

<b>Number</b>	<b>Workgroup</b>	<b>Recommendation Number</b>	<b>Recommendation</b>	<b>Recommended Lead Agency</b>	<b>Overlap?</b>	<b>To Which One(s)</b>
1	<i>Agriculture</i>	1	Educate Landowners on Pipeline Development Issues	PDA	Yes	4, 34, 56, 123, 127, 150
4	<i>Conservation and Natural Resources</i>	1	Communicate Pipeline Development Conservation Practices to the Public	DCNR & DEP	Partially	1, 34, 123
34	<i>County Government</i>	5	Develop Tools to Educate the Public on Pipeline Development	DEP - OPI	Yes	1, 4, 123, 127, 150
56	<i>Environmental Protection</i>	3	Establish Early Coordination with Local Landowners and Lessors	DEP - Internal Workgroup	Yes	4, 34, 123, 150, 151, 163
123	<i>Historical/Cultural/Tribal</i>	1	Improve Communication with Landowners	Industry	Yes	1, 4, 35, 56, 127, 150
127	<i>Historical/Cultural/Tribal</i>	5	Conduct Early Outreach with Affected Communities		Yes	1, 4, 34, 123, 150, 151, 163
150	<i>Public Participation</i>	1	Establish Statewide Pipeline Information Resource Center	DCED or Gov's Office	Yes	1, 4, 33, 34, 35, 39, 40, 55, 56, 123, 129, 147
151	<i>Public Participation</i>	2	Adopt Guidelines for Public Participation	Gov's Office	Yes	1, 4, 33, 34, 35, 39, 40, 55, 56, 123, 129, 147
163	<i>Siting and Routing</i>	8	Pipeline Developers Should Engage with Private and Governmental Stakeholder Engagement and Educate Landowners	Industry	Yes	1, 4, 34, 123
35	<i>County Government</i>	6	Operators Should Engage in Timely Communication	County Government	Yes	1, 34, 54, 123, 129, 151
129	<i>Local Government</i>	1	Communicate Early and Often with Local Government Officials	County & Local Government	Yes	30, 31, 54, 150, 151
55	<i>Environmental Protection</i>	2	Establish Early Coordination with Local Non-Governmental Groups	DEP - Internal Workgroup	Yes	123, 151
40	<i>County Government</i>	11	Create a Commonwealth Library of Pipeline Information	DCED	Yes	150
147	<i>Pipeline Safety and Integrity</i>	11	Create A Public Education Program on Gathering Systems	County & Local Government	Yes	30, 31, 123, 127, 129, 148, 150
148	<i>Pipeline Safety and Integrity</i>	12	Enhance Public Awareness of Pipeline Location	County & Local Government	Yes	5, 30, 31, 32, 39, 44, 123, 127, 129, 146, 147, 150, 164,171

