

AIR QUALITY APPLICATION TRACKING SHEET

PERMIT#: GP11-32-00461C

SITE NAME: Homer City Generation LP

CLIENT#: 332054

APPLICATION ASSIGNED TO: _____

SITE #: 236714

AUTH#: 1569815

APS#: 1162780

PF#: 888102

DATE RECEIVED: 5/14/2026

OnBase Submission XYES _____NO Ref #: 412625

AUTH ID of MASTER: -

AG11

APPLICATION TYPE:

- Plan Approval NEW EXT MOD NSR NSPS NESHAPS MACT PSD
- General Permit GP Type GP11 New "Renewal" Modification
- Title V New Renewal Adm Amend Significant Mod
- State Only New Renewal Adm Amend Minor Mod
- Change of Ownership
- Request for Determination

ADMINISTRATIVE COMPLETENESS:

- Application Fee Check #: MC Amount: \$375.00 Efacts Acct#: 1041313
Check Received: 5/14/2026
- Compliance Review Form
- GIF
- Municipal Notification Letters and Certified Mail Receipts

Notes:



Pennsylvania
Department of
Environmental Protection

June 8, 2026

Brian Reinhart, Project Director

brian.reinhart@kiewit.com

Kiewit Power Constructors

8900 Renner Blvd

Lenexa, KS 66219

**Re: General Permit (BAQ-GPA/GP-11) for Nonroad Engines
Kiewit Power Constructors - Homer City Generation LP
Center and Blacklick Townships, Indiana County
Application No. GP11-32-00461C
APS ID: 1162780, AUTH ID: 1569815, PF#: 888102**

Dear Permittee:

The Department of Environmental Protection (DEP) has received your application for authority to construct and/or operate under the Air Quality general plan approval and general operating permit for Nonroad Engine(s) (BAQ-GPA/GP-11) to be used during construction of the new Homer City Generation LP power plant.

This authorization is granted for the following equipment:

- Seventeen (17) portable diesel-fired nonroad engines (Source IDs 101 through 117), functioning as generators and ranging in size from 134 bhp to 779 bhp, as listed in your application.

Please note that this General Permit authorizes only nonroad engines that remain at a single location for less than 12 consecutive months. As stipulated in your application narrative, these units are authorized to operate on a temporary basis during the construction period at the Homer City Generation facility. It is the permittee's responsibility to monitor the residency time of these units, utilize non-resettable hour meters to record operating hours, and maintain copies of the applicable EPA Certificates of Conformity to ensure it retains its compliance with the General Permit.

I recommend that you carefully review BAQ-GPA/GP-11 to assure that all applicable terms and conditions will be met.

This authorization is for the construction and operation of the above equipment at the facility and is valid for a five-year period. The authorization may be renewed by the submittal of a renewal application and fee at least thirty days prior to the expiration of the permit.

If you have any questions regarding this matter, please contact Justin Haley at 814.332.6990 or juhaley@pa.gov or myself at 814.332.6328 or dbalog@pa.gov. Thank you.

Sincerely,

David G. Balog

David G. Balog, P.E.
New Source Review Chief
Air Quality Program

Issuance Date: June 8, 2026
Expiration Date: May 31, 2031

Attachment: BAQ-GPA/GP-11

cc: File

S. Dyll, AQDS/ L.Khalife, EGM PADEP

Heather Montalvo, Permit Contact (heather.montalvo@kiewit.com)

Shawn Simmers, Client Contact (ssimmers@homercityredevelopment.com)



GP11 (Nonroad Engines) Checklist NWRO

Date:	5/18/2026	AUTH #:	1569815
Date Application Received:	5/14/2026	Permit #:	GP11-32-00461C
		Reviewer:	Justin Haley
Applicant Name:	Kiewit Power Constructors		
Facility Name:	Homer City Generation LP		
Client #:	332054	Site #:	236714
PF #:	888102	APS:	1162780
OnBase/PUP Ref#:	412625	Check Received?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Municipality:	Blacklick TWP	County:	Indiana
Permit Contact:	Heather Montalvo		
Responsible Official:	Brian Reinhart		
Site Address:	1750 Power Plant road		

SECTION A: ADMINISTRATIVE COMPLETENESS

Review Item	Yes	No	Notes / Citation
1. Application Form: Did the applicant use the correct Nonroad Engine(s) General Permit Application form?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
2. Signatures: Is the application signed by a Responsible Official?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
3. Permit Fees: Was the appropriate application fee submitted?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Fee required every 5 years or for new installations/modifications.
4. Municipal Notification: Has the municipality/county been notified?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Required by 25 Pa. Code § 127.621.
5. Compliance History: Is the facility in compliance with all applicable DEP regulations?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

SECTION B: APPLICABILITY DETERMINATION

Review Item	Yes	No	Notes / Citation
1. Compression-Ignition: Is the engine a compression-ignition internal combustion engine?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
2. Self-Propelled / Dual Purpose: Is the engine in/on equipment that is self-propelled or serves a dual purpose (propulsion + function)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Definition 3.a
3. Propelled while Functioning: Is the equipment intended to be propelled while performing its function?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Definition 3.b
4. Portable / Transportable: Is the engine designed to be moved (e.g., wheels, skids, handles, dolly, trailer)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Definition 3.c
5. Residence Time Limitation: Will the engine remain at the location for less than 12 consecutive months?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	If "no," it is a stationary engine and GP-11 does not apply (unless Seasonal Source).
6. Seasonal Source Exemption: If the engine is at the location >12 months, does it meet the "Seasonal Source" definition?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Operates ~3 months/year; remains at location >2 years.

