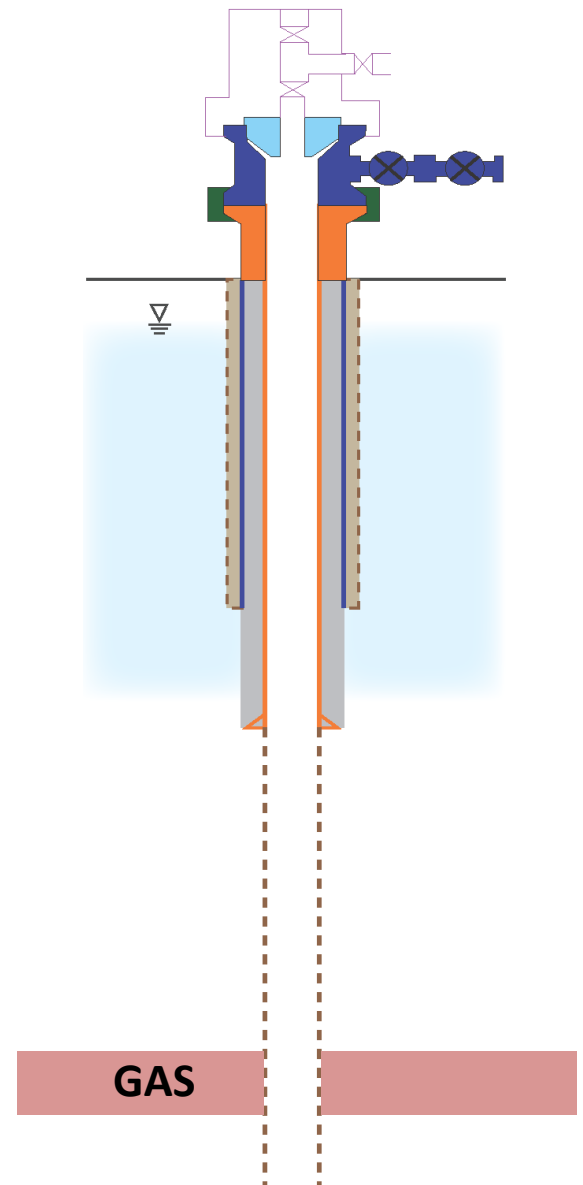
Text comments

Minor thread leak noted

- Notes
  - The reason for the leak of gas at the surface is documented in the comments field for the red-shaded example

# ▶ Single-String Gas Well Example

- Gas well (open-hole completion) equipped with surface casing (orange) and conductor pipe (dark blue) only
- Gas is produced inside of the surface casing



# Single-String Gas Well Example

| Primary Production Pressure (psig) |  |                                    |  |
|------------------------------------|--|------------------------------------|--|
| Primary Production Pressure (psig) | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig) | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) |
| 250                                |  |                                    | Y  |

- Notes

- For this well design, the Primary Production Pressure in psig needs to be reported
- The pressure, whether shut-in or flowing, is compared to  $80\% \times 0.433 \text{ psi/ft} \times \text{surface casing set depth (ft)}$  – it is above this benchmark (**IMMEDIATE DEP REPORTING REQUIRED**)
- All other fields are left BLANK in this section of the inspection report



# Single-String Gas Well Example

| Water Level or Other |      |
|----------------------|------|
| Measurement          | Unit |
|                      |      |

- Notes
  - Nothing is recorded for this inspection element due to the fact that it is not required for gas wells – it is only required for oil or combo wells

# Single-String Gas Well Example

| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |      |
|---|------|
| Measurement   | Unit |
| 25  | cfpd |

- Notes
  - The annular space between the surface casing and conductor pipe is inspected for the presence of escaping gas (downhole leak), which is reported in cfpd since this space is open to the atmosphere

# Single-String Gas Well Example

| Fluids Survey (Gas, Oil, or Brine) |                                      |  |  |  |
|------------------------------------|--------------------------------------|--|--|--|
| Any Fluids Noted (Y/N)             | Gas Outside Freshwater Casing (cfpd) | Gas Outside Intermediate Casing (cfpd) | Surface Equipment Gas Emissions (cfpd) | Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N) |
| N                                  |                                      |  |  |  |
| Y                                  | NRM                                  |  | 0                                      | N  |

- Notes

- If no fluids (gas, oil, or brine) are noted, “N” is entered and all other fields in the Fluids Survey section are left BLANK
- When fluids are noted, first two columns to right of “Y” indicate downhole casing leaks, third column indicates any surface wellhead equipment leaks, and last column indicates discharges of oil or brine to surface from wellhead equipment or flowing to surface outside of freshwater casing
- In the red-shaded example, a small volume of gas was escaping outside the conductor casing and all other applicable portions of the Fluids Survey section must be completed: NRM is recorded in the “Gas Outside Freshwater Casing” because the amount could not be quantified

# Single-String Gas Well Example

Corrosion  
Problems (Y/N)

