



January 2026 Report to the Citizens Advisory Council

(New or updated information is highlighted)

Regulatory Update (Detailed summaries included in respective program sections)

- Please refer to the [DEP Rolling Regulatory Agenda](#) for the full Regulatory Update.
- Proposed Rulemaking – Environmental Laboratory Accreditation Fees (#7-578): The Environmental Quality Board (EQB) adopted the proposed regulation on September 9, 2025. The proposed rulemaking was published in the *Pennsylvania Bulletin* on November 1, 2025, for a 30-day public comment period that closed on December 1, 2025.
- Proposed Rulemaking – Safe Drinking Water Revised Consumer Confidence Report Rule (#7-589): The EQB adopted the proposed regulation on September 9, 2025. The proposed rulemaking was published in the *Pennsylvania Bulletin* on December 13, 2025, for a 30-day public comment period that will close on January 12, 2026.
- Proposed Rulemaking – Legal Authority for Delegation of Federal Plans in 40 CFR Part 62 (#7-584): The EQB adopted the proposed regulation on April 8, 2025. The proposed regulation was published in the *Pennsylvania Bulletin* on June 21, 2025, for a 69-day public comment period that closed on August 29, 2025. Three public hearings were held on July 22, 24, and 29, 2025.
- Draft Final Rulemaking – Administration of the Land Recycling Program – Chromium (VI) (#7-588): The EQB adopted the proposed regulation on April 8, 2025. The proposed regulation was published in the *Pennsylvania Bulletin* on June 28, 2025, for a 30-day public comment period that closed on July 28, 2025. The draft final regulation was discussed with the CSSAB on October 22, 2025.
- Proposed Rulemaking – Notification Requirements for Unauthorized Discharges to Waters of the Commonwealth (#7-587): The EQB adopted the proposed regulation on November 12, 2024. The proposed regulation was published in the *Pennsylvania Bulletin* on April 5, 2025, for a 60-day public comment period that closed on June 4, 2025. A virtual public hearing was held on May 15, 2025.
- Proposed Rulemaking – Water Quality Standards; Class A Stream Redesignations (#7-583): The EQB adopted the proposed regulation on September 10, 2024. The proposed regulation was published in the *Pennsylvania Bulletin* on February 1, 2025, for a 45-day public comment period that closed on March 18, 2025. A virtual public hearing was held on March 13, 2025.
- Draft Final Rulemaking – Administration of the Land Recycling Program (#7-575): The EQB adopted the proposed regulation on March 12, 2024. The proposed regulation was published in the *Pennsylvania Bulletin* on July 13, 2024, for a 60-day public comment period that closed on September 11, 2024. Public hearings were held on August 19, August 27, and September 4, 2024. The draft final regulation was discussed with the CSSAB on April 23 and July 16, 2025.
- Final-Omitted Rulemaking – U.S. Nuclear Regulatory Commission Consistency Rule Incorporation by Reference (#7-590): The EQB adopted the final-omitted regulation on September 9, 2025. The Independent Regulatory Review Commission (IRRC) approved the final regulation on October 16, 2025. The final rulemaking was published in the *Pennsylvania Bulletin* on November 1, 2025.
- Final Rulemaking – Corrective Amendments to RACT Requirements for Major Sources of NOx and VOCs (#7-584): The EQB adopted the final regulation on September 9, 2025. IRRC approved the final regulation on October 16, 2025. The final rulemaking was published in the *Pennsylvania Bulletin* on December 6, 2025.
- Final Rulemaking – Triennial Review of Water Quality Standards (#7-577): The EQB adopted the final

regulation on September 9, 2025. IRRC approved the final regulation on October 16, 2025. The final rulemaking was published in the *Pennsylvania Bulletin* on December 20, 2025.

Public Comment Periods

To see the latest DEP and EQB public comment periods, visit DEP's [eComment website](#).

Proposals Open for Public Comment

- Advance Notice of Proposed Rulemaking: Water Quality Standards – Triennial Review (#11) (Opened 12/27/2025; closes 2/9/2026)
- Environmental Assessment Approvals for PENNVEST Funding Consideration (January 2026) (Opened 12/20/2025, closes 1/20/2026)
- Proposed Rulemaking: Safe Drinking Water Revised Consumer Confidence Report Rule (Opened 12/13/2025, closes 1/12/2026)
- Policy for Erosion and Sediment Control and Stormwater Management for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing, or Treatment Operations or Transmission Facilities (Opened 12/6/2025, closes 1/20/2026)
- Draft 2026 Integrated Water Quality Monitoring and Assessment Report (Opened 11/29/2025, closes 1/27/2026)

Recently Closed Comment Periods

- Federal Consistency under the Coastal Zone Management Act - Eco Energy - Pier 124 Maintenance Dredging (Opened 11/22, closed 12/8)
- Federal Highway Administration Eastern Federal Lands Highway Division - John Heinz National Wildlife Refuge Emergency Road Repair (Opened 11/8, closed 11/24)
- Waste Management of Pennsylvania, Inc. - Maintenance Dredging (Opened 11/8, closed 11/24)
- Environmental Laboratory Accreditation Fees Proposed Rulemaking (#7-578) (Opened 11/1, closed 12/1)
- State Implementation Plan Revision - RACT Determinations for VOC at Three Permitted Facilities, for the 2015 Ozone National Ambient Air Quality Standards (Opened 10/4, closed 11/21)
- Proposed Conditional State Water Quality Certification under Section 401 of the Clean Water Act for the United States Army Corps of Engineers Nationwide Permits (Opened 10/11, closed 11/10)
- Pennsylvania's 2025 Annual Ambient Air Monitoring Network Plan (Opened 10/4, closed 11/3)
- State Implementation Plan Revision - RACT Determinations for VOC at Three Permitted Facilities, for the 2015 Ozone National Ambient Air Quality Standards (Opened 10/4, closed 11/21)

Communications Monthly Press Releases

To see the latest DEP press releases, visit DEP's [news releases webpage](#).

Press Releases Issued

October 28 - ICYMI: DEP Eliminates Historic Permit Backlog for the First Time in 15 Years Under Shapiro Administration

October 30 - DEP to Host Public Hearing for East Stroudsburg Borough Wastewater Treatment Plant Permit Application

October 30 - Shapiro Administration Invites Applicants for the 2026 Governor's Award for Environmental Excellence

November 18 - Shapiro Administration Awards More than \$3.1 Million to Projects Focused on Protecting Water, Restoring the Health of Local Watersheds

November 18 - Shapiro Administration, EPA, DOJ Reach \$1.15 Million Agreement with Hanover Foods Over

Clean Water Act Violations at Wastewater Treatment Facility

November 20 - The Shapiro Administration is Getting Stuff Done at the Speed of Business, Issuing First Permit Through SPEED Program

November 24 - Shapiro Administration Holds Oil and Gas Companies Accountable for Polluting Allegheny River, Requires Enhanced Remediation and Issues \$3.3 Million Civil Penalty as Part of Settlement

December 2 - Shapiro Administration and U.S. Steel Reach Agreement to Resolve Clean Streams Law Violations at Irvin Plant in Allegheny County

December 2 - Shapiro Administration Awards Funding to Protect Delaware Estuary Coastal Zone

December 2 - Shapiro Administration Awards Funding to Protect Lake Erie Coastal Zone

December 3 - DEP Extends PA Freight Innovations in Transportation Grant Deadline

December 5 - MEDIA ADVISORY: MONDAY – VIRTUAL TOWN HALL – DEP to Provide Update on Upper Makefield Township Washington Crossing Pipeline

December 6 - DEP Declares Code Orange Air Quality Action Day for Particulate Matter for Susquehanna Valley Region for December 7, 2025

December 11 - DEP Touts Clean Water Progress, Releases 2026 Pennsylvania Integrated Water Quality Monitoring and Assessment Report

December 12 - Shapiro Administration Awards More Than \$17 Million for Chesapeake Bay Watershed Conservation Projects

December 15 - MEDIA Availability: TOMORROW – NORRISTOWN – DEP to Highlight 2025 Accomplishments, Customer Tips to Report Environmental Concerns in Philadelphia Region

Active and Abandoned Mine Operations

Abandoned Mine Land (AML) Funding

The second grant round for 2025 AML/AMD Grant Program opened on September 2 and closed on October 24, 2025 at 11:59pm. A total of 24 applications were submitted in which 2 withdrew resulting in 22 applications that are currently under review. Guidance of the 2026 AML/AMD Grant Program is now available on the DEP website at <https://www.pa.gov/agencies/dep/programs-and-services/mining/abandoned-mine-reclamation/aml>. There are 2 application rounds in 2026. Round 1 is from April 6 through May 29 of 2026 and Round 2 is from October 5 through November 30 of 2026.

Noncoal Civil Penalties Technical Guidance

Bureau of Mining Programs has presented a draft revision of the Noncoal Civil Penalties Assessment Technical Guidance Document (562-4180-101) to the Aggregate Advisory Board. The Board's Regulatory, Legislative and Technical committee held a meeting on October 7, 2025. A second committee meeting was held December 9, 2025, to further discuss questions and comments from the RLT committee. A final draft will be shared with the full Board at the upcoming February 18, 2026 meeting after which the TGD will be published.

Noncoal Application Fees

Bureau of Mining Programs will publish a new fee schedule for noncoal mining permit applications and administration. Per 25 Pa. Code § 77.106(g), beginning on January 1, 2026, the fees in subsections (e) and (f) will be adjusted by the Department every 2 years, based on the United States Bureau of Labor Statistics Employment Cost Index for State and Local Government Compensation, or an equivalent index recognized by the United States Department of Labor. The adjustment will be based upon the cost difference for the most recent 2-year period prior to the calculation. The fee schedule will be adjusted in increments of \$25. The Department provided the proposed fee schedule to the Aggregate Advisory Board for review at the August 20, 2025 meeting. The fees were further discussed at the October 7 RLT Committee meeting of the board. The changes were published in the PA Bulletin on December 27, 2025, and become effective January 1, 2026.

Regulatory State Implementation Plan (SIP) Revisions

Reasonably Available Control Technology (RACT III)

The rulemaking was published in the *Pennsylvania Bulletin* on November 12, 2022. The Federally mandated deadline for compliance by regulated facilities was January 1, 2023. A SIP revision was submitted to EPA on January 13, 2023, for their review and action. However, 25 Pa. Code § 129.115(c) (relating to written notification, compliance demonstration and recordkeeping and reporting requirements), was not included in the SIP revision due to administrative and mathematical errors in the mass-equivalent basis factors. To correct these errors and a cross-reference error, the Department drafted revised language which it presented to the Air Quality Technical Advisory Committee (AQTAC), the CAC and the EQB on April 4, May 14 and November 12, 2024, respectively. The proposed rulemaking was published for public comment on January 25, 2025. Public hearings were held, and no comments were received from the public or IRRC. DEP presented the final-form rulemaking to AQTAC and CAC on May 8 and May 13, 2025, respectively. On September 9, 2025, DEP presented this rulemaking to the EQB who adopted it unanimously. IRRC approved the final regulation on October 16, 2025. The final rulemaking was published in the *Pennsylvania Bulletin* on December 6, 2025.

Air Quality regional staff have reviewed 65 of 71 RACT II equals RACT III determinations and 41 of 81 case-by-case RACT determinations received from major sources of NO_x and VOC. A public comment period and hearing is being offered for each of these permitting actions. DEP submitted 57 RACT II equals RACT III determinations to EPA on October 30, 2024, and 18 RACT III case-by-case determinations to EPA on January 15, 2025. On October 28, 2025, DEP submitted an additional 20 case-by-case RACT determinations to EPA.

State Plans and Delegation of Federal Plans

The Department is proposing to amend 25 Pa. Code Chapter 122 to provide the express legal authority for the Department to request delegation of authority from the EPA to implement and enforce the requirements of an applicable Federal Plan established by the EPA in 40 CFR Part 62. The Department presented the draft proposed regulation to AQTAC, SBCAC and the CAC on April 4, April 17 and May 14, 2024, respectively. The EQB adopted the proposed regulation on April 8, 2025. The notice of the public comment period was published in the *Pennsylvania Bulletin* on June 21, 2025, and closed on August 29, 2025. Twenty-one commentators provided comment during the comment period. IRRC provided comments on September 29, 2025. The draft final-form rulemaking will be presented to the advisory committees in 2026.

Non-Regulatory SIP Revisions

2010 Sulfur Dioxide (SO₂) National Ambient Air Quality Standards (NAAQS) Redesignation

On February 22, 2023, the EPA Region III Administrator sent Governor Shapiro a “120-Day Letter” proposing to reclassify several townships in Westmoreland County and Cambria County from “attainment” to “nonattainment” for the 2010 sulfur dioxide (SO₂) NAAQS. The Department reviewed the technical support document accompanying the “120-Day Letter” and responded with comments on June 22, 2023.