SECTION C: SOURCE INVENTORY & SPECIFICATIONS

Source ID	Make / Manufacturer	Model / Serial No.	HP / kW	Mfg Date	EPA Engine Family
101	Caterpillar	C15	779	10/1/2025	ECPXL15.2HZA
102	John Deere	6068	257	11/1/2025	SJDXL06.8312
103	Isuzu	BR-4HK1X	170.8	11/7/2025	SSZXL05.2RXB
104	Isuzu	BR-4HK1X	170.8	11/7/2005	SSZXL05.2RXB
105	Caterpillar	C13	569	11/1/2026	DCPXL12.5HPA
106	Perkins	4068	134	6/1/2026	JPKXL04.4MU1
107	Isuzu	BR-4HK1X	171.8	6/1/2026	SSZXL05.2RXB
108	Caterpillar	C9	273	6/1/2026	RCPXL09.3NTF
109	Isuzu	BR-4HK1X	170.8	6/1/2026	SSZXL05.2RXB
110	Isuzu	BR-4HK1X	170.8	6/1/2026	SSZXL05.2RXB
111	Isuzu	BR-4HK1X	170.8	6/1/2026	SSZXL05.2RXB
112	Isuzu	BR-4HK1X	171.8	6/1/2026	SSZXL05.2RXB
113	Isuzu	BR-4HK1X	170.8	6/1/2026	SSZXL05.2RXB
114	Isuzu	BR-4HK1X	171.8	6/1/2026	SSZXL05.2RXB
115	Isuzu	BR-4HK1X	170.8	6/1/2026	SSZXL05.2RXB
116	Caterpillar	XQ570 with C18 engine	777	10/1/2026	RCPXL18.1HTH
117	Caterpillar	XQ570 with C18 engine	777	10/1/2026	RCPXL18.1HTH

If more source id's are necessary right click this row (i.e. row 58) click insert twice. Two new rows should populate. After that drag all of the cells from source id 104 down from the bottom right corner to the new rows. Repeat for each additional source you need.

Notes:

SECTION D: TECHNICAL REQUIREMENTS & BAT

Requirement	Compliance Verified?	Notes / Citation
-------------	----------------------	------------------

1. Emissions Standards: Does the engine meet the emission standards established in 40 CFR Part 89?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	This fulfills BAT requirements.
2. Verification Method: How is compliance demonstrated? (Check one)	<input checked="" type="checkbox"/> Mfg/EPA Certification <input type="checkbox"/> Vendor Guarantee <input type="checkbox"/> Stack Test Data	
3. Labeling: Does the engine have a permanent emission control label affixed?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Must include: "Imported Engine Info", Mfg Name, Engine Family, Displacement, Power, Tune-up specs, Date of Mfg .
4. Hour Meter: Is the engine equipped with a non-resettable hour meter?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Required for recordkeeping.

SECTION E: RECOMMENDATION

Specific Conditions/Notes for Cover Letter:

Remind applicant of notification requirement prior to relocation.

Recommendation:	<input checked="" type="checkbox"/> Approve <input type="checkbox"/> Deny		
All sources created and linked in eFACTS:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Permit Reviewer:	Justin Haley	Date:	5/18/2026
Initials:	JDH		
NSR Section Chief:	David Balog, PE	Date:	6/8/2026
Initials:	DGB		
Issuance Date:	8-Jun-26		
Expiration Date:	31-May-31		

From: [Heather.Montalvo](#)
To: [Haley, Justin](#); [Shawn.Simmers-PTR](#)
Cc: [Balog, David](#)
Subject: [External] Re: [External]Kiewit GP11
Date: Monday, May 18, 2026 12:26:39 PM
Attachments: [image001.png](#)
[image.png](#)
[image.png](#)
[engine list 5.2026.pdf](#)
[2026.05.14 Kiewit.HomerCity GP11 Application.pdf](#)

ATTENTION: This email message is from an external sender. Do not open attachments or click links from unknown senders. To report suspicious email, use the [Report Phish button](#) in Outlook.

Justin

Please see attached, apologies about that! It is not the best scan, so I also sent over the original unsigned application. That should work. Please let me know if you need anything else!