N

- Notes
  - No corrosion problems are noted

Text comments

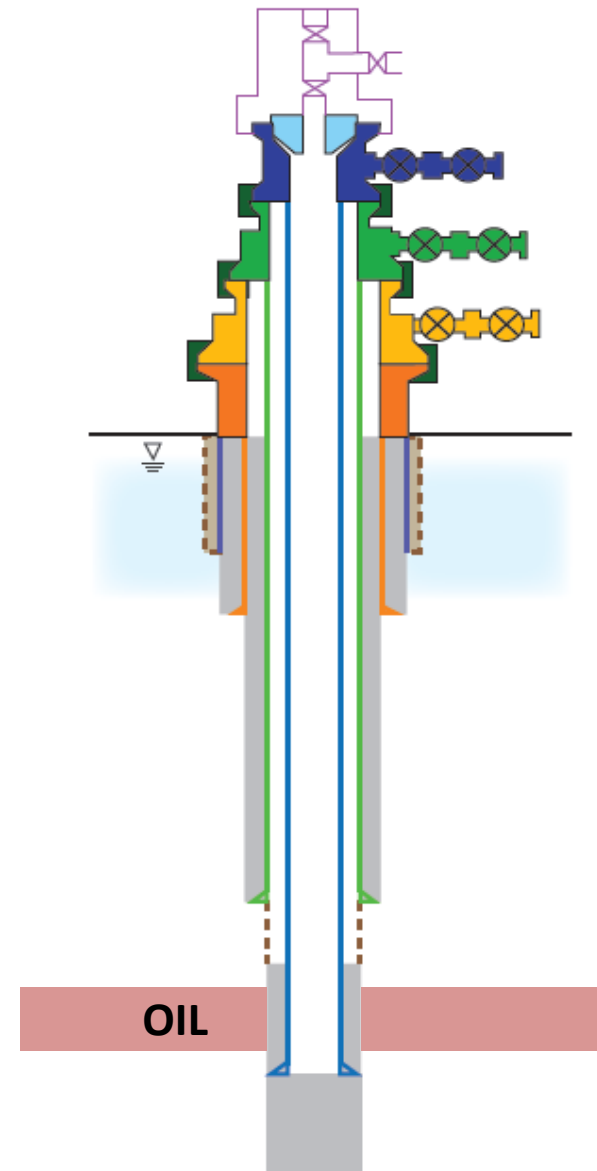
Overpressuring casing seat; gas observed outside of surface (production) casing

Overpressuring casing seat; gas observed outside of surface (production) casing and conductor pipe

- Notes
  - Overpressuring of the casing seat and the observation of gas outside of freshwater casing are documented in the comments field for the example

# Multi-String Oil Well Example

- Multi-string oil well (cased-hole completion) equipped with production casing (light blue), intermediate casing (green), surface casing (orange), and conductor pipe (dark blue)
- Tubing used to recover oil, but not depicted
- Casing head gas is vented to the atmosphere because no pipeline is available



# Multi-String Oil Well Example

| Primary Production Pressure (psig) |  |                                    |  |
|------------------------------------|--|------------------------------------|--|
| Primary Production Pressure (psig) | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig) | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) |
|                                    | 120  |                                    |  |

- Notes

- For this well design, only the Primary Production Vent Flow in cfpd needs to be reported
- All other fields are left BLANK in this section of the inspection report

# Multi-String Oil Well Example

| Water Level or Other |      |
|----------------------|------|
| Measurement          | Unit |
|                      |      |

- Notes
  - Nothing is recorded for this inspection element due to the fact that oil is not produced inside a surface or coal string (tubing is used to recover oil and the well is equipped with a separate, perforated production casing)

# ▶ Multi-String Oil Well Example

| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |      |
|---|------|
| Measurement   | Unit |
| 0   | psig |

- Notes
  - The annular space between the production casing and intermediate casing is inspected for the presence of escaping gas (downhole leak), which is reported in psig since this space is shut-in



# Multi-String Oil Well Example

| Fluids Survey (Gas, Oil, or Brine) |                                      |  |  |  |
|------------------------------------|--------------------------------------|--|--|--|
| Any Fluids Noted (Y/N)             | Gas Outside Freshwater Casing (cfpd) | Gas Outside Intermediate Casing (cfpd) | Surface Equipment Gas Emissions (cfpd) | Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N) |
| N                                  |                                      |  |  |  |
| Y                                  | 0                                    | 25                                     | 0                                      | N  |

- Notes

- If no fluids (gas, oil, or brine) are noted, “N” is entered and all other fields in the Fluids Survey section are left BLANK
- When fluids are noted, first two columns to right of “Y” indicate downhole casing leaks, third column indicates any surface wellhead equipment leaks, and last column indicates discharges of oil or brine to surface from wellhead equipment or flowing to surface outside of freshwater casing
- In the red-shaded example, escaping gas was noted outside the intermediate casing. It was discovered that a shallow gas zone was not completely isolated in the intermediate hole section of the well.

