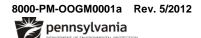
# COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

PERMIT	APPLICAT	ION TO	DRIL	L AND O	PER/	ATE A CC	NV	ENT	IONAI	L WEL	.L	
				EP USE ONL								
Notes NC	<sup>0GO#</sup> 68607			Objection Date - 01/09/2	ate - Do not issue before: 105- 1/2023 API#'s37-			<u>05-21</u>	37 <u>4</u> ;			
	Client Id 307592			Date Approved:	roved: and;			;	_;	_;	_;	
	Bond# 13747			1			1	rshed N gnation:	ame:		ΕV	
	C: 9/2/2022 kh	G: 9/13/2022	beh S	Special Cond.			1					
PNDI - 2/14/2022	PNDI - 2/14/2022   INV:   APS # 1071101   Auth Id   1409974   Site Id   691543   PF Id   695214								5214	SF Id 948668		
	1071101	Please read	J01 T			illing in this forn						
Please read instructions before you begin filling in this form.  WELL INFORMATION												
Well Operator Roulette Oil & Gas Co, LL	С	DEP ID# 307592	Well 37-10	API# 05-21374-0		Well Farm Name Clara Field	יט	EH per		Well # 20		
Address			LAT	41°53,	40.6	1″BEH per Cl	<, NA	_ I	Project Nun	umber Serial #		
1140 Route 44 South			LONG	- 78°8, 5	52.88 <sup>,</sup>	, see attache	83		na		na	
City Shinglehouse			Zip 16748		Name/ Constant	City, Borough, To Ship	wnship		County Potter	i i i i i i i i i i i i i i i i i i i		
Phone	Fax			Email		•		l	JSGS 7.5 r	-	angle map	Section
814-697-7891			24/7 E	Jrgasmal mergency Phone		/ahoo.com		Shinglehouse 9 911 address of well site (if available)				9
Check if this i	s a new address			-864-5535				na addi	ess of well s	iile (ii avalla	bie)	
								ne/Identification Se: no name				
Identification None Surface Elev Deepest Forma	Identification Tan			pated TVD	PFF	RMIT TYPE		PE OF		APPLICATION FEE		
2305 Elk Group	2310		Chec	Check applicable. Check applicable.				Check applicable.				
Target Formation(s) proposed for production  Anticipated Target Top				Bottom TVD	n TVD Application is to:  ☐ Drill a new			☐ Gas ☐ Oil		<ul><li>             ⊠ Conventional             □ \$200 (Home Use Well)         </li></ul>		
Cooper5-0 Sheffield3-1, Ka	ane3-0,	1486 183	3		Re-	permit expired		omb. (		Total Application Fee \$ 100		
Number of wellbore laterals pro	posed under this	application 0				epen well		jection	,	Check # 7466		
Total feet of wellbore to be drille					Red	rill wellbore r well		jection	,	\$100.00		
If applying for a permit to rework this box and enter day					Oth	er (specify)		oalbed				
PNDI Attached: ⊠ Any threate					Char Use	nge of	□G	as Sto	-	Bond Agreement Id 13747 Roulette Oil Bond		
the clearance letter from the ap		<u> </u>						ther (s	pecify)	107 17	T toulotto	5 II 2 5 I I G
Application submitted as: Coal CBM	l well:∐ Attach ( I well	Coal Module Coal Module						onfigu	ration			
	coal well  Atta		n.				⊠ V	ertical				
							1—	orizont eviated				
							□ M	ultiple	laterals			
COORDINATION WITH REGULA				0.16/0.1		•				Yes		No
1. Will the well be subject t						,					1	
a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary?									<u> </u>			
<ul><li>b. Does the location fall within an area covered by a spacing order?</li><li>c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be</li></ul>									will he		l	
completed as conse		•		on the onet	o., o,, p		o piui	· inut	50			
2. Will the edge of the distu	urbed area of ar	ny portion of	the we	Il site of a co	onventio	onal well be	within	100 1	eet			
from the edge of any sol topographic quadrangle	iia biue lined <b>st</b> i map or wetland	r <b>eam, sprinç</b> I greater thai	<b>g or bo</b> n one a	<b>αy of water</b> cre in size o	ridentifi or in a v	ied on the movetland?	ost cu	ırrent	1 1/2			
If yes, is a waiver request (form 5500-FM-OG0057) and site-specific E&S control plan attached?												