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149	<i>Pipeline Safety and Integrity</i>	13	Develop Public Education Program for Emergencies	County & Local Government	Yes	5, 32, 39, 44, 49, 144, 146, 148, 150, 164, 171
139	<i>Pipeline Safety and Integrity</i>	3	Establish Publicly Available Pipeline Inspection Information	DEP	Yes	40, 150
2	<i>Agriculture</i>	2	Build a GIS Database of PA's Farms	PDA	Yes	5, 32, 39, 44, 144, 146, 164, 171
5	<i>Conservation and Natural Resources</i>	2	Develop Public Access to Pipeline GIS Information	DEP - Internal Workgroup	Yes	32, 39, 146, 164, 171
32	<i>County Government</i>	3	Counties Should Make GIS Mapping Available to Operators and Require Them to Provide Their Mapping to Counties and Municipalities	County Government	Yes	5, 39, 44, 144, 164, 171
39	<i>County Government</i>	10	Empower GIS Mapping	OA	No	
44	<i>Emergency Preparedness</i>	3	Require Infrastructure Mapping	General Assembly	Yes	5, 32, 39, 44, 144, 146, 164, 171
144	<i>Pipeline Safety and Integrity</i>	8	Establish Mapping/GIS for Emergency Response	PUC	Yes	5, 32, 39, 44, 146, 164, 171
146	<i>Pipeline Safety and Integrity</i>	10	Enhance Public Awareness via Mapping/GIS	PUC	Yes	5, 32, 39, 44, 144, 150, 151, 164, 171
164	<i>Siting and Routing</i>	9	Invest in Digital Infrastructure to Improve Data Availability		Yes	5, 32, 144, 171
171	<i>Economic Development</i>	1	Develop a Pipeline Map	PUC	Yes	5, 32, 39, 44, 144, 146, 164, 171
3	<i>Agriculture and Conservation and Natural Resources</i>	1	Develop Best Management Practices for Pipeline Development on Agricultural Operations	PDA/DCNR	Partially	116
6	<i>Conservation and Natural Resources</i>	3	Use a Landscape Approach for Planning and Siting Rights-of-Way Corridors	DEP - Internal Workgroup	Yes	31, 63
31	<i>County Government</i>	2	Counties Should Include Pipelines Development in County Comprehensive Plans	County Government	Yes	6?, 7

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63	<i>Environmental Protection</i>	10	Sponsors Should Use Landscape Level Planning	DEP - Internal Workgroup	Yes	6, 31
7	<i>Conservation and Natural Resources</i>	4	Give Special Consideration to Protected / Designated Lands in Pipeline Siting	DEP - Internal Workgroup	Yes	31, 37
156	<i>Siting and Routing</i>	1	Utilize Planning Process Appropriate for the Scale of the Pipeline Project		Yes	6, 31, 63
8	<i>Conservation and Natural Resources</i>	5	Mitigate the Loss of Public Use of Public Lands Resulting from Pipeline Development	DEP - Internal Workgroup	No	
105	<i>Environmental Protection</i>	52	Establish Forest Mitigation Program	DCNR	Yes	8, 16
9	<i>Conservation and Natural Resources</i>	6	Avoid Geologic Hazards During Planning	DCNR	No	
10	<i>Conservation and Natural Resources</i>	7	Implement Full-Time Environmental Inspections During Pipeline Construction	DEP	No	
11	<i>Conservation and Natural Resources</i>	8	Monitor Water Quality During Construction	DEP	No	
12	<i>Conservation and Natural Resources</i>	9	Require Post-Construction Monitoring for 5 Years		No	
100	<i>Environmental Protection</i>	47	Conduct Quantitatively Site Monitoring	Industry	Yes	12
13	<i>Conservation and Natural Resources</i>	10	Tie Permitting Standards to the Duration of Impact	DEP - BWEW	No	
14	<i>Conservation and Natural Resources</i>	11	Implement a Mitigation Bank to Improve Water Quality	DEP - BWEW	Yes	28?, 78
28	<i>Conservation and Natural Resources</i>	25	Finalize Functional Protocols for Impacts and Offsets	DEP - BWEW	Yes	14?, 78
78	<i>Environmental Protection</i>	25	Implement Wetland Banking/Mitigation Measures	DEP - BWEW	Yes	14, 28