# Multi-String Oil Well Example

|                          |
|--------------------------|
| Corrosion Problems (Y/N) |
| N                        |

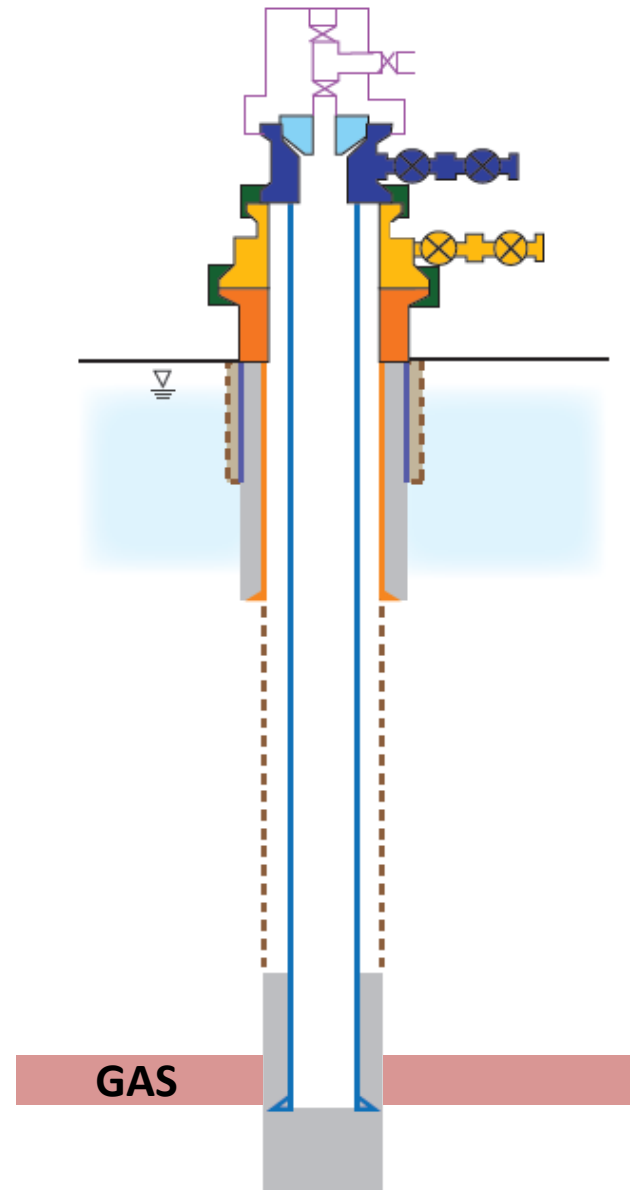
- Notes
  - No corrosion problems are noted

|   |
|---|
| Text comments   |
| Annular gas flow noted outside intermediate string estimated at 25 cfpd |

- Notes
  - The observation and estimated flow of annular gas outside the intermediate casing are documented in the comments field for the red-shaded example

# Multi-String Gas Well Example

- Gas well (cased-hole completion) equipped with production casing (light blue), surface casing (orange), and conductor pipe (dark blue)



# Multi-String Gas Well Example

| Primary Production Pressure (psig) |  |                                    |  |
|------------------------------------|--|------------------------------------|--|
| Primary Production Pressure (psig) | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig) | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) |
| 500                                |  |                                    |  |

- Notes
  - For this well design, the Primary Production Pressure in psig needs to be reported
  - All other fields are left BLANK in this section of the inspection report

# Multi-String Gas Well Example

| Water Level or Other |      |
|----------------------|------|
| Measurement          | Unit |
|                      |      |

- Notes
  - Nothing is recorded for this inspection element due to the fact that it is not required for gas wells – it is only required for single-string oil or combo wells

# Multi-String Gas Well Example

| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |      |
|---|------|
| Measurement   | Unit |
| 0   | cfpd |

- Notes
  - The annular space between the production casing and surface casing is inspected for the presence of escaping gas (downhole leak), which is reported in cfpd since this space is open to the atmosphere

# Multi-String Gas Well Example

| Fluids Survey (Gas, Oil, or Brine) |                                      |  |  |  |
|------------------------------------|--------------------------------------|--|--|--|
| Any Fluids Noted (Y/N)             | Gas Outside Freshwater Casing (cfpd) | Gas Outside Intermediate Casing (cfpd) | Surface Equipment Gas Emissions (cfpd) | Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N) |
| N                                  |                                      |  |  |  |
| Y                                  | 0                                    |  | NRM                                    | N  |

## Notes

- If no fluids (gas, oil, or brine) are noted, “N” is entered and all other fields in the Fluids Survey section are left BLANK
- When fluids are noted, first two columns to right of “Y” indicate downhole casing leaks, third column indicates any surface wellhead equipment leaks, and last column indicates discharges of oil or brine to surface from wellhead equipment or flowing to surface outside of freshwater casing
- In the red-shaded example, a small volume of escaping gas was noted in association with the surface well equipment and all other applicable portions of the Fluids Survey section must be completed: although a leak is noted, NRM is recorded in the “Surface Equipment Gas Emissions” field because the amount could not be quantified

# Multi-String Gas Well Example

| Corrosion Problems (Y/N) |
|--------------------------|
| N                        |

