

Transcontinental Gas Pipe Line Company, LLC

EROSION AND SEDIMENT CONTROL PERMIT (ESCP) APPLICATION

Regional Energy Access Expansion Project
Luzerne, Monroe, Chester, Northampton and Bucks
Counties, Pennsylvania

Submitted to:

Pennsylvania Department of Environmental Protection Regional Permit Coordination Office 400 Market Street; P.O. Box 2063 Harrisburg, PA 17105-2063

April 2021

(Revised July 2021) (Revised March 2022) (Revised July 2022)

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MLV-515RA20

MLV-515RA30

Carverton Tie-In

Lower Demunds REL Tie-In

Hildebrandt Tie-In/MLV-515RA40

MLV-505LD86

Compressor Station 200

Compressor Station 515

Module 2 - PCSM - Site Restoration

Regional Energy Lateral

Effort Loop

Delaware Regulator

Mainline A Regulator

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Compressor Station 200

Compressor Station 515

MLV-515RA20

MLV-505LD86

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Regional Energy Lateral

Effort Loop

Mainline A Regulator

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