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15	<i>Conservation and Natural Resources</i>	12	Reduce Forest Fragmentation in Pipeline Development	DCNR	Yes	21
21	<i>Conservation and Natural Resources</i>	18	Minimize Aesthetic Impacts in Pipeline Development	DCNR	Yes	15, 20
20	<i>Conservation and Natural Resources</i>	17	Restore and Maintain a Border Zone in Forested Areas	DCNR	Yes	21
68	<i>Environmental Protection</i>	15	Route Pipelines to Minimize Disturbance to Forest Interiors	DEP - Internal Workgroup	Yes	15, 20, 21
96	<i>Environmental Protection</i>	43	Soften Forest/Right-of-Ways Edges and Promote Canopy Closure	DEP - Internal Workgroup	Yes	15, 20, 21
16	<i>Conservation and Natural Resources</i>	13	Promote Biodiversity in Pipeline Development	DCNR	Yes	19
19	<i>Conservation and Natural Resources</i>	16	Promote Wildlife Habitat Opportunities Along Pipeline Corridors	DCNR	Yes	16
97	<i>Environmental Protection</i>	44	Create Onsite Habitat	DEP - Internal Workgroup	Yes	15, 16, 19
99	<i>Environmental Protection</i>	46	Ensure Ecologically Sensitive Revegetation of Right-of-Ways	DEP - Internal Workgroup	No	15 - 20, 24 - 27
17	<i>Conservation and Natural Resources</i>	14	Develop Rare Species Work Windows to Avoid Impacts	DCNR	No	
18	<i>Conservation and Natural Resources</i>	15	Minimize Impacts to Riparian Areas at Stream Crossings	DCNR	No	
87	<i>Environmental Protection</i>	34	Minimize Impacts of Stream Crossings	DEP - Internal Workgroup	Yes	18
22	<i>Conservation and Natural Resources</i>	19	Minimize Recreational Impacts in Pipeline Development	DCNR	No	
23	<i>Conservation and Natural Resources</i>	20	Provide Recreational Opportunities in Pipeline Development	DCNR	No	

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24	<i>Conservation and Natural Resources</i>	21	Reseed Right-of-Ways Using Native Plants	DCNR	No	
88	<i>Environmental Protection</i>	35	Conduct Research to Improve Revegetation BMPs	DCNR	Yes	24
25	<i>Conservation and Natural Resources</i>	22	Use Pennsylvania-Sourced Plant and Seed Vendors and Landscape Services		No	
26	<i>Conservation and Natural Resources</i>	23	Require Performance-Based Metrics for Long-Term Maintenance of Right-of-Ways	DEP	No	
27	<i>Conservation and Natural Resources</i>	24	Prevent Invasive Plant Species Establishment	DCNR	Yes	98
98	<i>Environmental Protection</i>	45	Prevent Invasive Species from Entering Sites	DEP - Internal Workgroup	Yes	27
101	<i>Environmental Protection</i>	48	Conduct Regular Site Maintenance	DEP	Yes	27
29	<i>Conservation and Natural Resources</i>	26	DEP Should Follow the 2008 Final Mitigation Rule for All Mitigation Sites	DEP - O&G	No	
		<i>County Government</i>				
30	<i>County Government</i>	1	Counties Should Partner in Implementation of Task Force Recommendations	County Government	Yes	54, 128, 163
54	<i>Environmental Protection</i>	1	Establish Early Partnerships and Coordination in Relationships with Regulatory Agencies	DEP - Internal Workgroup	Yes	30, 163
128	<i>Historical/Cultural/Tribal</i>	6	Conduct County-Based Siting and Mitigation Research	County & Local Government	Yes	30, 31, 129
33	<i>County Government</i>	4	Develop Training Opportunities for County Officials	DEP - Communications	No	
36	<i>County Government</i>	7	Develop Advisory Standards for Pipeline Setback and Buffers	DEP - BWEW	Yes	65, 72

