

# AIR QUALITY APPLICATION TRACKING SHEET

PERMIT#: GP11-32-00461B

SITE NAME: Homer City Generation LP

CLIENT#: 332054

APPLICATION ASSIGNED TO: \_\_\_\_\_

SITE #: 236714

AUTH#: 1562817

APS#: 1158660

PF#: 888102

DATE RECEIVED: 3/17/2026

OnBase Submission XYES \_\_\_\_\_NO Ref #: 395886

AUTH ID of MASTER: -

AG11

## APPLICATION TYPE:

- Plan Approval NEW EXT MOD NSR NSPS NESHAPS MACT PSD
- General Permit GP Type GP11 New "Renewal" Modification
- Title V New Renewal Adm Amend Significant Mod
- State Only New Renewal Adm Amend Minor Mod
- Change of Ownership
- Request for Determination

## ADMINISTRATIVE COMPLETENESS:

- Application Fee Check #: MC Amount: \$375.00 Efacts Acct#: 1038428  
Check Received: 3/17/2026
- Compliance Review Form
- GIF
- Municipal Notification Letters and Certified Mail Receipts

Notes:

April 6, 2026

Brian Reinhart [brian.reinhart@kiewit.com](mailto:brian.reinhart@kiewit.com)  
Project Director  
Kiewit Power Constructors  
8900 Renner Blvd  
Lenexa, KS 66219

**Re: GP11 Application**  
**Kiewit Power Constructors – Homer City Generation, L.P. (new power plant)**  
**Application No. GP11-32-00461B**  
**BAQ-GPA/GP-11**  
**APS ID: 1158660, AUTH ID: 1562817, PF# 888102**  
**Center/Blacklick Townships, Indiana County**

Dear Mr. Reinhart:

The Department of Environmental Protection (DEP) has received your application for authority to construct and/or operate under the Air Quality general plan approval and general operating permit for Nonroad Engines (BAQ-GPA/GP-11).

This authorization is granted, for the following equipment:

- One (1) 779 bhp Caterpillar C15 diesel-fired engine (Source 101).
- One (1) 257 bhp John Deere 6068 diesel-fired engine (Source 102).
- Three (3) 170.8 bhp Isuzu BR-4HK1X diesel-fired engines (Sources 103, 104, and 108).
- One (1) 569 bhp Caterpillar C13 diesel-fired engine (Source 105).
- One (1) 273 bhp Caterpillar C9 diesel-fired engine (Source 106).
- One (1) 134 bhp Perkins 4068 diesel-fired engine (Source 107).

**This general plan approval/operating permit No. GP11-32-00461B will supersede all previous GP-11 authorizations and incorporate all sources from previous GP-11 authorizations at this site.**

**Please note that this General Permit authorizes only "nonroad engines" as defined in 40 CFR § 1068.30.** Any engine that remains at a single location within the facility for more than 12 consecutive months will be considered a stationary source and is **not authorized** under this permit. It is the permittee's responsibility to monitor the location and residence time of each unit to ensure it retains its nonroad status.

I recommend that you carefully review BAQ-GPA/GP-11 to assure that all applicable terms and conditions will be met. Additionally, please be advised that the proposed facility will be subject to all applicable Federal requirements, including, but not limited to, the following: **40 CFR Part 1039 – Control of Emissions from New and In-Use Nonroad Compression-Ignition Engines.**

This authorization is for the construction and operation of the above equipment at the facility and is valid for a five-year period. The authorization may be renewed by the submittal of a renewal application and fee at least thirty days prior to the expiration of the permit.

If a Title V or State Only Operating Permit is issued for this facility in the future, the General Permit will be incorporated into that permit, and the General Permit will not be renewed. If a Title V or State Only Operating Permit has not been issued at the time this general permit expires, the general permit must be renewed.

If you have any questions regarding this matter, please contact Justin Haley at 814.332.6990 or by email at [juhaley@pa.gov](mailto:juhaley@pa.gov) or myself at 814.332.6328 or email at [dbalog@pa.gov](mailto:dbalog@pa.gov). Thank you.

Sincerely,

*David G. Balog*

David G. Balog, P.E.  
New Source Review Chief  
Air Quality Program

Issuance Date: April 6, 2026  
Expiration Date: March 31, 2031

Attachment: BAQ-GPA/GP-11

cc: S. Dyll, AQDS  
File



# pennsylvania

DEPARTMENT OF ENVIRONMENTAL PROTECTION

NORTHWEST REGIONAL OFFICE

MEMO

**TO** File

**FROM** Justin Haley JDH 4/6/2026  
New Source Review Section  
Air Quality Program

**THROUGH** David Balog, P.E. DGB 4/6/2026  
Chief, New Source Review Section  
Air Quality Program

**DATE** April 6, 2026

**RE** General Permit Authorization GP11-32-00461B  
Kiewit Power Constructors  
APS ID: 1158660, AUTH ID: 1562817, PF# 888102, Ref#: 395886  
Homer City Site  
Center Township, Indiana County

## Executive Summary

On March 17, 2026, the Department of Environmental Protection (DEP) received a General Plan Approval/General Operating Permit (BAQ-GPA/GP-11) application from Kiewit Power Constructors (Kiewit). The application requests authorization for the operation of four (4) new nonroad compression-ignition engines to be used in addition to four (4) existing permitted engines at the Homer City Generation L.P. site in Center Township, Indiana County. Kiewit is the construction contractor for the new power generation station project. This authorization, GP11-32-00461B, will incorporate the newly proposed units while continuing to authorize the existing fleet.

**This general plan approval/operating permit No. GP11-32-00461B will supersede all previous GP-11 authorizations and incorporate all sources from previous GP-11 authorizations at this site.**

## Project Description

Kiewit proposes to operate a total of eight (8) nonroad diesel-fired engines to support construction activities and provide temporary power at the site. The engines will be used on a temporary basis and will utilize existing utilities when possible. To maintain their nonroad status, Kiewit has affirmed that the generators will not remain in the same location for more than 12 consecutive months.

The facility's complete nonroad engine inventory under this authorization includes the following existing and newly proposed sources:

*Existing Permitted Sources (Previously authorized under GP11-32-00461A):*

- **Source 101:** One (1) 779 bhp Caterpillar C15 Generator (Tier 4 Interim), Engine Family: ECPXL15.2HZA.
- **Source 102:** One (1) 257 bhp John Deere 6068 Generator (Tier 4 Final), Engine Family: SJDXL06.8312.
- **Source 103:** One (1) 170.8 bhp Isuzu BR-4HK1X Generator (Tier 4 Final), Engine Family: SSZXL05.2RXB.
- **Source 104:** One (1) 170.8 bhp Isuzu BR-4HK1X Generator (Tier 4 Final), Engine Family: SSZXL05.2RXB.

*Proposed New Sources (To be authorized under GP11-32-00461B):*

- **Source 105:** One (1) 569 bhp Caterpillar C13 Generator (Tier 4 Final), Engine Family: DCPXL12.5HPA. Engine Serial Number: X3M00436 (Generator Set S/N: ER350K12).
- **Source 106:** One (1) 273 bhp Caterpillar C9 Generator (Tier 4 Final), Engine Family: RCPXL09.3NTF. Engine Serial Number: JK600131 (Generator Set S/N: ER330KV01).
- **Source 107:** One (1) 134 bhp Perkins 4068 Generator (Tier 4 Final), Engine Family: JPKXL04.4MU1. Engine Serial Number: CK500323 (Generator Set S/N: ER125K28).
- **Source 108:** One (1) 170.8 bhp Isuzu BR-4HK1X Generator (Tier 4 Final), Engine Family: SSZXL05.2RXB. Serial Number: 7514665 (Multiquip DCA125SSIU4F).

## Emission Calculations

The newly proposed engines are all certified to EPA Tier 4 Final emission standards. The applicant provided calculations demonstrating the Potential to Emit (PTE) based on maximum potential operation (8,760 hours per year) and ultra-low sulfur diesel (ULSD) fuel usage. The PTE for the engines (Sources 101-108) is summarized below:

Pollutant	Total Emissions (TPY)
<b>NOx</b>	<b>8.81</b>
<b>CO</b>	<b>12.16</b>
<b>VOC</b>	<b>1.28</b>
<b>SOx</b>	<b>0.22</b>
<b>PM10</b>	<b>0.58</b>

The total combined emissions from the temporary nonroad engines are well below the major source thresholds for Title V and New Source Review (NSR) applicability.

## Regulatory Analysis

The sources are subject to and will comply with the following regulations:

- **BAQ-GPA/GP-11:** The new engines meet the eligibility requirements of the General Permit for Nonroad Engines.
- **40 CFR Part 89 & 1039 (Tier Standards):** The new engines are certified to meet EPA Tier 4 Final emission standards. EPA Certificates of Conformity were provided for verification of the engine families (DCPXL12.5HPA, RCPXL09.3NTF, JPKXL04.4MU1, and SSZXL05.2RXB).

