

AIR QUALITY APPLICATION TRACKING SHEET

PERMIT#: GP11-32-00461A FACILITY NAME: Kiewit Power Constructors/Homer City

CLIENT#: 332054

APPLICATION ASSIGNED TO: _____

SITE #: 236714

AUTH#: 1548587

APS#: 1150141

PF#: 888102

DATE RECEIVED: 11/07/2025

PUP Submission YES NO Ref #: 359615

AUTH ID of MASTER: _____

AG11

APPLICATION TYPE:

- Plan Approval NEW EXT MOD NSR NSPS NESHAPS MACT PSD
- General Permit **GP Type 11** New "Renewal" Modification
- Title V New Renewal Adm Amend Significant Mod
- State Only New Renewal Adm Amend Minor Mod
- Change of Ownership
- Request for Determination

ADMINISTRATIVE COMPLETENESS:

- Application Fee Check #: MC Amount: \$375 Efacts Acct#: 1032533
Pymt Received: 11/07/2025
- Compliance Review Form Completed and Signed
- GIF Completed and Signed
- Municipal Notification Letters and Certified Mail Receipts
- Local Municipality (GPs 1, 3, 5, 5A, 9, 11, 13, 14, 15, 20, 21, 22)
 - County (GPs 5, 5A, 14, 20, 21)
 - Not Required (GPs 2, 4, 6, 7, 8, 10, 12, 19, 24)

Administratively Complete _____
Name Date

Incomplete

Deficiency Notice Sent _____
Name Date



December 11, 2025

Brian Reinhart, Project Director
Brian.Reinhart@kiewit.com
Kiewit Power Constructors
8900 Renner Blvd
Lenexa, KS 66219

**Re: GP11 Application
Kiewit Power Constructors – Homer City Site
Application No. GP11-32-00461A
BAQ-GPA/GP-11
APS ID: 1150141, AUTH ID: 1548587, PF# 888102
Center Township, Indiana County**

Dear Permittee:

The Department of Environmental Protection (DEP) has received your application for authority to construct and/or operate under the Air Quality general plan approval and general operating permit for Nonroad Engines (BAQ-GPA/GP-11).

This authorization is for the following equipment:

- **One (1) 779 bhp Caterpillar C15 diesel-fired engine (Source 101).**
- **One (1) 257 bhp John Deere 6068 diesel-fired engine (Source 102).**
- **Two (2) 170.8 bhp Isuzu BR-4HK1X diesel-fired engines (Source 103-104).**

Please note that this General Permit authorizes only "nonroad engines" as defined in 40 CFR § 1068.30. Any engine that remains at a single location within the facility for more than 12 consecutive months will be considered a stationary source and is **not authorized** under this permit. It is the permittee's responsibility to monitor the location and residence time of each unit to ensure it retains its nonroad status.

I recommend that you carefully review BAQ-GPA/GP-11 to assure that all applicable terms and conditions will be met. Additionally, please be advised that the proposed facility will be subject to all applicable Federal requirements, including, but not limited to, the following: **40 CFR Part 1039 – Control of Emissions from New and In-Use Nonroad Compression-Ignition Engines.**

This authorization is for the construction and operation of the above equipment at the facility and is valid for a five-year period. The authorization may be renewed by the submittal of a renewal application and fee at least thirty days prior to the expiration of the permit.

If you have any questions regarding this matter, please contact Justin Haley at 814.332.6990 or juhaley@pa.gov or myself at 814.332.6328 or dbalog@pa.gov.

Sincerely,

David G. Balog

David G. Balog, P.E.
New Source Review Chief
Air Quality Program

Issuance Date: December 11, 2025
Expiration Date: November 30, 2030

Attachment: BAQ-GPA/GP-11

cc: S. Dyll, NCDO
Heather Montalvo, Homer City Generation Heather.Montalvo@masselec.com
File



pennsylvania

DEPARTMENT OF ENVIRONMENTAL PROTECTION

NORTHWEST REGIONAL OFFICE

MEMO

TO File

FROM Justin Haley **JDH 12/4/25**
New Source Review Section
Air Quality Program

THROUGH David Balog, P.E. **DGB 12/11/2025**
Chief, New Source Review Section
Air Quality Program

DATE December 11, 2025

RE General Permit Authorization GP11-32-00461A
Kiewit Power Constructors
APS ID: 1150141, AUTH ID: 1548587, PF# 888102, PUP Ref# 359615
Homer City Site
Center Township, Indiana County

Executive Summary

On November 7, 2025, the Department of Environmental Protection (DEP) received a General Plan Approval/General Operating Permit (BAQ-GPA/GP-11) application from Kiewit Power Constructors (Kiewit) for the operation of four (4) nonroad compression-ignition engines at the Homer City Generation L.P. site in Center Township, Indiana County. Kiewit is the construction contractor for the new power generation station project.

Project Description

Kiewit proposes to operate four (4) nonroad engines to support construction activities at the site. The equipment includes generators to provide temporary power. The engines are expected to be onsite starting in late 2025. The application originally listed a larger scope, but subsequent revisions (received December 2025) narrowed the current authorization request to the following specific units:

- **Source 101:** One (1) 779 HP Caterpillar C15 Generator (Tier 4 Interim)
- **Source 102:** One (1) 257 HP John Deere 6068 Generator (Tier 4 Final)
- **Source 103:** One (1) 170.8 HP Isuzu BR-4HK1X Generator (Tier 4 Final)
- **Source 104:** One (1) 170.8 HP Isuzu BR-4HK1X Generator (Tier 4 Final)

Emission Calculations

The applicant calculated potential emissions based on a maximum projected operating schedule of **2,208 hours per year** for each unit during the initial construction phase. The

calculations utilized emission factors from EPA Tier 4 standards or manufacturer certification data where available.

The following table summarizes the potential emissions for the four (4) engines combined, based on the revised equipment list and 2,208 hours of operation:

Pollutant	Total Emissions (TPY)
NOx	0.62
CO	2.63
VOC	0.21
SOx	0.015
PM10	0.10

Note: The applicant provided a revised calculation spreadsheet (received via email) which updated the scope to the 4 units listed above and utilized the 2,208-hour operational limit. **Furthermore, because these units are classified as mobile (nonroad) sources under 40 CFR § 1068.30, their emissions are not considered "stationary source" emissions and are not used to determine the facility's Major Source status for Title V permitting.**

Regulatory Analysis

The sources are subject to and will comply with the following regulations:

- **BAQ-GPA/GP-11:** The engines meet the eligibility requirements of the General Permit.
- **40 CFR Part 89 & 1039 (Tier Standards):** The engines are certified to meet EPA Tier 4 Interim (Source 101) and Tier 4 Final (Sources 102-104) emission standards. EPA Certificates of Conformity were provided for verification:
 - Caterpillar C15: Family ECPXL15.2HZA
 - John Deere 6068: Family SJDXL06.8312
 - Isuzu BR-4HK1X: Family SSZXL05.2RXB
- **Nonroad Definition (40 CFR § 1068.30):** The applicant has confirmed in writing that these engines will function as nonroad engines and will be moved to different locations within the site at least once every 12 consecutive months. This ensures they do not become classified as stationary sources subject to Title V permitting.

Administrative Requirements

The required \$375 application fee was received on November 7, 2025. Municipal notifications were sent to Center Township, Blacklick Township, and the Indiana County Commissioners on October 28, 2025, with proof of delivery provided for October 31, 2025.

Recommendation

It is recommended that General Permit Authorization GP11-32-00461A be issued to Kiewit Power Constructors to authorize the operation of four (4) nonroad diesel-fired engines at the Homer City Generation LP site in Center Township, Indiana County, as specified in the General Permit application and the attached authorization.

From: [Brian.Reinhart](#)
To: [Balog, David](#); [Heather.Montalvo](#)
Cc: [Haley, Justin](#); [Dyll, Darren](#); [Angel, Haylee](#); [Khalife, Lynn](#); [Mcnabb, Lori](#); [Gustafson, Staci](#)
Subject: [External] Re: [External]Transmittal of Electronically Issued Documents
Date: Thursday, December 11, 2025 4:33:28 PM
Attachments: [Outlook-vjis22ni.png](#)
[Outlook-i1ta3pam.png](#)

***ATTENTION:** This email message is from an external sender. Do not open links or attachments from unknown senders. To report suspicious email, use the [Report Phishing button in Outlook](#).*

David,

Kiewit is in receipt of the electronic documents.