Best,

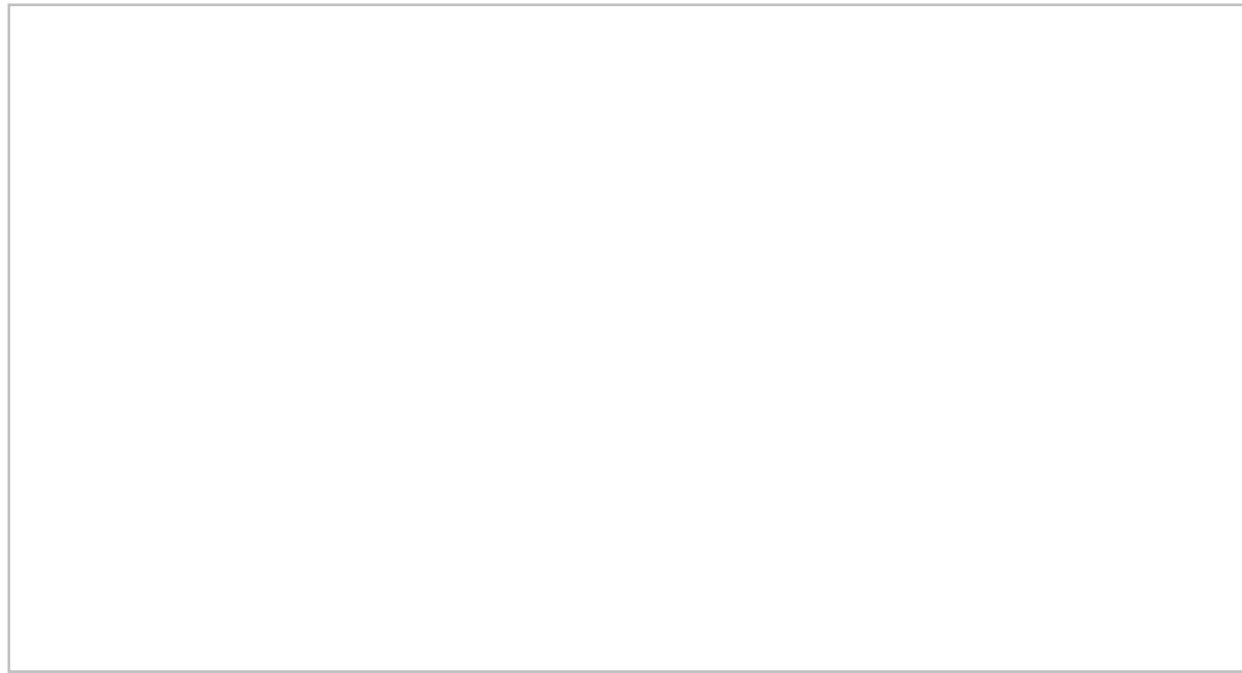


Heather Montalvo
Sr. Environmental Manager
1750 Power Plant Road
Homer City, PA 15748
781-795-5423

From: Haley, Justin <juhaley@pa.gov>
Sent: Monday, May 18, 2026 12:00 PM
To: Heather.Montalvo <heather.montalvo@masselec.com>; Shawn.Simmers-PTR <ssimmers@homercityredevelopment.com>
Cc: Balog, David <dbalog@pa.gov>
Subject: [External]Kiewit GP11

Good afternoon,

Can one of you email the spreadsheet or clearer copy of the page that shows all of the engines. The one in the application must of got blurry when it was scanned in or something. I need the info to enter the sources in our system. It is page 21 of the app.



Thank you,

Justin Haley

Air Quality Engineering Specialist | Air Quality Program
Department of Environmental Protection
Northwest Regional Office
230 Chestnut Street, Meadville PA, 16335
Phone: 814.332.6990
www.dep.pa.gov

Pennsylvania DEP is now accepting permit and authorization applications, as well as other documents and correspondence, electronically through DEP's Public Submission Page in Greenport. **Applicants and users can now make fee payments directly through the Public Submission Page rather than paying by check.** Please use the link below to view the webpage, get instructions and submit documents: [ePermitting \(pa.gov\)](http://ePermitting(pa.gov)) *Documents currently submitted through other electronic means such as stack test reports, emission inventory, continuous emission monitoring reports, GP5/5A applications and asbestos notifications should continue to be submitted using the previously established systems.*

PRIVILEGED AND CONFIDENTIAL COMMUNICATION The information transmitted is intended only for the person or entity to whom it is addressed and may contain confidential and/or privileged material. Any use of this information other than by the intended recipient is prohibited. If you receive this message in error, please send a reply e-mail to the sender and delete the material from any and all computers.



May 14, 2026

PA Department of Environmental Protection
Bureau of Air Quality
Northwest Regional Office
230 Chestnut Street
Meadville, PA 16335-3481

Subject: Air Operating Permit Application for Portable Sources for Construction Activities at the Homer City Generation, L.P.

Via OnBase Upload

To Whom it May Concern,

Kiewit Power Constructors (Kiewit) submits this General Plan Approval/General Operating Permit (BAQ-GP 11) application for approval to operate portable nonroad engines (e.g., generators) for construction activities at the Home City Generation, L.P. project, located in Indiana County, Pennsylvania. Kiewit is the contractor for the project and the nonroad engines will be operated on a temporary basis during the construction period. Kiewit will be using existing utilities when possible and we do not anticipate that the nonroad engines/generators will remain in the same location for more than 12-consecutive months.

As required, proof of notification to Black Lick Township, Center Township and the Indiana County Commissions are attached. Application fees in the amount of \$375 were paid through the OnBase portal.

If you have any questions, please contact me at (970) 819-1666 or by email at brian.reinhart@kiewit.com.

Sincerely,

Brian Reinhart
Project Director



GENERAL INFORMATION FORM – AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This form is used by the Department of Environmental Protection (DEP) to inform our programs regarding what other DEP permits or authorizations may be needed for the proposed project or activity. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the DEP.