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65	<i>Environmental Protection</i>	12	Do Not Locate Pipelines Parallel to Streams Within its 100-Year Floodway	DEP - Internal Workgroup	Yes	36, 72
72	<i>Environmental Protection</i>	19	Establish Setbacks from Wetlands and Watercourses	DEP - Internal Workgroup	Yes	36, 65
136	<i>Natural Gas End Use</i>	5	Develop Municipal Guidelines for Natural Gas Distribution Lines	DCED	Yes	36
37	<i>County Government</i>	8	Amend Municipalities Planning Code to Empower County Comprehensive Plan	General Assembly	Yes	7
38	<i>County Government</i>	9	Require Shared Rights-of-Ways	General Assembly	Yes	6, 15, 18, 21, 70, 71, 130
70	<i>Environmental Protection</i>	17	Share Rights-of-Ways	DEP - Internal Workgroup	Yes	6, 15, 18, 21, 38, 62, 63, 68, 71, 130
71	<i>Environmental Protection</i>	18	Identify Barriers to Sharing Rights-of-Ways	DEP	Yes	15, 21, 38, 68, 70
130	<i>Local Government</i>	2	Minimize Impact on Local Roads	DOT	Yes	38
41	<i>County Government</i>	12	Require Pipeline Abandonment Plans	PUC	No	
42	<i>Emergency Preparedness</i>	1	Standardize Emergency Response Plans	PEMA & DEP	No	
43	<i>Emergency Preparedness</i>	2	Train Emergency Responders	PEMA & PSP	No	
45	<i>Emergency Preparedness</i>	4	Coordinate Pipeline Mapping Plans	PEMA	No	
46	<i>Emergency Preparedness</i>	5	PUC Should Develop a Comprehensive List of Pipeline Classifications	PUC	No	
47	<i>Emergency Preparedness</i>	6	Enhance Emergency Response Training for Responder Agencies	PEMA	No	
48	<i>Emergency Preparedness</i>	7	Create County/Regional Safety Task Forces	County Government	No	
49	<i>Emergency Preparedness</i>	8	Provide Training to Local Emergency Responders	Office of State Fire Commissioner	No	
50	<i>Emergency Preparedness</i>	9	Assess Need for Additional Training for Local Responders	PEMA	No	
51	<i>Emergency Preparedness</i>	10	Establish Protocol for Emergency Movement of Heavy Equipment during Off-Hours	DOT	No	

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52	<i>Emergency Preparedness</i>	11	Assigning a 9-1-1 Address to Pipeline-Related Facilities	PEMA	No	
53	<i>Emergency Preparedness</i>	12	Authorize a Fee for Emergency Response to Pipeline Incidents	General Assembly	No	
57	<i>Environmental Protection</i>	4	Project Sponsors Should Review Pennsylvania Stormwater BMP Manual	DEP - Internal Workgroup	No	
58	<i>Environmental Protection</i>	5	Sponsors Should Review the Pennsylvania Erosion and Sediment Pollution Control Program Manual	DEP - Internal Workgroup	No	
59	<i>Environmental Protection</i>	6	Sponsors Should Request Pre-Application Meetings with Regulatory Agencies	DEP - Internal Workgroup	Yes	121
121	<i>Environmental Protection</i>	68	Conduct Joint Agency Coordination Meetings During Pre-Application and Planning	DEP - Internal Workgroup	Yes	59
60	<i>Environmental Protection</i>	7	Sponsors Should Perform Alternatives Analysis to Avoid/Minimize Impacts	DEP - Internal Workgroup	Yes	9, 17?, 62, 63, 66, 67, 69, 80, 81
62	<i>Environmental Protection</i>	9	Develop An Advanced High-Quality Environmental Resources Planning Tool	DEP - Internal Workgroup	No	
66	<i>Environmental Protection</i>	13	Employ Smart Timing of Construction	DEP - Internal Workgroup	Yes	17, 60
67	<i>Environmental Protection</i>	14	Assess Potential Subsurface Hazards in Planning	DEP - Internal Workgroup	Yes	9, 60, 62, 63
69	<i>Environmental Protection</i>	16	Avoid Steep Slopes and Highly Erodible Soils	DEP - Internal Workgroup	Yes	60
80	<i>Environmental Protection</i>	27	Avoid Dams and Reservoirs	DEP - Internal Workgroup	Yes	60
81	<i>Environmental Protection</i>	28	Avoid Water and/or Wastewater Discharges	DEP - Internal Workgroup	Yes	60
61	<i>Environmental Protection</i>	8	Develop Standard Water Quality Monitoring Practices	DEP	Yes	11
64	<i>Environmental Protection</i>	11	Minimize Water Withdrawals for Testing	DEP - Internal Workgroup	No	
73	<i>Environmental Protection</i>	20	Use Dry Seals for Centrifugal Compressors	DEP - WARR	Yes	70, 74, 77, 86