Thanks,

Brian Reinhart
Project Director
9701 Renner Blvd, Lenexa, KS 66219
Cell # 970-819-1666
Brian.Reinhart@kiewit.com



From: Balog, David <dbalog@pa.gov>
Sent: Thursday, December 11, 2025 3:28 PM
To: Brian.Reinhart <Brian.Reinhart@kiewit.com>; Heather.Montalvo <heather.montalvo@masselec.com>
Cc: Haley, Justin <juhaley@pa.gov>; Dyll, Darren <ddyll@pa.gov>; Angel, Haylee <hangel@pa.gov>; Khalife, Lynn <mkhalife@pa.gov>; Mcnabb, Lori <lmcnabb@pa.gov>; Gustafson, Staci <gustafson@pa.gov>
Subject: [External]Transmittal of Electronically Issued Documents

You don't often get email from dbalog@pa.gov. [Learn why this is important](#)

Dear Brian Reinhart,

The Department recently issued GP11-32-00461A to Kiewit Power Constructors for the GP-11 for non-road engines to be used at the new Homer City power plant

construction site in Center Township, Indiana County.

Pursuant to Pennsylvania's Uniform Electronic Transactions Act of 1999, DEP is providing a copy of the Department's decision electronically.

Attached to this email are the electronically signed issuance letter, and GP-11 permit template.

Please acknowledge receipt of these electronic documents by responding to this email. The permit issuance process will not be complete until you acknowledge receipt of the electronic documents.

David G. Balog, P.E.

New Source Review Section Chief | Air Quality Program
Department of Environmental Protection
Northwest Regional Office
230 Chestnut Street | Meadville, PA 16335
Phone: 814.332.6328 | email: dbalog@pa.gov
www.dep.pa.gov

Pennsylvania DEP is now accepting permit and authorization applications, as well as other documents and correspondence, electronically through DEP's Public Submission Page in Greenport. ***Applicants and users can now make fee payments directly through the Public Submission Page rather than paying by check.*** Please use the link below to view the webpage and submit documents: [ePermitting \(pa.gov\)](http://ePermitting(pa.gov))

Documents currently submitted through other electronic means such as stack test reports, emission inventory, continuous emission monitoring reports, GP5/5A applications and asbestos notifications should continue to be submitted using the previously established systems.

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From: [Heather.Montalvo](#)
To: [Haley, Justin](#)
Cc: [Brian.Reinhart](#); [Shawn.Simmers-PTR](#); [Balog, David](#)
Subject: [External] Response to Technical Deficiency - Kiewit Power Constructors - GP11-32-00461A
Date: Wednesday, December 3, 2025 11:32:13 AM
Attachments: [Outlook-ic3iwep5.png](#)
[revised 2025 GP11 engine list.xlsx](#)
[SJDXL06.8312-020.pdf](#)
[SSZXL05.2RXB-010.pdf](#)
[XQ500 EPA Certification.pdf](#)

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Good morning Justin,

Thank you for reviewing Kiewit's GP-11 application. I wanted to follow up on my voicemail yesterday with this email.

We acknowledge that these units must change location at least once every 12 months to maintain their non-road status. The estimated arrival and removal dates provided were for the project overall, not for the same location.

Kiewit is working on utilizing additional power sources on the jobsite, which has allowed us to reduce the generator list. Because of the existing utilities, we do not anticipate using generators for more than one year in the same location.

We have included the requested 2025 generator certificates, along with make and model details (see attached). For 2026, we are still in the mobilization phase and do not yet have all specific units identified, so the certificates are not available at this time.

Could we schedule a call to discuss how best to move forward with the permit application? We'd like to review the generator list changes, anticipated duration of use, and clarify certification requirements.

Best regards,



Heather Montalvo
Sr. Environmental Manager
1750 Power Plant Road
Homer City, PA 15748

781-795-5423



November 6, 2025

PA Department of Environmental Protection
Bureau of Air Quality
Northwest Regional Office
230 Chestnut Street
Meadville, PA 16335-3481

Subject: Air Operating Permit Application for Portable Sources for Construction Activities at the Homer City Generation, L.P.

Via OnBase Upload

To Whom It May Concern,

Kiewit Power Constructors (Kiewit) submits this General Plan Approval/General Operating Permit (BAQ-GP 11) application for approval to operate portable nonroad engines (e.g., generators) for construction activities at the Home City Generation, L.P. project, located in Indiana County, Pennsylvania. Kiewit is the contractor for the project and the nonroad engines will be operated on a temporary basis during the construction period. Information for nonroad engines that are expected to be onsite during 2025 and 2026 are attached.

As required, proof of notification to Black Lick Township, Center Township and the Indiana County Commissions are attached. Application fees in the amount of \$375 were paid through the OnBase portal.

If you have any questions, please contact me at (970) 819-1666 or by email at brian.reinhart@kiewit.com.

Sincerely,

A handwritten signature in black ink that reads 'Brian Reinhart'.

Brian Reinhart
Project Director

GENERAL INFORMATION FORM – AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This form is used by the Department of Environmental Protection (DEP) to inform our programs regarding what other DEP permits or authorizations may be needed for the proposed project or activity. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the DEP.

<p style="text-align: center;">Related ID#s (If Known)</p> <p>Client ID# _____ APS ID# _____</p> <p>Site ID# _____ Auth ID# _____</p> <p>Facility ID# _____</p>	<p style="text-align: center;">DEP USE ONLY</p> <p style="text-align: center;">Date Received & General Notes</p>
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CLIENT INFORMATION

DEP Client ID#	Client Type/Code NPACO	Dun & Bradstreet ID# 07-431-5557	
Legal Organization Name or Registered Fictitious Name Kiewit Power Constructors	Employer ID# (EIN) 42-0647804	Is the EIN a SSN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
State of Incorporation or Registration of Fictitious Name Kansas	<input type="checkbox"/> Corporation <input type="checkbox"/> LLC <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> LP <input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> Association/Organization <input type="checkbox"/> Estate/Trust <input type="checkbox"/> Other		
Individual Last Name Reinhart	First Name Brian	MI	Suffix
Additional Individual Last Name Gladson	First Name Christopher	MI	Suffix
Mailing Address Line 1 8900 Renner Blvd	Mailing Address Line 2		
Address Last Line – City Lenexa	State KS	ZIP+4 66219	Country United State of America
Client Contact Last Name Simmers	First Name Shawn	MI	Suffix
Client Contact Title Environmental Director	Phone 724-479-6109	Ext	Cell Phone
Email Address ssimmers@homercityredevelopment.com	FAX		

SITE INFORMATION

DEP Site ID#	Site Name Homer City Generation LP				
EPA ID#	Estimated Number of Employees to be Present at Site 300				
Description of Site Existing coal power plant property that is being converted into a natural gas power plant.					
Tax Parcel ID(s):					
County Name(s)	Municipality(ies)	City	Boro	Twp	State
Indiana	Center Township	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	PA
Indiana	Black Lick	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	PA
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
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Site Location Line 1 1750 Power Plant Road	Site Location Line 2
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Site Location Last Line – City Homer City	State P	ZIP+4 15748-8009
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Detailed Written Directions to Site
Use directions from Route 22 East to 119 N, turn left at the light onto Cambells Mill Road, then right onto Blacklick Road, then right onto Coal Road. The site will be on your left just past Power Plant Road. To get to the Office location, turn right onto Power Plant Road and the office will be on your right just past the security gate.

Site Contact Last Name Reinhart	First Name Brian	MI	Suffix
---	----------------------------	-----------	---------------

Site Contact Title Project Director	Site Contact Firm Kiewit Power Constructors
---	---

Mailing Address Line 1 8700 Renner Boulevard	Mailing Address Line 2
--	-------------------------------

Mailing Address Last Line – City Lenexa	State KS	ZIP+4 66219
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Phone 970-819-1666	Ext	FAX	Email Address Brian.Reinhart@kiewit.com
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NAICS Codes (Two- & Three-Digit Codes – List All That Apply) 236210	6-Digit Code (Optional)
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Client to Site Relationship
Constructor Contractor (site) is under an Engineering, Procurement, Construction Contract with the Client who owns the facility.

FACILITY INFORMATION

Modification of Existing Facility	Yes	No
1. Will this project modify an existing facility, system, or activity?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Will this project involve an addition to an existing facility, system, or activity?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

If "Yes", check all relevant facility types and provide DEP facility identification numbers below.