Related ID#s (If Known) Client ID# _____ APS ID# _____ Site ID# _____ Auth ID# _____ Facility ID# _____		DEP USE ONLY Date Received & General Notes
--	--	--

CLIENT INFORMATION

DEP Client ID#	Client Type/Code NPACO	Dun & Bradstreet ID# 07-431-5557
Legal Organization Name or Registered Fictitious Name Kiewit Power Constructors	Employer ID# (EIN) 42-0647804	Is the EIN a SSN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
State of Incorporation or Registration of Fictitious Name Kansas	<input type="checkbox"/> Corporation <input type="checkbox"/> LLC <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> LP <input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> Association/Organization <input type="checkbox"/> Estate/Trust <input type="checkbox"/> Other	
Individual Last Name Reinhart	First Name Brian	MI MI
Additional Individual Last Name Gladson	First Name Christopher	Suffix MI
Mailing Address Line 1 8900 Renner Blvd	Mailing Address Line 2	
Address Last Line – City Lenexa	State KS	ZIP+4 66219
Client Contact Last Name Simmers	First Name Shawn	MI MI
Client Contact Title Environmental Director	Phone 724-479-6109	Ext Ext
Email Address ssimmers@homer-cityredevelopment.com	FAX FAX	

SITE INFORMATION

DEP Site ID#	Site Name Homer City Generation LP
EPA ID#	Estimated Number of Employees to be Present at Site 300
Description of Site Existing coal power plant property that is being converted into a natural gas power plant.	
Tax Parcel ID(s):	
County Name(s)	Municipality(ies)
Indiana	Center Township
Indiana	Black Lick

City	Boro	Twp	State
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	PA
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	PA
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

Latitude/Longitude Point of Origin	Latitude			Longitude		
	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
USGS Indiana Quadrangle Map	40	30	57	-79	12	0
Horizontal Accuracy Measure	Feet	--or--		Meters		
Horizontal Reference Datum Code	<input type="checkbox"/>	North American Datum of 1927				
	<input type="checkbox"/>	North American Datum of 1983				
	<input checked="" type="checkbox"/>	World Geodetic System of 1984				
Horizontal Collection Method Code	EMAP					
Reference Point Code	N/A					
Altitude	Feet	1150	--or--	Meters		
Altitude Datum Name	<input checked="" type="checkbox"/>	The National Geodetic Vertical Datum of 1929				
	<input type="checkbox"/>	The North American Vertical Datum of 1988 (NAVD88)				
Altitude (Vertical) Location Datum Collection Method Code						
Geometric Type Code	Point					
Data Collection Date	N/A					
Source Map Scale Number	Inch(es)		=	Feet		
	--or--	Centimeter(s)		=	Meters	

PROJECT INFORMATION

Project Name

Homer City Generation LP

Project Description

New power generation station consisting of seven (7) identical GE combined-cycle 7HA.02 power trains in 1x1 multi-shaft configuration, each with associated balance of plant equipment and materials. Additional project areas include a new Water Treatment Facility, a Gas-Insulated Switchgear (GIS), and modifications to the existing Intake Structure. The project will also include staff and craft parking lots as well as project laydown and staging areas.

Project Consultant Last Name	First Name	MI	Suffix
------------------------------	------------	----	--------

Project Consultant Title	Consulting Firm
--------------------------	-----------------

Mailing Address Line 1	Mailing Address Line 2
------------------------	------------------------

Address Last Line – City	State	ZIP+4
--------------------------	-------	-------

Phone	Ext	FAX	Email Address
-------	-----	-----	---------------

Time Schedules	Project Milestone (Optional)

--

Application

1. Is the project located in or within a 0.5-mile radius of an Environmental Justice community as defined by DEP? Yes No

To determine if the project is located in or within a 0.5-mile radius of an environmental justice community, please use [the online PennEnviroScreen tool](#). To see specific EJ areas, select the appropriate year of your submittal from the themes box on the right.

2. Have you informed the surrounding community prior to submitting the application to the Department? Yes No

Method of notification: Letter

3. Have you addressed community concerns that were identified? Yes No N/A

If no, please briefly describe the community concerns that have been expressed and not addressed.

4. Is your project funded by state or federal grants? Yes No

Note: If "Yes", specify what aspect of the project is related to the grant and provide the grant source, contact person and grant expiration date.

Aspect of Project Related to Grant

Grant Source: _____

Grant Contact Person: _____

Grant Expiration Date: _____

5. Is this application for an authorization on Appendix A of the Land Use Policy? (For referenced list, see Appendix A of the Land Use Policy attached to GIF instructions) Yes No

Note: If "No" to Question 5, the application is not subject to the Land Use Policy.

If "Yes" to Question 5, the application is subject to this policy and the Applicant should answer the additional questions in the Land Use Information section.

LAND USE INFORMATION

Note: Applicants should submit copies of local land use approvals or other evidence of compliance with local comprehensive plans and zoning ordinances.

1. Is there an adopted county or multi-county comprehensive plan? Yes No

2. Is there a county stormwater management plan? Yes No

3. Is there an adopted municipal or multi-municipal comprehensive plan? Yes No

4. Is there an adopted county-wide zoning ordinance, municipal zoning ordinance or joint municipal zoning ordinance? Yes No

Note: If the Applicant answers "No" to either Questions 1, 3 or 4, the provisions of the PA MPC are not applicable and the Applicant does not need to respond to questions 5 and 6 below.

If the Applicant answers "Yes" to questions 1, 3 and 4, the Applicant should respond to questions 5 and 6 below.

5. Does the proposed project meet the provisions of the zoning ordinance or does the proposed project have zoning approval? If zoning approval has been received, attach documentation. Yes No

6. Have you attached Municipal and County Land Use Letters for the project? Yes No

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 [at PHMC's online portal, PA-SHARE](#).

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

If the activity will not be a mining project, skip questions 1.0 through 2.5 and begin with question 3.0.