- **Nonroad Definition (40 CFR § 1068.30):** The applicant has confirmed in writing that these engines will function as nonroad engines and will not remain in the same location for more than 12 consecutive months. This ensures they do not become classified as stationary sources subject to Title V or State Only permitting

### **Testing and Monitoring**

- **Hours of Operation:** The facility must monitor and record the hours of operation for each engine using a non-resettable hour meter on a monthly basis.
- **Location Tracking:** The facility must monitor the location and residence time of each unit to ensure it retains its nonroad status (i.e., moved at least once every 12 months).

### **Administrative Requirements**

The required \$375 application fee was received on March 17, 2026. Municipal notifications were sent to Center Township, Blacklick Township, and the Indiana County Commissioners via UPS Next Day Air on March 16, 2026. The Compliance Review Form and General Information Form (GIF) were properly completed and signed by the Responsible Official, Brian Reinhart.

### **Recommendation**

It is recommended that General Permit Authorization GP11-32-00461B be issued to Kiewit Power Constructors to authorize the operation of the eight (8) nonroad diesel-fired engines (Sources 101 through 108) at the Homer City Generation LP site in Center Township, Indiana County, as specified in the General Permit application.



March 17, 2026

PA Department of Environmental Protection  
Bureau of Air Quality  
Northwest Regional Office  
230 Chestnut Street  
Meadville, PA 16335-3481

**Subject: Air Operating Permit Application for Portable Sources for Construction Activities at the Homer City Generation, L.P.**

**Via OnBase Upload**

To Whom it May Concern,

Kiewit Power Constructors (Kiewit) submits this General Plan Approval/General Operating Permit (BAQ-GP 11) application for approval to operate portable nonroad engines (e.g., generators) for construction activities at the Home City Generation, L.P. project, located in Indiana County, Pennsylvania. Kiewit is the contractor for the project and the nonroad engines will be operated on a temporary basis during the construction period. Kiewit will be using existing utilities when possible and we do not anticipate that the nonroad engines/generators will remain in the same location for more than 12-consecutive months.

As required, proof of notification to Black Lick Township, Center Township and the Indiana County Commissions are attached. Application fees in the amount of \$375 were paid through the OnBase portal.

If you have any questions, please contact me at (970) 819-1666 or by email at [brian.reinhart@kiewit.com](mailto:brian.reinhart@kiewit.com).

Sincerely,

Brian Reinhart  
Project Director





COMMONWEALTH OF PENNSYLVANIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 BUREAU OF AIR QUALITY

**GENERAL PLAN APPROVAL AND/OR GENERAL OPERATING PERMIT APPLICATION**

**General Permit BAQ-GPA/GP-11: Nonroad Engine(s)**

<b>This application is for a plant:</b>		<input type="checkbox"/> At a site with valid mining or air quality permit		
<input checked="" type="checkbox"/> At a construction site (Up to 24 months)		<input type="checkbox"/> Relocating to a new site without modification to any of its units		
<b>SECTION A. OWNER INFORMATION</b>				
<b>Owner</b>	Kiewit Power Constructors			
<b>Address Line1</b>	8900 Renner Blvd			
<b>Address Line2</b>				
<b>City State Zip+4</b>	Lenexa	KS 66219	<b>Phone</b>	
<b>SECTION B. CONTACT INFORMATION</b>				
<b>Contact Name</b>	Brian Reinhart			
<b>Contact Title</b>	Project Director			
<b>Address Line1</b>	8700 Renner Blvd			
<b>Address Line2</b>				
<b>City State Zip+4</b>	Lenexa	KS 66219	<b>Phone</b> 970-819-1666	
<b>SECTION C. FACILITY INFORMATION</b>				
<b>Facility Name</b>	Homer City Generation, L.P.			
<b>Proposed Address Line1</b>	1750 Power Plant Road			
<b>Proposed Address Line2</b>				
<b>Municipality</b>	Center Township and Blacklick Township	<b>County</b>	Indiana	
<b>Date Municipality Notified</b>	10/30/205	<b>(Include proof of notification)</b>		
<b>Facility consists of the following units (use extra paper for additional units).</b>				
	<b>Engine(s)</b>	<b>Engine(s)</b>	<b>Engine(s)</b>	<b>Engine(s)</b>
<b># Of Units</b>	See attached			
<b>Manufacturer</b>				
<b>Model#</b>				
<b>Date Installed</b>				
<b>Date of Manufacture</b>				
<b>Capacity (BHP)</b>				
<b>Controls used (Check below. Also indicate units controlled by each. Use extra pages if needed)</b>				
SCR	<input type="checkbox"/>			
CO Catalyst	<input type="checkbox"/>			
Other	<input type="checkbox"/>			









Pennsylvania  
Department of  
Environmental Protection

December 11, 2025

Brian Reinhart, Project Director  
[Brian.Reinhart@kiewit.com](mailto:Brian.Reinhart@kiewit.com)  
Kiewit Power Constructors  
8900 Renner Blvd  
Lenexa, KS 66219

**Re: GP11 Application  
Kiewit Power Constructors – Homer City Site  
Application No. GP11-32-00461A  
BAQ-GPA/GP-11  
APS ID: 1150141, AUTH ID: 1548587, PF# 888102  
Center Township, Indiana County**

Dear Permittee:

The Department of Environmental Protection (DEP) has received your application for authority to construct and/or operate under the Air Quality general plan approval and general operating permit for Nonroad Engines (BAQ-GPA/GP-11).

This authorization is for the following equipment:

- **One (1) 779 bhp Caterpillar C15 diesel-fired engine (Source 101).**
- **One (1) 257 bhp John Deere 6068 diesel-fired engine (Source 102).**
- **Two (2) 170.8 bhp Isuzu BR-4HK1X diesel-fired engines (Source 103-104).**

**Please note that this General Permit authorizes only "nonroad engines" as defined in 40 CFR § 1068.30.** Any engine that remains at a single location within the facility for more than 12 consecutive months will be considered a stationary source and is **not authorized** under this permit. It is the permittee's responsibility to monitor the location and residence time of each unit to ensure it retains its nonroad status.

I recommend that you carefully review BAQ-GPA/GP-11 to assure that all applicable terms and conditions will be met. Additionally, please be advised that the proposed facility will be subject to all applicable Federal requirements, including, but not limited to, the following: **40 CFR Part 1039 – Control of Emissions from New and In-Use Nonroad Compression-Ignition Engines.**

This authorization is for the construction and operation of the above equipment at the facility and is valid for a five-year period. The authorization may be renewed by the submittal of a renewal application and fee at least thirty days prior to the expiration of the permit.

If you have any questions regarding this matter, please contact Justin Haley at 814.332.6990 or [juhaley@pa.gov](mailto:juhaley@pa.gov) or myself at 814.332.6328 or [dbalog@pa.gov](mailto:dbalog@pa.gov).

Sincerely,

*David G. Balog*

David G. Balog, P.E.  
New Source Review Chief  
Air Quality Program

Issuance Date: December 11, 2025  
Expiration Date: November 30, 2030

Attachment: BAQ-GPA/GP-11

cc: S. Dyll, NCDO  
Heather Montalvo, Homer City Generation [Heather.Montalvo@masselec.com](mailto:Heather.Montalvo@masselec.com)  
File

Potential to Emit for Kennard Engines  
Kennard - Homer City Generation, L.P.

Source	Engine Manufacturer and Model	Equipment Type	Engine HP <sup>1</sup>	Engine Tier <sup>1</sup>	Engine Family Name	No of Units <sup>2</sup>	Est. Instrt Date	Max Operations (hr/yr) <sup>3</sup>	Emission Factors (lb/hr/HP/Unit)										Potential Emissions (lb/yr)									
									NOx	VOC	CO	SOx	PM10	NOx	VOC	CO	SOx	PM10	NOx	VOC	CO	SOx	PM10					
101	Engine Manufacturer and Model Caterpillar C15	Generator	778	Tier 4E	ECM15.5-20A	1	10/1/2005	8,780	0.224	0.075	0.672	0.005	0.052	0.264	0.128	1.153	0.008	0.080	1.09	0.38	5.05	0.04	0.28					
102	John Deere 608B9G5	Generator	257	Tier 4E	S12M100-8312	1	11/1/2005	8,780	0.390	0.140	2.680	0.005	0.015	0.170	0.079	1.473	0.003	0.008	0.74	0.25	6.45	0.01	0.04					
103	Inuzu BR-4KCLX	Generator	170.8	Tier 4E	SSZK105-293A	1	11/1/2005	8,780	0.096	0.007	0.007	0.005	0.007	0.034	0.003	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01					
104	Caterpillar C13	Generator	569	Tier 4E	SSZK105-293A	1	11/1/2005	8,780	0.096	0.007	0.007	0.005	0.007	0.034	0.003	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01					
105	Perkins 4008	Generator	134	Tier 4E	PKM14.4-EN11	1	4/1/2008	8,780	0.249	0.007	0.007	0.005	0.007	1.217	0.005	0.004	0.002	0.001	0.002	0.19	0.01	0.01	0.01					
106	Inuzu BR-4KCLX	Generator	170.8	Tier 4E	SSZK105-293A	1	4/1/2008	8,780	0.096	0.007	0.007	0.005	0.007	0.034	0.003	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01					
107	Caterpillar C9	Generator	273	Tier 4E	MCPL105-SV1F	1	4/1/2008	8,780	0.157	0.030	0.075	0.005	0.007	0.094	0.018	0.245	0.003	0.003	0.41	0.08	1.20	0.01	0.02					
Total						8																						