- Notes
  - No corrosion problems are noted

Text comments

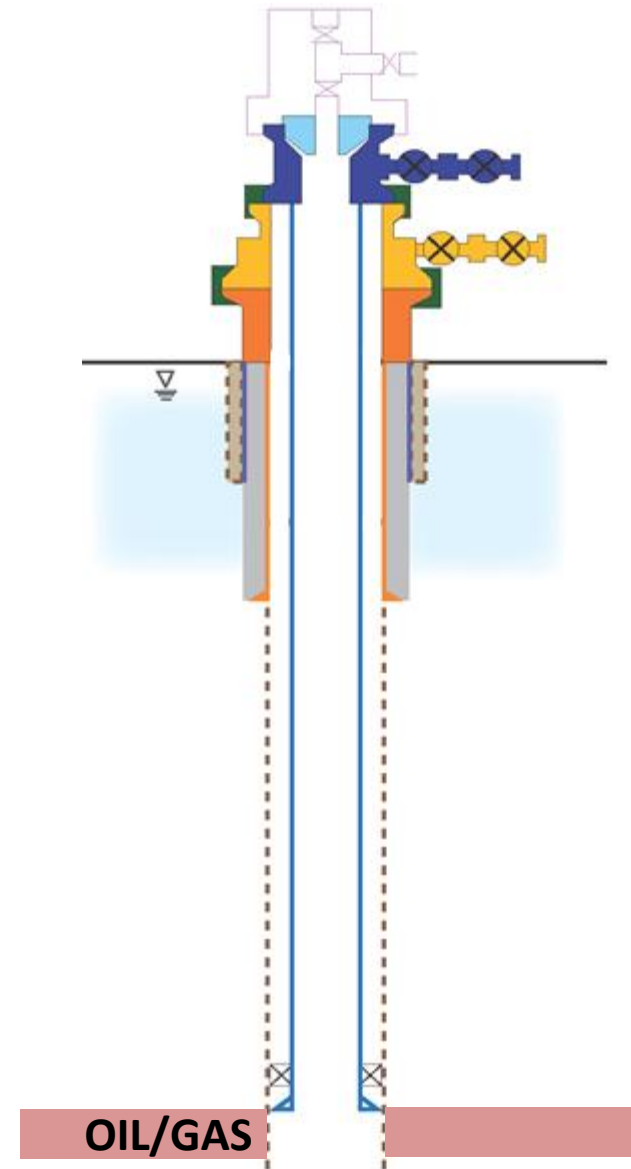
Minor thread leak noted

- Notes
  - The reason for the leak of gas at the surface is documented in the comments field for the red-shaded example



# Multi-String Combo Well Example

- Combo well (open-hole completion) equipped with production casing (light blue), surface casing (orange), and conductor pipe (dark blue)
- Tubing is used to recover oil, but not depicted
- Frac pipe (production casing) has been left in the well to prevent overpressuring of the surface casing seat
- Associated gas is produced inside of the production casing



# Multi-String Combo Well Example

| Primary Production Pressure (psig) |  |                                    |  |
|------------------------------------|--|------------------------------------|--|
| Primary Production Pressure (psig) | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig) | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) |
| 300                                |  |                                    |  |

- Notes
  - For this well design, the Primary Production Pressure in psig needs to be reported
  - All other fields are left BLANK in this section of the inspection report

# Multi-String Combo Well Example

| Water Level or Other |      |
|----------------------|------|
| Measurement          | Unit |
|                      |      |

- Notes
  - Nothing is recorded for inspection element due to production pipe being set on a packer, which effectively serves as a separate production casing

# Multi-String Combo Well Example

| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |      |
|---|------|
| Measurement   | Unit |
| 0   | cfpd |

- Notes
  - The annular space between the frac pipe (production casing) and surface casing is inspected for the presence of escaping gas (downhole leak), which is reported in cfpd since this space is open to the atmosphere

# Multi-String Combo Well Example

| Fluids Survey (Gas, Oil, or Brine) |                                      |  |  |  |
|------------------------------------|--------------------------------------|--|--|--|
| Any Fluids Noted (Y/N)             | Gas Outside Freshwater Casing (cfpd) | Gas Outside Intermediate Casing (cfpd) | Surface Equipment Gas Emissions (cfpd) | Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N) |
| N                                  |                                      |  |  |  |
| Y                                  | 0                                    |  | NRM                                    | N  |

- Notes

- If no fluids (gas, oil, or brine) are noted, “N” is entered and all other fields in the Fluids Survey section are left BLANK
- When fluids are noted, first two columns to right of “Y” indicate downhole casing leaks, third column indicates any surface wellhead equipment leaks, and last column indicates discharges of oil or brine to surface from wellhead equipment or flowing to surface outside of freshwater casing
- In the red-shaded example, a small volume of escaping gas was noted during the inspection due to a thread leak and all other applicable portions of the Fluids Survey section must be completed: please note - NRM is recorded in the “Surface Equipment Gas Emissions” because the amount could not be quantified

# Multi-String Combo Well Example

|                          |
|--------------------------|
| Corrosion Problems (Y/N) |
| N                        |