1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
1.1	Will this coal mining project involve coal preparation/processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.2	Will this coal mining project involve coal preparation/processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.3	Will this coal mining project involve coal preparation/processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.0	Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
2.1	Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.2	Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.3	Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.4	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

2.5	Will this non-coal (Industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.0	Will your project, activity, or authorization have anything to do with a well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.1	Total Disturbed Acreage				
4.0.2	Will the project discharge or drain to a special protection water (EV or HQ) or an EV wetland?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
4.0.3	Will the project involve a construction activity that results in earth disturbance in the area of the earth disturbance that are contaminated at levels exceeding residential or non-residential medium-specific concentrations (MSCs) in 25 Pa. Code Chapter 250 at residential or non-residential construction sites, respectively?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.0	Does the project involve any of the following: water obstruction and/or encroachment, wetland impacts, or floodplain project by the Commonwealth/political subdivision or public utility? If "Yes", respond to 5.1-5.7. If "No", skip to Question 6.0.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No

5.3	Floodplain Projects by the Commonwealth, a Political Subdivision of the Commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.4	Is your project an interstate transmission natural gas pipeline?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.5	Does your project consist of linear construction activities which result in earth disturbance in two or more DEP regions AND three or more counties?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.6	Does your project utilize Floodplain Restoration as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.7	Does your project utilize Class V Gravity / Injection Wells as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
6.0	Will the project involve discharge of construction related stormwater to a dry swale, surface water, ground water or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
6.1	Will the project involve discharge of industrial waste stormwater or wastewater from an industrial activity or sewage to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	8.0.1 Estimated Proposed Flow (gal/day)				
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	9.0.1 Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year).	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	10.0.1 Gallons Per Year (residential septage)				
	10.0.2 Dry Tons Per Year (biosolids)				

11.0	Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
11.0.1	Dam Name	Lake Dam removal			
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
12.0.1	Dam Name				
13.0	Will the project involve operations (excluding during the construction period) that produce air emissions (i.e., NOX, VOC, etc.)?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
13.0.1	If "Yes", is the operation subject to the agricultural exemption in 35 P.S. § 4004.1?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
13.0.2	If the answer to 13.0.1 is "No", identify each type of emission followed by the estimated amount of that emission. Enter all types & amounts of emissions; separate each set with semicolons.				
14.0	Does the project include the construction or modification of a drinking water supply to serve 15 or more connections or 25 or more people, at least 60 days out of the year? If "Yes," check all proposed sub-facilities.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
14.0.1	Number of Persons Served	_____			
14.0.2	Number of Employee/Guests	_____			
14.0.3	Number of Connections	_____			
14.0.4	Sub-Fac: Distribution System	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.5	Sub-Fac: Water Treatment Plant	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.6	Sub-Fac: Source	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.7	Sub-Fac: Pump Station	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.8	Sub-Fac: Transmission Main	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.9	Sub-Fac: Storage Facility	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
15.0	Will your project include infiltration of storm water or waste water to ground water within one-half mile of a public water supply well, spring or infiltration gallery?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
16.0	Is your project to be served by an existing public water supply? If "Yes", indicate name of supplier and attach letter from supplier stating that it will serve the project.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
16.0.1	Supplier's Name	Central Indiana County Water Authority			
16.0.2	Letter of Approval from Supplier is Attached	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
17.0	Will this project be served by on-lot drinking water wells?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0	Will this project involve a new or increased drinking water withdrawal from a river, stream, spring, lake, well or other water bod(ies)? If "Yes," reference Safe Drinking Water Program.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0.1	Source Name	_____			

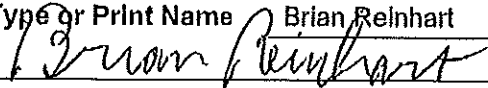
19.0	<p>Will the construction or operation of this project involve treatment, storage, reuse, or disposal of waste? If "Yes," indicate what type (i.e., hazardous, municipal (including infectious & chemotherapeutic), residual) and the amount to be treated, stored, re-used or disposed.</p>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
19.0.1 Type & Amount					
20.0	<p>Will your project involve the removal of coal, minerals, contaminated media, or solid waste as part of any earth disturbance activities?</p>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0	<p>Does your project involve installation of a field constructed underground storage tank? If "Yes," list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.</p>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0.1 Enter all substances & capacity of each; separate each set with semicolons.					
22.0	<p>Does your project involve installation of an aboveground storage tank greater than 21,000 gallons capacity at an existing facility? If "Yes," list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.</p>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
22.0.1 Enter all substances & capacity of each; separate each set with semicolons.					
23.0	<p>Does your project involve installation of a tank greater than 1,100 gallons which will contain a highly hazardous substance as defined in DEP's Regulated Substances List, 2570-BK-DEP2724? If "Yes," list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.</p>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
23.0.1 Enter all substances & capacity of each; separate each set with semicolons.					
24.0	<p>Does your project involve installation of a storage tank at a new facility with a total AST capacity greater than 21,000 gallons? If "Yes", list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.</p>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
24.0.1 Enter all substances & capacity of each; separate each set with semicolons.					
<p>NOTE: If the project includes the installation of a regulated storage tank system, including diesel emergency generator systems, the project may require the use of a Department Certified Tank Handler. For a full list of regulated storage tanks and substances, please go to www.dep.pa.gov search term storage tanks</p>					
25.0	<p>Will the intended activity involve the use of a radiation source?</p>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No

CERTIFICATION

I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information.

For applicants supplying an EIN number: I am applying for a permit or authorization from the Pennsylvania Department of Environmental Protection (DEP). As part of this application, I will provide DEP with an accurate EIN number for the applicant entity. By filing this application with DEP, I hereby authorize DEP to confirm the accuracy of the EIN number provided with the Pennsylvania Department of Revenue. As applicant, I further consent to the Department of Revenue discussing the same with DEP prior to issuance of the Commonwealth permit or authorization.