On February 7, 2024, EPA proposed creating a new 2010 SO₂ NAAQS non-attainment area, specifically Lower Yoder Township (Cambria County); St Clair Township, Seward Borough (Westmoreland County), and New Florence Borough (Westmoreland County). EPA published a 45-day public comment period on February 12, 2024. On December 17, 2024, EPA published reclassification of the area from “attainment” to “nonattainment” effective January 16, 2025. Within 18 months of the effective date, DEP is required to submit a state implementation plan (SIP) to EPA demonstrating how the 2010 SO₂ NAAQS will be attained in these partial counties. On February 17, 2025, Seward Generation filed a Petition for Administrative Reconsideration with EPA.

2015 Ozone National Ambient Air Quality Standards

On July 30, 2024, EPA approved Pennsylvania, Delaware, Maryland, and New Jersey's request to voluntarily reclassify the multistate Philadelphia Area from moderate to serious for the 2015 ozone standard. The reclassification avoids an EPA finding of failure to attain the 2015 ozone standard, disapproval of DEP's September 2023 attainment demonstration and a sanction clock. The serious nonattainment area SIP revision is due to EPA by January 1, 2026, with a new attainment date of August 3, 2027.

Beaver SO2 Redesignation Request and Maintenance Plan

On May 18, 2024, DEP opened the public comment period for the Beaver Redesignation Request and Maintenance Plan for the 2010 1-hour primary SO₂ NAAQS. The public comment period closed on June 21, 2024. A public hearing to receive comments was held on June 18, 2024, at the DEP Southwest Regional Office. The SIP revision was submitted to EPA on August 12, 2024. On July 24, 2025, EPA proposed approval of the SIP to redesignate the Beaver nonattainment area to attainment for the 2010 SO₂ NAAQS. EPA also proposed to approve the Commonwealth's maintenance plan for the Warren area. The comment period closed on August 25, 2025. EPA issued final approval of the Beaver Area Maintenance Plan and Redesignation to Attainment November 18, 2025.

Warren SO2 Redesignation Request and Maintenance Plan

On May 10, 2025, DEP opened the public comment period for the Warren Redesignation Request and Maintenance Plan for the 2010 1-hour primary SO₂ NAAQS. The public comment period closed on June 20, 2025. A public hearing to receive comments was held on June 17, 2025, at the Warren Public Library. The SIP was submitted to EPA on September 19, 2025.

Harrisburg/York PM 2.5 Air Quality Maintenance Plan

On September 28, 2024, DEP opened the public comment period for the Harrisburg/York Air Quality Maintenance Plan for the 2006 PM_{2.5} NAAQS. The Department provided the opportunity for a public hearing on October 30, 2024, at Rachel Carson State Office Building. The public comment period ended on November 1, 2024. After preparing a Comment and Response document, DEP submitted the SIP revision to EPA on February 7, 2025.

PM2.5 NAAQS

On February 7, 2024, EPA lowered the annual National Ambient Air Quality Standards for Fine Particulate Matter (PM_{2.5} NAAQS) from 12.0 to 9.0 micrograms per cubic meter (µg/m³). EPA identified seven Pennsylvania counties in non-attainment based on 2020-2022 air quality monitoring data. On December 21, 2024, DEP published four proposed non-attainment areas: Allegheny County; Cumberland, Dauphin and York Counties; Lancaster County; and Delaware, Montgomery and Philadelphia Counties. Public hearings were held on January 21 and 23 and the public comment period was extended to January 28, 2025. DEP submitted its PM_{2.5} non-attainment recommendations to EPA on April 24, 2025.

PM2.5 Exceptional Event Analysis

On February 15, 2025, the Department published for public comment an Exceptional Event Analysis for PM_{2.5} in York County for elevated levels of fine particulate matter caused by the summer of 2024 Canadian wildfires. The public comment period ended on March 17, 2025, and no public comments were received. DEP submitted its Exceptional Event Analysis to EPA on May 7, 2025.

2008 Ozone NAAQS VOC RACT

On August 13, 2018, DEP submitted to EPA two SIP revisions to satisfy certain RACT requirements for sources of VOC emissions required for the 2008 8-hour ozone NAAQS. On December 14, 2020, EPA published a full approval of the SIP submittals. The approval was challenged in the Third Circuit U.S. Court of Appeals and on September 3, 2021, the court granted EPA's request for remand without vacatur of the

Agency's final full approval. After reconsideration, EPA proposed on May 17, 2024, to partially approve and partially disapprove the August 13, 2018, SIP submittals. EPA proposed disapproval of the SIP submittals related to Control Technique Guidelines (CTGs) and control of VOC emissions from industrial cleaning solvents. DEP submitted comments on June 13, 2024. On August 16, 2024, EPA published its partial approval/disapproval with an effective date of September 16, 2024, starting an 18-month sanctions clock. The DEP published a proposed SIP Revision on September 27, 2025, for public comment. The public comment period closed on October 31, 2025. DEP is currently finalizing the SIP document for submission to EPA.

O&G Methane State Plan (OOOOc)

BAQ presented the Department's proposal to incorporate the federal Emissions Guidelines for Greenhouse Gas (GHG) Emissions from Existing Crude Oil & Natural Gas Facilities (40 CFR Part 60 Subpart OOOOc) into a State Plan to AQTAC, SBCAC, MSC, CAC/EJAB and CDAC on October 10, October 23, October 29, November 12 and December 12, respectively. The Department presented its proposal a second time to AQTAC and SBCAC on February 6 and 26, 2025, respectively. The Department hosted a public webinar concerning the OOOOc State Plan on April 1, 2025. The proposed OOOOc State Plan was published for public comment in the May 31, 2025, issue of the *Pennsylvania Bulletin*. The Department held six in-person and two virtual hearings. The comment period closed on July 30, 2025. The Department must submit its State Plan to EPA no later than March 8, 2026.

Air Quality Technical Advisory Committee

The next scheduled meeting is February 5, 2026.

Small Business Compliance Advisory Committee

The next scheduled meeting is February 12, 2026.

Energy Programs Office

Transportation

Alternative Fuel Incentive Grant (AFIG)

The AFIG Program offers grant funding for clean, alternative fuel projects in Pennsylvania and investment in Pennsylvania's energy sector. Approximately \$5 million in grants is available for school districts, municipal authorities, political subdivisions, nonprofit entities, corporations, limited liability companies or partnerships incorporated or registered in the commonwealth.

The 2025 AFIG application window closed on October 10. The program received 45 applications requesting \$6,936,175 in AFIG funding. The applications include 26 vehicle purchase projects, 17 refueling infrastructure projects, and two innovative technology projects. Energy Programs Office staff has reviewed and scored the received applications and recommendations for funding are being developed. Projects to be funded will depend on available AFIG funding. The program is targeted to reopen in winter of 2026 with the first application acceptance period ending in May to coincide with the annual funds transfer from the Gross Utilities Receipt Tax to the AFIG fund.

The Alternative Fuel Vehicle Rebate program was renewed beginning July 1, 2025, with minor updates to program income eligibility limits. For the 2025-2026 Program Year, \$1.5 million in funds has been set aside. The program continues to award Pennsylvania residents, with 199 rebates issued between July 1 and December 19, 2025, totaling awards of \$657,500. Eighty-six of the 199 rebates were claimed by qualifying low-income residents.

Energy Security

Monthly Fuels Sector Calls

EPO and DEP's Director of Emergency Response have coordinated monthly Fuels Sector Calls with the Pennsylvania Emergency Management Agency (PEMA) to provide situational awareness regarding supply concerns related to heating and transportation fuels. Various State Agencies, including PUC, PennDOT, Agriculture, Revenue, and State Police, attend the meeting as well as PA private Fuel Sector stakeholders such as the state propane and petroleum associations, retailers and refineries. The group discussion is to identify any issues that could be problematic. The next meeting is scheduled for January 9th, 2026. Pennsylvania issued an intrastate hours of service waiver for propane bulk hauling on December 10th due to ongoing issues at the Energy Transfer Marcus Hook terminal in Delaware County, Pennsylvania. The terminal suffered an electrical malfunction on November 20th and limited operations to fill trucks. Federal Motor Carrier Safety Administration also issued an interstate regional hours of service waiver for Mid-Atlantic states including Pennsylvania on December 12th. EPO will maintain communications with the propane industry regarding this event to maintain situational awareness.

Climate Change

Local Climate Action Program

State and local governments leading by example on climate action is a key component of mitigating climate change in Pennsylvania and one of the strategies recommended in the Pennsylvania Climate Action Plan (PCAP). The Local Climate Action Program (LCAP) provides free technical and personnel assistance to local governments that want to create their own greenhouse gas inventories and climate action plans with the goals of reducing emissions and combatting climate change. This includes engaging the community in the planning process, via in-person workshops, virtual meetings, and online surveys. The technical and personnel assistance is provided by EPO staff and university partners, specifically professors and students from Penn State University, Sustainability Institute.

The local government cohort for the 25-26 program year kicked off with Penn State Sustainability in July 2025. There are seven participating local governments in the current cohort, one of which is working with the University of Pittsburgh. The current cohort completed their fall semester work, and the greenhouse gas inventory reports. The results are being presented to the participating local governments in December and January. The presentation schedule is as follows:

Chester County: January 28th
City of Erie: January 22nd
City of Harrisburg: December 18th
Indiana Borough: January 13th
McCandless Township: December 10th
Millvale Borough (Pitt): TBD
Newtown Township: January 21st

Shared Energy Manager

The Shared Energy Manager (SEM) program was designed to assist local governments in the Commonwealth of Pennsylvania with on-the-ground, practical support from a professional energy manager contracted by the DEP Energy Programs Office to conduct energy assessments, renewable energy studies, and other services to implement elements of their climate action plans. A contract has been awarded to Wilson Engineering Services (WES), which will serve as the Shared Energy Manager for the DEP Energy Programs Office's local government participants. The programs will run from 2024-2027, with approximately 20 participants per cohort for a total of 80 participants over 4 years.

The application for the 2025 cohort of the Shared Energy Manager program closed in January, and a 20-member cohort has been established. All 20 cohort participants have completed their kickoff calls, and 12 have

completed site visits. Additionally, 69 separate projects, tasks, or reports have been identified for this cohort. At least 60 have been fully completed, and an additional 5 are currently in progress. Over \$1 million in annual energy savings has been identified for the 18 local government participants and 2 school districts so far. In addition, over \$7.3 Million in grant and incentive funding has been identified to assist in the deployment of needed local government energy projects. The program for the 2025 year concluded on December 31st and work for the 2026 cohort will begin in early January.

Prepare PA (PA Climate Network)

The PA Climate Change Mitigation and Resiliency Network was established through a multi-agency MOU. The network has been formed to continue to deliver climate training to professionals within state government as well as other sectors and industries (academia, private, non-profit). PA Climate Resilience and Mitigation Network training modules have been completed and they are currently available to view on the PA Department of General Services GreenGov website at: [Pennsylvania Climate Change Mitigation and Resilience Network \(pa.gov\)](https://www.pa.gov/government/energy-environment/pa-climate-change-mitigation-and-resilience-network). The network also seeks to create a safe platform to address the information sharing and efforts necessary to seriously address the impacts of climate change on our business units and in our communities.

Pennsylvania State University was selected to take over management of the PA Climate Mitigation and Resiliency Network. Their proposal for management of the network, titled PREPARE PA, submitted on May 2nd, 2025, was reviewed and selected by DEP. The contract has been executed, and Penn State has begun the work to develop the PREPARE PA program. The official announcement that Penn State has taken over the PA Climate Network was presented by Penn State at the Commonwealth Sustainability Week in October. The draft business plan for management of the network will be completed in January, and Penn State will be hosting networking events in March and April 2026. The Prepare PA network will be officially kicked off at the Climate Solutions Symposium in State College on May 18th-20th 2026.

Climate Change Advisory Committee: The last CCAC meeting was held on December 16th, 2025. The meeting featured a presentation from DEP Vector Management, a panel discussion from legislative representatives on upcoming climate initiatives and a brief report-out from the future planning subcommittee meeting. A copy of the meeting materials for past meetings is available on the [CCAC webpage](#). The next CCAC meeting is scheduled to take place on February 19, 2026.