Facility Type	DEP Fac ID#	Facility Type	DEP Fac ID#
<input type="checkbox"/> Air Emission Plant	_____	<input type="checkbox"/> Industrial Minerals Mining Operation	_____
<input type="checkbox"/> Beneficial Use (water)	_____	<input type="checkbox"/> Laboratory Location	_____
<input type="checkbox"/> Blasting Operation	_____	<input type="checkbox"/> Land Recycling Cleanup Location	_____
<input type="checkbox"/> Captive Hazardous Waste Operation	_____	<input type="checkbox"/> Mine Drainage Treatment / Land Recycling Project Location	_____
<input type="checkbox"/> Coal Ash Beneficial Use Operation	_____	<input type="checkbox"/> Municipal Waste Operation	_____
<input type="checkbox"/> Coal Mining Operation	_____	<input type="checkbox"/> Oil & Gas Encroachment Location	_____
<input type="checkbox"/> Coal Pillar Location	_____	<input type="checkbox"/> Oil & Gas Location	_____
<input type="checkbox"/> Commercial Hazardous Waste Operation	_____	<input type="checkbox"/> Oil & Gas Water Poll Control Facility	_____
<input type="checkbox"/> Dam Location	_____	<input type="checkbox"/> Public Water Supply System	_____
<input type="checkbox"/> Deep Mine Safety Operation -Anthracite	_____	<input type="checkbox"/> Radiation Facility	_____
<input type="checkbox"/> Deep Mine Safety Operation -Bituminous	_____	<input type="checkbox"/> Residual Waste Operation	_____
<input type="checkbox"/> Deep Mine Safety Operation -Ind Minerals	_____	<input type="checkbox"/> Storage Tank Location	_____
<input checked="" type="checkbox"/> Encroachment Location (water, wetland)	_____	<input checked="" type="checkbox"/> Water Pollution Control Facility	_____
<input checked="" type="checkbox"/> Erosion & Sediment Control Facility	_____	<input type="checkbox"/> Water Resource	_____
<input type="checkbox"/> Explosive Storage Location	_____	<input checked="" type="checkbox"/> Other:	5037

Latitude/Longitude Point of Origin	Latitude			Longitude		
	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
USGS Indiana Quadrangle Map	40	30	57	-79	12	0
Horizontal Accuracy Measure	Feet	--or--		Meters		
Horizontal Reference Datum Code	<input type="checkbox"/>	North American Datum of 1927				
	<input type="checkbox"/>	North American Datum of 1983				
	<input checked="" type="checkbox"/>	World Geodetic System of 1984				
Horizontal Collection Method Code	EMAP					
Reference Point Code	N/A					
Altitude	Feet	1150	--or--	Meters		
Altitude Datum Name	<input checked="" type="checkbox"/>	The National Geodetic Vertical Datum of 1929				
	<input type="checkbox"/>	The North American Vertical Datum of 1988 (NAVD88)				
Altitude (Vertical) Location Datum Collection Method Code						
Geometric Type Code	Point					
Data Collection Date	N/A					
Source Map Scale Number	Inch(es)		=	Feet		
	--or--	Centimeter(s)		=	Meters	

PROJECT INFORMATION

Project Name
Homer City Generation LP

Project Description
New power generation station consisting of seven (7) identical GE combined-cycle 7HA.02 power trains in 1x1 multi-shaft configuration, each with associated balance of plant equipment and materials. Additional project areas include a new Water Treatment Facility, a Gas-Insulated Switchgear (GIS), and modifications to the existing Intake Structure. The project will also include staff and craft parking lots as well as project laydown and staging areas.

Project Consultant Last Name	First Name	MI	Suffix
------------------------------	------------	----	--------

Project Consultant Title	Consulting Firm
--------------------------	-----------------

Mailing Address Line 1	Mailing Address Line 2
------------------------	------------------------

Address Last Line – City	State	ZIP+4
--------------------------	-------	-------

Phone	Ext	FAX	Email Address
-------	-----	-----	---------------

Time Schedules	Project Milestone (Optional)

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1. Is the project located in or within a 0.5-mile radius of an Environmental Justice community as defined by DEP? Yes No

To determine if the project is located in or within a 0.5-mile radius of an environmental justice community, please use the online PennEnviroScreen tool. To see specific EJ areas, select the appropriate year of your submittal from the themes box on the right.

2. Have you informed the surrounding community prior to submitting the application to the Department? Yes No

Method of notification: Letter

3. Have you addressed community concerns that were identified? Yes No N/A

If no, please briefly describe the community concerns that have been expressed and not addressed.

4. Is your project funded by state or federal grants? Yes No

Note: If "Yes", specify what aspect of the project is related to the grant and provide the grant source, contact person and grant expiration date.

Aspect of Project Related to Grant

Grant Source: _____

Grant Contact Person: _____

Grant Expiration Date: _____

5. Is this application for an authorization on Appendix A of the Land Use Policy? (For referenced list, see Appendix A of the Land Use Policy attached to GIF instructions) Yes No

Note: If "No" to Question 5, the application is not subject to the Land Use Policy.

If "Yes" to Question 5, the application is subject to this policy and the Applicant should answer the additional questions in the Land Use Information section.

LAND USE INFORMATION

Note: Applicants should submit copies of local land use approvals or other evidence of compliance with local comprehensive plans and zoning ordinances.

1. Is there an adopted county or multi-county comprehensive plan? Yes No

2. Is there a county stormwater management plan? Yes No

3. Is there an adopted municipal or multi-municipal comprehensive plan? Yes No

4. Is there an adopted county-wide zoning ordinance, municipal zoning ordinance or joint municipal zoning ordinance? Yes No

Note: If the Applicant answers "No" to either Questions 1, 3 or 4, the provisions of the PA MPC are not applicable and the Applicant does not need to respond to questions 5 and 6 below.

If the Applicant answers "Yes" to questions 1, 3 and 4, the Applicant should respond to questions 5 and 6 below.

5. Does the proposed project meet the provisions of the zoning ordinance or does the proposed project have zoning approval? If zoning approval has been received, attach documentation. Yes No

6. Have you attached Municipal and County Land Use Letters for the project? Yes No

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 [at PHMC's online portal, PA-SHARE](#).

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

If the activity will not be a mining project, skip questions 1.0 through 2.5 and begin with question 3.0.

1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
1.1	Will this coal mining project involve coal preparation/processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.2	Will this coal mining project involve coal preparation/processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.3	Will this coal mining project involve coal preparation/processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.0	Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
2.1	Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.2	Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.3	Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.4	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

2.5	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.0	Will your project, activity, or authorization have anything to do with a well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.1	Total Disturbed Acreage				
4.0.2	Will the project discharge or drain to a special protection water (EV or HQ) or an EV wetland?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
4.0.3	Will the project involve a construction activity that results in earth disturbance in the area of the earth disturbance that are contaminated at levels exceeding residential or non-residential medium-specific concentrations (MSCs) in 25 Pa. Code Chapter 250 at residential or non-residential construction sites, respectively?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.0	Does the project involve any of the following: water obstruction and/or encroachment, wetland impacts, or floodplain project by the Commonwealth/political subdivision or public utility? If "Yes", respond to 5.1-5.7. If "No", skip to Question 6.0.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No

5.3	Floodplain Projects by the Commonwealth, a Political Subdivision of the Commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.4	Is your project an interstate transmission natural gas pipeline?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.5	Does your project consist of linear construction activities which result in earth disturbance in two or more DEP regions AND three or more counties?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.6	Does your project utilize Floodplain Restoration as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.7	Does your project utilize Class V Gravity / Injection Wells as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
6.0	Will the project involve discharge of construction related stormwater to a dry swale, surface water, ground water or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
6.1	Will the project involve discharge of industrial waste stormwater or wastewater from an industrial activity or sewage to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	8.0.1 Estimated Proposed Flow (gal/day)				
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	9.0.1 Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year).	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	10.0.1 Gallons Per Year (residential septage)				
	10.0.2 Dry Tons Per Year (biosolids)				

11.0	Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
11.0.1	Dam Name Lake Dam removal		
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? If "Yes", identify the dam.	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
12.0.1	Dam Name		
13.0	Will the project involve operations (excluding during the construction period) that produce air emissions (i.e., NOX, VOC, etc.)?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
13.0.1	If "Yes", is the operation subject to the agricultural exemption in 35 P.S. § 4004.1?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
13.0.2	If the answer to 13.0.1 is "No", identify each type of emission followed by the estimated amount of that emission. Enter all types & amounts of emissions; separate each set with semicolons.		
14.0	Does the project include the construction or modification of a drinking water supply to serve 15 or more connections or 25 or more people, at least 60 days out of the year? If "Yes," check all proposed sub-facilities.	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
14.0.1	Number of Persons Served	_____	
14.0.2	Number of Employee/Guests	_____	
14.0.3	Number of Connections	_____	
14.0.4	Sub-Fac: Distribution System	<input type="checkbox"/> Yes	<input type="checkbox"/> No
14.0.5	Sub-Fac: Water Treatment Plant	<input type="checkbox"/> Yes	<input type="checkbox"/> No
14.0.6	Sub-Fac: Source	<input type="checkbox"/> Yes	<input type="checkbox"/> No
14.0.7	Sub-Fac: Pump Station	<input type="checkbox"/> Yes	<input type="checkbox"/> No
14.0.8	Sub-Fac: Transmission Main	<input type="checkbox"/> Yes	<input type="checkbox"/> No
14.0.9	Sub-Fac: Storage Facility	<input type="checkbox"/> Yes	<input type="checkbox"/> No
15.0	Will your project include infiltration of storm water or waste water to ground water within one-half mile of a public water supply well, spring or infiltration gallery?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
16.0	Is your project to be served by an existing public water supply? If "Yes", indicate name of supplier and attach letter from supplier stating that it will serve the project.	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
16.0.1	Supplier's Name Central Indiana County Water Authority		
16.0.2	Letter of Approval from Supplier is Attached	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
17.0	Will this project be served by on-lot drinking water wells?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
18.0	Will this project involve a new or increased drinking water withdrawal from a river, stream, spring, lake, well or other water bod(ies)? If "Yes," reference Safe Drinking Water Program.	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
18.0.1	Source Name	_____	