- Notes:
- Summability of nonroad engines that are anticipated for the Project year. Assumed all engines are certified to the EPA Tier 4 Standard. Horsepower ratings provided by Project staff. Nonroad engines rated at less than 100 hp are exempt except for Per PA DEP, Bureau of Air Quality, Document No 275-2101-003, July 1, 2021, and 25 Pa Code 4127.24(a)(8).
  - Number of identical engines (fuel type, tier, hp rating, model year).
  - Maximum expected operation for the emission unit. Per PA DEP, Bureau of Air Quality, Document No 275-2101-002, July 1, 2021, unless otherwise noted, emissions are based on actual operations per year. Per PA DEP guidance, if operating records are not available, emissions must be calculated based on max. potential hours.
  - If engine manufacturer's emissions data were not available, the EPA engine certification data was used.
- If a combined MOX-NHHC standard is listed, it was assumed the value was 95% NOx. See "Tier 4 Standards by HP" tab for additional information.  
SOx emission factor is based on the use of USLD.

Calculated SOX Emission Factor for Diesel Engines  
Based on Fuel S Content

**Assumptions**

Fuel Sulfur Content	15 ppm
Density of Diesel	7.05 lb/gal
HHV/Diesel	138000 Btu/gal
BSFC	7000 Btu/hp-hr
SOX (MW)	64
S (MW)	32
Conversion Factor	454 g/lb

SOX Emission Factor	0.005	g/bhp-hr
SOX Emission Factor	0.007	g/kW-hr

Notes:

1. If available, site specific data should be used for diesel fuel density, HHV and BSFC.
2. Default HHV from 40 CFR 98, Subpart C, Table C-1.
3. Default Brake Specific Fuel Consumption (BSFC) from AP-42, Table 3.3-1, Footnote a.

Engines up to 560 kW. Tier 4 emission standards for engines up to 560 kW are listed in Table 3.

Table 3  
Tier 4 emission standards—Engines up to 560 kW, g/kWh (g/bhp-hr)

Engine Power	Year	CO	NMHC	NMHC+NO <sub>x</sub>	NO <sub>x</sub>	PM
KW < 8 (hp < 11)	2008	8.0 (6.0)	-	7.5 (5.6)	-	0.4 <sup>a</sup> (0.3)
8 ≤ KW < 19 (11 ≤ hp < 25)	2008	6.6 (4.9)	-	7.5 (5.6)	-	0.4 (0.3)
19 ≤ KW < 37 (25 ≤ hp < 50)	2008	5.5 (4.1)	-	7.5 (5.6)	-	0.3 (0.22)
	2013	5.5 (4.1)	-	4.7 (3.5)	-	0.03 (0.022)
37 ≤ KW < 56 (50 ≤ hp < 75)	2008	5.0 (3.7)	-	4.7 (3.5)	-	0.3 <sup>b</sup> (0.22)
	2013	5.0 (3.7)	-	4.7 (3.5)	-	0.03 (0.022)
56 ≤ KW < 130 (75 ≤ hp < 175)	2012-2014 <sup>c</sup>	5.0 (3.7)	0.19 (0.14)	-	0.40 (0.30)	0.02 (0.015)
130 ≤ KW ≤ 560 (175 ≤ hp ≤ 750)	2011-2014 <sup>d</sup>	3.5 (2.6)	0.19 (0.14)	-	0.40 (0.30)	0.02 (0.015)

a - hand-startable, air-cooled, DI engines may be certified to Tier 2 standards through 2009 and to an optional PM standard of 0.6 g/kWh starting in 2010

b - 0.4 g/kWh Tier 2 if manufacturer complies with the 0.03 g/kWh standard from 2012

c - PM/CO: full compliance from 2012; NOx/HC: Option 1 (if banked Tier 2 credits used)—50% engines must comply in 2012-2013; Option 2 (if no Tier 2 credits claimed)—25% engines must comply in 2012-2014, with full compliance from 2014, 12.31

d - PM/CO: full compliance from 2011; NOx/HC: 50% engines must comply in 2011-2013

Table 4  
Tier 4 emission standards—Engines above 560 kW, g/kWh (g/bhp-hr)

Year	Category	CO	NMHC	NO <sub>x</sub>	PM
2011	Generator sets > 900 kW	3.5 (2.6)	0.40 (0.30)	0.67 (0.50)	0.10 (0.075)
	All engines except gensets > 900 kW	3.5 (2.6)	0.40 (0.30)	3.5 (2.6)	0.10 (0.075)
2015	Generator sets	3.5 (2.6)	0.19 (0.14)	0.67 (0.50)	0.03 (0.022)
	All engines except gensets	3.5 (2.6)	0.19 (0.14)	3.5 (2.6)	0.04 (0.03)






UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
2013 MODEL YEAR  
CERTIFICATE OF CONFORMITY  
WITH THE CLEAN AIR ACT OF 1990

OFFICE OF TRANSPORTATION  
AND AIR QUALITY  
ANN ARBOR, MICHIGAN 48105

Certificate Issued To: **Caterpillar Inc.**  
(U.S. Manufacturer or Importer)  
Certificate Number: **DCPXL12.5HPA-003**

Effective Date:  
06/11/2012  
Expiration Date:  
12/31/2013

  
Byron J. Bunker, Acting Division Director  
Compliance Division

Issue Date:  
06/11/2012  
Revision Date:  
N/A

Model Year: 2013  
Manufacturer Type: Original Engine Manufacturer  
Engine Family: DCPXL12.5HPA

Mobile/Stationary Indicator: Both  
Emissions Power Category: 130<kW<=560  
Fuel Type: Diesel  
After Treatment Devices: Diesel Oxidation Catalyst, PTOX-DPF-Active  
Non-after Treatment Devices: Engine Design Modification, Electronic/Electric EGR - Cooled, Electronic Control  
FELs: PM 0.01 g/kW-hr

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039. It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.

This certificate of conformity is conditional upon compliance of said manufacturer with the averaging, banking and trading provisions of 40 CFR Part 1039, Subpart H. Failure to comply with these provisions may render this certificate void *ab initio*.






**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
2018 MODEL YEAR  
CERTIFICATE OF CONFORMITY  
WITH THE CLEAN AIR ACT**

**OFFICE OF TRANSPORTATION  
AND AIR QUALITY  
ANN ARBOR, MICHIGAN 48105**

**Certificate Issued To:** Perkins Engines Co Ltd  
(U.S. Manufacturer or Importer)  
**Certificate Number:** JPKXL04.4MU1-008

**Effective Date:**  
07/06/2017  
**Expiration Date:**  
12/31/2018

  
**Byron J. Bunker, Division Director**  
Compliance Division

**Issue Date:**  
07/06/2017  
**Revision Date:**  
N/A

**Model Year:** 2018

**Manufacturer Type:** Original Engine Manufacturer  
**Engine Family:** JPKXL04.4MU1

**Mobile/Stationary Indicator:** Both  
**Emissions Power Category:** 75<=kW<130  
**Fuel Type:** Diesel, Non-Standard Fuel  
**After Treatment Devices:** Diesel Oxidation Catalyst, Ammonia Slip Catalyst, Selective Catalytic Reduction  
**Non-after Treatment Devices:** Electronic/Electric EGR, Electronic Control, Electronic/Electric EGR - Cooled, Engine Design Modification

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.