Renewable Energy

Energy Siting Technical Assistance for Local Government Officials: In October, DEP kicked-off technical assistance and outreach activities associated with the Reliable Energy Siting through Technical Engagement and Planning (R-STEP) program. In 2025, DEP was awarded \$1.96M from the U.S. Department of Energy. R-STEP is an initiative that will deliver a technical assistance program that supports the creation of new, or the expansion of existing, programs or initiatives that improve reliable energy siting processes at the local level. The project will gather and disseminate information through direct training, engagement, and outreach with local officials and community members as well as establish a resource hub to connect stakeholders to relevant information. Additionally, resources will be dedicated to developing a guide with options and considerations regarding ordinance development and community engagement procedures. DEP is partnering with the Pennsylvania State Association of Township Supervisors (PSATS), the Penn State Extension Energy Team, and the Penn State Center for Energy Law and Policy (CLEP) to deliver R-STEP. At this time, the provision of services is ramping up, and the program is expected to be fully operational by Q2 2026, and will last through Q3 2028.

Energy Efficiency

Keystone Energy Efficiency Program (KEEP): The KEEP Home Energy Loan opened April 8, 2024. It's a \$10 million residential revolving loan fund for energy efficiency updates administered by the National Energy Improvement Fund (NEIF). Loans can range from \$2,500 - \$25,000, depending on credit score and must be performed by NEIF-approved contractors. Qualifying improvements must be Energy Star certified. After 16 months of operation, the program has funded approximately \$1.8 million to borrowers for upgrades to heating, cooling, window improvement, and insulation. The approval rate of loans continues to be around 70% with an average loan around \$10,540. NEIF has 292 pre-approved contractors offering the program for Pennsylvania residents. NEIF and EPO are seeking new ways to garner more pre-approved contractors. KEEP is offering a buydown incentive. This promotion began July 1 and will close once all the dedicated buydown funds are exhausted. In Q3, applications were up 54% over last year.

Inflation Reduction Act (IRA)-Home Energy Rebates: EPO is developing two programs within the Inflation Reduction Act Home Energy Rebates, Section 50121 Home Efficiency Rebate Program (HER) and Section 50122 Home Electrification Rebates Program (HEAR). The HEAR Program will provide point-of-sale consumer discounts to enable households across America to electrify their homes. These point-of-sale rebates are immediate, off-the-top discount when making qualifying electrification purchases. HER will encourage performance-based residential energy efficiency retrofits for affordable multi-family housing. These programs offer rebates to households earning 150% AMI or less (with higher rebates for households earning less than 80% AMI) -- this will ensure that Pennsylvanians with the highest energy burdens can afford decarbonization upgrades. In late summer 2024, EPO began a DOE cohort to assist in the development of the HEAR and HER applications. Throughout October, five public engagement sessions were held in Shamokin, Pottstown, Pittsburgh, Philadelphia, and online. In January 2025, EPO rebranded these programs as the Penn Energy Savers Program and launched www.pennenergysavers.com to provide Pennsylvania residents with information about the program (Frequently Asked Questions, Income Eligibility by household size and county, etc.).

In August 2024, EPO selected Resource Innovations (RI) for their HEAR designer and implementer. The Program Application was submitted to DOE in mid-October and the Blueprint Implementation Plan in mid-November. DOE fully awarded EPO funding for the HEAR program on January 16th. In April, EPO focused on assessing how evolving federal guidance could impact the program and continued efforts to establish a Qualified Contractor Network. To support coordination and shared learning, DOE also initiated a monthly call series for states with soon-to-launch rebate programs, with the first meeting of this cohort taking place on May 23. Currently, EPO is still waiting on permission to launch from U.S. Department of Energy.

The HER Program Application was submitted to DOE in mid-October. On January 15th, DOE "Partially and Conditionally" awarded EPO funding for the HER program. EPO developed and released an RFP to select a HER program implementer – the bidding window closed on August 20th. DEP completed the internal review and selection process and is working to finalize a contract with the selected firm. On December 9th, 2025, DEP EPO selected EGIS Consulting for their HER designer and implementer.

Industrial Energy Assessment Program (SEP-BIL funded): An RFP for an industrial energy assessment program contractor closed in May 2024. A Purchase Order was issued to the Cadmus Group LLC (Cadmus) on September 3, 2024. Bi-weekly calls are held with Cadmus tracking project status. Cadmus is developing an application process for manufacturing facilities, marketing the program statewide, conducting Level II ASHRAE energy audits of selected facilities, conducting follow-up surveys at facilities to gauge energy efficiency project implementation, and developing success stories for EPO. Cadmus' partners include Energy Infrastructure Partners LLC and the Pennsylvania State University's College of Engineering, and InClima. The goal of the program is to provide reduced cost energy audits for up to 200 small to mid-sized manufacturers. The program officially launched February 11th, and the application may be accessed at www.industrialenergyauditspa.com. seventy-eight applications have been received, with a few facilities being

deemed ineligible, for not meeting the definition of manufacturing/industrial. Cadmus and partners have completed forty-five on-site audits. The cost share is being waived for facilities at this time, given feedback received from prospective facilities and their concerns about economic uncertainties.

Energy Miscellaneous

Clean Energy Opportunity Spotlight Series: In these monthly virtual conversations, brings participants information about an array of funding and technical assistance programs designed to help Pennsylvania's homes, municipalities, and non-profits thrive in a diversified, affordable clean energy future. The last Spotlight of the year focused on the changes to the Clean Energy Tax Credits with Lawyers for Good Government as guest presenters. The Series continues to see strong attendance and participation, thanks in part to collaborations with the DEP Communications Office. A survey of participants was recently collected, and plans are being developed for the 2026 series.

Infrastructure Investment and Jobs Act (IIJA) and Inflation Reduction Act (IRA) Energy Update

- **Inflation Reduction Act (IRA)-Home Energy Rebates** See Energy Efficiency section above for more information on Home Energy Rebates.
- **Training for Residential Energy Contractors (TREC) Formula Grant:** On November 21st 2024, PA was awarded \$4,960,910 for its TREC program. On December 11th 2024, DOE and EPO held a kickoff call for the formula TREC program, during which reporting requirements, invoice processing, award monitoring, as well as special terms and conditions, were explained. PA TREC will consist of a heat pump training program for HVAC contractors in PA in order to prepare them for successfully delivering Home Energy Rebates. The ALRD was released by DOE on July 17, 2023. EPO submitted its application several days in advance of the original DOE deadline of January 31, 2024. On March 6th 2025, EPO issued an RFP for a contractor to lead and manage the PA TREC program. Bids were due back by April 4th 2025. On August 1st 2025, EPO awarded the contract to Home Performance Coalition to lead and manage the PA TREC program – a kickoff meeting occurred on August 21, 2025. On September 15th 2025, EPO conducted a first call with its newly assembled Workforce Advisory Group (made up of training providers, community-based organizations, contractors, and more) to introduce the project team and gather input on draft minimum training requirements. Workforce Advisory Group meetings continue as the implementation team works to establish minimum training requirements, training partnerships, and design meaningful wraparound services, so that new and existing workers are successfully educated on proper heat pump installation techniques.
- **Solar for All:** The Solar for All program is providing grants to States, Tribal governments, municipalities, and nonprofits to expand the number of low-income and disadvantaged communities that are primed for residential and community solar investment (\$7 billion nationally). DEP/PEDA was among the 60 awardees announced on April 22, 2024, receiving \$156,120,000 to develop a low-income solar program across PA. PEDA's Solar for All application was submitted in coalition with the Philadelphia Green Capital Corp. (PGCC), the non-profit green bank affiliate of the Philadelphia Energy Authority. The program aims to take the experience and success of the Solarize Philly program and expand that across the state. The PA Solar for All program seeks to enable solar installations for 12,000 homeowners over a 5-year program period. PEDA is working with PGCC to plan the initial phase of the PA Solar for All program which will focus on single family homes. To enable installations in these areas, PEDA envisions launching a subsidized solar lease product across the state so homeowners can have access to an affordable monthly payment without upfront installation costs.

EPA formally approved PEDA's workplan and quality assurance project plan in June which are important milestones for moving the program towards implementation. PGCC released requests for proposals for solar financiers and installers in June to bring the needed pieces together to launch the

program in the Southeastern PA region. PEDAs were also working on a request for proposal for a program administrator before receiving EPA's letter discussed below.

PEDA, along with all Solar for All awardees across the country, received a letter from EPA on August 7, 2025, that purportedly terminates the Solar for All program and all grants that had been awarded and obligated by the Biden administration. PEDAs submitted their required semi-annual report and are prepared to restart implementation and achieve project goals consistent with the law and the approved workplan if the purported termination is reversed and funding becomes accessible. The Shapiro administration continues to review and assess next steps.

- **Building Codes for Efficiency and Resilience** In 2023 US DOE notified EPO that the application for "Maximizing Workforce for Energy Efficient Buildings and Building Construction in Pennsylvania" was selected for \$3 million in funding. The project is designed to provide professional development, lesson plans and curriculum and energy code compliance tools such as blower door tests to instructors at career and technical high schools across the state, sponsor certification tests for students in appropriate programs over the next three years. In addition, the project will fund program mapping for career and technical high schools and colleges to assist students in identifying clean energy career pathways that may lead to building code careers and the project will conduct a business case analysis for a building code official associate degree program. DOE also notified Northeast Energy Efficiency Partnership (NEEP) that the joint project in Pennsylvania and Delaware to conduct an energy code compliance study will be funded \$2 million to conduct the study and provide any needed professional development as determined by the study. Both projects began work in January 2024. NEEP was notified October 2, 2025, that DOE was terminating the project effective immediately; NEEP is closing out the project and not appealing this decision. Pilot school training for Building Science Principles (BPS) was conducted in late 2024. Two RFPs for the next phases were released in early 2025, but due delays in response from DOE and the looming end of the school year the purchase orders were placed on hold. A no-cost extension request was submitted to DOE for the project (the first budget phase ended June 30, 2025); no response has been received as of the middle of December.
- **Preventing Outages and Enhancing the Resilience of the Electric Grid - ~\$40 M over 5 years from DOE (IIJA)**
EPO has applied for and received funding for years 1-3 from the US DOE and is implementing the Pennsylvania Grid Resilience Grant (PA GRG). Round 1 awards of the PA GRG consisted of funding years 1 & 2 and were announced in 2024. 6 projects totaling 13M in grant awards are active with projects beginning construction in spring of 2025. The awardee makeup consists of 5 Rural Electric Cooperatives, and 1 Municipally Owned Utility. Overall, 37,000 people are expected to see a benefit across 17 counties in Pennsylvania.
Round 2 of the grant, consisting of funding year 3, opened for solicitations in June of 2025 with ~\$10M in funds available for successful projects who apply. During the concept paper period, EPO received 16 concept papers from 5 municipally owned electric companies, 6 Electric Cooperatives, 2 Investor-owned Electric Companies, 1 University, and 2 industry stakeholders. The full application period ended on November 12, 2025. Grant awards are expected in early 2026 and EPO awaits guidance from DOE to apply for year 4 funding.
- **Climate Pollution Reduction Grants (CPRG) - Planning**
The Pennsylvania Department of Environmental Protection's (DEP) Energy Programs Office (EPO) is finalizing a Comprehensive Climate Action Plan (CCAP) for delivery to EPA before the December 1, 2025, deadline. The CCAP builds on Pennsylvania's 2024 Climate Action Plan and includes additional co-benefits analysis, a workforce planning analysis, assessment of authorities to implement the CCAP, and intersections with funding opportunities. The CCAP also incorporates feedback received during

public outreach workshops.

Inquiries about Pennsylvania's Climate Action Planning and outreach can be submitted to ra-epclimate@pa.gov.

- **Climate Pollution Reduction Grants (CPRG) - Implementation**

DEP has received 66 completed applications for medium- and large-scale decarbonization projects at industrial facilities covering all 6 DEP subregions; submitted applications are currently undergoing administrative review. DEP partner PennTAP has received 29 completed applications through Round 1 for small-scale decarbonization projects at industrial facilities; Round 2 opened September 24 and closed on December 15. More information can be found on DEP's [RISE PA webpage](#).

RISE PA is funded by a \$396M award from EPA under the CPRG Implementation Grants. The goal of RISE PA is to offer grants for small-, medium-, and large-scale decarbonization projects to reduce greenhouse gas and co-pollutant emissions at industrial facilities. Eligible project types include the following: energy efficiency; electrification; process emissions reduction technologies; fuel-switching; on-site renewable energy generation; carbon capture, utilization, and storage (CCUS), and fugitive emissions reductions technologies.

Inquiries about RISE PA can be submitted to RA-EP-CPRG@pa.gov,

- **Energy Auditor Training Grant (EAT):** PA has been awarded a \$1,786,391 grant under DOE's Energy Auditor Training (EAT) grant to provide residential energy auditor training. Training will be provided to 150 individuals. Trainees will be able to sit for the Building Performance Institute Home Energy Professional Energy Auditor (HEP EA) certification exam. EPO submitted required documentation to DOE in January and are waiting for DOE to commence contract negotiations. The original projected contract issuance timeframe was July 2025.