## 8000-PM-OOGM0001a Rev. 5/2012

3.	Will the well penetrate or be within 2,000 feet	of an active ga	s storaç	ge reservoir boundary?			$\boxtimes$				
	a. If Yes, print the names of: Storage	e Field:		Operator:							
4.	Is the proposed well location within the permi	tted area of a <b>la</b>	ndfill?				$\boxtimes$				
5.	Will the well be drilled within 200 feet from ar	y existing buildi	ng or ar	n existing water supply?			$\boxtimes$				
	a. If "Yes," is written consent from the owner										
	b. If written consent is not attached, is a va	riance request (	form 80	00-FM-OOGM0058) attached?							
6.	Will the well be located where it may impa Location with Public Resources" form 5500 clearance letters from applicable agencies.										
7.	Will any portion of the well site be in a Spec	cial Protection H	ligh Qua	ality 🖂 (HQ) or Exceptional Value	□ (EV)		X				
	watershed?					BEH per CK,					
	Provide name of special protection stream $\underline{U}$ ID 90250	nnamed-Stream	<del>-within-</del>	Wokeley-Hollow-Designated-Gend	e <del>ral Use</del> -	see at	tached				
7.1	Will the well be drilled using enhanced dr produces gas or petroleum?	illing or comple	etion ted	chnologies into a formation that	typically						
8.	Is this well part of a development which requi	res an Earth Dis	sturband	ce Permit for Oil and Gas Activities							
	disturbing more than 5 acres? If yes, list the										
8.1	Is the disturbed area of the well site between	1 to 5 acres and	d in a Տր	pecial Protection Watershed							
9.	Is waste, including drill cuttings, from the drill	ing of this well is	s to be o	lisposed of on this well site? Yes [	☑ No □						
10.	Will the well or well site be located within a dotthe bank of a perennial stream or within 50 fea. If yes, is a waiver request attached that we	et of the top of t	the bank	c of an intermittent stream. Yes 🗆	No 🖂	100 feet of	the top of				
11.	Is the well to be located within a H <sub>2</sub> S area pu	rsuant to §78.77	7a? Yes	□ No ⊠							
12.	12. Attach a current Ownership & Control form 8000-FM-OOGM0118.										
Sig				the authority to submit this application daccurate to the best of their knowledge.	on behalf of	the applicant	, and that the				
	Signature of Person Authorized to Submit Application	(Print or	Name of	Signer: James Reynolds		0	ate				
	See Attached	Type)	Title:	Managing Partner		D	4.0				
			Tiuc.	managing r artifer	Phone: 71	6-316-6069					
Appl	ication Preparer/Contact: CARY P. KUMINECZ P.G.										



## COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

# PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL

	PERIVIT	APPLIC	ATION TO L		EP USE ONL	V CRAIL A CO	JIVVI		AL WE	<u>-L</u>			
Notes		OGO#				Do not issue before:							
					API#'s37				;	<del></del> ;			
		Client Id		I	Date Approved: and;				<u>;</u>	_;;;			
Bond#					Watershed Name: Designation:				HQ 🗆	IQ 🔲 EV			
		C:	G:	S	pecial Cond.								
		INV: APS#	Auth Id		Site Id		PF ld		S	F Id			
			Please read	instructi	ons before voi	u begin filling in this for	<i>m.</i>						
WELL INFORMATION													
Well Operator Roulette Oil & C	Gas Co, LL	С	DEP ID# 307592	37-10	API# 05-21374-0	-0 Well Farm Nam	ne		Well # 20	<b>•</b>			
Address 1140 Route 44	South		i	LAT	Table Ina				Number	Serial #			
City Shinglehouse				Zip 16748	Municipality	Name/ City, Borugh, T	ownship	County	·				
Phone 814-697-7891			Fax	101 40	Email		•	USGS 7	7.5 min. quadı	angle map	Section 9		
014-097-7091				24/7.5		npa ahoo			lehouse	11.	9		
	Check if this i	s a new addre		716-		or 814-697 391	r	11 address of w					
Freshwater Impoundment Name/ Identification None  Centralized Impoundment Name/ Identification Tank Battery  Well Pad Name/Is fication Clara 20  Borrow Area Name Pit on Lease													
Surface Elev Deepest Formation to be penetrated:  2305 Elk Group  Deepest Formation to be penetrated:  Are pated 1. FR TYPE  Charapplicable.								'PE OF WELL eck applicable.		APPLICATION FEE  Check applicable.			
Target Formation(s) p	roposed for pro	oduction	Anticipated Tar	-	Bottom TVD	Application is to:	□ Ga			ventional (Home U	lse Well)		
Cooper5-0 Shef	ffield3-1, Ka	ane3-0,	1486 1833	3		☐ Drill a new ☐ Re-permit expired	□ C	omb. (gas & ndensate)		Total Application Fee \$ 100			
Number of wellbore	e laterals pro	posed under	this ar acation 0			permit  Deepen well	☐ Inj	jection,					
Total feet of wellbo	ore to be drille	ed under this	applicat.			Redrill wellbore		jection,					
If applying for a pe check this box	rmit to rewor	k an exist	not registered		mitted, uctions)	☐ Alter well ☐ Other (specify)		palbed					
PNDI Attached:						Change of Use	Metha ☐ Ga	ane as Storage		Bond Agreement Id			
the clearance letter			cy(ies).	noidae (	а сору от	Ose		ther (specify)	13/4/	13747 Roulette Oil Bond			
Application submitt		wen. Atta	Module										
			ch oal Module Attach justificatior	,				onfiguration ertical					
	IVOIT	coai well	Attaon justinoation	1.				orizontal					
								eviated ultiple laterals					
COORDINATION W	ITH REGULA	TIONS AND O	THER PERMITS				101	ultiple laterals	Yes		No		
1. Will the well	be subject t	o the <b>Oil an</b>	d Gas Conserv	ation L	aw? If "No	," go to 2).				]	$\boxtimes$		
a. If "Yes"	to #1, is the	well at least	: 330 feet from o	utside	lease or uni	t boundary?				]	$\overline{\Box}$		
b. Does the location fall within an area covered by a spacing order?								]					
			•	•	•	ch on page 3 of th	ne plat	that will b	oe	-			
			non-conservation			- F-9	. 1-11						
2. Will the edge	e of the distu	urbed area o	f any portion of	the wel		onventional well be							
						identified on the m	ost cu	irrent 7½'		-	_		
			and greater thar )-FM-OG0057) a			sr in a welland <i>?</i> &S control plan atta	ched?	•		]			

