



**Transcontinental Gas Pipe Line Company, LLC**

**Requirement A-1 – Joint Permit Application Form**

**Regional Energy Access Expansion Project –  
Regional Energy Lateral and Existing Compressor Station 515**

**April 2021**



**COMMONWEALTH OF PENNSYLVANIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION**  
 and  
**DEPARTMENT OF ARMY CORPS OF ENGINEERS**  
 (Baltimore, Philadelphia, and Pittsburgh Districts)

**JOINT APPLICATION FOR**  
**PENNSYLVANIA CHAPTER 105 WATER OBSTRUCTION AND ENCROACHMENT PERMIT AND**  
**U.S. ARMY CORPS OF ENGINEERS SECTION 404 PERMIT**

**Before completing this form, please read the step-by-step instructions  
 and Section F Application Completeness Checklist provided with this Joint Permit package.**

**AGENCY USE ONLY**

Application ID# (Assigned by DEP) _____	RECEIVED DATE _____	CHECK NO. _____
Program Application No. _____	REQUIRED APP. FEE _____	AMOUNT \$ _____

**SECTION A. APPLICATION TYPE**                      STANDARD                       SMALL PROJECTS

**SECTION B. APPLICANT IDENTIFIER**

Applicant Name Transcontinental Gas Pipe Line Company, LLC	Employer ID# (EIN) 74-1079400
Consulting Firm WHM Consulting, LLC	Employer ID# (EIN) 26-3468094

**SECTION C. PROJECT LOCATION DATA AND STATUS**

Name of stream and/or body of water and Chapter 93 designation.

Stony Run (HQ-CWF, MF), Shades Creek, Trib 0486 & 04285 to Shades Creek (HQ-CWF, MF), Little Shades Creek & Trib 04284 to Little Shades Creek (HQ-CWF, MF), Snider Run (HQ-CWF, MF), Meadow Run (HQ-CWF, MF), Bear Creek (HQ-CWF, MF), Trib 046312 to Little Bear Creek (HQ-CWF, MF), Mill Creek, Trib 63014 & 63015 to Mill Creek (CWF, MF), Gardner Creek, (CWF, MF), Susquehanna River (WWF, MF), Trib 64676 to Susquehanna River (CWF, MF), Abrahams Creek, Trib 28363 & 28365 to Abrahams Creek (CWF, MF), Trib 63020 to Toby Creek (CWF, MF), Abrahams Creek (CWF, MF), Trib 63034 to Toby Creek (CWF, MF), Trib 63036 to Toby Creek (CWF, MF), Trib 28371 to Abrahams Creek (CWF, MF), Trout Brook, Trib 63040 to Trout Brook (CWF, MF), Trib 63042 to Toby Creek (CWF, MF)

Corps District where project will occur.

Pittsburgh (Ohio River Basin)     Baltimore (Susquehanna River Basin)     Philadelphia (Delaware River Basin)

Name of the U.S.G.S. 7 1/2 Minute Quadrangle Map where project is located: Kingston, Pittston, Wilks-Barree East, Pleasant View Summit, Pennsylvania

Indicate location of project: Compressor Station 515/Eastern Terminus: 41°10'24.037" 75°40'18.141"W Western Terminus: 41°20'48.869"N, 75°56'46.642"W

Project type, purpose and need: Transcontinental Gas Pipe Line Company, LLC (Transco) is proposing the Regional Energy Access Expansion Project (Project). The Project is an expansion of Transco's existing natural gas transmission system that will enable Transco to provide an incremental 829,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from the Marcellus Shale production area in northeastern Pennsylvania (PA to multiple delivery points along Transco's Leidy Line in PA, Transco's mainline at the Station 210 Zone 6 Pooling Point in Mercer County, New Jersey (NJ) and multiple delivery points in Transco's Zone 6 in NJ, PA, and Maryland. To subscribe the proposed firm transportation capacity under the Project, Transco conducted an open season for the Project capacity from March 8, 2019 through May 8, 2019, a supplemental open season from April 28, 2020 to May 28, 2020, and a reverse open season from April 24, 2020 to May 25, 2020. Another supplemental open season is expected in May 2021 for new capacity not previously offered, consistent with FERC policy to solicit bids that became available under the Project. However, Project volumes, paths and facilities for this Project will remain unchanged as the shipper has agreed to reallocate volumes if other parties bid via the open season. As a result of those offerings, Transco is proposing to construct facilities to provide 829,400 Dth/d of firm transportation capacity

by December 1, 2023. Transco has executed long-term, binding precedent agreements for all of the capacity with eight shippers, which together combine for a commitment of firm capacity of 829,400 Dth/d. Placing the Project facilities in service by December 1, 2023 is required to meet the firm transportation service requirements of the Project shippers. As detailed in the Certificate Application, the Project does not rely on subsidization from existing customers.

The Project will provide Transco's customers and the markets they serve with greatly enhanced access to Marcellus Shale supply, therefore, further diversifying fuel supply access. Currently, access to the Marcellus Shale production area is constrained on peak days by limited pipeline take-away capacity. By increasing gas supply access along Transco's existing Leidy Line, the Project will support overall reliability and diversification of energy infrastructure in the Northeast. Moreover, the Project will benefit the public by promoting competitive markets and enhancing the security of natural gas supplies to major delivery points serving the Northeast. As detailed in the Certificate Application, the Project will not adversely affect service to Transco's existing customers, or other pipelines and their captive customers, and supports diversification of supply in the Northeast. Additional information is provided in Requirement J-1.