Type or Print Name Brian Reinhart


Signature

Project Director

Title

May 14, 2026

Date

SECTION B. GENERAL INFORMATION REGARDING "APPLICANT"

If applicant is a corporation or a division or other unit of a corporation, provide the names, principal places of business, state of incorporation, and taxpayer ID numbers of all domestic and foreign parent corporations (including the ultimate parent corporation), and all domestic and foreign subsidiary corporations of the ultimate parent corporation with operations in Pennsylvania. Please include all corporate divisions or units, (whether incorporated or unincorporated) and privately held corporations. (A diagram of corporate relationships may be provided to illustrate corporate relationships.) Attach additional sheets as necessary.

Unit Name	Principal Places of Business	State of Incorporation	Taxpayer ID	Relationship to Applicant
Kiewit Energy Group Inc.	Omaha, Nebraska	Delaware	20-2386501	Parent
Kiewit Corporation	Omaha, Nebraska	Delaware	47-0705334	Ultimate Parent

SECTION C. SPECIFIC INFORMATION REGARDING APPLICANT AND ITS "RELATED PARTIES"

Pennsylvania Facilities. List the name and location (mailing address, municipality, county), telephone number, and relationship to applicant (parent, subsidiary or general partner) of applicant and all Related Parties' places of business, and facilities in Pennsylvania. Attach additional sheets as necessary.

Unit Name	Street Address	County and Municipality	Telephone No.	Relationship to Applicant
Homer City Generation LP	1750 Power Plant Road	Indiana	970-819-1666	Project Director

Provide the names and business addresses of all general partners of the applicant and parent and subsidiary corporations, if any.

Name	Business Address
Kiewit Energy Group Inc.	1550 Mike Fahey St, Omaha, NE 68102
Kiewit Corporation	1550 Mike Fahey St. Omaha, NE 68102

List the names and business address of persons with overall management responsibility for the process being permitted (i.e. plant manager).

Name	Business Address
Brian Reinhart	8900 Renner Boulevard Lenexa, KS 66219

Plan Approvals or Operating Permits. List all plan approvals or operating permits issued by the Department or an approved local air pollution control agency under the APCA to the applicant or related parties that are currently in effect or have been in effect at any time 5 years prior to the date on which this form is notarized. This list shall include the plan approval and operating permit numbers, locations, issuance and expiration dates. Attach additional sheets as necessary.

Air Contamination Source	Plan Approval/ Operating Permit#	Location	Issuance Date	Expiration Date
N/A	N/A	N/A	N/A	N/A

Compliance Background. (Note: Copies of specific documents, if applicable, must be made available to the Department upon its request.) List all documented conduct of violations or enforcement actions identified by the Department pursuant to the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. Attach additional sheets as necessary. See the definition of "documented conduct" for further clarification. Unless specifically directed by the Department, deviations which have been previously reported to the Department in writing, relating to monitoring and reporting, need not be reported.

Date	Location	Plan Approval/ Operating Permit#	Nature of Documented Conduct	Type of Department Action	Status: Litigation Existing/Continuing or Corrected/Date	Dollar Amount Penalty
N/A	N/A	N/A	N/A	N/A	N/A	\$N/A
						\$
						\$
						\$
						\$
						\$
						\$
						\$
						\$
						\$

List all incidents of deviations of the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. This list must include items both currently known and unknown to the Department. Attach additional sheets as necessary. See the definition of "deviations" for further clarification.

Date	Location	Plan Approval/ Operating Permit#	Nature of Deviation	Incident Status: Litigation Existing/Continuing Or Corrected/Date
N/A	N/A	N/A	N/A	N/A

CONTINUING OBLIGATION. Applicant is under a continuing obligation to update this form using the Compliance Review Supplemental Form if any additional deviations occur between the date of submission and Department action on the application.

VERIFICATION STATEMENT

Subject to the penalties of Title 18 Pa.C.S. Section 4904 and 35 P.S. Section 4009(b)(2), I verify under penalty of law that I am authorized to make this verification on behalf of the Applicant/Permittee. I further verify that the information contained in this Compliance Review Form is true and complete to the best of my belief formed after reasonable inquiry. I further verify that reasonable procedures are in place to ensure that "documented conduct" and "deviations" as defined in 25 Pa Code Section 121.1 are identified and included in the information set forth in this Compliance Review Form.

Brian Reinhart

May 14, 2026

Signature

Date

Brian Reinhart

Name (Print or Type)

Project Director

Title



COMMONWEALTH OF PENNSYLVANIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 BUREAU OF AIR QUALITY

GENERAL PLAN APPROVAL AND/OR GENERAL OPERATING PERMIT APPLICATION
General Permit BAQ-GPA/GP-11: Nonroad Engine(s)

This application is for a plant: At a site with valid mining or air quality permit
 At a construction site (Up to 24 months) Relocating to a new site without modification to any of its units

SECTION A. OWNER INFORMATION

Owner Kiewit Power Constructors
 Address Line1 8900 Renner Blvd
 Address Line2 _____
 City State Zip+4 Lenexa KS 66219 Phone _____

SECTION B. CONTACT INFORMATION

Contact Name Brian Reinhart
 Contact Title Project Director
 Address Line1 8700 Renner Blvd
 Address Line2 _____
 City State Zip+4 Lenexa KS 66219 Phone 970-819-1666

SECTION C. FACILITY INFORMATION

Facility Name Homer City Generation, L.P.
 Proposed Address Line1 1750 Power Plant Road
 Proposed Address Line2 _____
 Municipality Center Township and Blacklick Township County Indiana
 Date Municipality Notified 05/13/2026 (Include proof of notification)

Facility consists of the following units (use extra paper for additional units).