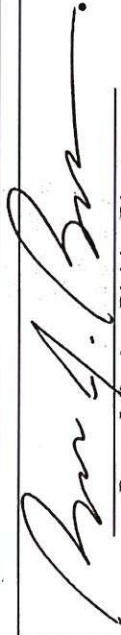


**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
2025 MODEL YEAR  
CERTIFICATE OF CONFORMITY  
WITH THE CLEAN AIR ACT**

**OFFICE OF TRANSPORTATION  
AND AIR QUALITY  
ANN ARBOR, MICHIGAN 48105**

**Certificate Issued To:** Isuzu Motors Limited  
(U.S. Manufacturer or Importer)  
**Certificate Number:** SSZXL05.2RXXB-010

**Effective Date:**  
06/06/2024  
**Expiration Date:**  
12/31/2025

  
Byron J. Bunker, Division Director  
Compliance Division

**Issue Date:**  
06/06/2024  
**Revision Date:**  
N/A

**Model Year:** 2025

**Manufacturer Type:** Original Engine Manufacturer  
**Engine Family:** SSZXL05.2RXXB

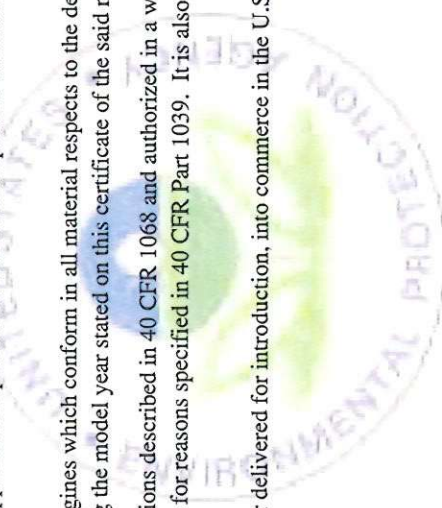
**Mobile/Stationary Indicator:** Mobile  
**Emissions Power Category:** 56<=kW<130  
**Fuel Type:** Diesel  
**After Treatment Devices:** Diesel Oxidation Catalyst, Ammonia Slip Catalyst, Selective Catalytic Reduction  
**Non-after Treatment Devices:** Electronic Control, Electric EGR - Cooled

Pursuant to Section 213 of the Clean Air Act (42 U.S.C. section 7547) and 40 CFR Part 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Part 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Part 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Part 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Part 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Part 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.





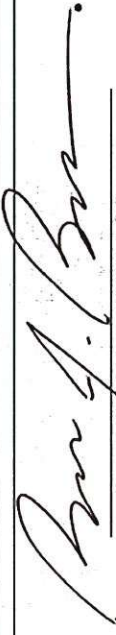


**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY**  
**2024 MODEL YEAR**  
**CERTIFICATE OF CONFORMITY**  
**WITH THE CLEAN AIR ACT**

**OFFICE OF TRANSPORTATION  
 AND AIR QUALITY**  
**ANN ARBOR, MICHIGAN 48105**

**Certificate Issued To:** Caterpillar Inc.  
 (U.S. Manufacturer or Importer)  
**Certificate Number:** RCPXL09.3NTP-001

**Effective Date:**  
 04/18/2023  
**Expiration Date:**  
 12/31/2024

  
 Byron J. Bunker, Division Director  
 Compliance Division

**Issue Date:**  
 04/18/2023  
**Revision Date:**  
 N/A

**Model Year:** 2024  
**Manufacturer Type:** Original Engine Manufacturer  
**Engine Family:** RCPXL09.3NTP

**Mobile/Stationary Indicator:** Both  
**Emissions Power Category:** 130<=kW<=560  
**Fuel Type:** Diesel  
**After Treatment Devices:** Diesel Oxidation Catalyst, PTOX-DPF-Active, Ammonia Slip Catalyst, Selective Catalytic Reduction  
**Non-after Treatment Devices:** Electronic Control, Engine Design Modification  
**FELs:** PM 0.01 g/kW-hr

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

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This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.

This certificate of conformity is conditional upon compliance of said manufacturer with the averaging, banking and trading provisions of 40 CFR Part 1039, Subpart H. Failure to comply with these provisions may render this certificate void *ab initio*.





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
2014 MODEL YEAR  
CERTIFICATE OF CONFORMITY  
WITH THE CLEAN AIR ACT OF 1990

OFFICE OF TRANSPORTATION  
AND AIR QUALITY  
ANN ARBOR, MICHIGAN 48105

Certificate Issued To: **Caterpillar Inc.**  
(U.S. Manufacturer or Importer)  
Certificate Number: **ECPXL15.2HZA-015**

Effective Date:  
09/30/2013  
Expiration Date:  
12/31/2014

  
Byron J. Bunker, Division Director  
Compliance Division

Issue Date:  
09/30/2013  
Revision Date:  
N/A

Model Year: 2014  
Manufacturer Type: Original Engine Manufacturer  
Engine Family: ECPXL15.2HZA

Mobile/Stationary Indicator: Both  
Emissions Power Category: 560<kW<=900  
Fuel Type: Diesel  
After Treatment Devices: No After Treatment Devices Installed  
Non-after Treatment Devices: Electronic/Electric EGR - Cooled, Electronic Control

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

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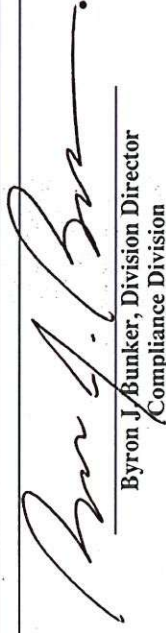


**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY**  
**2025 MODEL YEAR**  
**CERTIFICATE OF CONFORMITY**  
**WITH THE CLEAN AIR ACT**

**OFFICE OF TRANSPORTATION  
 AND AIR QUALITY**  
**ANN ARBOR, MICHIGAN 48105**

**Certificate Issued To:** Deere & Company  
 (U.S. Manufacturer or Importer)  
**Certificate Number:** SJDXL06.8312-020

**Effective Date:**  
 09/30/2024  
**Expiration Date:**  
 12/31/2025

  
 Byron J. Bunker, Division Director  
 Compliance Division

**Issue Date:**  
 09/30/2024  
**Revision Date:**  
 N/A

**Model Year:** 2025  
**Manufacturer Type:** Original Engine Manufacturer  
**Engine Family:** SJDXL06.8312

**Mobile/Stationary Indicator:** Both  
**Emissions Power Category:** 130<=kW<=560  
**Fuel Type:** Diesel  
**After Treatment Devices:** Diesel Oxidation Catalyst, Ammonia Slip Catalyst, Selective Catalytic Reduction  
**Non-after Treatment Devices:** Electronic Control, Electronic/Electric EGR - Cooled, Non-standard Non-After Treatment Device Installed

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039. It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.





COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
BUREAU OF AIR QUALITY

## AIR POLLUTION CONTROL ACT COMPLIANCE REVIEW FORM

Fully and accurately provide the following information, as specified. Attach additional sheets as necessary.

Type of Compliance Review Form Submittal (check all that apply)

- Original Filing  
 Amended Filing

Date of Last Compliance Review Form Filing:

\_\_\_/\_\_\_/\_\_\_

Type of Submittal

- New Plan Approval       New Operating Permit       Renewal of Operating Permit  
 Extension of Plan Approval       Change of Ownership       Periodic Submission (@ 6 mos)  
 Other: \_\_\_\_\_

### SECTION A GENERAL APPLICATION INFORMATION

Name of Applicant/Permittee ("applicant")  
(non-corporations-attach documentation of legal name)

Kiewit Power Constructors Co.

Address      8900 Renner Boulevard

Lenexa, Ks 66219

Telephone

Taxpayer ID#      42-0647804

Permit, Plan Approval or Application ID#

Identify the form of management under which the applicant conducts its business (check appropriate box)

- Individual       Syndicate       Government Agency  
 Municipality       Municipal Authority       Joint Venture  
 Proprietorship       Fictitious Name       Association  
 Public Corporation       Partnership       Other Type of Business, specify below:  
 Private Corporation       Limited Partnership

Describe below the type(s) of business activities performed.

Engineering, procurement and construction services for power generation facilities.

**SECTION B. GENERAL INFORMATION REGARDING "APPLICANT"**

If applicant is a corporation or a division or other unit of a corporation, provide the names, principal places of business, state of incorporation, and taxpayer ID numbers of all domestic and foreign parent corporations (including the ultimate parent corporation), and all domestic and foreign subsidiary corporations of the ultimate parent corporation with operations in Pennsylvania. Please include all corporate divisions or units, (whether incorporated or unincorporated) and privately held corporations. (A diagram of corporate relationships may be provided to illustrate corporate relationships.) Attach additional sheets as necessary.

Unit Name	Principal Places of Business	State of Incorporation	Taxpayer ID	Relationship to Applicant
Klewit Energy Group Inc.	Omaha, Nebraska	Delaware	20-2386501	Parent
Klewit Corporation	Omaha, Nebraska	Delaware	47-0705334	Ultimate Parent

**SECTION C. SPECIFIC INFORMATION REGARDING APPLICANT AND ITS "RELATED PARTIES"**

**Pennsylvania Facilities.** List the name and location (mailing address, municipality, county), telephone number, and relationship to applicant (parent, subsidiary or general partner) of applicant and all Related Parties' places of business, and facilities in Pennsylvania. Attach additional sheets as necessary.

Unit Name	Street Address	County and Municipality	Telephone No.	Relationship to Applicant
Homer City Generation Station	1750 Power Plant Road	Indiana	970-819-1666	Project Director

Provide the names and business addresses of all general partners of the applicant and parent and subsidiary corporations, if any.