Environmental Education

RCSOB Peregrine Falcons

The seasonal Peregrine Falcon nest box cleanup has been scheduled for the close of October. The current falcon pair will begin mating rituals in early 2026.

Falcon activity can be observed by visiting the PA Falcon Cam at <https://www.dep.pa.gov/Citizens/EnvironmentalEducation/PAFalcon/Pages/default.aspx>

Falcon Wire News posts provide general falcon information and reports on recent Falcon observations: <https://www.dep.pa.gov/Citizens/EnvironmentalEducation/PAFalcon/Pages/falconwire.aspx>

Become a Hero for Local Peregrine Falcons

Peregrine falcon *Watch & Rescue* volunteers maintain a dawn-to-dusk watch from shortly before the first fledgling in early spring until all chicks are successfully flying and achieving good landings. In 2025, nearly 60 volunteers kept vigil during the first two weeks of June to ensure the young falcons got a safe start to their life of flight. At times, volunteers work with conservation and rehabilitative agencies to conduct rescues and well-checks.

Watch & Rescue is a unique opportunity to contribute to the ongoing recovery of these charismatic birds. Volunteers have the rare chance to closely observe wild falcons in their own space as they raise each year's young - a thrilling experience. We are always looking for and welcome new volunteers. If you are interested in

participating in the 2026 season, please contact Sue Hannon at hbgefalconwatch@gmail.com with your name, email address, and phone number. No experience is needed, free training is provided, and every watch shift includes experienced volunteers to support newcomers.

Environmental Justice

Environmental Justice Executive Order

Former Governor Wolf signed an Environmental Justice Executive Order 2021-07 in October 2021 making permanent the Office of Environmental Justice (OEJ), Environmental Justice Advisory Board (EJAB) and creating the Environmental Justice Interagency Council (EJIC). Under the terms of the Executive Order, DEP is required to develop an agency EJ Strategic Plan, revise the EJ Policy regularly, and create EJ mapping tools.

Environmental Justice Policy

On January 3, 2026, the DEP published as final the EJ Policy and PennEnviroScreen Methodology Document, built from years of public engagement on this topic. DEP's OEJ took comments and concerns about the current Environmental Justice Public Participation Policy, which DEP had in place since 2004. The updated policy incorporates comments of a previous revision effort from 2017, an extensive outreach on the draft policy received in 2022, and an Interim-Final EJ Policy published in 2023. OEJ hosted 12 public meetings between September and November of 2023 and received over 740 public comments over the course of the process. The PennEnviroScreen tool is a publicly available, state of the art mapping tool, built on proven national models, that will allow DEP to more accurately identify communities facing environmental justice issues. The DEP also updated PennEnviroScreen.

Environmental Justice Interagency Council (EJIC)

No updates

Environmental Justice Advisory Board (EJAB)

EJAB convened on Wednesday, November 12, 2025, and also convened for a joint Citizens Advisory Council and EJAB meeting in the afternoon. The next EJAB meeting is scheduled for Friday, February 6, 2026 at 9:30am in the Rachel Carson State Office Building. The 2026 meeting schedule has been released:

- Q1 - EJAB Public Meeting - Friday, February 6th, 9:30AM-12:30PM
- Q2 - EJAB Public Meeting - Wednesday, May 6th, 9:30AM-12:30PM
- Q3 - EJAB Public Meeting - Wednesday, August 12th, 9:30AM-12:30PM
- Q4 - EJAB Public Meeting - Tuesday, November 10th, 9:30AM-12:00PM
- EJAB/CAC joint Public Meeting – Tuesday, November 10th, 12:30PM-2:30PM

Proactive Community Engagement

In 2025, under the Office of Environmental Justice's (OEJ) proactive community engagement approach, OEJ has met with 157 community-based organizations and held 139 meetings with individual stakeholders and community leaders. OEJ has hosted 24 events and attended 77 partner events, while also delivering 39 presentations.

OEJ will include final 2025 numbers next month.

Permitting Update 2025

OEJ will include final 2025 numbers next month.

Oil and Gas

Oil and Gas Rulemakings

Proposed Environmental Protection Performance Standards for Conventional Oil and Gas Operators Rulemaking

In 2016, the General Assembly passed Act 52, which abrogated the ongoing rulemaking process regarding conventional oil and gas wells and established the Pennsylvania Grade Crude Oil Development Advisory Council (CDAC). Act 52 directed DEP to work with CDAC to “examine and make recommendations regarding existing technical regulations promulgated under 58 Pa.C.S. (relating to oil and gas) ... that impact the conventional oil and gas industry of this Commonwealth and explore the development of a regulatory scheme that provides for environmental oversight and enforcement specifically applicable to the conventional oil and gas industry.” From 2016 to the present, the Office of Oil and Gas Management (OOGM) has worked with CDAC to develop potential legislation and proposed regulations relating to conventional oil and gas wells.

Because discussions did not result in viable legislation, DEP proceeded with the development of a draft proposed conventional oil and gas rulemaking and advanced the regulatory concepts via two rulemaking packages during 2020. The first rulemaking relates primarily to the proper management of waste generated at conventional oil and gas well sites; the second rulemaking addresses other critical environmental protection performance standards at such sites.

On August 6, 2020, the OOGM first presented these two draft proposed rulemakings to CDAC. On September 17, 2020, DEP also informed the Oil and Gas Technical Advisory Board (TAB) of discussions with CDAC regarding the draft proposed rulemakings and shared copies of both draft proposed rulemakings. During a series of meetings from December 3, 2020, through September 9, 2021, OOGM staff, CDAC, and TAB continued to discuss and review the draft proposed rulemakings. At its regularly scheduled meeting on December 16, 2021, OOGM staff shared the final version of the Environmental Protection Performance Standards for Conventional Oil and Gas Operators draft proposed Annex with CDAC members. This provided CDAC with an opportunity to adopt written comments to the Environmental Quality Board (EQB) in accordance with section 5 of Act 52 of 2016 (58 P.S. § 1205). The CDAC Regulatory Subcommittee prepared formal comments in February 2022 and March 2022 and presented them to the full council on April 21, 2022. CDAC voted to accept the comments and will submit them to DEP to accompany the rulemaking when it is submitted to the EQB.

The Department discussed the Chapter 78 proposed Waste Management rulemaking with CDAC at the first meeting of 2023 on February 16 that was conducted at Pennsylvania Western University, Clarion. The Chapter 78 proposed Waste Management rulemaking was also discussed at the CDAC meeting on Thursday, May 25, 2023. This rulemaking package will continue to be advanced by the Department through the CDAC and the remaining steps of the regulatory development process.

Well Plugging

Total Wells Plugged Since 2023:	341
DEP IJA Wells Plugged:	233
DEP Emergency Wells Plugged:	
EPA funded Wells Plugged under LOU:	46
DCNR Funded Wells Plugged:	25
USFS Cost Share Agreement Wells Plugged:	

Infrastructure Investment and Jobs Act

IJA Formula Phase 1 and Phase 2 Grant and Matching Grant Guidance

On July 17, 2025, the U.S. Department of Interior (DOI) published revised guidance for both grant programs to eliminate non-statutory requirements and reduce burdens on State grant recipients. This includes:

- Removing the requirement that States conduct pre- and post- plugging methane measurement.
- Recognizing the discretion States have in identifying and plugging orphaned wells.
- Eliminating the Department’s unnecessary post-award, environmental review and approval process.

DOI also requested DEP to revise the Phase 1 and Phase 2 Formula Grant applications. The revised Phase 2 Formula Grant application was submitted to DOI on July 25.

These changes have improved the effectiveness of DEPs abandoned and orphan well plugging efforts. Specifically, DEP is no longer required to submit the excessive upfront documentation requirements for each project and wait for DOI to review and provide authorization to proceed. DEP is now developing plugging projects and moving directly to the contract bid process.

Digitizing and Georeferencing Historic Wells

The Department entered into a contract with Harrisburg University of Science and Technology (HUST) and the Indiana University of Pennsylvania (IUP) to assist with locating undocumented oil and gas wells by digitizing and georeferencing historic well records. The Department has georeferenced more than 212,000 total wells in Pennsylvania (including more than 27,000 abandoned wells) but over 300,000 additional well records may exist where the locations have not been established. These well records come from various sources that include but are not limited to mine maps, farmline maps and permit files. HUST processed 282 mine maps in November, bringing the total number of mine maps processed to 5,658. From these maps, 65,263 well features have been digitized as of September. HUST processed 129 “non-mine maps”, bringing the total to 487. From these maps, HUST has digitized a total of 25,397 well features.

Infrastructure Investment and Jobs Act (IIJA), UIC Class VI Well Grant Program Section 40306 of the Infrastructure Investment and Jobs Act (IIJA) appropriated \$50 million to assist states, territories, and tribes in developing or revising their Underground Injection Control (UIC) programs for primacy over the next five years. Class VI wells are used for carbon capture and underground storage and enable the capture of carbon dioxide. Pennsylvania submitted a Letter of Intent to participate in the grant program on March 15, 2023. The Grant Implementation Document issued in November 2023 by the EPA indicated that Pennsylvania’s share is \$1,930,000; however, the amount might increase to \$2,097,826 if other states choose to opt out. The technical and regulatory services section of the Bureau of Oil and Gas Planning and Program Management (BOGPPM) prepared a work plan and budget to apply for the UIC Class VI Wells Grant Program. This work plan lays out activities to be undertaken in support of primacy over the next five years. The application was submitted to the EPA on September 9, 2024. Processing of applications was paused following the announcement of the federal executive orders; however, EPA has resumed its review of Pennsylvania’s application. DEP is still awaiting final action by the EPA. The EPA stated that a decision should be forthcoming in the first quarter of 2026.

IIJA Phase 1 Formula Grant

On August 19, 2024, the U.S. Department of Interior (DOI) issued a Notice of Award for the Phase 1 Formula Grant to DEP. The grant provides the Department \$76,406,474 to plug, locate, and remediate orphan and abandoned wells. The period of performance is September 1, 2024, through August 31, 2029.

On July 17, 2025, DOI published revised guidance that removed prohibition of using IIJA funds for use within the carbon credit market, removed the requirement for methane quantification, and removed the environmental review and tribal consultation process. DEP Submitted a revised Work Plan for its Phase 1 Formula Grant Application and a revised Phase 2 Formula Grant Application on August 12 that conforms to the DOI’s revised grant guidance.

Thus far, DEP has awarded 4 contracts and 6 emergency contracts to plug 59 wells and is prepared to post 7 additional contracts to plug 81 wells. As of September, DEP is developing 12 additional contracts that will result in the plugging of 125 wells. In total, this will result in 265 wells to be plugged.

DEP published a bid solicitation on February 12 announcing the availability of a “Multiple Professional Services” Request for Proposal (RFP). This RFP seeks services for Engineering Services – Surface Permitting and Control, Well Site Investigation and Remediation Services, Methane Emissions Monitoring and Quantification Services, Well Location Services, Historical and Archaeological Services, Ecological Services. The RFP solicitation closed on April 14, 2025, and the Department received 70 separate bids from 31 offerors. The Department reviewed and scored all bids and is preparing final contract documents.

DEP published the “Well Plugging Services” RFP on May 12, and it closed on June 26. The Well Plugging Services RFP covers well locating, well-site access preparation, well depth sounding, wire-line logging services, well decommissioning and plugging, and well-site reclamation. Under this RFP, the program will issue multiple contracts to professional well plugging and abandonment service providers on an “as-needed” basis as projects are developed throughout the Commonwealth. The program expects this approach to greatly accelerate the plugging of abandoned wells in the Commonwealth. The Department reviewed and scored all bids and is preparing final contract documents.

Inflation Reduction Act (IRA) - Methane Emission Reduction Program (MERP)

On August 7, DEP announced the award of \$7,240,000 to 35 Marginal Conventional Well (MCW) plugging projects — covering 329 wells — across the Commonwealth through the Methane Emissions Reduction Program (MERP). The federal Inflation Reduction Act (IRA) provided new opportunities and funding to reduce methane emissions from the petroleum and natural gas sector, and DEP created the MERP Grant to provide funding to applicants to plug eligible MCWs. MCWs are defined as conventional oil and/or gas wells that produce less than 15 barrels of oil equivalent (BOE, i.e. 15bbl/day oil or 90,000 cubic feet (90 mcf) of gas/day or combination thereof).