HAS ANY PORTION OF PROPOSED PROJECT BEEN AUTHORIZED?  yes  no \_\_\_\_\_ date authorized

If yes, attach description of those portions of the project that have been authorized and identify dates of authorization.

**SECTION D. AQUATIC RESOURCE IMPACT TABLE**

HAS ALL INFORMATION INCLUDED ON THE IMPACT TABLE BEEN PROVIDED?  yes  no

If NO, indicate the information not included and the reason. Also attach a completed [Aquatic Resource Impact Table \(3150-PM-BWEW0557\)](#) worksheet or equivalent.

- Project Information: \_\_\_\_\_
- Corps / 404: \_\_\_\_\_
- DEP / 105: \_\_\_\_\_

**SECTION E. COMPLIANCE REVIEW**

Yes      No

      

Is the applicant (owner and/or operator) currently in violation of any permits issued by the Department?  
If yes, please provide:

1. Permit Number: \_\_\_\_\_
2. Nature of the violation (if any): \_\_\_\_\_  
\_\_\_\_\_
3. Status of violation (i.e., schedule for compliance, etc.): \_\_\_\_\_  
\_\_\_\_\_

**SECTION F. APPLICATION COMPLETENESS CHECKLIST**

Applicant must place an entry - Y = Yes, N = No, N/A = Not Applicable - in each left side column space. See Section 105.13 for additional details. If you are applying under the Small Projects Application format, place an entry in only those comments prefixed by an asterisk (\*).

REQUIREMENT	Applicant Entry	DEP Use Only
a. GIF and permit application properly signed, sealed and witnessed	*Y	
b. Application Fee & Worksheet enclosed (see Section G.)	*Y	
c. Copies and proof of receipt - Act 14 notification - Acts 67/68/127	*Y	
d. Cultural Resource Notice (Notice, return receipt and PHMC review letter, as appropriate)	*Y	
e. PASPGP-5 Reporting Criteria Checklist	*Y	
f. Bog Turtle Habitat Screening (copy of "No Effect" determination from the Army Corps of Engineers OR copy of documented clearance from the US Fish and Wildlife Service)	*Y	
g. Pennsylvania Natural Diversity Inventory (signed PNDI Receipt showing Avoidance Measures or Potential Impacts and proof of delivery to the appropriate jurisdictional agency(ies) where further coordination is required, as appropriate)	*Y	
h. Plans (site plan including cross sections and profiles for Subsections 151, 191, 231, 261)	*Y	
i. Location map	Y	
j. Project description narrative including PNDI avoidance measures (if applicable) AND Aquatic Resource Impact Table	*Y *Y	
k. Color photographs with map showing location taken	*Y	
l. Environmental Assessment form	*Y	
m. Erosion and Sediment Control Plan and approval letter	Y	
n. Hydrologic and hydraulic analysis	Y	
o. Stormwater Management Analysis with consistency letter	Y	
p. Floodplain Management Analysis with consistency letter	Y	
q. Risk Assessment	Y	
r. Professional engineer's seal and certification	Y	
s. Alternative analysis	Y	
t. Mitigation plan	Y	

**SECTION G. DETERMINATION OF APPLICATION FEES (DEP FEES ONLY)**

The fee required for a project authorized under this permit shall be consistent with 25 PA Code §105.13 (relating to regulated activities – information and fees). To determine the application fee, please complete the [Chapter 105 Fee\(s\) Calculation Worksheet \(3150-PM-BWEW0553\)](#). Please provide the completed worksheet and a check for the applicable fee(s) made payable to the “Commonwealth of Pennsylvania Clean Water Fund.”

**SECTION H. ADJOINING PROPERTY OWNERS**

Please list the name and address of all property owners whose land adjoins the project property.

<u>NAME</u>	<u>ADDRESS</u>
See A-3 - Adjoining Property Owner List	

**SECTION I. CERTIFICATION AND SIGNATURE (see Instructions for clarification of signature requirements)**

I certify under penalty of law that the information provided in this permit registration is true and correct to the best of my knowledge and information and that I possess the authority to undertake the proposed action. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. (If any of the information and/or plans is found to be in error, falsified, and/or incomplete, this authorization/verification may be subject to modification, suspension, or revocation in accordance with applicable regulations.)

I certify that the project proposed in this application complies with and will be conducted in a manner that is consistent with the approved Coastal Zone Management program of the Commonwealth of Pennsylvania. (Only portions of Erie, Bucks, Philadelphia and Delaware Counties are in the Coastal Zone).

I grant permission to the agencies responsible for authorization of this work, or their duly authorized representative, to enter the project site for inspection purposes during working hours. I will abide by the conditions of the permit or license if issued and will not begin work without the appropriate authorization.


3/31/21  
 \_\_\_\_\_  
 Signature of Applicant/Owner Date  
 Joseph Dean, Manager Permitting -  
 \_\_\_\_\_  
 Typed / Printed Name & Title of Applicant/Owner Major Projects

  
 \_\_\_\_\_  
 Signature of Witness SEAL  
 Amy W. Starkey  
 \_\_\_\_\_  
 Typed / Printed Name & Title of Witness