Name	Business Address
Klewit Energy Group Inc.	1550 Mike Fahey St, Omaha, NE 68102
Klewit Corporation	1550 Mike Fahey St. Omaha, NE 68102

List the names and business address of persons with overall management responsibility for the process being permitted (i.e. plant manager).

Name	Business Address
Brian Reinhart	8900 Renner Boulevard Lenexa, KS 66219

Plan Approvals or Operating Permits. List all plan approvals or operating permits issued by the Department or an approved local air pollution control agency under the APCA to the applicant or related parties that are currently in effect or have been in effect at any time 5 years prior to the date on which this form is notarized. This list shall include the plan approval and operating permit numbers, locations, issuance and expiration dates. Attach additional sheets as necessary.

Air Contamination Source	Plan Approval/ Operating Permit#	Location	Issuance Date	Expiration Date
N/A	N/A	N/A	N/A	N/A

**Compliance Background.** (Note: Copies of specific documents, if applicable, must be made available to the Department upon its request.) List all documented conduct of violations or enforcement actions identified by the Department pursuant to the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. Attach additional sheets as necessary. See the definition of "documented conduct" for further clarification. Unless specifically directed by the Department, deviations which have been previously reported to the Department in writing, relating to monitoring and reporting, need not be reported.

Date	Location	Plan Approval/ Operating Permit#	Nature of Documented Conduct	Type of Department Action	Status: Litigation Existing/Continuing or Corrected/Date	Dollar Amount Penalty
N/A	N/A	N/A	N/A	N/A	N/A	\$N/A
						\$
						\$
						\$
						\$
						\$
						\$
						\$
						\$

List all incidents of deviations of the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. This list must include items both currently known and unknown to the Department. Attach additional sheets as necessary. See the definition of "deviations" for further clarification.

Date	Location	Plan Approval/ Operating Permit#	Nature of Deviation	Incident Status: Litigation Existing/Continuing Or Corrected/Date
N/A	N/A	N/A	N/A	N/A

**CONTINUING OBLIGATION.** Applicant is under a continuing obligation to update this form using the Compliance Review Supplemental Form if any additional deviations occur between the date of submission and Department action on the application.

**VERIFICATION STATEMENT**

Subject to the penalties of Title 18 Pa.C.S. Section 4904 and 35 P.S. Section 4009(b)(2), I verify under penalty of law that I am authorized to make this verification on behalf of the Applicant/Permittee. I further verify that the information contained in this Compliance Review Form is true and complete to the best of my belief formed after reasonable inquiry. I further verify that reasonable procedures are in place to ensure that "documented conduct" and "deviations" as defined in 25 Pa Code Section 121.1 are identified and included in the information set forth in this Compliance Review Form.

*Brian Reinhart*

3-17-26

Signature

Date

Brian Reinhart

Name (Print or Type)

Project Director

Title



**GENERAL INFORMATION FORM – AUTHORIZATION APPLICATION**

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This form is used by the Department of Environmental Protection (DEP) to inform our programs regarding what other DEP permits or authorizations may be needed for the proposed project or activity. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the DEP.

Client ID# _____	Related ID#s (if known)	DEP USE ONLY
Site ID# _____	APS ID# _____	Date Received & General Notes
Facility ID# _____	Auth ID# _____	

**CLIENT INFORMATION**

DEP Client ID# \_\_\_\_\_ Client Type/Code \_\_\_\_\_ NPACO  
 07-431-5557  
 Dun & Bradstreet ID# \_\_\_\_\_

Legal Organization Name or Registered Fictitious Name \_\_\_\_\_ Employer ID# (EIN) \_\_\_\_\_ Is the EIN a SSN?  Yes  No  
 Kiewit Power Constructors 42-0647804

State of Incorporation or Registration of Fictitious Name \_\_\_\_\_  
 Name \_\_\_\_\_  
 Kansas  Corporation  LLC  Partnership  LLP  LP  
 Sole Proprietorship  Association/Organization  
 Estate/Trust  Other

Individual Last Name \_\_\_\_\_ First Name \_\_\_\_\_ MI \_\_\_\_\_ Suffix \_\_\_\_\_  
 Reihart Brian

Additional Individual Last Name \_\_\_\_\_ First Name \_\_\_\_\_ MI \_\_\_\_\_ Suffix \_\_\_\_\_  
 Gladson Christopher

Mailing Address Line 1 \_\_\_\_\_ Mailing Address Line 2 \_\_\_\_\_  
 8900 Renner Blvd

Address Last Line – City \_\_\_\_\_ State \_\_\_\_\_ ZIP+4 \_\_\_\_\_ Country \_\_\_\_\_  
 Lenexa KS 66219 United State of America

Client Contact Last Name \_\_\_\_\_ First Name \_\_\_\_\_ MI \_\_\_\_\_ Suffix \_\_\_\_\_  
 Simmers Shawn

Client Contact Title \_\_\_\_\_ Phone \_\_\_\_\_ Ext \_\_\_\_\_ Cell Phone \_\_\_\_\_  
 Environmental Director 724-479-6109

Email Address \_\_\_\_\_ FAX \_\_\_\_\_  
 esimmers@homercllydevelopment.com

**SITE INFORMATION**

DEP Site ID# \_\_\_\_\_ Site Name \_\_\_\_\_  
 Homer City Generation LP

EPA ID# \_\_\_\_\_ Estimated Number of Employees to be Present at Site 300

Description of Site \_\_\_\_\_  
 Existing coal power plant property that is being converted into a natural gas power plant.

Tax Parcel ID(s): \_\_\_\_\_

County Name(s)	Municipality(ies)	City	Boro	Twp	State
Indiana	Center Township	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	PA
Indiana	Black Lick	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	PA
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
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<b>Site Location Line 1</b> 1750 Power Plant Road	<b>Site Location Line 2</b>
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<b>Site Location Last Line - City</b> Homer City	<b>State</b> P	<b>ZIP+4</b> 15748-8009
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**Detailed Written Directions to Site**  
Use directions from Route 22 East to 119 N, turn left at the light onto Cambells Mill Road, then right onto Blacklck Road, then right onto Coal Road. The site will be on your left just past Power Plant Road. To get to the Office location, turn right onto Power Plant Road and the office will be on your right just past the security gate.

<b>Site Contact Last Name</b> Reinhart	<b>First Name</b> Brian	<b>MI</b>	<b>Suffix</b>
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<b>Site Contact Title</b> Project Director	<b>Site Contact Firm</b> Klewit Power Constructors
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<b>Mailing Address Line 1</b> 8700 Renner Boulevard	<b>Mailing Address Line 2</b>
--	-------------------------------

<b>Mailing Address Last Line - City</b> Lenexa	<b>State</b> KS	<b>ZIP+4</b> 66210
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<b>Phone</b> 970-819-1666	<b>Ext</b>	<b>FAX</b>	<b>Email Address</b> Brian.Reinhart@klewit.com
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<b>NAICS Codes (Two- &amp; Three-Digit Codes - List All That Apply)</b> 236210	<b>6-Digit Code (Optional)</b>
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**Client to Site Relationship**  
Constructor Contractor (site) is under an Engineering, Procurement, Construction Contract with the Client who owns the facility.

**FACILITY INFORMATION**

<b>Modification of Existing Facility</b>	<b>Yes</b>	<b>No</b>
1. Will this project modify an existing facility, system, or activity?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Will this project involve an addition to an existing facility, system, or activity?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

*If "Yes", check all relevant facility types and provide DEP facility identification numbers below.*

Facility Type	DEP Fac ID#	Facility Type	DEP Fac ID#
<input type="checkbox"/> Air Emission Plant	_____	<input type="checkbox"/> Industrial Minerals Mining Operation	_____
<input type="checkbox"/> Beneficial Use (water)	_____	<input type="checkbox"/> Laboratory Location	_____
<input type="checkbox"/> Blasting Operation	_____	<input type="checkbox"/> Land Recycling Cleanup Location	_____
<input type="checkbox"/> Captive Hazardous Waste Operation	_____	<input type="checkbox"/> Mine Drainage Treatment / Land Recycling Project Location	_____
<input type="checkbox"/> Coal Ash Beneficial Use Operation	_____	<input type="checkbox"/> Municipal Waste Operation	_____
<input type="checkbox"/> Coal Mining Operation	_____	<input type="checkbox"/> Oil & Gas Encroachment Location	_____
<input type="checkbox"/> Coal Pillar Location	_____	<input type="checkbox"/> Oil & Gas Location	_____
<input type="checkbox"/> Commercial Hazardous Waste Operation	_____	<input type="checkbox"/> Oil & Gas Water Poll Control Facility	_____
<input type="checkbox"/> Dam Location	_____	<input type="checkbox"/> Public Water Supply System	_____
<input type="checkbox"/> Deep Mine Safety Operation -Anthracite	_____	<input type="checkbox"/> Radiation Facility	_____
<input type="checkbox"/> Deep Mine Safety Operation -Bituminous	_____	<input type="checkbox"/> Residual Waste Operation	_____
<input type="checkbox"/> Deep Mine Safety Operation -Ind Minerals	_____	<input type="checkbox"/> Storage Tank Location	_____
<input checked="" type="checkbox"/> Encroachment Location (water, wetland)	_____	<input checked="" type="checkbox"/> Water Pollution Control Facility	_____
<input checked="" type="checkbox"/> Erosion & Sediment Control Facility	_____	<input type="checkbox"/> Water Resource	_____
<input type="checkbox"/> Explosive Storage Location	_____	<input checked="" type="checkbox"/> Other:	5037