Through MERP:

- DEP provides funding up to \$420,000 for any single applicant within each application period;
- \$20,000 for each eligible well plugged that is a marginal conventional well of a depth of 3,000 feet or less or the actual cost of the qualified well plugger to plug the well, whichever is less;
- \$35,000 for each eligible well plugged that is a marginal conventional well of a depth greater than 3,000 feet or the actual cost of the qualified well plugger to plug the well, whichever is less;
- Or to an eligible applicant who plugs all eligible wells approved to plug as part of the application submitted to the Department. May plug additional eligible wells with prior Department approval up to the maximum grant approved as part of the application.

Upcoming Calendar of Events

None to Report

Waste Management

Act 101, Section 901 Household Battery Education Grant

The Bureau of Waste Management (BWM) began accepting grant applications on January 24, 2025, for educational campaigns on the proper management of household batteries authorized under the Act 101, Section 901 grant program. Due to the emerging fire risk posed by improperly managed end-of-life consumer lithium batteries, BWM is developing a scope of work within the Section 901 grant program to target this material. The grant will provide a maximum award amount of \$75,000 to cover county educational costs for battery safe

handling, collection, and awareness campaigns aimed at increasing the proper collection of lithium battery waste and decreasing the occurrence of lithium battery related fires in Pennsylvania's critical waste and recycling infrastructure.

Act 101, Section 903 County Recycling Coordinator Grant

BWM will begin accepting grant applications in early 2026 for the Act 101, Section 903 County Recycling Coordinator Grant. This grant provides a 50% reimbursement for County Recycling Coordinators' salary and expenses. This grant is only available to Pennsylvania county governments. The deadline to apply is April 30, 2026, by 11:59 p.m. All applications must be submitted through the Commonwealth's Electronic Single Application for Assistance (ESA) system.

Act 101, Section 904 Recycling Performance Grant

The Act 101, Section 904, Recycling Performance Grant is available to all Pennsylvania local governments with recycling programs in calendar year 2024. The grant awards are based on the total tons recycled and the applicant's recycling rate. The calendar year 2024 grant solicitation opened on June 28. The deadline to apply was December 31, 2025, by 11:59 p.m. All applications must be submitted through the Commonwealth's ESA system.

Act 101, Section 1102/Act 108, Section 304 Host Municipality Inspector Reimbursement Grant

BWM began accepting applications for the 2025 Host Municipality Inspector (HMI) reimbursement grant on September 22, 2025; the application period closed on November 20, 2025, at 11:59 p.m. All applications were submitted through the Commonwealth's ESA system. BWM received 13 applications; 5 reimbursements have been awarded, and the remaining 8 applications are in various stages of review and approval. A host municipality is any municipality, other than the county, where a municipal waste landfill, resource recovery facility or commercial hazardous waste treatment, storage or disposal facility is located. Host municipalities that employ up to 2 certified HMIs are eligible to apply for up to 50% reimbursement of the costs incurred for the inspector(s) in the previous calendar year.

Food Recovery Infrastructure Grant – Open Solicitation

Applications for the third solicitation of the Food Recovery Infrastructure Grant (FRIG) were due February 28, 2025. One-hundred twenty-three non-profit organizations submitted applications by the deadline, requesting a total of approximately \$4.5 million. Applications received by the deadline will be reviewed for completeness and eligibility. This funding is available to registered section 501(c)(3) nonprofit organizations operating programs in Pennsylvania that partner with food retailers, wholesalers, agriculture organizations, farms and cooperatives, grocery stores, etc. to recover safe and wholesome foods before they unnecessarily become a waste. The foods are then made available to the public through the nonprofit organization. The intent of this program is to reduce, to the greatest extent practicable, the amount of fresh and processed foodstuffs currently entering Pennsylvania's waste stream. Equipment eligible for funding for reimbursement under this program assists these nonprofit organizations with the storage, transportation, or preparation of the recovered safe and wholesome foods, such as refrigerators, freezers, refrigerant and non-refrigerant vehicles, cargo vans, pallet jacks, dollies, hand trucks, forklifts, stoves, ovens, microwaves, and shipping and installation costs for the eligible equipment. The maximum grant award the nonprofit organization can request or receive per application cannot exceed \$50,000. Special consideration will be given to those applicants identified in Environmental Justice Areas.

Update to Coproduct Regulations, 25 Pa. Code Chapter 287

BWM is developing proposed regulatory amendments to existing regulatory language in the definition of "coproduct," as the term is defined in 25 Pa. Code § 287.1 (relating to Definitions) and 25 Pa. Code § 287.8 (relating to Coproduct Determinations). Among general restructuring of the definition and coproduct determination language, the amendments aim to provide clarity on the coproduct determination avenue, address

the effectiveness of the coproduct regulations in considering all aspects of the use of a waste material through this mechanism, and close off identified pathways of concern (i.e., utilizing the coproduct avenue for waste materials sought for use as fill, and discharges to surface waters). BWM intends to provide a general overview of the proposed amendments at the March 19 SWAC meeting, with the intention of taking the proposed rulemaking to the Environmental Quality Board in the third quarter of 2026.

Solid Waste Advisory Committee (SWAC)

The next regular SWAC meeting is scheduled for Thursday, March 19. More information is available on the [SWAC website](#).

Recycling Fund Advisory Committee (RFAC)

The 2026 annual RFAC meeting is scheduled for Wednesday, October 7. Additional information is available on the [SWAC website](#).

Environmental Cleanup and Brownfields

Environmental Cleanup and Brownfields Rulemakings

Draft Final Rulemaking: Administration of Land Recycling Program - Chapter 250 Update

DEP has prepared a draft final rulemaking to address Statewide health standard medium-specific concentrations (MSCs) including the soil lead values and Polycyclic Aromatic Hydrocarbons (PAHs). At the June 30, 2022, and August 11, 2022, Cleanup Standards Scientific Advisory Board (CSSAB) meetings, the lead and PAH workgroups presented their conclusions and recommendations to DEP on the issues of lead and PAH toxicity. The PAH workgroup recommended that DEP use the 1993 relative potency factors from EPA that were referenced in the development of the benzo[a]pyrene Integrated Risk Information System (IRIS) toxicological values. The lead workgroup recommended that DEP adopt 5 µg/dL as the target blood lead level for the calculation of the soil direct contact values and also recommended that DEP allow for the use of averaging attainment data for the demonstration of attainment of the lead direct contact statewide health standard. DEP presented the draft final regulation to the CSSAB on October 20, 2022, January 23, 2023, and May 31, 2023. The Environmental Quality Board (EQB) voted to adopt the proposal in the March 12, 2024, meeting. The draft final rulemaking was published in the July 13, 2024, edition of the PA Bulletin for a 60-day public comment period, which ended on September 11, 2024. In-person public hearings were held on August 19, 2024, at DEP's Southwest Regional Office and on August 27, 2024, at DEP's Southeast Regional Office. A virtual hearing was held on September 4, 2024, via Microsoft Teams. DEP received no public comments on the rulemaking from either the August 27 or September 4 public hearing. Most of the draft final regulations as well as the comments received from the public comment period were discussed with the CSSAB on April 23, 2025. The remainder were presented at the July 16, 2025, meeting. DEP is preparing the final rulemaking for Environmental Quality Board consideration in the second quarter of 2026.

Draft Final Rulemaking: Administration of Land Recycling Program – Chromium (VI)

DEP has prepared a proposed rulemaking to update the Statewide health standard MSCs for Cr (VI) by updating the Cr (VI) toxicity value and by correcting an error in the calculation of the Cr (VI) MSCs in the previous rulemaking (2021). This proposed rulemaking will update the toxicity values for Cr (VI) in Appendix A, Table 5B and the associated direct contact soil numeric values in Table 4A. The updated numeric values in Table 4A will represent the correction of the calculation error in the previous rulemaking and the use of updated toxicological information for Cr (VI) identified in EPA's IRIS. The proposed rule was presented to and reviewed by the CSSAB at the October 30, 2024, meeting. The CSSAB voted to concur with the Department's recommendation to move the proposed regulation forward to the Board for consideration. The EQB adopted the proposed regulation on April 8, 2025. The proposed rulemaking was published in the June 28, 2025, edition of the PA Bulletin for a 30-day public comment period, which ended

on July 28, 2025. The draft final regulation, as well as the comments received from the public comment period, was discussed with the CSSAB on October 22, 2025.

Cleanup Standards Scientific Advisory Board (CSSAB)

The CSSAB held a meeting on October 22, 2025, where the agenda focused primarily on updating the Board on the Chapter 250 Chromium (VI) Rulemaking that was published as proposed on June 28, 2025. The public comment period closed on July 28, 2025 with five comments from the public and no comments from the Independent Regulatory Review Commission (IRRC). Other discussion topics from the October 22, 2025, CSSAB meeting included approval of the minutes from the CSSAB meeting on July 16, 2025, the Board's ideas for topics to be handled by a PFAS workgroup, and various Board and Program updates. The next CSSAB meeting will be held on March 31, 2026.

Storage Tank Advisory Committee (STAC)

The Storage Tank Advisory Committee (STAC) met on December 3, 2025. Randy Martin, Chief, Division of Storage Tanks, reviewed the STAC membership list and provided recent updates to the STAC membership list. Benjamin Lorah, Executive Director, Underground Storage Tank Indemnification Fund, Pennsylvania Insurance Department, provided updates regarding the Underground Storage Tank Indemnification Fund (USTIF) and explained USTIF revenues, expenses, and past and current USTIF claims. Mr. Martin provided an update on storage tank online registration fee payments, the current population of regulated aboveground and underground storage tanks, various storage tank compliance rates as compared to national compliance rates, and numbers of registration forms, inspection reports, and modification reports that were recently received and processed. Mr. Martin also discussed the program's recent initiatives to increase the use of ePermitting by the regulated community and a new procedure for emailing electronic invoices for initial storage tank registrations so that storage tank registration fees can be paid online and the tank owner/operator can immediately receive their storage tank registration certificate and operating permits. Kalynn Conner, Environmental Group Manager, Underground Storage Tank Compliance and Enforcement Section, provided a demonstration of the program's updated mobile inspection application with the new Notice of Violation feature. Jeff Dzierzanowski, New Business Development Manager, Source North America Corporation, provided a presentation titled, "Industry Update on Electric Vehicles (EV's) and Where Fuels are Heading. Our Current Infrastructure, Supply Chain and Labor Pool Challenges," which covered a wide array of industry-related topics. (select "Public Participation," then "Advisory Committees," then "Cleanup and Brownfields Advisory Committees," then "Storage Tank Advisory Committee"). The next STAC meeting is scheduled for March 4, 2026. The next STAC meeting is scheduled for March 4, 2026.

Streamlining Permits for Economic Expansion and Development (SPEED)

In July 2024, as part of the 2024-2025 budget, the Streamlining Permits for Economic Expansion and Development (SPEED) Program was enacted into law as Article 18 of Act 54 of 2024. In November 2025, as part of the 2025-2026 budget, the SPEED Program was expanded to include Storage Tank Site-Specific Installation Permits. The Storage Tank Program is currently in the process of drafting and posting invitation for bid (IFB) documents to engage qualified professionals to provide expedited reviews of Storage Tank Site-Specific Installation Permit applications.

Radiation Protection

Radiation Protection Advisory Committee

The Department's Radiation Protection Advisory Committee (RPAC) held a virtual-only meeting on October 15. The agenda and minutes from the last RPAC meeting were reviewed and approved with minor edits. There were two open comment sessions. The FAQ to help with the shortage of X-ray technicians which allows them to work while being monitored until they pass their Boards exam from the April 2025 meeting was finalized and shown to the committee with no edits required. The Final Omitted Rulemaking package for the U.S. Nuclear

Regulatory Commission Consistency Rule was also discussed briefly as it is moving to its final approval on October 16. Finally, the Bureau Fee Report, required by regulation, was discussed in detail to let all members know where the Bureau stands financially.

Low-Level Waste Advisory Committee

The Department's Low-Level Waste Advisory Committee (LLWAC) held a virtual-only meeting on Friday, September 26. The agenda and minutes from the last LLWAC meeting were reviewed and approved. There were two open comment sessions. During the meeting, a new Chairperson and Vice-Chairperson were elected to represent the committee. Presentations were provided on topics such as the status of commercial low-level radioactive waste disposal facilities, the compacts disposal data for 2024, and an update on the current decommissioning of Three Mile Island Unit 2. Constellation Energy also provided a presentation on accessing US low-level radioactive waste sites. The next LLWAC meeting will be held September 25, 2026.

Water Programs

Water Programs Rulemakings

Safe Drinking Water Revised Consumer Confidence Report Rule (#7-589)

The proposed rulemaking amends DEP's Safe Drinking Water regulations at 25 Pa. Code Chapter 109 to update requirements for Consumer Confidence Reports (CCRs) as required by the revised CCR National Primary Drinking Water Regulation (NPDWR). Other amendments in the proposed rulemaking are needed to: incorporate public notification (PN) and CCR provisions when the lead action level is exceeded (as specified in the Lead and Copper Rule Revisions NPDWR); clarify and ensure monitoring requirements are consistent for bulk water haulers and for entry points of systems that purchase water; and require Tier 3 PN for failure to report results of total coliform and *E. coli* monitoring to be consistent with the Revised Total Coliform Rule NPDWR.