	Engine(s)	Engine(s)	Engine(s)	Engine(s)
# Of Units	See attached			
Manufacturer				
Model#				
Date Installed				
Date of Manufacture				
Capacity (BHP)				
Controls used (Check below. Also indicate units controlled by each. Use extra pages if needed)				
SCR	<input type="checkbox"/>			
CO Catalyst	<input type="checkbox"/>			
Other	<input type="checkbox"/>			

NONROAD ENGINE LIST

Calculated SOx Emission Factor for Diesel Engines
Based on Fuel S Content

Assumptions

Fuel Sulfur Content	15 ppm
Density of Diesel	7.05 lb/gal
HHV Diesel	138000 Btu/gal
BSFC	7000 Btu/hp-hr
SOx (MW)	64
S (MW)	32
Conversion Factor	454 g/lb

SOx Emission Factor	0.005 g/bhp-hr
SOx Emission Factor	0.007 g/kW-hr

Notes:

1. If available, site specific data should be used for diesel fuel density, HHV and BSFC.
2. Default HHV from 40 CFR 98, Subpart C, Table C-1.
3. Default Brake Specific Fuel Consumption (BSFC) from AP-42, Table 3.3-1, Footnote a.

Engines up to 560 kW. Tier 4 emission standards for engines up to 560 kW are listed in Table 3.

Table 3
Tier 4 emission standards—Engines up to 560 kW, g/kWh (g/bhp-hr)

Engine Power	Year	CO	NMHC	NMHC+NO _x	NO _x	PM
kW < 8 (hp < 11)	2008	8.0 (6.0)	-	7.5 (5.6)	-	0.4 ^a (0.3)
8 ≤ kW < 19 (11 ≤ hp < 25)	2008	6.6 (4.9)	-	7.5 (5.6)	-	0.4 (0.3)
19 ≤ kW < 37 (25 ≤ hp < 50)	2008	5.5 (4.1)	-	7.5 (5.6)	-	0.3 (0.22)
	2013	5.5 (4.1)	-	4.7 (3.5)	-	0.03 (0.022)
37 ≤ kW < 56 (50 ≤ hp < 75)	2008	5.0 (3.7)	-	4.7 (3.5)	-	0.3 ^b (0.22)
	2013	5.0 (3.7)	-	4.7 (3.5)	-	0.03 (0.022)
56 ≤ kW < 130 (75 ≤ hp < 175)	2012-2014 ^c	5.0 (3.7)	0.19 (0.14)	-	0.40 (0.30)	0.02 (0.015)
130 ≤ kW ≤ 560 (175 ≤ hp ≤ 750)	2011-2014 ^d	3.5 (2.6)	0.19 (0.14)	-	0.40 (0.30)	0.02 (0.015)

a - hand-startable, air-cooled, DI engines may be certified to Tier 2 standards through 2009 and to an optional PM standard of 0.6 g/kWh starting in 2010

b - 0.4 g/kWh (Tier 2) if manufacturer complies with the 0.03 g/kWh standard from 2012

c - PM/CO: full compliance from 2012; NO_x/HC: Option 1 (if banked Tier 2 credits used)—50% engines must comply in 2012-2013; Option 2 (if no Tier 2 credits claimed)—25% engines must comply in 2012-2014, with full compliance from 2014.12.31

d - PM/CO: full compliance from 2011; NO_x/HC: 50% engines must comply in 2011-2013

Table 4
Tier 4 emission standards—Engines above 560 kW, g/kWh (g/bhp-hr)

Year	Category	CO	NMHC	NO _x	PM
2011	Generator sets > 900 kW	3.5 (2.6)	0.40 (0.30)	0.67 (0.50)	0.10 (0.075)
	All engines except gensets > 900 kW	3.5 (2.6)	0.40 (0.30)	3.5 (2.6)	0.10 (0.075)
2015	Generator sets	3.5 (2.6)	0.19 (0.14)	0.67 (0.50)	0.03 (0.022)
	All engines except gensets	3.5 (2.6)	0.19 (0.14)	3.5 (2.6)	0.04 (0.03)

CERTIFICATES OF CONFORMITY




UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
 2025 MODEL YEAR
 CERTIFICATE OF CONFORMITY
 WITH THE CLEAN AIR ACT

OFFICE OF TRANSPORTATION
 AND AIR QUALITY
 ANN ARBOR, MICHIGAN 48105

Certificate Issued To: Isuzu Motors Limited
 (U.S. Manufacturer or Importer)

Certificate Number: SSZXL05.2RXXB-010

Effective Date:
06/06/2024
 Expiration Date:
12/31/2025


 Byron J. Bunker, Division Director
 Compliance Division

Issue Date:
06/06/2024
 Revision Date:
 N/A

Model Year: 2025
 Manufacturer Type: Original Engine Manufacturer
 Engine Family: SSZXL05.2RXXB

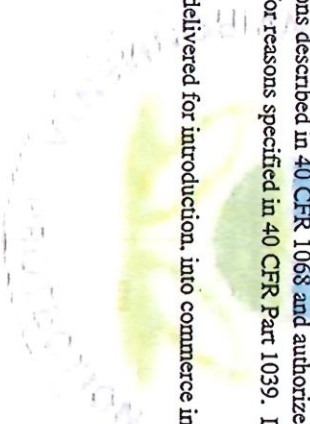
Mobile/Stationary Indicator: Mobile
 Emissions Power Category: 56<=kW<130
 Fuel Type: Diesel
 After Treatment Devices: Diesel Oxidation Catalyst, Ammonia Slip Catalyst, Selective Catalytic Reduction
 Non-after Treatment Devices: Electronic Control, Electronic/Electric EGR - Cooled

Pursuant to Section 213 of the Clean Air Act (42 U.S.C. section 7547) and 40 CFR Part 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Part 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Part 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Part 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Part 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Part 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.