Latitude/Longitude Point of Origin	Latitude			Longitude		
	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
USGS Indiana Quadrangle Map	40	30	57	-79	12	0
Horizontal Accuracy Measure	Feet		--or--	Meters		
Horizontal Reference Datum Code	<input type="checkbox"/> North American Datum of 1927 <input type="checkbox"/> North American Datum of 1983 <input checked="" type="checkbox"/> World Geodetic System of 1984					
Horizontal Collection Method Code	EMAP					
Reference Point Code	N/A					
Allitude	Feet		1150	--or--	Meters	
Allitude Datum Name	<input checked="" type="checkbox"/> The National Geodetic Vertical Datum of 1929 <input type="checkbox"/> The North American Vertical Datum of 1988 (NAVD88)					
Allitude (Vertical) Location Datum Collection Method Code						
Geometric Type Code	Point					
Data Collection Date	N/A					
Source Map Scale Number	Inch(es)		=	Feet		
	--or--			Centimeter(s)		=
	Meters					

**PROJECT INFORMATION**

**Project Name**  
Homer City Generation LP

---

**Project Description**  
New power generation station consisting of seven (7) identical GE combined-cycle 7HA.02 power trains in 1x1 multi-shaft configuration, each with associated balance of plant equipment and materials. Additional project areas include a new Water Treatment Facility, a Gas-Insulated Switchgear (GIS), and modifications to the existing Intake Structure. The project will also include staff and craft parking lots as well as project laydown and staging areas.

---

<b>Project Consultant Last Name</b>	<b>First Name</b>	<b>MI</b>	<b>Suffix</b>

---

<b>Project Consultant Title</b>	<b>Consulting Firm</b>

---

<b>Mailing Address Line 1</b>	<b>Mailing Address Line 2</b>

---

<b>Address Last Line - City</b>	<b>State</b>	<b>ZIP+4</b>

---

<b>Phone</b>	<b>Ext</b>	<b>FAX</b>	<b>Email Address</b>

---

<b>Time Schedules</b>	<b>Project Milestone (Optional)</b>

--

1. Is the project located in or within a 0.5-mile radius of an Environmental Justice community as defined by DEP?  Yes  No

To determine if the project is located in or within a 0.5-mile radius of an environmental justice community, please use the online PennEnviroScreen tool. To see specific EJ areas, select the appropriate year of your submittal from the themes box on the right.

2. Have you informed the surrounding community prior to submitting the application to the Department?  Yes  No

Method of notification: Letter

3. Have you addressed community concerns that were identified?  Yes  No  N/A

If no, please briefly describe the community concerns that have been expressed and not addressed.

4. Is your project funded by state or federal grants?  Yes  No

Note: If "Yes", specify what aspect of the project is related to the grant and provide the grant source, contact person and grant expiration date.

Aspect of Project Related to Grant

Grant Source: \_\_\_\_\_

Grant Contact Person: \_\_\_\_\_

Grant Expiration Date: \_\_\_\_\_

5. Is this application for an authorization on Appendix A of the Land Use Policy? (For referenced list, see Appendix A of the Land Use Policy attached to GIF instructions)  Yes  No

Note: If "No" to Question 5, the application is not subject to the Land Use Policy.

If "Yes" to Question 5, the application is subject to this policy and the Applicant should answer the additional questions in the Land Use Information section.

### LAND USE INFORMATION

Note: Applicants should submit copies of local land use approvals or other evidence of compliance with local comprehensive plans and zoning ordinances.

1. Is there an adopted county or multi-county comprehensive plan?  Yes  No
2. Is there a county stormwater management plan?  Yes  No
3. Is there an adopted municipal or multi-municipal comprehensive plan?  Yes  No
4. Is there an adopted county-wide zoning ordinance, municipal zoning ordinance or joint municipal zoning ordinance?  Yes  No
- Note: If the Applicant answers "No" to either Questions 1, 3 or 4, the provisions of the PA MPC are not applicable and the Applicant does not need to respond to questions 5 and 6 below.
- If the Applicant answers "Yes" to questions 1, 3 and 4, the Applicant should respond to questions 5 and 6 below.
5. Does the proposed project meet the provisions of the zoning ordinance or does the proposed project have zoning approval? If zoning approval has been received, attach documentation.  Yes  No
6. Have you attached Municipal and County Land Use Letters for the project?  Yes  No

**COORDINATION INFORMATION**

**Note:** The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 at PHMC's online portal, PA-SHARE.

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

If the activity will not be a mining project, skip questions 1.0 through 2.5 and begin with question 3.0.

1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
1.1	Will this coal mining project involve coal preparation/processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
1.2	Will this coal mining project involve coal preparation/processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
1.3	Will this coal mining project involve coal preparation/processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
2.0	Is this a non-coal (Industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2.1	Will this non-coal (Industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
2.2	Will this non-coal (Industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
2.3	Will this non-coal (Industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
2.4	For this non-coal (Industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/> Yes	<input type="checkbox"/> No

2.5	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.0	Will your project, activity, or authorization have anything to do with a well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.1	Total Disturbed Acreage				
4.0.2	Will the project discharge or drain to a special protection water (EV or HQ) or an EV wetland?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
4.0.3	Will the project involve a construction activity that results in earth disturbance in the area of the earth disturbance that are contaminated at levels exceeding residential or non-residential medium-specific concentrations (MSCs) in 25 Pa. Code Chapter 250 at residential or non-residential construction sites, respectively?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.0	Does the project involve any of the following: water obstruction and/or encroachment, wetland impacts, or floodplain project by the Commonwealth/political subdivision or public utility? If "Yes", respond to 5.1-5.7. If "No", skip to Question 6.0.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No

5.3	Floodplain Projects by the Commonwealth, a Political Subdivision of the Commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.4	Is your project an interstate transmission natural gas pipeline?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.5	Does your project consist of linear construction activities which result in earth disturbance in two or more DEP regions AND three or more counties?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.6	Does your project utilize Floodplain Restoration as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.7	Does your project utilize Class V Gravity / Injection Wells as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
6.0	Will the project involve discharge of construction related stormwater to a dry swale, surface water, ground water or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
6.1	Will the project involve discharge of industrial waste stormwater or wastewater from an industrial activity or sewage to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	8.0.1 Estimated Proposed Flow (gal/day)				
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	9.0.1 Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year).	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	10.0.1 Gallons Per Year (residential septage)				
	10.0.2 Dry Tons Per Year (biosolids)				

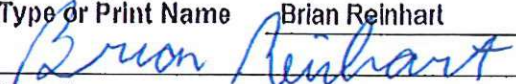
11.0	Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
11.0.1	Dam Name Lake Dam removal		
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? If "Yes", identify the dam.	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
12.0.1	Dam Name		
13.0	Will the project involve operations (excluding during the construction period) that produce air emissions (i.e., NOX, VOC, etc.)?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
13.0.1	If "Yes", is the operation subject to the agricultural exemption in 35 P.S. § 4004.1?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
13.0.2	If the answer to 13.0.1 is "No", identify each type of emission followed by the estimated amount of that emission. Enter all types & amounts of emissions; separate each set with semicolons.		
14.0	Does the project include the construction or modification of a drinking water supply to serve 15 or more connections or 25 or more people, at least 60 days out of the year? If "Yes," check all proposed sub-facilities.	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
14.0.1	Number of Persons Served		
14.0.2	Number of Employee/Guests		
14.0.3	Number of Connections		
14.0.4	Sub-Fac: Distribution System	<input type="checkbox"/> Yes	<input type="checkbox"/> No
14.0.5	Sub-Fac: Water Treatment Plant	<input type="checkbox"/> Yes	<input type="checkbox"/> No
14.0.6	Sub-Fac: Source	<input type="checkbox"/> Yes	<input type="checkbox"/> No
14.0.7	Sub-Fac: Pump Station	<input type="checkbox"/> Yes	<input type="checkbox"/> No
14.0.8	Sub-Fac: Transmission Main	<input type="checkbox"/> Yes	<input type="checkbox"/> No
14.0.9	Sub-Fac: Storage Facility	<input type="checkbox"/> Yes	<input type="checkbox"/> No
15.0	Will your project include infiltration of storm water or waste water to ground water within one-half mile of a public water supply well, spring or infiltration gallery?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
16.0	Is your project to be served by an existing public water supply? If "Yes", indicate name of supplier and attach letter from supplier stating that it will serve the project.	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
16.0.1	Supplier's Name	Central Indiana County Water Authority	
16.0.2	Letter of Approval from Supplier is Attached	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
17.0	Will this project be served by on-lot drinking water wells?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
18.0	Will this project involve a new or increased drinking water withdrawal from a river, stream, spring, lake, well or other water bod(ies)? If "Yes," reference Safe Drinking Water Program.	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
18.0.1	Source Name		