The information in CCRs is intended to raise awareness for customers of where their water comes from, understand the process by which safe drinking water is delivered to their homes, and educate them about the importance of preventative measures that ensure a safe drinking water supply. The proposed rulemaking will: improve the readability, clarity, and understandability of CCRs; improve the accuracy of the information presented; improve risk communication; incorporate electronic delivery options; provide supplemental information regarding lead levels and control efforts; and require systems who serve 10,000 or more persons to provide the report to customers twice per year. These revisions will make CCRs easier for consumers of drinking water provided by community water systems in Pennsylvania to access and understand, so that they are better equipped to make decisions about their health and any risks associated with their drinking water.

The revisions to Subchapter J for bottled, vended, retail and bulk hauling (BVRB) systems clarify that BVRB systems purchasing finished water are not required to conduct monitoring for chemical contaminants, provided the selling system conducts the monitoring and the results meet drinking water standards and clarify the definition of entry point for bulk hauling water systems to be the point at which water is dispensed into the carrier vehicle, which is representative of the treated source water filling each carrier vehicle.

The draft proposed regulation was presented to the Public Water System Technical Assistance Center Board on February 20, 2025. The EQB adopted the proposed regulation on September 9, 2025. The proposed rulemaking was published in the *Pennsylvania Bulletin* on December 13, 2025, for a 30-day public comment period that will close on January 12, 2026.

Administration of Sewage Facilities Program (Chapters 71, 72, and 73) Rulemaking (#7-570)

DEP's regulations at 25 Pa. Code Chapters 71-73 govern the implementation of DEP's Sewage Facilities

Planning Program, which implements provisions of the Pennsylvania Sewage Facilities Act (SFA), also known as Act 537 of 1965. For DEP's Sewage Facilities Planning Program, Chapter 71 covers the planning elements, Chapter 72 covers the permitting elements, and Chapter 73 covers standards for on-lot sewage treatment facilities. These chapters of DEP's regulations have not been substantively updated in more than 25 years – the last comprehensive update to these regulations was finalized in November 1997. New land development (creation of lots) on shallow soils is a key issue that the regulatory revisions for Chapters 71, 72, and 73 aim to address. This issue was the subject of the most recent amendments to the SFA, Act 26 of 2017 and Act 34 of 2022. This rulemaking also seeks to address several other issues with the program that have been raised over the years.

Additional goals of this rulemaking include promoting proactive municipal planning by requiring municipalities to evaluate their official plans at least every 10 years for adequacy, clarifying the implementation and requirements for sewage management programs for municipalities and local agencies, streamline the sewage planning process in an easier to understand manner, solidify on-lot sewage disposal as a long term method by requiring primary and replacement sewage disposal sites and inspection requirements, provide flexibility in on-lot sewage disposal permitting through permit variances, and updating technical standards for on-lot sewage disposal systems to allow the use of current and future technologies.

DEP first presented the draft proposed rulemaking to the Sewage Advisory Committee (SAC) on April 16, 2025. The SAC formed an ad hoc workgroup to review the draft proposed revisions to Chapters 71 and 72 that met on June 18, 2025, July 7, 2025, and July 15, 2025. Public SAC meetings were held to review the draft proposed rulemaking on July 11, 2025, July 17, 2025, July 23, 2025, August 7, 2025, August 21, 2025, September 15, 2025, September 16, 2025, October 17, 2025, November 3, 2025, November 14, 2025, and December 18, 2025. Four additional ad hoc committees were formed to review specific topics in the draft proposed revisions to Chapter 73: (1) shallow limiting zone systems, isolation distances, and fill/disturbed sites; (2) the definition of malfunction and onlot inspections; (3) issues related to septic tanks; (4) electrical connections and timed dosing. Meetings for these four ad hoc committee meetings were held on October 7, 2025, October 9, 2025, October 28, 2025, October 30, 2025, November 6, 2025, and November 12, 2025. Public SAC meetings are being held on November 3, 2025, November 14, 2025, and December 18, 2025, to have in-depth discussions with the SAC on the findings of the four ad hoc committees and the impacts of draft proposed regulatory revisions to stakeholders. The next SAC meeting is scheduled for January 29, 2026.

In addition to consultations with SAC on the draft proposed rulemaking, DEP also convened a meeting with manufacturers of onlot systems and components on September 23, 2025 to discuss the following topics related to the draft proposed revisions to Chapter 73: (1) onlot sewage system treatment performance standards; (2) the technology verification process (TVP) for alternate sewage systems; (3) standards for septic tanks; (4) standards for secondary treatment units; and (5) disposal of water softener regeneration brine. DEP also held a meeting with American Manufacturing Company, Inc. on December 17 to discuss draft proposed revisions to Chapter 73.

Triennial Review of Water Quality Standards (#7-577)

Water quality standards are in-stream water quality goals that are implemented by imposing specific regulatory requirements and permit conditions (such as treatment requirements, effluent limits, and best management practices) on individual sources of pollution. This final-form rulemaking fulfills the Commonwealth's obligation to periodically review and revise its water quality standards and updates Pennsylvania's water quality standards such that the surface waters of this Commonwealth are afforded the appropriate level of protection.

This rulemaking:

- Adds or revises aquatic life and human health water quality criteria for 17 substances
- Clarifies duration periods for aquatic life criteria

- Reaffirms the removal of Water Contact Sports use from the Outer Erie Harbor/Presque Isle Bay and portions of the Delaware Estuary and removal of portions of the Warm Water Fishes (WWF) and Migratory Fishes (MF) aquatic life uses for portions of the Delaware Estuary.

DEP presented the proposed rulemaking to the Water Resources Advisory Committee and Agricultural Advisory Board on November 17, 2022, and December 8, 2022, respectively. The proposed rulemaking was presented to and approved by Environmental Quality Board on July 11, 2023. The proposed rulemaking was published in the *Pennsylvania Bulletin* on October 7, 2023, opening the 45-day public comment period, which ended on November 21, 2023. A public hearing was held on November 14, 2023. The final rulemaking was presented to the Agricultural Advisory Board on April 17, 2024, and the Water Resource Advisory Committee on May 16, 2024. The final rulemaking was adopted by the Environmental Quality Board on September 9, 2025 and approved by IRRC on October 16, 2025. The final rulemaking was published in the *Pennsylvania Bulletin* on December 20, 2025.

Water Quality Standards; Class A Stream Redesignations (#7-583)

Section 303(c)(1) of the Federal Clean Water Act (33 U.S.C.A. § 1313(c)) requires states to periodically review and revise, as necessary, water quality standards. The water quality standards evaluated in this rulemaking are the designated uses of surface waters. The regulatory changes in this proposed rulemaking are the result of stream evaluations conducted by the Department and they recommend redesignation for 96 streams. Stream evaluations were conducted in response to a submittal of data from the Pennsylvania Fish and Boat Commission (PFBC) under § 93.4c (relating to implementation of antidegradation requirements). In this proposed rulemaking, the stream redesignations rely on § 93.4b(a)(2)(ii) to qualify streams for High Quality Waters (HQ) designation based upon their classifications as Class A wild trout streams. A surface water that has been classified a Class A wild trout stream by the PFBC, based on species-specific biomass standards in 58 Pa. Code § 57.8a (relating to Class A wild trout streams), and following public notice and comment, qualifies for Department evaluation of the stream for HQ designation. The PFBC published notice and requested comments on the Class A classification of the streams listed in this proposed rulemaking. The PFBC Commissioners approved these waters after public notice and comment. The proposed rulemaking was adopted by the EQB on September 10, 2024, and was published in the *Pennsylvania Bulletin* on February 1, 2025, opening a 45-day public comment period that closed March 18, 2025. A final rulemaking is anticipated for early 2026.

Notification Requirements for Unauthorized Discharges to Waters of the Commonwealth (#7-587)

This proposed rulemaking aims to provide addition clarity on which unauthorized discharges require immediate Department notification while continuing to enable the Department to meet its statutory duty to protect the waters of the Commonwealth. To accomplish this, the proposed amendments to 25 Pa. Code Chapter 91 incorporate [40 CFR 117.3](#) as a list of reportable quantities of specific substances designated as hazardous. Unauthorized discharges that are equal to or exceed the reportable quantities in 40 CFR 117.3 must be immediately reported to the Department under the proposed rulemaking. If the unauthorized discharge is less than the reportable quantities or involves substances not included on the list, the proposed rulemaking establishes factors that must be evaluated and documented in order to determine that an unauthorized discharge does not require immediate Department notification. However, the proposed amendments provide that a responsible person may simply report an unauthorized discharge and avoid the requirement to evaluate and document those factors. This rulemaking does not expand the set of unauthorized discharge incidents that require immediate Department notification.

The Department presented the draft proposed rulemaking to the Water Resources Advisory Committee (WRAC) on September 21, 2023. WRAC members expressed concerns about the rulemaking. Following the initial presentation to WRAC, the Department made several revisions to the draft proposed rulemaking to address the members' concerns.

The Department presented the revised draft proposed rulemaking to the Agricultural Advisory Board (AAB) on October 19, 2023. AAB members expressed general support for the draft proposed rulemaking. The Department also presented the draft proposed rulemaking to the Public Water System Technical Assistance Center (PWS TAC) Board on October 26, 2023. The PWS TAC Board voted unanimously to support the draft proposed rulemaking moving forward.

The Department presented the revised draft proposed rulemaking to WRAC on May 16, 2024. WRAC voted unanimously to support the revised draft proposed rulemaking moving forward.

The EQB adopted the proposed regulation on November 12, 2024. The proposed rulemaking was published in the April 5, 2025 issue of the *Pennsylvania Bulletin* for a 60-day public comment period. A public hearing was held May 15, 2025 and the public comment period ended on June 4, 2025. The EQB received 1,193 comments on the proposed rulemaking. Three individuals and four representatives from environmental advocacy organizations and industry presented testimony at the virtual public hearing. The Department is assessing the comments and testimony received to determine next steps.

Water Program Permitting

General Permits for Beneficial Use of Sewage Sludge (a.k.a. Biosolids) and Residential Septage

The Department issues general permits for the beneficial use of biosolids (a.k.a. sewage sludge) and residential septage. PAG-07 allows for the Beneficial Use of Exceptional Quality (EQ) Biosolids; PAG-08 allows for the Beneficial Use of Non-Exceptional Quality (Non-EQ) Biosolids; and PAG-09 allows for the Beneficial Use of Residential Septage. Beneficial use is the use or reuse of biosolids or residential septage for any purpose, where the use does not harm or threaten public health, safety, welfare, or the environment. These permits apply to a person who prepares biosolids that will be sold or given away in a bag or other container or biosolids that will be land applied, and to a person who applies biosolids or residential septage to the land. The Department issues these permits under the authority of Pennsylvania's Solid Waste Management Act and the Clean Streams Law.

The Department has administratively extended these general permits for several years, with the latest extensions published in the *Pennsylvania Bulletin* on November 16, 2024. The Department presented pre-draft revised permits to the Water Resources Advisory Committee (WRAC) and the Agricultural Advisory Board (AAB) in March 2021.

The Department also communicated with and provided information to the Legislative Budget and Finance Committee (LBFC) as the LBFC evaluated the costs and practicality of the proposed changes to the general permits, as directed by [House Resolution 149 from the 2021-2022 General Assembly session](#). LBFC's [final report](#) on the proposed revisions to the general permits was published in June 2023. DEP's response to LBFC's draft report is included in LBFC's final report as Appendix E.

On January 14, 2025, USEPA released its "[Draft Risk Assessment to Advance Scientific Understanding of PFOA and PFOS in Biosolids](#)." DEP has reviewed USEPA's draft risk assessment and will consider it in drafting any revisions to DEP's biosolids land application permits.

In March 2025, DEP formed a small Data Gathering Team – comprised of agency staff, academia, and consultants – to identify what information is available on PFAS in biosolids and residential septage, what other states across the U.S. and the Mid-Atlantic are doing on this topic, and what are the current unknowns. The purpose of this team was to identify the knowns and unknowns in current science on this topic.

Building upon the findings of the Data Gathering Team, DEP convened a broader stakeholder working group to gather input and recommendations on potential revisions to the general permits, including revisions related to

PFAS in biosolids, nutrient management of biosolids, impacts of hauled-in residual waste into the biosolids treatment process, and field storage of biosolids on land application sites. The workgroup included biosolids generators, land applicators, farmers, consultants, and interested third parties (including the Chesapeake Bay Foundation and the Delaware Riverkeeper Network). Three workgroup meetings were held on October 22, 2025, November 17, 2025, and December 8, 2025. The goal of this workgroup was to provide input supporting revised draft general permits anticipated to be ready for publication for public comment in the first half of 2026.