## 8000-PM-OOGM0001a Rev. 5/2012

3.	Will the well penetrate or be within 2,000 feet of an active gas storage reservoir boundary?		$\boxtimes$
Ŭ.			
	a. If Yes, print the names of: Storage Field: Operator:		
4.	Is the proposed well location within the permitted area of a landfill?		$\boxtimes$
5.	Will the well be drilled within 200 feet from any existing building or an existing water supply?		$\boxtimes$
	a. If "Yes," is written consent from the owner attached?		
	b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached?		
6.	Will the well be located where it may impact a public resource as outlined in the "Coordination of a Well Location with Public Resources" form 5500-PM-OG0076? If yes, attach a competed copy of the form and clearance letters from applicable agencies.		
7.	Will any portion of the well site be in a Special Protection High Quality ⊠ (HQ) or Exceptional Value □ (EV) watershed?		
	Provide name of special protection stream <u>Unnamed Stream within Wokeley Hollow Designated General Use ID 90250</u> .		
7.1	Will the well be drilled using enhanced drilling or completion technologies into a formation at typically produces gas or petroleum?		
8.	Is this well part of a development which requires an Earth Disturbance Permit or Oil and Gas Activities disturbing more than 5 acres? If yes, list the number of the ESCGP approval, the minit has been issued.		
8.1	Is the disturbed area of the well site between 1 to 5 acres and in a secial Protection watershed		
9.	Is waste, including drill cuttings, from the drilling of this vell is to be disposed of on this well site? Yes ⊠ No □		
10.	Will the well or well site be located within a defined 100 par floodplat or where the floodplain is undefined, within the bank of a perennial stream or within 50 pet of the top of the top of an intermittent stream. Yes □ No □ a. If yes, is a waiver request attached that will provide a Waters of the Commonwealth? Yes □ No □	100 feet of th	ne top of
11.	Is the well to be located within a H ↑ srea pursuant to §7 .77a? Yes □ No ⊠		
12.	Attach a current Ownership Control orm o 10-FM-OOGM0118.		
Sig	nature of Applicant informatic including a related submissions, is true and accurate to the best of their knowledge.	the applicant, a	and that the
	Signature of Person Authorized to Stanit Application  (Print or Type)  Title: Managing Partner	Date	е
		6-316-6069	
Appl	lication Preparer/Contact: CARY P. KUMINECZ P.G.		

## COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL

				DE	P USE ONL							
Notes	*	OGO#		0	bjection Date -	Do not issue before:	API#s37					
		Client ld		D	ate Approved:		and					
		Bond#					Watershed Nan Designation:		□ EV			
		C:	G.	Sp	ecial Cond.		Action to the second second		-	N. Const. (March of the Const.)		
		INV					-,		T			
		APS#	Auth Id	S	ite Id		PF Id		SF ld			
			A STATE OF THE OWNER,	THE RESERVE OF THE PERSON NAMED IN	NAME AND ADDRESS OF TAXABLE PARTY.	begin filling in this for	m.					
			The second secon			MATION						
Well Operator Roulette Oil (	& Gas Co, l	LLC	307592	37-10	5-21374-0	-0 Clara Fi	ELD	2				
Address 1140 Route	14 South			LAT	41°53 - 78°8	40.61"	AD Pri	ojec vmber	Serial I	•		
Shinglehouse	9		State PA	Zip 16748	Clara	Name/ City, Bury Lugh, Townsh		tter				
Phone 814-697-789	1		Fax			npale shoo in	SI	igs 7.5 min. q ninglehous	e	p Section 9		
	Check if thi	is is a new add	dress		864-5535	or 814-69) 391	911 addres	s of well site (if a	available)			
Freshwater Impound	ment Name/	Centralized I	mpoundment Name/	Well Pa	d Namen Vitio	ation		Borrow Area Name/Identification				
Identification None	е	Identification	Tank Battery	Clara	FIELD	20	Pit on I	Lease: no	name			
Surface Elev		mation to be per	netrated:	A qui	ateo i	YER' TYPE	TYPE OF W	5-4-5-5-1 P	APPLICAT			
.305 Target Formation(s	Elk Grou		Anticipated Ta	310 Top/B	Sottom TVD	Application is to:	Check applic		Check ap Conventional			
Cooper5-0 Sheffield3-1, Kane3-0,				Topi Solioni 110			s &	S200 (Home Use Well)  Total Application Fee \$ 100				
Number of wellt	ore laterals p	proposed unde	er this a moation 0			permit	oil/condensate	е)	г герповион і	100		
Tatal fact of	11h ann da ba al	علام ما رسمامه دار:				☐ Deepen well ☐ Redrill wellbore	recovery  Injection,					
Total feet of well If applying for a			s applit rt.	d or	nitted,	☐ Alter well	disposal					
check this box [			if k wn:	nstru	ctions)	○ Other (specify)     Change of	☐ Coalbed Methane					
PNDI Attached the clearance le			and su "must cy(ies).	include a	copy of	Use	☐ Gas Stora ☐ Other (spe	ge 13	d Agreemen 747 Roulet	te Oil Bond		
Application subr	mitted as:	A.	th Co. Module									
т фризация года	CI	BM weir Af	ta. Jal Module				Configura	tion				
	No	on coal we	Attach justification	onak			✓ Vertical					
							☐ Horizontal ☐ Deviated					
* CLA	LEA A	Co PI	ETION REP	70127			☐ Multiple la	terals				
			OTHER PERMITS						Yes	No		
<ol> <li>Will the we</li> </ol>	ell be subjec	t to the Oil a	nd Gas Consen	vation La	aw? If "No,	" go to 2).				$\boxtimes$		
a. If "Yes	s" to #1, is th	ne well at lea	st 330 feet from	outside le	ease or uni	t boundary?						
b. Does	the location	fall within an	area covered by	a spaci	ng order?							
			identify the wel		n the sketo	ch on page 3 of th	ne plat that v	vill be				
2. Will the ed	ge of the di	sturbed area	of any portion of	the well	site of a co	nventional well be identified on the m	within 100 fe	et ''				
topograph	ic quadrang	le map or we	tland greater tha	n one ac	re in size o	r in a wetland?		n				
ii yes, is a	waiver requ	est (ioim 55	UU-FIVI-UGUUS/)	and Site	-specific E	S control plan atta	icilea r					