19.0	Will the construction or operation of this project involve treatment, storage, reuse, or disposal of waste? If "Yes," indicate what type (i.e., hazardous, municipal (including infectious & chemotherapeutic), residual) and the amount to be treated, stored, re-used or disposed.	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
19.0.1	Type & Amount				
20.0	Will your project involve the removal of coal, minerals, contaminated media, or solid waste as part of any earth disturbance activities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0	Does your project involve installation of a field constructed underground storage tank? If "Yes," list each Substance & its Capacity. <b>Note:</b> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0.1	Enter all substances & capacity of each; separate each set with semicolons.				
22.0	Does your project involve installation of an aboveground storage tank greater than 21,000 gallons capacity at an existing facility? If "Yes," list each Substance & its Capacity. <b>Note:</b> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
22.0.1	Enter all substances & capacity of each; separate each set with semicolons.				
23.0	Does your project involve installation of a tank greater than 1,100 gallons which will contain a highly hazardous substance as defined in DEP's Regulated Substances List, 2570-BK-DEP2724? If "Yes," list each Substance & its Capacity. <b>Note:</b> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
23.0.1	Enter all substances & capacity of each; separate each set with semicolons.				
24.0	Does your project involve installation of a storage tank at a new facility with a total AST capacity greater than 21,000 gallons? If "Yes," list each Substance & its Capacity. <b>Note:</b> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
24.0.1	Enter all substances & capacity of each; separate each set with semicolons.				
<b>NOTE:</b> If the project includes the installation of a regulated storage tank system, including diesel emergency generator systems, the project may require the use of a Department Certified Tank Handler. For a full list of regulated storage tanks and substances, please go to <a href="http://www.dep.pa.gov">www.dep.pa.gov</a> search term storage tanks					
25.0	Will the intended activity involve the use of a radiation source?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No

**CERTIFICATION**

I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information.

For applicants supplying an EIN number: I am applying for a permit or authorization from the Pennsylvania Department of Environmental Protection (DEP). As part of this application, I will provide DEP with an accurate EIN number for the applicant entity. By filing this application with DEP, I hereby authorize DEP to confirm the accuracy of the EIN number provided with the Pennsylvania Department of Revenue. As applicant, I further consent to the Department of Revenue discussing the same with DEP prior to issuance of the Commonwealth permit or authorization.

Type or Print Name	Brian Reinhart		
	Project Director		3-17-20
Signature	Title		Date





March 17, 2026

Blacklick Township Board of Supervisors  
132 Hill Road  
Blairsville, PA 15717

**Subject: Air Operating Permit Application for Portable Sources for Construction Activities at the  
Homer City Generation – Power Block**

**Via Overnight Delivery**

To Whom it May Concern,

Kiewit Power Constructors (Kiewit) is hereby providing notice that an air General Plan Approval/General Operating Permit (BAQ-GP 11) application will be submitted to gain approval to operate portable nonroad engines (e.g., generators) for construction activities at the Homer City Generation – Power Block, located in Indiana County, Pennsylvania. The nonroad engines will be operated on a temporary basis during the construction period.

Per Section 1905-A of the Administrative Code and 25 PA Code §127.641(b)(2), Kiewit is required to notify local municipalities at least five (5) working days prior to submitting an application. The PADEP will act on the application within 30 days of receipt. The application may be reviewed at PADEP's Northwest Regional Office located at 230 Chestnut Street, Meadville, PA 16335.

If you have any questions, please contact Heather Montalvo at (781) 795-5423 or by email at [heather.montalvo@kiewit.com](mailto:heather.montalvo@kiewit.com).

Sincerely,

A handwritten signature in blue ink that reads 'Brian Reinhart'.

Brian Reinhart  
Project Director



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Indianapolis, IN 46201-2478  
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ITEM NAME	QTY	PRICE	TOTAL
NDA			\$53.77
	1	\$53.77	
Tax			\$0.00
MHREOQHHP4VBD			
Tracking Number - 1Z70907W2435203601			
NDA Early AM			\$91.73
	1	\$91.73	
Tax			\$0.00
MHREOQNCXS4AT			
Tracking Number - 1Z70907W1577755756			
NDA Early AM			\$91.73
	1	\$91.73	
Tax			\$0.00
MHREOQNDVXCXW			
Tracking Number - 1Z70907W1567008411			

Subtotal \$237.23  
Shipping/Other Charges \$0.00  
Total tax \$0.00

Total \$237.23

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EXPECTED DELIVERY DATE:  
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KEWITT POWER CONSTRUCTORS  
1750 POWER PLANT RD  
HOMER CITY PA 15748  
(518) 769-0834

SHIPMENT INFORMATION:  
UPS NEXT DAY AIR EARLY COM  
0 lb 1.5 oz actual wt  
LTR Billed Weight  
CARRIER LETTER  
\$ 100.00  
SIG REQ (W/DELU CONFIRM)

TRACKING NUMBER: 1Z7090741567008411  
SHIPMENT ID: MMRE0QNDYXCXW  
SHIP REF 1: - -  
SHIP REF 2: - -

SHIP TO:  
BLACKLICK TOWNSHIP BOARD OF SUPERVI  
132 HILL RD  
BLAIRSVILLE PA 15717-5917  
BUSINESS

DESCRIPTION OF GOODS:  
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INDIANA, PA 15701-2428  
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SERVICE OPTIONS 0.00  
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CMS PROCESSING FEE 0.22

TOTAL \$91.73

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# Kiewit

March 17, 2026

Ms. Sarah Smith  
Township Secretary  
Center Township Municipal Building  
1212 Neal Road  
Homer City, PA 15748

**Subject: Air Operating Permit Application for Portable Sources for Construction Activities at the Homer City Generation Station – Power Block**

**Via Overnight Delivery**

Dear Ms. Smith,

Kiewit Power Constructors (Kiewit) is hereby providing notice that an air General Plan Approval/General Operating Permit (BAQ-GP 11) application will be submitted to gain approval to operate portable nonroad engines (e.g., generators) for construction activities at the Homer City Generation – Power Block, located in Indiana County, Pennsylvania. The nonroad engines will be operated on a temporary basis during the construction period.

Per Section 1905-A of the Administrative Code and 25 PA Code §127.641(b)(2), Kiewit is required to notify local municipalities at least five (5) working days prior to submitting an application. The PADEP will act on the application within 30 days of receipt. The application may be reviewed at PADEP's Northwest Regional Office located at 230 Chestnut Street, Meadville, PA 16335.

If you have any questions, please contact Heather Montalvo at (781) 795-5423 or by email at [heather.montalvo@kiewit.com](mailto:heather.montalvo@kiewit.com).

Sincerely,

Brian Reinhart  
Project Director



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EXPECTED DELIVERY DATE:  
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KEHITT POWER CONSTRUCTORS  
1750 POWER PLANT RD  
HOMER CITY PA 15748  
(518) 769-0834

SHIPMENT INFORMATION:  
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LTR Billed Weight  
CARRIER LETTER  
\$ 100.00  
SIG REQ (W/DELU CONFIRM)

TRACKING NUMBER: 127090741577755756  
SHIPMENT ID: MMRE0QNCX34AT  
SHIP REF 1: - -  
SHIP REF 2: - -

SHIP TO:  
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TOWNSHIP SECRETARY  
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SERVICE OPTIONS 0.00  
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CMS PROCESSING FEE 0.22

TOTAL \$91.73

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# Kiewit

March 17, 2026

Mr. R. Michael Keith, Chairman  
Indiana County Board of Commissioners  
825 Philadelphia Street  
Indiana, PA 15701

**Subject: Air Operating Permit Application for Portable Sources for Construction Activities at the Homer City Generation – Power Block**

**Via Overnight Delivery**

Dear Mr. Keith,

Kiewit Power Constructors (Kiewit) is hereby providing notice that an air General Plan Approval/General Operating Permit (BAQ-GP 11) application will be submitted to gain approval to operate portable nonroad engines (e.g., generators) for construction activities at the Homer City Generation – Power Block, located in Indiana County, Pennsylvania. The nonroad engines will be operated on a temporary basis during the construction period.

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If you have any questions, please contact Heather Montalvo at (781) 795-5423 or by email at [heather.montalvo@kiewit.com](mailto:heather.montalvo@kiewit.com).