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74	<i>Environmental Protection</i>	21	Minimize Methane Emissions During Compressor Station Shutdown Periods	DEP - WARR	Yes	70, 73, 77, 86
75	<i>Environmental Protection</i>	22	Use Pump-Down Techniques Before Maintenance and Repair	DEP - WARR	Yes	73, 74, 77, 86
76	<i>Environmental Protection</i>	23	Develop Plans for Construction, Operation, and Maintenance	DEP - Internal Workgroup	Yes	94, 95
77	<i>Environmental Protection</i>	24	Implement Directed Inspection and Maintenance Program for Compressor Stations	DEP - Internal Workgroup	Yes	26, 73, 74, 77, 86
86	<i>Environmental Protection</i>	33	Minimize Methane Emissions	DEP - WARR	Yes	73, 74, 75
94	<i>Environmental Protection</i>	41	Develop Construction Sequencing Plan	DEP - Internal Workgroup	Yes	76, 95
95	<i>Environmental Protection</i>	42	Stockpile Topsoil During Construction for Use in Restoration	DEP - Internal Workgroup	Yes	76, 94
102	<i>Environmental Protection</i>	49	Properly Use and Maintain Pipeline Components	DEP - O&G	Yes	76
79	<i>Environmental Protection</i>	26	Use Antidegradation Best Available Combination of Technologies to Protect EV and HQ Waters	DEP - Internal Workgroup	No	
82	<i>Environmental Protection</i>	29	Develop Plans for No Net Loss of Forests in Headwater Watersheds	DEP - Internal Workgroup	Yes	83
83	<i>Environmental Protection</i>	30	Develop Plans for No Net Loss of Forested Riparian Buffers	DEP - Internal Workgroup	Yes	82
84	<i>Environmental Protection</i>	31	Develop Plans for No Net Loss of Wetlands	DEP - Internal Workgroup	No	
85	<i>Environmental Protection</i>	32	Study Long-Term Impacts of Pipeline Infrastructure on Water Resources and Sensitive Landscape	All Agencies	No	
89	<i>Environmental Protection</i>	36	Require Shutoff Valves for Liquid Product Pipelines	DEP - Internal Workgroup	No	
90	<i>Environmental Protection</i>	37	Use Dust Suppression Controls Near Water Resources	DEP - Internal Workgroup	No	



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91	<i>Environmental Protection</i>	38	Test Efficacy of Silt Fencing	DEP - Internal Workgroup	No	
92	<i>Environmental Protection</i>	39	Test Soils in Acid Deposition Impaired Watersheds to Identify Need for Additional Liming	DEP - Internal Workgroup	No	
93	<i>Environmental Protection</i>	40	Sponsors Should Review the Pennsylvania Natural Diversity Inventory (PNDI) Environmental Review Tool	DCNR	Yes	184
184	<i>For Other Workgroups</i>	3	Reform Application of the Pennsylvania Natural Diversity Index (PNDI)	DCNR	No	
103	<i>Environmental Protection</i>	50	Implement Leak Detection and Repair for all Above-Ground Components of Pipeline Infrastructure	DEP - WARR	Yes	137, 138
137	<i>Pipeline Safety and Integrity</i>	1	Require Leak Detection Survey Schedules	DEP - WARR	Yes	103
138	<i>Pipeline Safety and Integrity</i>	2	Require Leak Repair Schedules	DEP - WARR	Yes	103
104	<i>Environmental Protection</i>	51	Clarify Remediation of Spills Under Shale Regulation	DEP	No	
106	<i>Environmental Protection</i>	53	Implement Electronic Permit Submissions for Chapters 102 and 105	DEP - IT	No	
107	<i>Environmental Protection</i>	54	Establish Electronic Payment for Chapters 102 and 105 Permit Fees	DEP - IT	No	
108	<i>Environmental Protection</i>	55	Evaluate Need for Hard Copies of Chapter 102 and 105 Permit Submissions	DEP - Internal Workgroup	No	
109	<i>Environmental Protection</i>	56	Evaluate Erosion and Sediment Control General Permit (ESCGP-2) Expedited Review	DEP - Internal Workgroup	No	