- Notes
  - No corrosion problems are noted

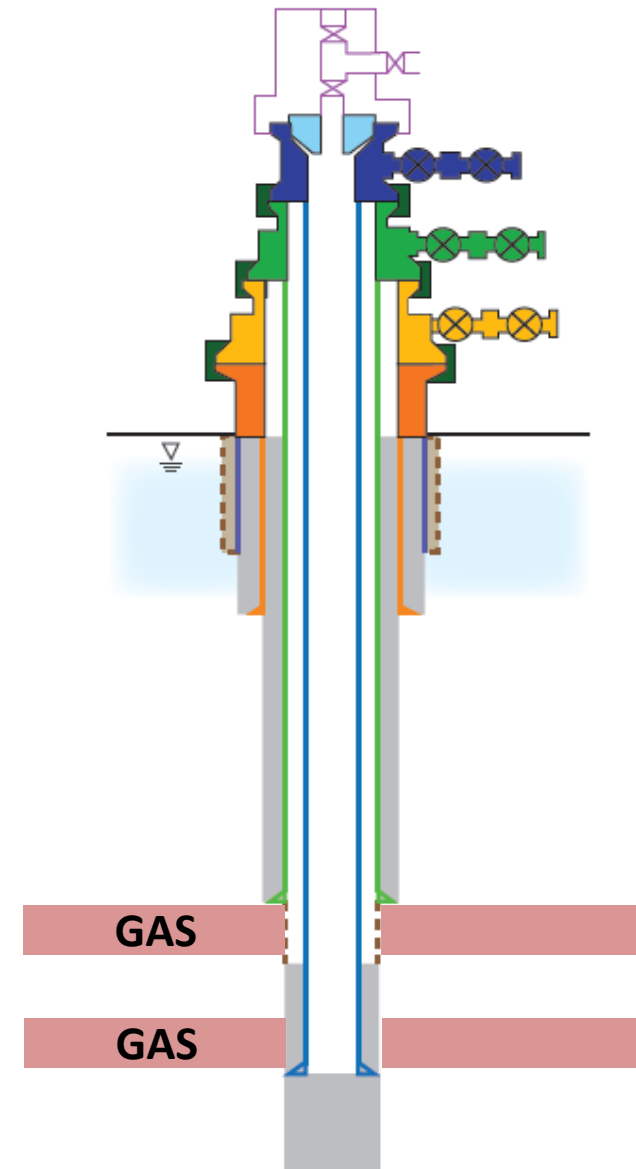
Text comments

Minor thread leak noted

- Notes
  - The reason for the leak of gas at the surface is documented in the comments field for the red-shaded example

# Multi-String Gas Well, Annular Production Example

- Gas well (cased-hole completion) equipped with production casing (light blue), intermediate casing (green), surface casing (orange), and conductor pipe (dark blue)
- Annular gas is produced inside of the intermediate casing



# Multi-String Gas Well, Annular Production Example

| Primary Production Pressure (psig) |  |                                    |  |
|------------------------------------|--|------------------------------------|--|
| Primary Production Pressure (psig) | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig) | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) |
| 600                                |  | 100                                |  |

- Notes

- For this well design, the Primary Production Pressure in psig needs to be reported
- The Annular Production Pressure in psig also needs to be reported
- All other fields are left BLANK in this section of the inspection report



# Multi-String Gas Well, Annular Production Example

| Water Level or Other |      |
|----------------------|------|
| Measurement          | Unit |
|                      |      |

- Notes
  - Nothing is recorded for inspection element due to because it is not required for multi-string wells (it is only required for single-string oil or combo wells)

# Multi-String Gas Well, Annular Production Example

| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |      |
|---|------|
|   |      |
| Measurement   | Unit |
|   |      |

- Notes
  - This section is left blank as the production annulus is being produced and was reported in the primary production section of the form

# Multi-String Gas Well, Annular Production Example

| Fluids Survey (Gas, Oil, or Brine) |                                      |  |  |  |
|------------------------------------|--------------------------------------|--|--|--|
| Any Fluids Noted (Y/N)             | Gas Outside Freshwater Casing (cfpd) | Gas Outside Intermediate Casing (cfpd) | Surface Equipment Gas Emissions (cfpd) | Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N) |
| N                                  |                                      |  |  |  |
| Y                                  | 0                                    | 0                                      | NRM                                    | N  |

- Notes

- If no fluids (gas, oil, or brine) are noted, “N” is entered and all other fields in the Fluids Survey section are left BLANK
- When fluids are noted, first two columns to right of “Y” indicate downhole casing leaks, third column indicates any surface wellhead equipment leaks, and last column indicates discharges of oil or brine to surface from wellhead equipment or flowing to surface outside of freshwater casing
- In the red-shaded example, a small volume of escaping gas was noted at the wellhead and all other applicable portions of the Fluids Survey section must be completed: NRM is recorded in the “Surface Equipment Gas Emissions” because the amount could not be quantified

# Multi-String Gas Well, Annular Production Example

| Corrosion Problems (Y/N) |
|--------------------------|
| N                        |