PAG-13 General Permit

On Saturday, May 18, 2024, DEP published notice in the *Pennsylvania Bulletin* ([54 Pa.B. 2693](#)) of an extension to the PAG-13 National Pollutant Discharge Elimination System (NPDES) General Permit for Stormwater Discharges to Small Municipal Separate Storm Sewer Systems (MS4s). By this action the availability of the general permit has been extended until PAG-13 is reissued. DEP had previously extended PAG-13 for a 2-year period and solicited interest in participants for a workgroup. A series of 8 meetings was held by the workgroup between November 2022 and March 2023 and DEP received a significant amount of feedback on the next version of PAG-13. DEP also received recommendations from USEPA Region 3 via a letter dated February 28, 2023. DEP has prepared preliminary draft PAG-13 documents which were presented to the Water Resources Advisory Committee on November 21, 2024. Notice of the availability of the draft PAG-13 was published in the *Pennsylvania Bulletin* on January 18, 2025 ([55 Pa.B. 601](#)) for a 60-day public comment period with the [draft PAG-13 documents](#) published to DEP's eLibrary. The public comment period ended on March 19, 2025. The Department received over 1,500 comments on the draft permit. The Department is considering the comments to inform finalization of the permit.

Chapter 102 Pilot Program

DEP announced the availability of a Chapter 102 Pilot Program for Individual NPDES Permits for Stormwater Discharges Associated with Construction Activities on May 1, 2024. The purpose of the Chapter 102 Pilot Program is to evaluate the effect that certain modifications to existing procedures has on the quality of applications received and the amount of time necessary to review applications and take final actions. Eleven delegated county conservation districts are participating in the Chapter 102 Pilot Program. Not every type of project is eligible to participate; eligibility guidelines are posted to DEP's [construction stormwater webpage](#). Thus far, DEP has received 16 applications and 11 permits have been issued through the Chapter 102 Pilot Program. If the Chapter 102 Pilot Program is considered successful, DEP may make some or all of the modified procedures part of its standard operating procedures for Chapter 102 permit applications.

Chapter 105 Pilot Program

DEP announced the availability of a Chapter 105 Pilot Program for Individual Joint Permit Applications to improve the quality of applications and make decisions faster, starting September 1, 2024. To participate, applicants are required to attend two pre-application meetings, with the second meeting serving as a pre-submission conference. Priority will be given to Publicly Funded Energy Projects and Environmental Restoration Projects. The Chapter 105 Pilot Program is available statewide at all six DEP regional offices and DEP's Regional Permit Coordination Office. Since the Chapter 105 Pilot Program is for Joint Permit Applications, conservation districts will not play a direct role. Information on the Chapter 105 Pilot Program can be found on the DEP Bureau of Waterways Engineering and Wetlands' webpage for the [Stream and Wetland Regulatory Program](#). As of December 2025, DEP has approved three applications through the Chapter 105 Pilot Program, with a few others in various stage of review. The Chapter 105 Pilot Program is expected to run for as long as needed to gather data on its effectiveness. If the Chapter 105 Pilot Program is considered successful, DEP may make some or all of the modified procedures part of its standard operating procedures for Chapter 105 permit applications.

Streamlining Permits for Economic Expansion and Development (SPEED)

In July 2024, as part of the 2024-2025 budget, the Streamlining Permits for Economic Expansion and

Development (SPEED) Program was enacted into law as Article 18 of Act 54 of 2024.

- SPEED establishes a staff augmentation program where an applicant for certain types of permits can select to use a Qualified Professional (QP) for review of an application rather than DEP or a county conservation district.
- The types of authorizations covered by SPEED include all Chapter 102 permits, individual Chapter 105 permits, Dam Safety permits, and Air Quality plan approvals.
- The applicant must pay the QP's fee, which will be held until a final decision is made on the application. The applicant will pay for the QP's review; however, DEP and conservation districts will continue to make final decisions regarding applications.
- There are criteria for who can be a QP in the law.
- QP must hold all professional licenses as required by law and have a minimum of 5 years of relevant permitting experience.

DEP launched the SPEED Program on June 30, 2025, with Chapter 102 Individual NPDES Permits as the first permit offered. To date, there have been 31 executed contracts sent to firms with Chapter 102 QPs. DEP's SPEED Office and Bureau of Clean Water contacted the 31 firms requesting that they sign up for Clean Water Academy accounts to access training, templates, and sample work products. On July 14, 2025, a Chapter 102 training session was offered for QPs, DEP regional office staff, and conservation district staff. Recordings have been posted to the Clean Water Academy for all trainings.

To date:

- DEP's SPEED Office has received ten intake forms for projects expressing interest, although two of the forms were submitted by mistake for applications already under review.
- Eight pre-application meetings have been held, with the following six projects currently in the formal application submission process.
 - York County, Warehaus —The redevelopment of the Dentsply building in the City of York. Amendment to initial Individual permit issued for Phase I.
 - Currently in public notice process, began on October 2, 2025.
 - Montgomery County, Kimley-Horn & Associates – Proposing to construct a mixed-use community consisting of commercial, medical institution, residential, recreational, and community uses.
 - QP is in process of reviewing the permit submission. Recommendation report due back to DEP regional office on October 24, 2025.
 - Washington County, ALJ Land Development, LP – Construction of an addition to an existing warehouse structure in North Strabane Township, Washington County. The project will include construction of an additional driveway, the installation of erosion and sedimentation controls throughout construction, and the construction of post-construction stormwater management facilities.
 - Applicant accepted QP's quote and decided to proceed on October 13, 2025. Pending QP review payment.
 - Washington County, J. R. Gales & Associates, Inc. – The site was previously graded, and the stormwater detention pond was built in 2017. The previous NPDES permit has expired. A commercial building with associated parking and utilities is proposed. The owner now has the prefab building on site for a new tenant.
 - Sent quote to applicant on October 14, 2025. Applicant has until October 17, 2025 to

accept and proceed.

- Perry County, Civil & Environmental Consultants, Inc. – Development of 45-acre lot for construction of a 450,000-square foot warehouse building with associated parking. Stormwater management consists of two overland infiltration basins and one detention basin with spray irrigation system.
 - Application and project materials received October 16, 2025. Contacted QPs for availability October 16, 2025.
- Dauphin County, Williams Site Civil, LLC – Planned community consisting of 253 townhouse units. Stormwater runoff managed by three surface infiltration basins and 15 subsurface infiltration beds.
 - Intake form and project materials received on October 14, 2025. Intake meeting held on October 16, 2025. Contacted QPs for availability October 16, 2025.

To date, there have been 16 executed contracts sent to firms with Chapter 105 QPs. DEP's SPEED Office and Bureau of Waterways Engineering and Wetlands contacted the firms requesting that they sign up for Clean Water Academy accounts to access training, templates, and sample work products. On August 13, 2025, a Chapter 105 training session was offered for DEP program staff. On December 10, 2025, a Chapter 105 training session was offered to QPs. Recordings have been posted to the Clean Water Academy for both trainings.

Water Program Funding

Federal Infrastructure Funding - Bipartisan Infrastructure Law

The Bipartisan Infrastructure Law (BIL) – also known as the Infrastructure Investment and Jobs Act (IIJA) – provides funding to the Clean Water State Revolving Fund (CWSRF) and the Drinking Water State Revolving Fund (DWSRF) through increases to base program funding as well as new supplemental funding programs.

The BIL reauthorizes the base DWSRF program funding and establishes new supplemental DWSRF pots for general infrastructure projects, emerging contaminants projects, and lead service line replacement projects. Base and general supplemental DWSRF money is used for projects that will improve drinking water system infrastructure (such as replacing aging water lines, upgrading treatment plant components, finished water storage tanks). DWSRF BIL funding provides funding to eligible water systems via PENNVEST for these infrastructure projects. Additionally, the BIL provides money for technical assistance to drinking water systems, as well as money to cover the cost of administration of the DWSRF program for DEP's Bureau of Safe Drinking Water and Bureau of Clean Water.

BIL also reauthorizes the base CWSRF program funding and establishes new CWSRF supplemental funding for general infrastructure projects and emerging contaminants projects. In addition, it establishes a new CWSRF set-aside that will enable DEP to provide technical assistance to small, rural Publicly Owned Treatment Works (POTW). Similar to the DWSRF program, the CWSRF base program provides funding to infrastructure projects to improve non-point source pollution, stormwater infrastructure, and wastewater infrastructure. CWSRF funding will provide funding to eligible project applicants via PENNVEST for infrastructure projects. The BIL CWSRF funding also supports technical assistance to systems and includes a means to cover the cost of administration of the CWSRF program.

The BIL also mandates that 49% of funds provided through the DWSRF General Supplemental Funding and the DWSRF Lead Service Line Replacement Funding must be provided as grants and forgivable loans to disadvantaged communities. The BIL also requires that at least 25% of funds provided through the DWSRF Emerging Contaminants Funding be provided as grants and forgivable loans to disadvantaged communities or

public water systems serving fewer than 25,000 people.

DEP staff manage applications to USEPA for both the DWSRF and CWSRF capitalization grants awarded to PENNVEST. The State Revolving Fund Grants are noncompetitive grants, so USEPA provides the state allotments in advance of the application process to facilitate grant application development. DEP staff also oversee DEP's role in managing potential and funded projects from preapplication through project closeout. DEP staff coordinate to prepare the CWSRF and DWSRF Intended Use Plans, including budgets, on an annual basis, and review, rank and manage of PENNVEST project applications.

For federal fiscal year (FFY) 2024, PENNVEST has been awarded four DWSRF grants: Base, BIL – General Supplemental, BIL – Lead Service Line Replacement and BIL – Emerging Contaminants, totaling \$294,925,800 including required state match. Similarly, for FFY 2024 PENNVEST has been awarded three CWSRF grants: Base, BIL – General Supplemental and BIL – Emerging Contaminants, totaling \$155,403,000 including required state match. Similarly, BCW was awarded the FFY 2022 and FFY 2023 Sewer Overflow and Stormwater Reuse (OSG) grant application totaling approximately \$3.9M in federal funds.

For FFY 2025 DEP and PENNVEST have been awarded the following grants:

- CWSRF Base grant of \$62,844,000, requiring a 20% state match
- CWSRF BIL – General Supplemental grant of \$97,582,000, requiring a 20% state match.
- CWSRF BIL – Emerging Contaminants Grant of \$8,881,000, with no state match required.
- DWSRF Base grant of \$ 36,127,000, requiring a 20% state match.
- DWSRF BIL – General Supplemental grant of \$82,141,000, requiring a 20% state match.
- DWSRF BIL – Emerging Contaminants grant of \$25,974,000, with no state match required.

In addition to the CWSRF and DWSRF programs, the BIL also provides funding for the following programs:

- Assistance for Small and Disadvantaged Communities (BIL § 50104) – Approximately \$112M has been awarded to the Commonwealth through the Emerging Contaminants for Small or Disadvantaged Communities Grant to address emerging contaminants in public drinking water. This total represents the allocations provided by the EPA for FFYs 2022-2024.
- Lead Contamination in School Drinking Water (BIL § 50110) – Approximately \$5.5M has been awarded to DEP under the Federal Water Infrastructure Improvements for the Nation (WIIN) Act § 2107. These funds are being used to support drinking water lead sampling in schools and childcare facilities and also providing reimbursement grants to support remediation activities. More information about this grant program, including a link to apply, is available [here](#).

In November 2025 states were notified that their BIL – Lead Service Line Replacement allotments were available. DEP plans to apply for these r FFY 2025 DWSRF grant funds in January 2026. Pennsylvania's total allotment, including FFY 2022, 2023 and 2024 reallocations is \$225,259,000. No state match is necessary for these funds.

Chesapeake Bay Restoration Funding and Initiatives

Pennsylvania's [Phase 3 Chesapeake Bay Watershed Implementation Plan](#) (Phase 3 WIP) details Pennsylvania's plan to reduce nutrient and sediment pollution in Pennsylvania waters that flow into the Chesapeake Bay. The Commonwealth uses several funding streams to support the work to develop and implement the Phase 3 WIP, including state funds from the Environmental Stewardship Fund and federal funds, including Chesapeake Bay Regulatory Accountability Program (CBRAP), Chesapeake Bay Implementation Grants (CBIG), Most Effective Basin (MEB), and Local Government Implementation funding. DEP works in close collaboration with USEPA, partner state agencies (including the State Conservation Commission, the Department of Conservation and

Natural Resources, and the Department of Agriculture), local partners (including conservation districts and other county partners), and other partners (like the National Fish and Wildlife Foundation) to coordinate administration of these funding streams so that Pennsylvania leverages each funding stream to get the most clean water benefit for each dollar invested.