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110	<i>Environmental Protection</i>	57	Ensure Adequate Agency Staffing for Reviewing Pipeline Infrastructure Projects	DEP	No	
111	<i>Environmental Protection</i>	58	Evaluate DEP Retention and Attrition of Staff and Succession Planning	DEP	No	
112	<i>Environmental Protection</i>	59	Evaluate the Effectiveness of the Permit Decision Guarantee Policy	DEP	No	
113	<i>Environmental Protection</i>	60	Evaluate the Permit Decision Guarantee Priority Status Hierarchy	DEP - Policy	No	
114	<i>Environmental Protection</i>	61	Increase DEP Staff Training	DEP	No	
122	<i>Environmental Protection</i>	69	Assess Oil and Gas Program Chapter 102 Training	DEP - BWEW	Yes	114
115	<i>Environmental Protection</i>	62	Eliminate Duplicate Questions in Erosion and Sediment Control General Permit (ESCGP-2) Notice of Intent (NOI)	DEP - Internal Workgroup	No	
116	<i>Environmental Protection</i>	63	Create Pipeline Erosion and Sediment Control Manual	DEP - Internal Workgroup	Yes	3, 160
160	<i>Siting and Routing</i>	5	Create DEP Plans and Procedures Design Manual for Pipeline Construction	DEP - Internal Workgroup	Yes	116
117	<i>Environmental Protection</i>	64	Consider Limited Permit Review Assistance Using Qualified Contractors	DEP	Yes	132, 161, 182
161	<i>Siting and Routing</i>	6	Create Third Party Consultant Staffing at DEP	DEP		
182	<i>For Other Workgroups</i>	1	Assess Requirement of Consulting Services for Permitting	DEP	Yes	117, 132, 161
118	<i>Environmental Protection</i>	65	Convene Annual Regulatory Agency Meetings	DEP - Internal Workgroup	No	
119	<i>Environmental Protection</i>	66	Re-Assess and Update Standing Memoranda of Understanding (MOUs) Between State and Federal Agencies	DEP - Internal Workgroup	No	

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120	<i>Environmental Protection</i>	67	Incorporate Cumulative Impacts into Applications and Review Process	DEP - Internal Workgroup	No	
124	<i>Historical/Cultural/Tribal</i>	2	Consult with Federally Recognized Tribes on Section 106-Related Projects	USACE & FERC	No	
125	<i>Historical/Cultural/Tribal</i>	3	Consult with Citizens' Groups, Including Heritage and Historical Organizations and Non-Federally Recognized (NFR) Tribes for Oil and Gas Development	DEP - Internal Workgroup	No	
126	<i>Historical/Cultural/Tribal</i>	4	Implement Best Practices for Upstream and Midstream Oil and Gas Development that Fall Outside of USACE Permit Areas	DEP - Internal Workgroup	No	
131	<i>Local Government</i>	3	Allow Local Regulation of Surface Facilities	DCED	No	
132	<i>Natural Gas End Use</i>	1	Create A State Level Permit Coordinator	DEP	No	
172	<i>Economic Development</i>	2	Coordinate Project Management for Projects Using Natural Gas in PA	DCED	Yes	132, 158
158	<i>Siting and Routing</i>	3	Create Statewide Technical Review Committee Within DEP for Multi-Region Pipeline Applications	DEP	Yes	132
133	<i>Natural Gas End Use</i>	2	Create Regional Energy Corridors and Energy Action Teams	DCED	No	
134	<i>Natural Gas End Use</i>	3	Create Energy Opportunity Zones	DCED	No	
135	<i>Natural Gas End Use</i>	4	Expand Distribution System Improvement Charge (DSIC), Act 11 of 2012	PUC	Yes	174
174	<i>Economic Development</i>	4	Expand Distribution System Improvement Charge (DSIC) to Cover Pipeline Payback Period Extension, Advertising Costs	General Assembly	Yes	135