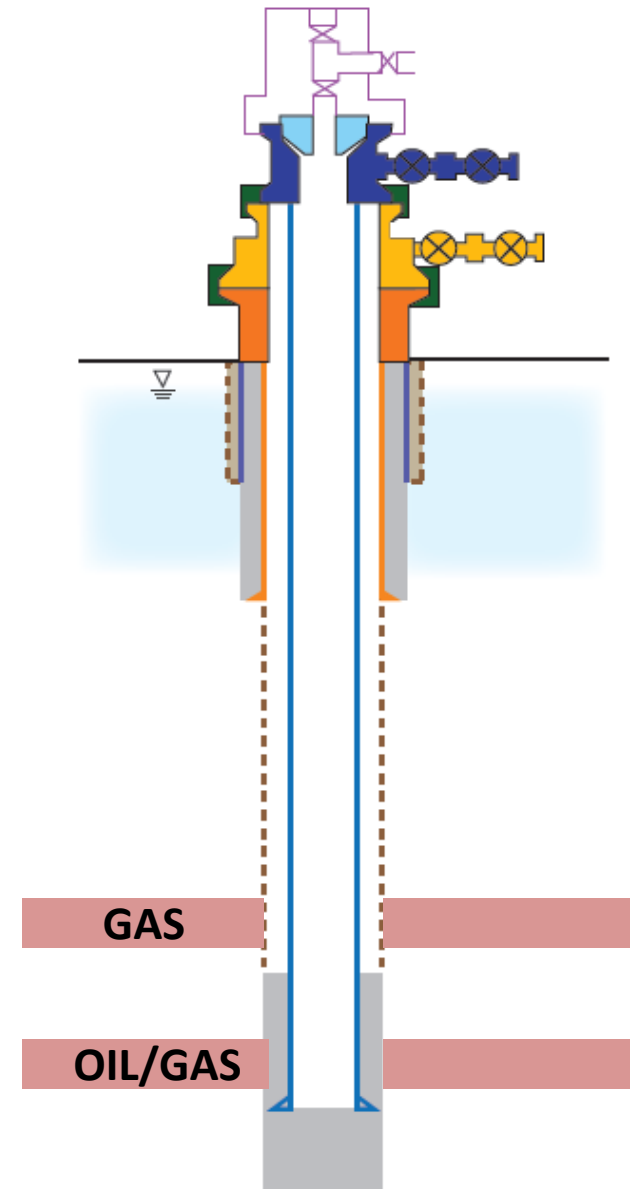
- Notes
  - No corrosion problems are noted

| Text comments                  |
|--------------------------------|
| Leak around tubing hanger bolt |

- Notes
  - The reason for the leak of gas at the surface is documented in the comments field for the red-shaded example

## Multi-String Combo Well, Annular Production Example

- Combo well (cased-hole completion) equipped with production casing (light blue), surface casing (orange), and conductor pipe (dark blue)
- Tubing used to recover oil, but not depicted – associated gas is produced inside production casing
- Annular gas from a shallow zone is also produced inside of the surface casing



# Multi-String Combo Well, Annular Production Example

| Primary Production Pressure (psig) |  |                                    |  |
|------------------------------------|--|------------------------------------|--|
| Primary Production Pressure (psig) | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig) | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) |
| 150                                |  | 50                                 | N  |

- Notes

- For this well design, the Primary Production Pressure in psig needs to be reported
- Annular Production Pressure in psig also needs to be reported
- Since the annulus is produced inside of surface casing, the pressure is compared to  $80\% \times 0.433 \text{ psi/ft} \times \text{surface casing set depth (ft)}$  – it is below this benchmark
- The Primary Production Vent Flow field is left BLANK in this section of the inspection report

## Multi-String Combo Well, Annular Production Example

| Water Level or Other |      |
|----------------------|------|
| Measurement          | Unit |
|                      |      |

- Notes
  - Nothing is recorded for this inspection element due to the fact that oil is not produced inside a surface or coal string (tubing is used to recover oil and the well is equipped with a separate, perforated production casing)

## Multi-String Combo Well, Annular Production Example

| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |      |
|---|------|
| Measurement   | Unit |
|   |      |

- Notes
  - This section is left blank as the production annulus is being produced and was reported in the primary production section of the form



# Multi-String Combo Well, Annular Production Example

| Fluids Survey (Gas, Oil, or Brine) |                                      |  |  |  |
|------------------------------------|--------------------------------------|--|--|--|
| Any Fluids Noted (Y/N)             | Gas Outside Freshwater Casing (cfpd) | Gas Outside Intermediate Casing (cfpd) | Surface Equipment Gas Emissions (cfpd) | Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N) |
| N                                  |                                      |  |  |  |
| Y                                  | 0                                    |  | NRM                                    | N  |

- Notes

- If no fluids (gas, oil, or brine) are noted, “N” is entered and all other fields in the Fluids Survey section are left BLANK
- When fluids are noted, first two columns to right of “Y” indicate downhole casing leaks, third column indicates any surface wellhead equipment leaks, and last column indicates discharges of oil or brine to surface from wellhead equipment or flowing to surface outside of freshwater casing
- In the red-shaded example, a small volume of escaping gas was noted at the wellhead and all other applicable portions of the Fluids Survey section must be completed: although a leak is noted, NRM is recorded in the “Surface Equipment Gas Emissions” because the amount could not be quantified

# Multi-String Combo Well, Annular Production Example

| Corrosion Problems (Y/N) |
|--------------------------|
| N                        |

- Notes
  - No corrosion problems are noted

| Text comments           |
|-------------------------|
| Minor thread leak noted |

- Notes
  - The reason for the leak of gas at the surface is documented in the comments field for the red-shaded example

## Examples by Well Type

**BREAK – QUESTIONS?**

# Reporting

## Development of GreenPort/OGRE Well Integrity Reporting Webpage

- The reporting site will go live on January 1, 2015
- All inspection forms must be filed with the Department by February 15, 2015
- You may use either Form A, Form B, or Form C; but you **MAY NOT** use combinations of these forms
- This training module covers the Form C process

# Reporting

## Development of GreenPort/OGRE Well Integrity Reporting Webpage

- Electronic reporting is required for many operators
- For companies with 10 or fewer conventional wells in their inventories, paper forms may be completed and mailed to the Department

MAILING ADDRESS:

PA DEP

Bureau of Oil & Gas Planning & Program Management

PO Box 8765

Harrisburg, PA 17105-8765

# Reporting

## Paper Form (OOGM126) and Instructions Now Available on E-Library

8000-FM-OOGM126 9/2014  


COMMONWEALTH OF PENNSYLVANIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS MANAGEMENT

### MECHANICAL INTEGRITY ASSESSMENT REPORT – FORM C

MAILING ADDRESS:  
 PA DEP  
 Bureau of Oil & Gas Planning & Program Management  
 PO Box 8765  
 Harrisburg, PA 17105-8765

1. Well Operator/Owner (OGO Number)

| 2. Abridged API | 3. Date <sup>1</sup> | 4. Wellhead Pressure/Flow            |  |                                      |   | 5. Water Level or Other <sup>2</sup> |         | 6. Open Flow (cbpd) or Shut-in Pressure on Production Annulus (psg) |         | 7. Fluids Survey (Gas, Oil, or Brine) |  |   |   |   | 8. Corrosion Problems (Y/N) | 9. Comments |
|-----------------|----------------------|--------------------------------------|--|--------------------------------------|---|--------------------------------------|---------|---|---------|---------------------------------------|--|---|---|---|-----------------------------|-------------|
|                 |                      | a. Primary Production Pressure (psg) | b. Primary Production Vent Flow (cbpd) | c. Annular Production Pressure (psg) | d. Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) | a. Measurement                       | b. Unit | a. Measurement  | b. Unit | a. Any Fluids Nodded (Y/N)            | b. Gas Outside Fresh Water Casing (cbpd) | c. Gas Outside Intermediate Casing (cbpd) | d. Surface Equipment Gas Emissions (cbpd) | e. Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N) |                             |             |
|                 |                      |                                      |  |                                      |   |                                      |         |   |         |                                       |  |   |   |   |                             |             |
|                 |                      |                                      |  |                                      |   |                                      |         |   |         |                                       |  |   |   |   |                             |             |
|                 |                      |                                      |  |                                      |   |                                      |         |   |         |                                       |  |   |   |   |                             |             |
|                 |                      |                                      |  |                                      |   |                                      |         |   |         |                                       |  |   |   |   |                             |             |
|                 |                      |                                      |  |                                      |   |                                      |         |   |         |                                       |  |   |   |   |                             |             |
|                 |                      |                                      |  |                                      |   |                                      |         |   |         |                                       |  |   |   |   |                             |             |
|                 |                      |                                      |  |                                      |   |                                      |         |   |         |                                       |  |   |   |   |                             |             |
|                 |                      |                                      |  |                                      |   |                                      |         |   |         |                                       |  |   |   |   |                             |             |
|                 |                      |                                      |  |                                      |   |                                      |         |   |         |                                       |  |   |   |   |                             |             |
|                 |                      |                                      |  |                                      |   |                                      |         |   |         |                                       |  |   |   |   |                             |             |

<sup>1</sup> Dates only required for unconventional well inspections.  
<sup>2</sup> Mud scale weight (ppg), average daily pumping time (hrs/day)/volume (bbbls/day), or water quality measurement (TDS or µS/cm) may serve as substitutes for water level (ft.).

<http://www.elibrary.dep.state.pa.us/dsweb/HomePage>

Select “Forms” → “Office of Oil and Gas Management” → “Mechanical Integrity Assessment Report-Form C”

# Reporting

## Development of GreenPort/OGRE Well Integrity Reporting Webpage

- PADEP, Bureau of Information Technology will provide Well Integrity access to the users who have a role in OGRE for production/waste reporting
- The Electronic Filing Administrator (EFA) for the company can then provide additional access to people if they want other folks to submit their Integrity forms
- The only time a new registration will be required is if the operator in question is not registered currently in GreenPort (they will need to submit paperwork to become an EFA), or if someone new is reporting data for the company, in which case the EFA can give them access after they register for GreenPort

# Reporting

## Screenshot of the OGRE Environment

The screenshot shows the Pennsylvania Department of Environmental Protection (DEP) website for Oil and Gas Reporting. The header features the Pennsylvania logo and the text "pennsylvania DEPARTMENT OF ENVIRONMENTAL PROTECTION". Below this is a navigation bar with "pennsylvania PA" on the left, "MORE AGENCIES" and "MORE SERVICES" in the center, and "Tom Corbett, Governor" and "Dana Aunkst, Acting Secretary" on the right. The main content area is titled "DEP Oil and Gas Reporting - Electronic" and includes a "Welcome" message. A sidebar on the left contains a "Site Menu" with various reporting options. The main text area provides information about reporting requirements, including "Production/Waste Reporting", "SPUD Notification", and "DEP Notifications".

**DEP Oil and Gas Reporting - Electronic**

Welcome

Logged in as **FLANAGANJ** using operator ID 39315 [Switch Operator](#) | [Back to GreenPort](#)

**Site Menu**

- Welcome
- Online Reporting
  - Production/Waste Reporting
  - Production Reporting Guide
- Spreadsheet Reporting
  - Download and Validation
  - Spreadsheet Reporting Guide
  - Current Waste Facility List
  - Request to Add Waste Facility
- Act 9 Well Site Information
- Act 9 Emergency Response Plans
- Act 9 ERP Renewals
- Air Emissions Reporting
- SPUD Notification
- Well Integrity Reporting
- DEP Notifications
- Contact Us
- What's New

Welcome to the Pennsylvania DEP Oil & Gas website for Operators to electronically report production, waste and provide DEP with notification information. Unconventional well production and waste is required to be reported electronically to DEP using this website by February 15th and August 15th of each year. All other Conventional well production and waste is required to be reported annually by February 15th.