19.0	Will the construction or operation of this project involve treatment, storage, reuse, or disposal of waste? If "Yes," indicate what type (i.e., hazardous, municipal (including infectious & chemotherapeutic), residual) and the amount to be treated, stored, re-used or disposed.	<input type="checkbox"/> Yes	<input type="checkbox"/> No
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19.0.1 Type & Amount

20.0	Will your project involve the removal of coal, minerals, contaminated media, or solid waste as part of any earth disturbance activities?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
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21.0	Does your project involve installation of a field constructed underground storage tank? If "Yes," list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
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21.0.1 Enter all substances & capacity of each; separate each set with semicolons.

22.0	Does your project involve installation of an aboveground storage tank greater than 21,000 gallons capacity at an existing facility? If "Yes," list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
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22.0.1 Enter all substances & capacity of each; separate each set with semicolons.

23.0	Does your project involve installation of a tank greater than 1,100 gallons which will contain a highly hazardous substance as defined in DEP's Regulated Substances List, 2570-BK-DEP2724? If "Yes," list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
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23.0.1 Enter all substances & capacity of each; separate each set with semicolons.

24.0	Does your project involve installation of a storage tank at a new facility with a total AST capacity greater than 21,000 gallons? If "Yes", list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
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24.0.1 Enter all substances & capacity of each; separate each set with semicolons.

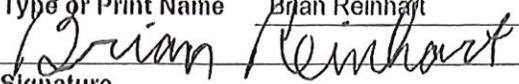
NOTE: If the project includes the installation of a regulated storage tank system, including diesel emergency generator systems, the project may require the use of a Department Certified Tank Handler. For a full list of regulated storage tanks and substances, please go to www.dep.pa.gov search term storage tanks

25.0	Will the intended activity involve the use of a radiation source?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
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CERTIFICATION

I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information.

For applicants supplying an EIN number: I am applying for a permit or authorization from the Pennsylvania Department of Environmental Protection (DEP). As part of this application, I will provide DEP with an accurate EIN number for the applicant entity. By filing this application with DEP, I hereby authorize DEP to confirm the accuracy of the EIN number provided with the Pennsylvania Department of Revenue. As applicant, I further consent to the Department of Revenue discussing the same with DEP prior to issuance of the Commonwealth permit or authorization.

Type or Print Name	Brian Reinhart		
	Project Director		11/6/25
Signature	Title		Date

SECTION B. GENERAL INFORMATION REGARDING "APPLICANT"

If applicant is a corporation or a division or other unit of a corporation, provide the names, principal places of business, state of incorporation, and taxpayer ID numbers of all domestic and foreign parent corporations (including the ultimate parent corporation), and all domestic and foreign subsidiary corporations of the ultimate parent corporation with operations in Pennsylvania. Please include all corporate divisions or units, (whether incorporated or unincorporated) and privately held corporations. (A diagram of corporate relationships may be provided to illustrate corporate relationships.) Attach additional sheets as necessary.

Unit Name	Principal Places of Business	State of Incorporation	Taxpayer ID	Relationship to Applicant
Kiewit Energy Group Inc.	Omaha, Nebraska	Delaware	20-2386501	Parent
Kiewit Corporation	Omaha, Nebraska	Delaware	47-0705334	Ultimate Parent

SECTION C. SPECIFIC INFORMATION REGARDING APPLICANT AND ITS "RELATED PARTIES"

Pennsylvania Facilities. List the name and location (mailing address, municipality, county), telephone number, and relationship to applicant (parent, subsidiary or general partner) of applicant and all Related Parties' places of business, and facilities in Pennsylvania. Attach additional sheets as necessary.

Unit Name	Street Address	County and Municipality	Telephone No.	Relationship to Applicant
Homer City Generation Station	1750 Power Plant Road	Indiana	970-819-1666	Project Director

Provide the names and business addresses of all general partners of the applicant and parent and subsidiary corporations, if any.

Name	Business Address
Kiewit Energy Group Inc.	1550 Mike Fahey St, Omaha, NE 68102
Kiewit Corporation	1550 Mike Fahey St. Omaha, NE 68102

List the names and business address of persons with overall management responsibility for the process being permitted (i.e. plant manager).

Name	Business Address
Brian Reinhart	8900 Renner Boulevard Lenexa, KS 66219

Plan Approvals or Operating Permits. List all plan approvals or operating permits issued by the Department or an approved local air pollution control agency under the APCA to the applicant or related parties that are currently in effect or have been in effect at any time 5 years prior to the date on which this form is notarized. This list shall include the plan approval and operating permit numbers, locations, issuance and expiration dates. Attach additional sheets as necessary.

Air Contamination Source	Plan Approval/ Operating Permit#	Location	Issuance Date	Expiration Date
N/A	N/A	N/A	N/A	N/A

Compliance Background. (Note: Copies of specific documents, if applicable, must be made available to the Department upon its request.) List all documented conduct of violations or enforcement actions identified by the Department pursuant to the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. Attach additional sheets as necessary. See the definition of "documented conduct" for further clarification. Unless specifically directed by the Department, deviations which have been previously reported to the Department in writing, relating to monitoring and reporting, need not be reported.

Date	Location	Plan Approval/ Operating Permit#	Nature of Documented Conduct	Type of Department Action	Status: Litigation Existing/Continuing or Corrected/Date	Dollar Amount Penalty
N/A	N/A	N/A	N/A	N/A	N/A	\$N/A
						\$
						\$
						\$
						\$
						\$
						\$
						\$
						\$
						\$

List all incidents of deviations of the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. This list must include items both currently known and unknown to the Department. Attach additional sheets as necessary. See the definition of "deviations" for further clarification.

Date	Location	Plan Approval/ Operating Permit#	Nature of Deviation	Incident Status: Litigation Existing/Continuing Or Corrected/Date
N/A	N/A	N/A	N/A	N/A

CONTINUING OBLIGATION. Applicant is under a continuing obligation to update this form using the Compliance Review Supplemental Form if any additional deviations occur between the date of submission and Department action on the application.

VERIFICATION STATEMENT

Subject to the penalties of Title 18 Pa.C.S. Section 4904 and 35 P.S. Section 4009(b)(2), I verify under penalty of law that I am authorized to make this verification on behalf of the Applicant/Permittee. I further verify that the information contained in this Compliance Review Form is true and complete to the best of my belief formed after reasonable inquiry. I further verify that reasonable procedures are in place to ensure that "documented conduct" and "deviations" as defined in 25 Pa Code Section 121.1 are identified and included in the information set forth in this Compliance Review Form.