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140	<i>Pipeline Safety and Integrity</i>	4	Require a Cathodic Protection Program	PUC	No	
141	<i>Pipeline Safety and Integrity</i>	5	Require An Integrity Management Program (IMP) for Gathering Pipelines	PUC	No	
142	<i>Pipeline Safety and Integrity</i>	6	Authorize PA Public Utility Commission (PUC) Regulation of Non-Jurisdictional Pipelines	General Assembly	No	
143	<i>Pipeline Safety and Integrity</i>	7	Require Best Practices and Standards for Production Lines Located Beyond the Well Pad and Gas Gathering Lines in Class 1 Locations	General Assembly	No	
145	<i>Pipeline Safety and Integrity</i>	9	Designate PA1Call As Enforcement Agency for Underground Utility Line Protection Law	General Assembly	No	
162	<i>Siting and Routing</i>	7	Expand PA1Call for All Classes of Pipelines	PUC	Yes	145
152	<i>Public Participation</i>	3	Amend General Information Form to Require Information on Public Participation	DEP	No	
153	<i>Public Participation</i>	4	Form Pipeline Advisory Committee	Governor's Office	No	
154	<i>Public Participation</i>	5	Require Publication of Intent to Apply for DEP Permits Associated with Pipeline Development	DEP	No	
155	<i>Public Participation</i>	6	Issue Annual Report Implementations on the PITF Recommendations	Governor's Office	No	
		<i>Siting and Routing</i>				
157	<i>Siting and Routing</i>	2	Create an Inter-Agency Coordinating Committee to Resolve Conflicting Construction Requirements	DEP	No	

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159	<i>Siting and Routing</i>	4	Create a Taskforce of Affected Stakeholders to Study the Creation of a New Regulatory Entity, or Empower Existing Regulatory Entity to Review and Approve the Siting and Routing of Intrastate Gas Transmission Lines	Gov's Office	No	
165	<i>Workforce Development</i>	1	Commission Workforce Assessment and Economic Development Impact Study	DCED	No	
166	<i>Workforce Development</i>	2	Enhance STEM Education	DCED	No	
167	<i>Workforce Development</i>	3	Promote Apprenticeship and On-the-Job Training	DCED	No	
168	<i>Workforce Development</i>	4	Attract Military Veterans to the Energy Workforce	L&I	No	
169	<i>Workforce Development</i>	5	Conduct a State Employee Workforce Audit to Identify Training and Other Needs of Pertinent State Agencies	L&I	No	
170	<i>Workforce Development</i>	6	Enhance Workforce Training	L&I	No	
173	<i>Economic Development</i>	3	Create Last Mile Funding	DCED	No	
175	<i>Economic Development</i>	5	Encourage Natural Gas Use in Ports	DCED	No	
176	<i>Economic Development</i>	6	Develop Targeted Investment, Business Attraction Effects and Regional Energy Hubs	DCED	No	
177	<i>Economic Development</i>	7	Collaborate to Promote Downstream Shale Manufacturing Opportunity	DCED	No	
178	<i>Economic Development</i>	8	Encourage Virtual Pipeline (Trucking) Delivery Systems	DCED	No	
179	<i>Economic Development</i>	9	Allow Creation of Natural Gas Municipal Authorities	PUC	No	
180	<i>Economic Development</i>	10	Compile Funding and Resource Guidebook	DCED	No	
181	<i>Economic Development</i>	11	Support Natural Gas for Compliance with Pennsylvania's Clean Power Plan (CPP)	All Agencies	No	
183	<i>For Other Workgroups</i>	2	Ensure Pipeline Permit Consistency	DEP	No	

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	<p>NOTE: Workforce and Economic Development Workgroup has been separated as Workforce Development, Economic Development, and For Other Workgroups</p>					