The foundation of Pennsylvania's Phase 3 WIP are clean water efforts at the county level, known as Countywide Action Plans (CAPs). To provide counties with streamlined funding to support CAP implementation, DEP developed the Chesapeake Bay CAP Implementation Block Grant, which allows funding from multiple state and federal sources to be efficiently channeled to one lead county agency for implementation of each CAP. The lead person for each CAP is known as a Community Clean Water Coordinator (CCWC). This approach empowers partners to implement local priorities through their CAP, with streamlined state and federal funding support.

The 2025 CCWC and CAP Implementation Block Grant round opened for counties to submit their project proposals on October 1, 2025, and closed on October 31, 2025. Funding awards for this year's block grant program comes from the Environmental Stewardship Fund and USEPA's Local Government Implementation, CBIG, and CBIG MEB grant funds. Awards were [announced](#) on December 12, 2025. [Shapiro Administration Awards More Than \\$17 Million for Chesapeake Bay Watershed Conservation Projects | Department of Environmental Protection | Commonwealth of Pennsylvania](#)

DEP's Bureau of Watershed Restoration and Nonpoint Source Management (BWRNSM) received the FFY 2025 CBRAP IV grant award, dated September 22, 2025, in the amount of \$3,411,446. This is the fourth project year award of five years. BWRNSM received the FFY 2025 CBIG IV award, dated September 29, 2025, in the amount of \$8,183,680.00. For this award year, the MEB objective is funded at \$4,977,436 and the Local Government Implementation objective, which funds projects in the Octoraro Creek watershed, is funded at \$1,190,544.

The application for the next award of the IJIA Implementation grant for FFY 2026 has not been submitted. Due to the federal government shutdown, the USEPA's Chesapeake Bay Program Office (CBPO) is still working through identifying FFY 2026 allocations for each jurisdiction. USEPA is planning to contact jurisdictions regarding the e FFY 2026 grant application sometime this month.

On September 30, 2025, the Chesapeake Bay Watershed Restoration Division in DEP's BWRNSM completed their 2024 Annual Report, [Pennsylvania's Clean Water Progress](#). The publication was produced in partnership with Green Words Consulting and includes highlights from successful projects and programs that have invested in clean water work throughout Pennsylvania's portion of Chesapeake Bay watershed. The report provides an overview of the large monetary investment made throughout the watershed between 2020 and 2024 and shows how these investments translate to acres of conservation projects and thousands of trees planted. The report discusses Pennsylvania's rapid delisting strategy, DEP's Clean Water Progress Teams initiative, and what to expect moving beyond 2025 (a notable milestone year for the Phase 3 WIP). The report also features CAP-funded projects that improve water quality in various sectors – agricultural, natural, and urban. The 2024 Annual Report, and previous annual reports, can be accessed on the Phase 3 WIP's [Annual Report webpage](#).

Over the last year, the Chesapeake Bay Program has been working to implement the Chesapeake Executive Council's charge to revise the Chesapeake Bay Watershed Agreement to update goals and outcomes within the Agreement and to identify and implement a streamlined and efficient structure in as much detail as possible by December 1, 2025. The Principal's Staff Committee finalized and adopted the refreshed Agreement at their [meeting](#) on October 28, 2025. Members of the Chesapeake Executive Council also approved the revised Chesapeake Bay Watershed Agreement at their [annual meeting](#) on December 2, 2025. The council adopted updates to the 2014 Agreement, establishing new goals through 2040 focused on: creating a thriving habitat, fisheries, and wildlife; ensuring access to clean water; protecting healthy landscapes; and strengthening

community engagement. This revised agreement builds on what has already been achieved while using the latest science and elevating conservation as a key focus. Additionally, Governor Shapiro was unanimously elected to lead the Chesapeake Executive Council, marking the first time in 20 years that Pennsylvania will lead the Chesapeake Executive Council.

USEPA has appointed a new CBPO Director, Dan Coogan. You can read Dan's bio [here](#). Pennsylvania partners look forward to continuing to collaborate with USEPA and other partners as we continue implementation momentum with a revised Watershed Agreement and updated goals and outcomes.

Chesapeake Bay Federal Grant and Cooperative Agreement Guidance Revisions

In late September 2024, USEPA's CBPO announced its intent to revise its Grant and Cooperative Agreement Guidance for FFY 2026 with the goals of program improvement, accessibility, and ease of understanding. Areas to be addressed also include state implementation funding allocations, needs and priorities in support of the "Beyond 2025" efforts, streamlined guidance and agreements (such as combining the CBRAP and CBIG grants into one implementation grant), and barriers to implementation. USEPA's CBPO is working on a planning timeline to meet a goal of December 2025 for the revised guidance. The Chesapeake Bay Watershed Restoration Division in DEP's BWRNSM requested that USEPA CBPO include Pennsylvania and other Bay states in the revision of the program's grant guidance. USEPA's revision of the guidance for FFY 2025 focused only on timeline date updates and grammatical/spelling errors, with no significant updates.

Nonpoint Source Management Section 319 Grants

The Section 319 Nonpoint Source (NPS) Management grant funds are provided by USEPA and authorized through Section 319(h) of the federal Clean Water Act. The program's primary purpose is to implement Section 319 Program Watershed Implementation Plans (WIPs) to improve and protect waters from nonpoint source pollution. These grants are administered by the Watershed Support Section in the Nonpoint Source Management Division in DEP's BWRNSM.

The application round for FFY 2026 Section 319 NPS Management Grants was open from April 22, 2025 through June 20, 2025, as noticed in the *Pennsylvania Bulletin* on April 19, 2025 ([55 Pa.B. 2953](#)). DEP staff have reviewed and ranked applications for the FFY 2026 grant round. Preliminary funding recommendations are currently undergoing internal DEP reviews. Once approved internally, funding recommendations will be submitted to USEPA for review and comment. To focus on implementation and updates of existing Section 319 WIPs, for the FFY 2026 grant round, applications to develop new Section 319 WIPs are no longer an eligible project category, and revisions or updates to existing WIPs that are at least eight years old were encouraged to apply.

In the FFY 2025 grant round, DEP received 12 applications totaling \$5,193,321. After reviewing the applications, DEP recommended nine applications totaling \$3,658,358 to USEPA for funding, including \$3,658,358 for grant awards, \$1,104,542 for DEP projects, and \$10,000 in-kind for USEPA, with the remaining \$153,632 allotted for implementation of best management practices within WIP watersheds for 319 NPS Management Program grantees, which allows DEP to fund budget over-runs for existing projects. DEP received notification from one of the recommended grantees that they are no longer interested in the FFY 2025 grant. As a result, DEP reassigned the funds initially allocated to that grant to implementation of best management practices within WIP watersheds. The FFY2025 grant package received internal preliminary DEP approvals and was sent to USEPA for review and comment. DEP is awaiting final approval and announcement of the FFY 2025 award from USEPA.

In order to meet the requirements of the federal Section 319 grant program, USEPA requires that the states develop and implement their five-year NPS Management Program Plan and submit annual reports regarding the status of implementation of those statewide plans. Pennsylvania's NPS Management Plan includes a set of goals

with multiple objectives and strategies tied to each goal. DEP worked with other state and federal agencies and programs to draft the [FFY 2025-2029 NPS Management Plan](#), which was submitted to USEPA for their review in October 2023, in accordance with the USEPA Action Plan required deadlines. In addition to the six goals carried over from the [FFY 2019-2024 NPS Management Plan](#), for the draft FFY 2025-2029 NPS Management Plan, DEP added a seventh goal focused on climate change and Environmental Justice. Also included in DEP's draft FFY 2025-2029 NPS Management Plan is the incorporation of recommendations from USEPA's 2020 Midpoint Assessment of DEP's NPS Management Program. DEP received USEPA's final comments on DEP's FFY2025-2029 NPS Management Plan and made USEPA's requested updates. DEP submitted the plan to USEPA for final approval. Progress towards each goal and objective in identified in the NPS Management Plan is reported in annual reports, the latest of which is DEP's [2024 NPS Management Program Annual Report](#).

DEP has been working with USEPA on updating the reporting forms and procedures for Section 319 NPS Management Grants to streamline the program for applicants, grantees, and DEP staff.

Growing Greener Plus Grants

As noticed in the *Pennsylvania Bulletin* on April 19, 2025 ([55 Pa.B. 2950](#)), the application round for 2025 Growing Greener Plus grants was open from April 22, 2025 through June 20, 2025. DEP received 162 grant requests this round. Three applications were automatically deemed ineligible, leaving 159 requests, for projects totaling \$41,263,185, to be reviewed and scored. Funding recommendations for this grant round are currently undergoing internal DEP reviews. New for the 2025 grant round:

- The required match for applicants was reduced from 15% to 5% for general grants and from 15% to 0% for projects in Environmental Justice Areas.
- Within the Chesapeake Bay watershed, agricultural construction projects will be considered; however [Chesapeake Bay Phase 3 Watershed Implementation Plan Countywide Action Plan](#) and statewide [Agricultural Conservation Assistance Program](#) funding should be the priority funding source for agricultural construction projects. A new form for the CAP Coordinators was provided with clearer guidance.
- Preference is given to implementation projects in [Environmental Justice Areas](#).
- The required withholding at the end of the grant for receipt and approval of the final report was reduced from 15% to 10%.

DEP has also been working to update all contracts, reporting forms, and procedures for Growing Greener Plus Grants to streamline the program for applicants, grantees, and DEP staff.

For the 2024 Growing Greener Plus grant round, approved grants were announced in February 2025 with funded project summarized on DEP's [Growing Greener Plus Grants webpage](#).

Water Programs Planning

State Water Plan

Act 220 of 2002 requires that the State Water Plan be updated every five years. The last update was the [2022 State Water Plan Update Report](#), which focused on items such as water resources strategies outlined in the 2018 Pennsylvania Climate Action Plan and updated regional watershed priorities. The 2022 update also included a [Digital Water Atlas Story Map](#) as a planning tool for professionals and a research tool for academics.

In collaboration with the State Water Plan's statewide committee and six regional committees, DEP is in the process of developing the 2027 update. To begin the 2027 update, the committees met in April 2024, October 2024, and October 2025. From these initial meetings, a workgroup was formed to draft a framework for Integrated Water Resources Management. The workgroup met several times and discussed changes for the

Integrated Water Resources Management recommendations in the 2027 update of the State Water Plan, along with a plan for implementation of those recommendations. The six regional committees have also received presentations from various stakeholders on topics of interest within their respective regions, formed workgroups to help develop regional components of the 2027 update, and discussed content to add to a local decision-making toolkit which is being developed as part of the 2027 update. The statewide committee received presentations from DEP and PEMA on subjects of water management which concern the entire state, and formed a workgroup to discuss policy and legislative recommendations to report back to the statewide and regional committees.

Several committees have struggled to achieve quorum during their meetings, leading to an emphasis on recruiting members to ensure that the business of the State Water Plan committees can be conducted. The Citizens Advisory Council can assist with these recruitment efforts by referring anyone who could fill a State Water Plan committee vacancy to James Horton (jahorton@pa.gov). Up-to-date information on current membership and vacancies for the State Water Plan committees can be found [here](#).

Attachment 1
2026 Events Calendar

Please consult the [DEP Calendar of Events](#) for a comprehensive listing of upcoming events and information on how to attend. The Calendar can be accessed in the Public Participation Tab on the DEP website; click on “Public Participation” then “Calendar of Events.” Unless otherwise indicated below or on the DEP Calendar of Events, there will be virtual and in-person attendance options for each event.

January	
13	Citizens Advisory Council
14	Water Resources Advisory Committee
14	Coastal Zone Advisory Committee
14	Technical Advisory Committee on Diesel-Powered Equipment
21	Coal and Clay Mine Subsidence Insurance Board
22	Mine Reclamation Advisory Committee
29	Sewage Advisory Committee
February	
3	Pennsylvania Energy Development Authority
5	Air Quality Technical Advisory Committee
5	Agricultural Advisory Board
6	Environmental Justice Advisory Board
10	Environmental Quality Board
10	Citizens Advisory Council
11	State Board for Certification of Water and Wastewater System Operators
12	Small Business Compliance Advisory Committee
12	Public Water System Technical Assistance Center Board
18	Aggregate Advisory Board
19	Climate Change Advisory Committee

This report was prepared by Casey Damicantonio, DEP Policy Office, Administrative Assistant. For questions or requests, please email cdamicanto@pa.gov.