**Production/Waste Reporting:** allows Operators to select a reporting period to create a production report, and/or to make modifications to unsubmitted reports for production and waste data. A status is noted for each created report.

**SPUD Notification:** Section 201(f) of the Pennsylvania Oil and Gas Act requires well operators to provide the Department with a least 24 hours notice of the date on which drilling of a permitted well will commence. In addition, each Well Permit issued by the Department specifically requires the well operator to notify the DEP Oil and Gas inspector identified on the permit at least 24 hours prior to commencement of drilling activities for that well. Operators should submit the required notification to the assigned DEP Oil and Gas inspector for a permitted well prior to commencement of drilling activities.

**DEP Notifications:** As of April 13, 2012, the Site Menu link, *DEP Notifications*, passes control over to the DEP Notification system where operators can submit various notifications to DEP. Your user context is preserved, and you can freely move between this well production reporting site and the notification system without the need to login separately. See also the *What's New* release notes.



# Reporting

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**Site Menu**

- Welcome
- Online Reporting
  - Production/Waste Reporting
  - Production Reporting Guide
- Spreadsheet Reporting
  - Download and Validation
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- Well Integrity Reporting**
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# Reporting

## Reporting Template Within the OGRE Environment

|          |           |                |                 | Primary Production Pressure (psig) |  |                                    |  | Water Level or Other |      |
|----------|-----------|----------------|-----------------|------------------------------------|--|------------------------------------|--|----------------------|------|
| Permit # | Farm name | Unconventional | Inspection Date | Primary Production Pressure (psig) | Primary Production Vent Flow as Required per 78.83(a)(1) or Other (cfpd) | Annular Production Pressure (psig) | Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U) | Measurement          | Unit |

| Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig) |      | Fluids Survey (Gas, Oil, or Brine) |                                      |  |  |  |                          |                        |               |
|---|------|------------------------------------|--------------------------------------|--|--|--|--------------------------|------------------------|---------------|
| Measurement   | Unit | Any Fluids Noted (Y/N)             | Gas Outside Freshwater Casing (cfpd) | Gas Outside Intermediate Casing (cfpd) | Surface Equipment Gas Emissions (cfpd) | Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N) | Corrosion Problems (Y/N) | No-inspection comments | Text comments |

# Reporting

## Development of GreenPort/OGRE Well Integrity Reporting Webpage

- Permit (API) Number, Farm Name, and Unconventional indicator will be pre-populated
- 4 lines for all Unconventional assets (date MUST be provided by operator) and 1 line for each Conventional asset (a default inspection date of 1/1/INSPECTION YEAR will be pre-populated in form)
- For conventional wells, recommended that default date be replaced with actual inspection date, although this is NOT REQUIRED

# Reporting

## Development of GreenPort/OGRE Well Integrity Reporting Webpage

- If a well appears in your inventory, but you did not inspect it, you **MUST** select one of the No-Inspection Standard Comments **THIS YEAR** (next year these will be pre-populated):
  - Plugged well
  - This is not our well
  - Gas storage well
  - Observation well
  - Well spud, drilling not completed
  - Regulatory Inactive Well
  - Injection Well
- Note that abandoned wells must still be inspected up until the quarter in which they are plugged

# Reporting

## Development of GreenPort/OGRE Well Integrity Reporting Webpage

- If you have inspected a well but that API Number does not appear in the template downloaded at GreenPort, it is important that you take steps to help PADEP update our records:
  - Contact the District Oil and Gas Operations Office to correct any paperwork issues regarding well ownership
  - Retain all integrity inspection records at your office for the required timeframe
- For well transfers, please note that the operator who owns the well on January 1<sup>st</sup> is responsible for reporting well integrity data for the year

# Reporting

## Development of GreenPort/OGRE Well Integrity Reporting Webpage

- After the spreadsheet template form is populated, you will upload it through OGRE
- Data validation will take place overnight as part of a batch process: **make sure you fill out form correctly!**
- Note that there are some drop-down boxes (e.g., standard measurement units) to assist with validation, but most operators will be copying and pasting their data directly into the template instead of entering it well-by-well
- If the form was not filled out correctly, errors will be flagged and you will have to correct them and resubmit the form in its entirety

# Reporting

## Coming Next Year

- If you used Form C to report in 2015, the spreadsheet template will be pre-populated with inspection data from the previous year when you download it to report inspection results in 2016, so only information that has changed will need to be updated
- A web-based form reporting option will also be developed by 2016: this will be useful for operators who have small well inventories and have access to the web, but do not own Microsoft Excel

# Discussion/Q&A







**pennsylvania**  
DEPARTMENT OF ENVIRONMENTAL PROTECTION



Oil and Gas Management

# Thanks! Questions?

**Seth Pelepko, P.G.**

**Subsurface Activities Section Chief**

**Bureau of Oil and Gas Planning and Program Management**

**717.772.2199**

**[mipelepko@pa.gov](mailto:mipelepko@pa.gov)**