Brian Reinhart

Signature

11/6/25

Date

Brian Reinhart

Name (Print or Type)

Project Director

Title



COMMONWEALTH OF PENNSYLVANIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 BUREAU OF AIR QUALITY

GENERAL PLAN APPROVAL AND/OR GENERAL OPERATING PERMIT APPLICATION
General Permit BAQ-GPA/GP-11: Nonroad Engine(s)

This application is for a plant:		<input type="checkbox"/> At a site with valid mining or air quality permit		
<input checked="" type="checkbox"/> At a construction site (Up to 24 months)		<input type="checkbox"/> Relocating to a new site without modification to any of its units		
SECTION A. OWNER INFORMATION				
Owner	Kiewit Power Constructors			
Address Line1	8900 Renner Blvd			
Address Line2				
City State Zip+4	Lenexa	KS 66219	Phone	
SECTION B. CONTACT INFORMATION				
Contact Name	Brian Reinhart			
Contact Title	Project Director			
Address Line1	8700 Renner Blvd			
Address Line2				
City State Zip+4	Lenexa	KS 66219	Phone 970-819-1666	
SECTION C. FACILITY INFORMATION				
Facility Name	Homer City Generation, L.P.			
Proposed Address Line1	1750 Power Plant Road			
Proposed Address Line2				
Municipality	Center Township and Blacklick Township	County	Indiana	
Date Municipality Notified	10/30/205 (Include proof of notification)			
Facility consists of the following units (use extra paper for additional units).				
	Engine(s)	Engine(s)	Engine(s)	Engine(s)
# Of Units	See attached			
Manufacturer				
Model#				
Date Installed				
Date of Manufacture				
Capacity (BHP)				
Controls used (Check below. Also indicate units controlled by each. Use extra pages if needed)				
SCR	<input type="checkbox"/>			
CO Catalyst	<input type="checkbox"/>			
Other	<input type="checkbox"/>			

SECTION D. ENGINE(S) EMISSIONS INFORMATION				
NOx (gms/bhp-hr) /(lbs/hr)/TPY	See attached			
CO (gms/bhp-hr) /(lbs/hr)/TPY				
VOC (gms/bhp-hr) /(lbs/hr)/TPY				
SOx (gms/bhp-hr) /(lbs/hr)/TPY				
PM10 (gms/bhp-hr) /(lbs/hr)/TPY				
SECTION E. PERMITS INFORMATION				
Is this engine currently permitted? <input type="checkbox"/> Yes (Attach copy of current permit) <input checked="" type="checkbox"/> No				
Air Quality Permit No. _____				
Is this facility currently permitted?				
<input type="checkbox"/> Yes (Attach copy of current permit) <input checked="" type="checkbox"/> No				
SECTION F. APPLICANT'S CHECKLIST				
I have enclosed the following:				
<input checked="" type="checkbox"/> General Information Form (GIF),(For new plant only)		<input checked="" type="checkbox"/> Compliance Review Form		
<input checked="" type="checkbox"/> Permit Fee for new or renewal of authorization; OR		<input type="checkbox"/> Fee for change in location		
SECTION G. AFFIDAVIT				
I certify that, subject to the penalties of Title 18 Pa. C.S.A. Section 4904 and 35 P.S. Section 4009(b)(2), I am the responsible official having primary responsibility for the design and operation of the facilities to which this application applies and that the information provided in this application is true, accurate and complete to the best of my knowledge, information and belief formed after reasonable inquiry. I further certify that the facility will be operated in conformity with all limitations and conditions of the Nonroad Engine(s) General Permit.				
Signature	<u>Brian Reinhart</u>			
	Brian Reinhart - Project Director			11/6/25
	Typed/Printed Name			Date

Summary of Nonroad Engine Information for 2025
 Kiewit - Homer City Generation, L.P.

Manufacturer and Model	Engine HP*	Engine Tier*	No of Units*	Est. Install Date	Est. Removal Date	Max. Operations (hr/yr) ¹	Emission Controls		Emission Factors (g/hp-hr/unit) ²							Potential Emissions (lb/yr)								
							NOX	SOX	NOX	VOC	CO	SOX	PM10	NOX	VOC	CO	SOX	PM10	NOX	VOC	CO	SOX	PM10	
CATERPILLAR/K3500 / GENERATOR 500KW	595	Tier 4F	1	10/1/2025	7/31/2026	2,208	No	No	0.300	0.140	2.600	0.005	0.015	0.015	0.394	0.184	3.411	0.006	0.020	0.43	0.20	3.27	0.01	0.02
AC 375 CFM, Dist. Generator 100-124 kW	122	Tier 4F	1	11/1/2025	10/31/2026	2,208	No	No	0.300	0.140	3.700	0.005	0.015	0.015	0.081	0.038	0.995	0.001	0.004	0.09	0.04	1.10	0.00	0.00
	166	Tier 4F	4	11/1/2025	10/31/2030	2,208	No	No	0.300	0.140	3.700	0.005	0.015	0.015	0.459	0.205	5.416	0.007	0.022	0.48	0.23	5.98	0.01	0.02
Total			6												0.91	0.43	9.82	0.01	0.05	1.01	0.47	10.84	0.02	0.05

- Notes:
- Summary of nonroad engines that are anticipated for the Project year. Assumed all engines are certified to Tier 4 Final Standard. Horsepower ratings provided by Project staff. Nonroad engines rated at less than 100 hp are permit exempt per Per PA DEP, Bureau of Air Quality, Document No 275-2101-033, July 1, 2021 and 25 Pa Code 127.14(a)(9).
 - Number of identical engines (fuel type, tier, hp rating, model year).
 - Maximum expected operation for the emission unit. Per PA DEP, Bureau of Air Quality, Document No 275-2101-003, July 1, 2021, unless otherwise stated, emissions are based on actual operations per year. Per PA DEP guidance, if operating records are not available, emissions must be calculated based on max. potential hours. Initial mobilization is expected to be after October 1, 2025 so calculations assume operation in the 4th quarter only.
 - If engine manufacturer's emissions data were not available, the EPA engine Tier standard emissions limit was used. If a combined NOK-NHHC standard is listed, it was assumed the value was 95% NOK. See "Tier 4 Standards by HP" tab for additional information. SOX emission factor is based on the use of ULSD.

Summary of Nonroad Engine Information for 2025
 Kiewit - Homer City Generation, L.P.

Manufacturer and Model	Engine HP ¹	Engine Tier ¹	No of Units ²	Est. Install Date	Est. Removal Date	Max. Operations (hr/yr) ³	Emission Factors (lb/hr-unit) ⁴					Potential Emissions (lb/hr)					Potential Emissions (tpy)				
							NOx	VOC	CO	SOx	PM10	NOx	VOC	CO	SOx	PM10	NOx	VOC	CO	SOx	PM10
CATERPILLAR/QSO50/GENERATOR 500(QVA)	595	Tier 4F	1	10/1/2025	7/31/2026	8,760	0.300	0.140	2.600	0.005	0.015	0.394	0.184	3.411	0.006	0.020	1.72	0.80	14.94	0.03	0.09
AC 375 CFM, Del	122	Tier 4F	1	11/1/2025	10/31/2029	8,760	0.300	0.140	3.700	0.005	0.015	0.081	0.038	0.995	0.001	0.004	0.35	0.16	4.36	0.01	0.02
Generator 100-124 kW	166	Tier 4F	4	11/1/2025	1/31/2030	8,760	0.300	0.140	3.700	0.005	0.015	0.439	0.205	5.416	0.007	0.022	1.92	0.90	23.72	0.03	0.10
Generator 500-750 kW	515	Tier 4F	3	1/1/2026	10/31/2026	8,760	0.300	0.140	2.600	0.005	0.015	1.022	0.477	8.856	0.017	0.051	4.48	2.09	38.79	0.07	0.22
Generator 100-124 kW	166	Tier 4F	4	2/1/2026	5/31/2028	8,760	0.300	0.140	3.700	0.005	0.015	0.439	0.205	5.416	0.007	0.022	1.92	0.90	23.72	0.03	0.10
Generator 100-124 kW	166	Tier 4F	4	5/1/2026	2/28/2028	8,760	0.300	0.140	3.700	0.005	0.015	0.439	0.205	5.416	0.007	0.022	1.92	0.90	23.72	0.03	0.10
Generator 100-124 kW	166	Tier 4F	4	8/1/2026	11/30/2027	8,760	0.300	0.140	3.700	0.005	0.015	0.439	0.205	5.416	0.007	0.022	1.92	0.90	23.72	0.03	0.10
Generator 175-189 kW	257	Tier 4F	5	8/1/2026	10/31/2028	8,760	0.300	0.140	2.600	0.005	0.015	0.850	0.397	7.366	0.014	0.042	3.72	1.74	32.26	0.06	0.19
AC 375 CFM, Del	122	Tier 4F	2	12/1/2026	4/30/2028	8,760	0.300	0.140	3.700	0.005	0.015	0.261	0.075	1.990	0.003	0.008	0.71	0.33	8.72	0.01	0.04
Total			28									4.26	1.99	44.28	0.07	0.21	18.68	8.72	193.96	0.30	0.93

Notes:

- Summary of nonroad engines that are anticipated for the Project Year. Assumed all engines are certified to Tier 4 Final Standard. Horsepower ratings provided by Project staff. Nonroad engines rated at less than 100 hp are permitted exempt per Per PA DEP, Bureau of Air Quality, Document No 275-2101-033, July 1, 2021, and 25 Pa Code §127.14(a)(9).
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- If engine manufacturer's emissions data were not available, the EPA engine Tier standard emissions limit was used. If a combined NOx+NMHC standard is listed, it was assumed the value was 95% NOx. See Tier 4 Standards by HP¹ tab for additional information. SOx emission factor is based on the use of ULSD.