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_			
3.	Will the well penetrate or be within 2,000 feet of an active gas storage reservoir boundary?		$\boxtimes$
	a. If Yes, print the names of: Storage Field; Operator:		*
4.	Is the proposed well location within the permitted area of a landfill?		$\boxtimes$
5.	Will the well be drilled within 200 feet from any existing building or an existing water supply?		
	a. If "Yes," is written consent from the owner attached?		
	b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached?		
6.	Will the well be located where it may impact a public resource as outlined in the "Coordination of a Well Location with Public Resources" form 5500-PM-OG0076? If yes, attach a competed copy of the form and clearance letters from applicable agencies.	$\boxtimes$	
7.	Will any portion of the well site be in a Special Protection High Quality (HQ) or Exceptional V2 e (EV) watershed?		×
	Provide name of special protection stream		
7.1	Will the well be drilled using enhanced drilling or completion technologies into a formation at typically produces gas or petroleum?		$\boxtimes$
8.	Is this well part of a development which requires an Earth Disturbance Permit or Oil and Sas Activities disturbing more than 5 acres? If yes, list the number of the ESCGP approval, the primit has been issued.		
8.1	Is the disturbed area of the well site between 1 to 5 acres and in 5 Special Protection Cershed		
9.	Is waste, including drill cuttings, from the drilling of the well is to be decised of on this well site? Yes ⊠ No □	-	
10.	Will the well or well site be located within a defined 10 year floodplair or where the floodplain is undefined, within the bank of a perennial stream or within 50 € 1. The to, € the bark of an intermittent stream. Yes □ No ☒	n 100 feet of	the top of
	a. If yes, is a waiver request attached to at will protect the Waters of the Commonwealth? Yes □ No □		
11.	Is the well to be located within a H₂S area personant to §7 77a? Yes □ No ⊠		
12.	Attach a current Ownership Control CON		
Sign	The person uning this arm attests that they have the authority to submit this application on behalf of the person uning this arm attests that they have the authority to submit this application on behalf of the person uning the person units the person uning the person uning the person units the person units the person uning the person units the	of the applicant	t, and that the
	Signature of Proton Authorized to bright Authorized (Print or Name of Signer: James Reynolds		
	Type)	1	)ate - 2 Z
	Title: Managing Partner	16-316-6069	
Appli	cation Preparen/Contact CARY P. KUMINECZ P.G.	0.0 0000	