Sincerely,

Brian Reinhart  
Project Director



ATTACH LABEL. PLEASE SAVE FOR YOUR RECORDS.

SHIPMENT INFORMATION:  
UPS NEXT DAY AIR COM  
0 lb 1.5 oz actual wt  
LTR Billed Weight  
CARRIER LETTER  
\$ 100.00  
SIG REQ (H/DELU CONFIRM)

TRACKING NUMBER: 1Z70907H2435203681  
SHIPMENT ID: MMRE0QNHP4VBD  
SHIP REF 1: - -  
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DESCRIPTION OF GOODS:  
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SHIPMENT CHARGES:  
NEXT DAY AIR COM 34.80  
SERVICE OPTIONS 7.70  
FUEL SURCHARGE 11.05  
CMS PROCESSING FEE 0.22

TOTAL \$53.77

ESTIMATED DELIVERY DATE:  
MAR 2026 10:30 AM  
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1750 POWER PLANT RD  
HONER CITY PA 15748  
(518) 769-0834

SHIP TO:  
MR R MICHAEL KEITH, CHAIRMAN  
INDIANA COUNTY BOARD OF COMMISSIONERS  
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RRD K 0925



**From:** [Brian.Reinhart](#)  
**To:** [Haley, Justin](#); [Shawn.Simmers-PTR](#); [Heather.Montalvo](#)  
**Cc:** [Balog, David](#)  
**Subject:** [External] Re: [External]Electronic Issuance Consent Request - GP11-32-00461B - Kiewit Power Constructors (Homer City Site)  
**Date:** Monday, March 30, 2026 1:01:02 PM  
**Attachments:** [Outlook-qhmxkuqi.png](#)  
[Outlook-bz1vnkao.png](#)

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Justin,

Kiewit does consent to receiving the permit documents electronically. Thank you for the quick turnaround by you and your team.

Sincerely,

Brian Reinhart  
Project Director  
9701 Renner Blvd, Lenexa, KS 66219  
Cell # 970-819-1666  
[Brian.Reinhart@kiewit.com](mailto:Brian.Reinhart@kiewit.com)



---

**From:** Haley, Justin <juhaley@pa.gov>  
**Sent:** Monday, March 30, 2026 11:53 AM  
**To:** Brian.Reinhart <brian.reinhart@kiewit.com>; Shawn.Simmers-PTR <ssimmers@homercityredevelopment.com>; Heather.Montalvo <heather.montalvo@masselec.com>  
**Cc:** Balog, David <dbalog@pa.gov>  
**Subject:** [External]Electronic Issuance Consent Request - GP11-32-00461B - Kiewit Power Constructors (Homer City Site)

You don't often get email from juhaley@pa.gov. [Learn why this is important](#)

Good Afternoon,

The DEP is currently finalizing the technical review and issuance documents for your General Plan Approval/General Operating Permit (BAQ-GPA/GP-11) application (GP11-32-00461B) for the Kiewit Power Constructors Homer City Site.

Does Kiewit consent to receive the permit documents electronically?

If you accept, your company will not be mailed a hardcopy of the permit documents, and you would need to print them separately.

Thank you,

**Justin Haley**

Air Quality Engineering Specialist | Air Quality Program  
Department of Environmental Protection  
Northwest Regional Office  
230 Chestnut Street, Meadville PA, 16335  
Phone: 814.332.6990  
[www.dep.pa.gov](http://www.dep.pa.gov)

Pennsylvania DEP is now accepting permit and authorization applications, as well as other documents and correspondence, electronically through DEP's Public Submission Page in Greenport. ***Applicants and users can now make fee payments directly through the Public Submission Page rather than paying by check.*** Please use the link below to view the webpage, get instructions and submit documents: [ePermitting \(pa.gov\)](http://ePermitting(pa.gov)) *Documents currently submitted through other electronic means such as stack test reports, emission inventory, continuous emission monitoring reports, GP5/5A applications and asbestos notifications should continue to be submitted using the previously established systems.*

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**From:** [Heather.Montalvo](#)  
**To:** [Balog, David](#); [Brian.Reinhart](#)  
**Cc:** [Haley, Justin](#); [Dyll, Darren](#); [Angel, Haylee](#); [Khalife, Lynn](#); [Mcnabb, Lori](#)  
**Subject:** [External] Re: [External]Transmittal of Electronically Issued Documents  
**Date:** Monday, April 6, 2026 2:25:11 PM

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David,

Kiewit confirms receipt of the GP-11 permit. Thank you for getting this over so quickly.

Thank you,  
Heather Montalvo

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**From:** Balog, David <dbalog@pa.gov>  
**Sent:** Monday, April 6, 2026 1:00:38 PM  
**To:** Brian.Reinhart <brian.reinhart@kiewit.com>; Heather.Montalvo <heather.montalvo@masselec.com>  
**Cc:** Haley, Justin <juhaley@pa.gov>; Dyll, Darren <ddyll@pa.gov>; Angel, Haylee <hangel@pa.gov>; Khalife, Lynn <mkhalife@pa.gov>; Mcnabb, Lori <lmcnabb@pa.gov>  
**Subject:** [External]Transmittal of Electronically Issued Documents

Dear Brian Reinhart,

The Department recently issued GP11-32-00461B to Kiewit Power Constructors for the GP-11 for non-road engines to be used at the new Homer City power plant site in Indiana County.

Pursuant to Pennsylvania's Uniform Electronic Transactions Act of 1999, DEP is providing a copy of the Department's decision electronically.

Attached to this email are the electronically signed issuance letter, and GP-11 permit template.

**Please acknowledge receipt of these electronic documents by responding to this email.** The permit issuance process will not be complete until you acknowledge receipt of the electronic documents.

**David G. Balog, P.E.**

New Source Review Section Chief | Air Quality Program  
Pennsylvania Department of Environmental Protection  
Northwest Regional Office  
230 Chestnut Street | Meadville, PA 16335  
Phone: 814.332.6328 | email: [dbalog@pa.gov](mailto:dbalog@pa.gov)  
[www.dep.pa.gov](http://www.dep.pa.gov)

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**From:** [Haley, Justin](#)  
**To:** [Heather.Montalvo](#)  
**Cc:** [Balog, David](#)  
**Subject:** RE: [External] Re: [External]Kiewit Power Constructors Application GP11-32-00461B  
**Date:** Monday, March 23, 2026 1:50:00 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)

That does help. I will reach out if I have more questions.

Thank you,

**Justin Haley**  
 Air Quality Engineering Specialist | Air Quality Program  
 Department of Environmental Protection  
 Northwest Regional Office  
 230 Chestnut Street, Meadville PA, 16335  
 Phone: 814.332.6990  
[www.dep.pa.gov](http://www.dep.pa.gov)

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**From:** Heather.Montalvo <Heather.Montalvo@masselec.com>  
**Sent:** Monday, March 23, 2026 1:44 PM  
**To:** Haley, Justin <juhaley@pa.gov>  
**Cc:** Balog, David <dbalog@pa.gov>  
**Subject:** [External] Re: [External]Kiewit Power Constructors Application GP11-32-00461B

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Justin

The top 3 we need permitted then there is a 125 that needs to be permitted as well. I don't have the list of serial numbers on the previous permit. It is one of the 2025 highlighted.. Do the tables below help? Please let me know

SN	EPA Family	HP Rating	
ER350K12	X3M00436	DCPXL12.5HPA	569
ER125K28	CK500323	JPKXL04.4MU1	134
ER330KV01	JK600131	RCPXL09.3NTF	273

Object type	Equipment	ConstructYear	Description	Model number	ManufSerialNo.
22-10	198419	2019	MULTIQUIP-DCA125SSIU4F	DCA125SSIU4F	7512103
22-10	265929	2025	MULTIQUIP-DCA125SSIU4F	DCA125SSIU4F	7514665
22-10	276519	2025	MULTIQUIP-DCA125SSIU4F	DCA125SSIU4F	7515069
22-12	203871	2020	MULTIQUIP-DCA180SSJU4F3	DCA180SSJU4F3	8900633



Heather Montalvo  
 Sr. Environmental Manager  
 1750 Power Plant Road  
 Homer City, PA 15748  
 781-795-5423

**From:** Haley, Justin <juhaley@pa.gov>  
**Sent:** Monday, March 23, 2026 1:22 PM  
**To:** Heather.Montalvo <Heather.Montalvo@masselec.com>

Cc: Balog, David <[dbalog@pa.gov](mailto:dbalog@pa.gov)>

Subject: [External]Kiewit Power Constructors Application GP11-32-00461B

Hi Heather,

Do you have the serial numbers for the four new engines you are going to install?

Thank you,

**Justin Haley**

Air Quality Engineering Specialist | Air Quality Program  
Department of Environmental Protection  
Northwest Regional Office  
230 Chestnut Street, Meadville PA, 16335  
Phone: 814.332.6990  
[www.dep.pa.gov](http://www.dep.pa.gov)

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