October 28, 2025

Ms. Sarah Smith
Township Secretary
Center Township Municipal Building
1212 Neal Road
Homer City, PA 15748

Subject: Air Operating Permit Application for Portable Sources for Construction Activities at the Homer City Generation Station – Power Block

Via Overnight Delivery

Dear Ms. Smith,

Kiewit Power Constructors (Kiewit) is hereby providing notice that an air General Plan Approval/General Operating Permit (BAQ-GP 11) application will be submitted to gain approval to operate portable nonroad engines (e.g., generators) for construction activities at the Homer City Generation – Power Block, located in Indiana County, Pennsylvania. The nonroad engines will be operated on a temporary basis during the construction period.

Per Section 1905-A of the Administrative Code and 25 PA Code §127.641(b)(2), Kiewit is required to notify local municipalities at least five (5) working days prior to submitting an application. The PADEP will act on the application within 30 days of receipt. The application may be reviewed at PADEP's Northwest Regional Office located at 230 Chestnut Street, Meadville, PA 16335.

If you have any questions, please contact Heather Montalvo at (781) 795-5423 or by email at heather.montalvo@kiewit.com.

Sincerely,

Brian Reinhart
Project Director



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Tracking ▾

Design & Print ▾

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From

Lenexa,KS US

To

HOMER CITY,PA US



October 28, 2025

Mr. R. Michael Keith, Chairman
Indiana County Board of Commissioners
825 Philadelphia Street
Indiana, PA 15701

Subject: Air Operating Permit Application for Portable Sources for Construction Activities at the Homer City Generation – Power Block

Via Overnight Delivery

Dear Mr. Keith,

Kiewit Power Constructors (Kiewit) is hereby providing notice that an air General Plan Approval/General Operating Permit (BAQ-GP 11) application will be submitted to gain approval to operate portable nonroad engines (e.g., generators) for construction activities at the Homer City Generation – Power Block, located in Indiana County, Pennsylvania. The nonroad engines will be operated on a temporary basis during the construction period.

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If you have any questions, please contact Heather Montalvo at (781) 795-5423 or by email at heather.montalvo@kiewit.com.

Sincerely,

Brian Reinhart
Project Director



Shipping ▾

Tracking ▾

Design & Print ▾

Locations ▾

Support ▾

Sign Up or Log In  

Tracking ID: 885630075226  

Local Scan Time ▾

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October 28, 2025

Blacklick Township Board of Supervisors
132 Hill Road
Blairsville, PA 15717

Subject: Air Operating Permit Application for Portable Sources for Construction Activities at the Homer City Generation – Power Block

Via Overnight Delivery

To Whom it May Concern,

Kiewit Power Constructors (Kiewit) is hereby providing notice that an air General Plan Approval/General Operating Permit (BAQ-GP 11) application will be submitted to gain approval to operate portable nonroad engines (e.g., generators) for construction activities at the Homer City Generation – Power Block, located in Indiana County, Pennsylvania. The nonroad engines will be operated on a temporary basis during the construction period.

Per Section 1905-A of the Administrative Code and 25 PA Code §127.641(b)(2), Kiewit is required to notify local municipalities at least five (5) working days prior to submitting an application. The PADEP will act on the application within 30 days of receipt. The application may be reviewed at PADEP's Northwest Regional Office located at 230 Chestnut Street, Meadville, PA 16335.

If you have any questions, please contact Heather Montalvo at (781) 795-5423 or by email at heather.montalvo@kiewit.com.

Sincerely,

Brian Reinhart
Project Director



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**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
AIR QUALITY PROGRAM**

**GENERAL PLAN APPROVAL AND/OR GENERAL OPERATING PERMIT
(BAQ-GPA/GP 11)
Nonroad Engine(s)**

1. Statutory Authority and General Description:

In accordance with Section 6.1 (f) and (g) of the Air Pollution Control Act, 35 P.S. § 4006.1, and 25 *Pa. Code* §§ 127.611 and 127.631, the Department of Environmental Protection ("Department") hereby issues this general plan approval and general operating permit for nonroad compression-ignition engine(s) (hereinafter referred to as "Nonroad Engine(s) General Permit").

2. Applicability/Source Coverage Limitations:

This Nonroad Engine(s) General Permit authorizes construction and/or operation of compression-ignition nonroad engine(s) that are specified in 40 CFR § 89.1 (relating to the control of emissions from new and in-use non-road compression – ignition engines) and qualify as nonroad engine(s) as per the definition set forth in the 40 CFR §§ 85.1602 (related to the control of air pollution from mobile sources) and 89.2. This General Permit outlines EPA's requirements for nonroad engines and authorizes the permittee construction, modification, operation and subsequent relocation of nonroad engines covered under this General Permit. The nonroad category includes outdoor power equipment, recreational equipment, farm equipment, construction equipment, lawn and garden equipment, and marine vessels.

This Non-road Engine(s) General Permit has been established in accordance with the provisions described in 25 *Pa. Code* Chapter 127, Subchapter H (relating to general plan approvals and general operating permits). If the non-road engine(s) at the facility cannot be regulated by the requirements of this General Permit, a plan approval and/or an operating permit issued in accordance with 25 *Pa. Code* Chapter 127, Subchapters B (relating to plan approval requirements) and/or Subchapter F (relating to operating permit requirements) will be required, or if the facility is a Title V facility, a Title V operating permit issued in accordance with Subchapters F and G (relating to Title V Operating Permits) will be required.

Plan Approval:

This Nonroad Engine(s) General Permit authorizes the construction of nonroad engine(s) that meet the best available technology (BAT) required under 25 *Pa. Code* §§ 127.1 and 127.12(a)(5). For purposes of this Nonroad Engine(s) General Permit, BAT for any non-road engine shall include the installation and operation of available control measures that reduce emissions to the limitations required in Condition 6.

Operating Permit:

Once the Department grants authorization, in writing, to use this Nonroad Engine(s) General Permit, operation of the engine(s) may proceed provided that the permittee notifies the Department in accordance with condition 6.

Any nonroad engine(s) located at a "Title V facility" as defined in 25 Pa. Code § 121.1, shall comply with the requirements of 25 Pa. Code § 127.514 (relating to general operating permits at Title V facilities).

3. Definition:

A "nonroad engine" is any internal combustion engine that is:

- a. in or on a piece of equipment that is self-propelled or serves a dual purpose by both propelling itself and performing another function.
- b. in or on a piece of equipment that is intended to be propelled while performing its function.
- c. that, by itself or in or on a piece of equipment, is portable or transportable, meaning designed to be and capable of being carried or moved from one location to another. Indicia of transportability include, but not limited to, wheels, skids, carrying handles, dolly, trailer or platform.

However, the internal combustion engine is NOT a nonroad engine if the engine is used to propel a motor vehicle or a vehicle used solely for competition; or the engine is regulated by a federal New Source Performance Standard promulgated under Section 111 or by emission standards for new motor vehicles or new motor vehicle engines under Section 202 of the Clean Air Act; or the engine will remain at a location for more than 12 consecutive months or a shorter period of time for an engine located at a seasonal source. A location is any single site at a building, structure, facility, or installation. Any engine(s) that replaces an engine at a location and that is intended to perform the same or similar function as the engine replaced will be included in calculating the consecutive time period. An engine located at a seasonal source is an engine that remains at a seasonal source during the full annual operating period of the seasonal source.

Seasonal Source is a stationary source that remains in a single location for at least two (2) years and that operates at a single location approximately three (3) months or more each year. This definition does not apply to an engine after the engine is removed from the location.

4. Application for Use:

Any person proposing to operate or construct nonroad engine(s) under this Nonroad Engine(s) General Permit shall notify the Department using the Nonroad Engine(s) General Permit Application provided by the Department and shall receive prior written approval from the Department as required under 25 Pa. Code § 127.621 (relating to application for use of general plan approvals and general operating permits). The Department will take action on the application within 30 days of receipt.

5. Notice Requirements

The applications and notifications required by 25 Pa. Code § 127.621 shall be submitted to the appropriate Regional Office responsible for issuing general permits in the county in which the nonroad engine is, or will be, located. As required under § 127.621(b), the application shall be either hand delivered or transmitted by certified mail return receipt requested.

This Nonroad engine(s) General Permit may be used by a new source to authorize operation provided that the Department receives written notice from the permittee of the completion of construction and the intent to commence operation at least five (5) working days prior to completion of construction.

The permittee shall notify the Department, in writing, within 24 hours of the discovery of any malfunction during a business day or by 5:00 p.m. on the first business day after a weekend or holiday of any malfunction of the nonroad engine(s) which results in, or may result in, the emission of air contaminants in excess of the limitations specified in, or established pursuant to, any applicable rule or regulation contained in 40 CFR § 89.112

6. Emissions Limits for Nonroad Engines:

Nonroad engine(s) operating under this General Permit shall comply with the emissions standards established in 40 CFR Part 89.

7. Compliance:

Any applicant authorized to operate a nonroad engine(s) under this general permit must comply with the requirements established in 40 CFR Parts 85 and 89. Compliance with the conditions of this General Permit will fulfill the BAT requirements for all new sources as specified in 25 Pa Code § 127.1

8. Emissions Testing:

Vendor guarantees, manufacturer's certification, recent on-site test data on similar engines, or any other means approved by the Department shall be sufficient to demonstrate the compliance with the emissions limitations established in Condition 6. However, the Department reserves the right to require an additional verification of emission rates which may include source testing in accordance with applicable provisions of 25 Pa. Code Chapter 139 (relating to sampling and testing) or portable exhaust gas analyzers approved by the Department.

9. Emission Control Information Label:

Pursuant to 40 CFR § 89.110, each nonroad engine shall have affixed a permanent and legible label identifying each nonroad engine. Each label must contain the following information written in English:

- a. The heading "Imported Engine Information";
- b. The full corporate name and trademark of the manufacturer;
- c. EPA standardized engine family designation;
- d. Engine displacement;
- e. Advertised power;
- f. Engine tune-up specifications and adjustments;

- g. Fuel requirements;
- h. Date of manufacture (month and year);
- i. Unique engine identification number.

10. Monitoring and Recordkeeping and Reporting:

- a. The permittee shall maintain comprehensive accurate records of number of hours per month that each engine operated using non-resettable hour meter and amount of fuel used for each unit.
- b. The permittee shall maintain records of dates and places in which each nonroad engine identified in this General Permit is relocated.
- c. These records shall be retained for a minimum of five (5) years and shall be made available to the Department upon request. The Department reserves the right to expand the list contained in this condition as it may reasonably prescribe pursuant to the provisions of Section 4 of the Pennsylvania Air Pollution Control Act (35 P. S. §§ 4004), and as it may deem necessary to determine compliance with any condition contained herein.

11. Permit Modification, Suspension and Revocation:

The permittee shall update the list of nonroad engine(s) operating under this general permit on an annual basis and shall notify the Department of any additions or withdrawals of these engines. If a new engine is to be installed, the permittee shall submit a general permit application to the Department to obtain the modified General Permit before addition or withdrawal of new or existing nonroad engine(s).

This Nonroad Engine(s) General Permit may be suspended, or revoked if the Department determines that the affected nonroad engine(s) cannot be regulated under this general permit. Authorization to use this Nonroad Engine(s) General Permit shall be suspended or revoked if the permittee fails to comply with the applicable terms and conditions of the Nonroad Engine(s) General Permit.

The approval herein granted to operate the Nonroad Engine(s) General Permit shall be suspended, if, at any time, the permittee causes, permits or allows any modification without Department approval (as defined in 25 Pa. Code § 121.1) of the nonroad engine(s) covered by this general permit. Upon suspension of the general permit, the permittee may not continue to operate or use nonroad engine(s). If warranted, the Department will require that the respective engine(s) be permitted under the state operating permit or Title V operating permit requirements established in 25 Pa. Code Chapter 127, if applicable.

12. Term of Authorization to Use Nonroad Engine(s) General Permit:

Authority to operate under this Nonroad Engine(s) General Permit is granted for a fixed term of five (5) years. The Department will notify each applicant, by letter, when authority to operating under this general permit is granted.

Nonroad Engine(s) General Permit cannot be used with portable nonmetallic mineral processing plants at a location for more than twelve (12) consecutive months.

13. Permit Fees:

The Nonroad Engine(s) General Permit establishes the following application and renewal fees payable every five (5) years if no equipment changes occur:

Three hundred seventy five dollars during the 2005 calendar years.

An additional application fee as indicated above is required each time the permittee installs or modifies nonroad engine(s). The installation or modification of a nonroad engine must be conducted according to the terms and conditions of this general permit.

14. Expiration and Renewal of Authorization to Use Nonroad Engine(s) General Permit:

The permittee's right to operate under this Nonroad Engine(s) General Permit terminates on the date of expiration of the authorization to operate under this permit unless a timely and complete renewal application is submitted to the Department thirty (30) days prior to the permit expiration date.

Upon receipt of a complete and timely application for renewal, the nonroad engines may continue to operate subject to final action by the Department on the renewal application. This protection shall cease to exist if, subsequent to a completeness determination, the applicant fails to submit by the deadline specified in writing by the Department any additional information required by the Department to process the renewal application.

The Nonroad Engine(s) General Permit application for renewal shall include: the identity of the owner or operator; location of the nonroad engine(s); current authorization number; description of the engine(s) and equipment located at the facility; information regarding previously imposed limitations; the appropriate renewal fee listed in Condition 14; and, any other information requested by the Department. At a minimum, the permit renewal fee shall be submitted to the Department at least 30 days prior to the expiration of the Nonroad Engine(s) General Permit.

15. Applicable Laws:

Nothing in this Nonroad Engine(s) General Permit relieves the permittee from its obligation to comply with all applicable Federal, state, and local laws and regulations.

16. Prohibited Use:

Any stationary air contamination source that is subject to the requirements of 25 *Pa. Code* Chapter 127, Subchapter D (relating to prevention of significant deterioration), 25 *Pa. Code* Chapter 127, Subchapter E (relating to new source review), 25 *Pa. Code* Chapter 127, Subchapter G (relating to Title V operating permits), or 25 *Pa. Code* § 129.91 (relating to

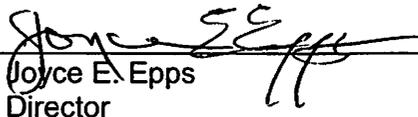
control of major sources of NO_x and VOCs) may not operate nonroad engine(s) under this Nonroad Engine(s) General Permit.

17. Transfer of Ownership or Operation:

The permittee may not transfer authorization to operate the nonroad engine(s). The new owner shall submit a new application and fees as described in condition 13.

18. Department and Municipality Notification:

The permittee shall notify the Department and the municipality prior to relocation of any nonroad engine used for operating any portable nonmetallic mineral processing plant as required under 25 Pa. Code § 127.641(b)(2). The notification for relocation of any nonroad engine(s) to the Department and the municipality shall be either hand delivered or transmitted by certified mail return receipt requested as required under 25 Pa. Code § 127.641(c).

Approved by: 
Joyce E. Epps
Director
Bureau of Air Quality

Date Approved: March 17, 2005



Pennsylvania
**Department of
Environmental Protection**

December 1, 2025

Brian Reinhart
Project Director
Kiewit Power Constructors
8900 Renner Blvd
Lenexa, KS 66219

Re: Technical Deficiency Letter
General Permit Application No. GP11-32-00461A
Homer City Generation
Center Township, Indiana County

Dear Mr. Reinhart,

On November 7, 2025, the Department of Environmental Protection (DEP) received the above referenced General Permit Application. Thank you for your submittal.

Pursuant to 25 Pa. Code § 127.12(a)(2) (relating to content of applications), we have reviewed the application to determine whether it contains the necessary information for technical review and have found it to be technically deficient.

A complete and technically adequate application should contain the necessary information, maps, fees and other documents, and terms in sufficient detail for technical review of the application. The information listed below specifies the item(s) which must be addressed in order for the application to be considered technically adequate:

1. Condition 3 of General Permit BAQ-GP-11 and 40 CFR § 1068.30 define a "nonroad engine." Crucially, an engine is **not** a nonroad engine if it remains at a single location for more than 12 consecutive months. Your application lists "Est. Install" and "Est. Removal" dates for several units that exceed this 12-month limit (e.g., Generator 100-124 KW is listed from 11/1/2025 to 1/31/2030).

Please provide a verification via email that you acknowledge these units must change location at least once every 12 months to maintain their nonroad status.

2. Please provide the EPA Certificates of Conformity for the Tier 4 Final engines listed in the application.

Please return the requested information to us within 10 business days of receipt of this request. In accordance with Pa. Code § 127.12d, we will return your application and fees to you if the information is not received by us within the time given.

Once the missing item(s) have been submitted, a final determination on the authorization can be made.

If you have any questions while your application is being processed, please contact me at (814) 332-6990 or juhaley@pa.gov

Sincerely,

Justin Haley
New Source Review Section
Air Quality Program

Cc: File
David Balog
Shawn Simmers

Summary of Nonroad Engine Information for 2025
 Kiewit - Homer City Generation, L.P.

Engine Manufacturer and Model	Equipment Type	Engine HP ¹	Engine Tier ¹	Engine Family Name	No of Units ²	Est. Install Date	Est. Removal	Max. Operations (hr/yr) ³	Emission Controls	Emission Factors (g/bhp-hr/unit) ⁴					Potential Emissions (lb/hr)					Potential Emissions (tpy)				
										NOx	VOC	CO	SOx	PM10	NOx	VOC	CO	SOx	PM10	NOx	VOC	CO	SOx	PM10
Caterpillar C15	Generator	779	Tier 4I	ECPXL15.2HZA	1	10/1/2025	7/31/2026	2,208	No	0.224	0.075	0.672	0.005	0.052	0.384	0.128	1.153	0.008	0.090	0.42	0.14	1.27	0.01	0.10
AC 375 CFM, Dsl - REMOVE NOT NEEDED	Compressor	122	Tier 4F	NA	0	11/1/2025	10/31/2029	2,208	No	0.300	0.140	3.700	0.005	0.015	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00
Isuzu BR=4HK1X	Generator	170.8	Tier 4F	SSZXL05.2RXB	2	11/1/2025	1/31/2030	2,208	No	0.090	0.007	0.007	0.005	0.007	0.067	0.006	0.006	0.004	0.006	0.07	0.01	0.01	0.00	0.01
John Deere 6068hfg05	Generator	257	Tier 4F	SJDXL06.8312	1	11/1/2025	1/31/2030	2,208	No	0.300	0.140	2.600	0.005	0.015	0.170	0.079	1.473	0.003	0.008	0.19	0.09	1.63	0.00	0.01
Total					4										0.62	0.21	2.63	0.01	0.10	0.69	0.24	2.91	0.02	0.11

- Notes:
- Summary of nonroad engines that are anticipated for the Project year. Assumed all engines are certified to the EPA Tier 4 Standard. Horsepower ratings provided by Project staff. Nonroad engines rated at less than 100 hp are permit exempt per Per PA DEP, Bureau of Air Quality, Document No 275-2101-033, July 1, 2021 and 25 Pa Code §127.14(a)(8).
 - Number of identical engines (fuel type, tier, hp rating, model year).
 - Maximum expected operation for the emission unit. Per PA DEP, Bureau of Air Quality, Document No 275-2101-003, July 1, 2021, unless otherwise stated, emissions are based on actual operations per year. Per PaDEP guidance, if operating records are not available, emissions must be calculated based on max. potential hours. Initial mobilization is expected to be after October 1, 2025, so calculations assume operation in the 4th quarter only.
 - If engine manufacturer's emissions data were not available, the EPA engine certification data was used. If a combined NOx+NMHC standard is listed, it was assumed the value was 95% NOx. See "Tier 4 Standards by HP" tab for additional information. SOx emission factor is based on the use of ULSD.

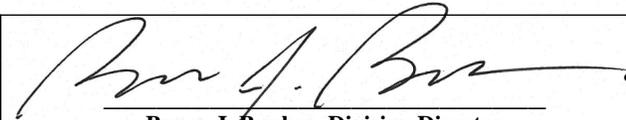


**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
2025 MODEL YEAR
CERTIFICATE OF CONFORMITY
WITH THE CLEAN AIR ACT**

**OFFICE OF TRANSPORTATION
AND AIR QUALITY
ANN ARBOR, MICHIGAN 48105**

Certificate Issued To: Deere & Company
(U.S. Manufacturer or Importer)
Certificate Number: SJDXL06.8312-020

Effective Date:
09/30/2024
Expiration Date:
12/31/2025



Byron J. Bunker, Division Director
Compliance Division

Issue Date:
09/30/2024
Revision Date:
N/A

Model Year: 2025
Manufacturer Type: Original Engine Manufacturer
Engine Family: SJDXL06.8312

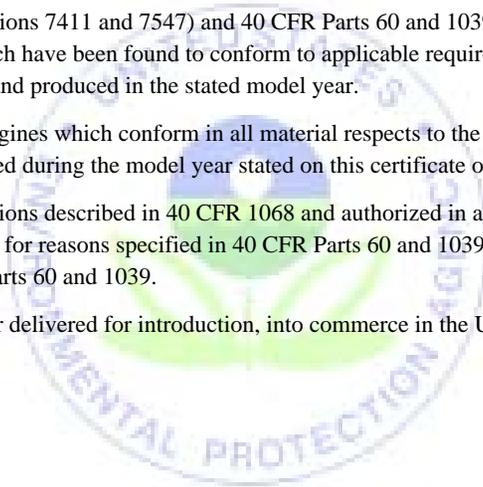
Mobile/Stationary Indicator: Both
Emissions Power Category: 130<=kW<=560
Fuel Type: Diesel
After Treatment Devices: Diesel Oxidation Catalyst, Ammonia Slip Catalyst, Selective Catalytic Reduction
Non-after Treatment Devices: Electronic Control, Electronic/Electric EGR - Cooled, Non-standard Non-After Treatment Device Installed

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.



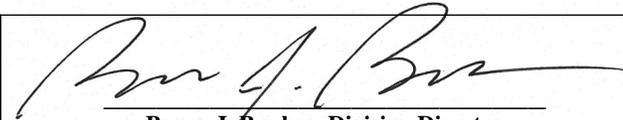


UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
2025 MODEL YEAR
CERTIFICATE OF CONFORMITY
WITH THE CLEAN AIR ACT

OFFICE OF TRANSPORTATION
AND AIR QUALITY
ANN ARBOR, MICHIGAN 48105

Certificate Issued To: Isuzu Motors Limited
(U.S. Manufacturer or Importer)
Certificate Number: SSZXL05.2RXB-010

Effective Date:
06/06/2024
Expiration Date:
12/31/2025


Byron J. Bunker, Division Director
Compliance Division

Issue Date:
06/06/2024
Revision Date:
N/A

Model Year: 2025
Manufacturer Type: Original Engine Manufacturer
Engine Family: SSZXL05.2RXB

Mobile/Stationary Indicator: Mobile
Emissions Power Category: 56<=kW<130
Fuel Type: Diesel
After Treatment Devices: Diesel Oxidation Catalyst, Ammonia Slip Catalyst, Selective Catalytic Reduction
Non-after Treatment Devices: Electronic Control, Electronic/Electric EGR - Cooled

Pursuant to Section 213 of the Clean Air Act (42 U.S.C. section 7547) and 40 CFR Part 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Part 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Part 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Part 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Part 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Part 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.

From: [Haley, Justin](#)
To: ssimmers@homercityredevelopment.com; brian.reinhart@kiewit.com
Cc: [Balog, David](#)
Subject: Technical Deficiency – Kiewit Power Constructors – GP11-32-00461A
Date: Monday, December 1, 2025 2:12:00 PM
Attachments: [Kiewit Deficiency Letter GP11-32-00461A.pdf](#)
Importance: High

Good afternoon,

Please see the attached deficiency letter. Please acknowledge receipt and respond by no later than December 15, 2025.

Thank you,

Justin Haley

Air Quality Engineering Specialist | Air Quality Program
Department of Environmental Protection
Northwest Regional Office
230 Chestnut Street, Meadville PA, 16335
Phone: 814.332.6990
www.dep.pa.gov

Pennsylvania DEP is now accepting permit and authorization applications, as well as other documents and correspondence, electronically through DEP's Public Submission Page in Greenport. ***Applicants and users can now make fee payments directly through the Public Submission Page rather than paying by check.*** Please use the link below to view the webpage, get instructions and submit documents: [ePermitting \(pa.gov\)](#) *Documents currently submitted through other electronic means such as stack test reports, emission inventory, continuous emission monitoring reports, GP5/5A applications and asbestos notifications should continue to be submitted using the previously established systems.*

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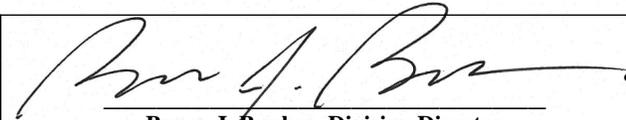


UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
2014 MODEL YEAR
CERTIFICATE OF CONFORMITY
WITH THE CLEAN AIR ACT OF 1990

OFFICE OF TRANSPORTATION
AND AIR QUALITY
ANN ARBOR, MICHIGAN 48105

Certificate Issued To: Caterpillar Inc.
(U.S. Manufacturer or Importer)
Certificate Number: ECPXL15.2HZA-015

Effective Date:
09/30/2013
Expiration Date:
12/31/2014


Byron J. Bunker, Division Director
Compliance Division

Issue Date:
09/30/2013
Revision Date:
N/A

Model Year: 2014
Manufacturer Type: Original Engine Manufacturer
Engine Family: ECPXL15.2HZA

Mobile/Stationary Indicator: Both
Emissions Power Category: 560<kW<=900
Fuel Type: Diesel
After Treatment Devices: No After Treatment Devices Installed
Non-after Treatment Devices: Electronic/Electric EGR - Cooled, Electronic Control

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.