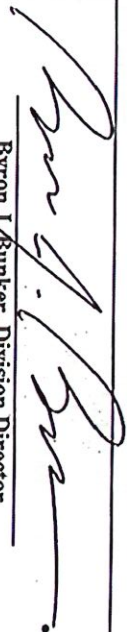
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
 2014 MODEL YEAR
 CERTIFICATE OF CONFORMITY
 WITH THE CLEAN AIR ACT OF 1990

OFFICE OF TRANSPORTATION
 AND AIR QUALITY
 ANN ARBOR, MICHIGAN 48105

Certificate Issued To: Caterpillar Inc.
 (U.S. Manufacturer or Importer)

Certificate Number: ECPXL15.2HZ-A-015

Effective Date: 09/30/2013
 Expiration Date: 12/31/2014


 Byron J. Bunker, Division Director
 Compliance Division

Issue Date: 09/30/2013
 Revision Date: N/A

Model Year: 2014
 Manufacturer Type: Original Engine Manufacturer
 Engine Family: ECPXL15.2HZ-A

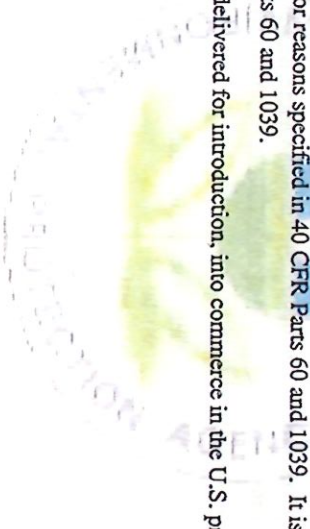
Mobile/Stationary Indicator: Both
 Emissions Power Category: 560<kW<=900
 Fuel Type: Diesel
 After Treatment Devices: No After Treatment Devices Installed
 Non-After Treatment Devices: Electronic/Electric EGR - Cooled, Electronic Control

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.






UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
2018 MODEL YEAR
CERTIFICATE OF CONFORMITY
WITH THE CLEAN AIR ACT

OFFICE OF TRANSPORTATION
AND AIR QUALITY
ANN ARBOR, MICHIGAN 48105

Certificate Issued To: Perkins Engines Co Ltd
(U.S. Manufacturer or Importer)
Certificate Number: JPKXL04.4MU1-008

Effective Date:
07/06/2017
Expiration Date:
12/31/2018


Byron J. Bunker, Division Director
Compliance Division

Issue Date:
07/06/2017
Revision Date:
N/A

Model Year: 2018
Manufacturer Type: Original Engine Manufacturer
Engine Family: JPKXL04.4MU1

Mobile/Stationary Indicator: Both
Emissions Power Category: 75<=kW<130
Fuel Type: Diesel, Non-Standard Fuel
After Treatment Devices: Diesel Oxidation Catalyst, Ammonia Slip Catalyst, Selective Catalytic Reduction
Non-after Treatment Devices: Electronic/Electric EGR, Electronic Control, Electronic/Electric EGR - Cooled, Engine Design Modification

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039. It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.




UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
2024 MODEL YEAR
CERTIFICATE OF CONFORMITY
WITH THE CLEAN AIR ACT

**OFFICE OF TRANSPORTATION
 AND AIR QUALITY**
ANN ARBOR, MICHIGAN 48105

Certificate Issued To: Caterpillar Inc.
 (U.S. Manufacturer or Importer)
Certificate Number: RCPXL09.3NTF-001

Effective Date:
04/18/2023
Expiration Date:
12/31/2024


 Byron J. Bunker, Division Director
 Compliance Division

Issue Date:
04/18/2023
Revision Date:
N/A

Model Year: 2024
Manufacturer Type: Original Engine Manufacturer
Engine Family: RCPXL09.3NTF

Mobile/Stationary Indicator: Both
Emissions Power Category: 130<=kW<=560
Fuel Type: Diesel
After Treatment Devices: Diesel Oxidation Catalyst, PTOX-DPF-Active, Ammonia Slip Catalyst, Selective Catalytic Reduction
Non-after Treatment Devices: Electronic Control, Engine Design Modification
FELs: PM 0.01 g/kW-hr

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039. It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.

This certificate of conformity is conditional upon compliance of said manufacturer with the averaging, banking and trading provisions of 40 CFR Part 1039, Subpart H. Failure to comply with these provisions may render this certificate void *ab initio*.




UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
 2025 MODEL YEAR
 CERTIFICATE OF CONFORMITY
 WITH THE CLEAN AIR ACT

OFFICE OF TRANSPORTATION
 AND AIR QUALITY
 ANN ARBOR, MICHIGAN 48105

Certificate Issued To: Deere & Company
 (U.S. Manufacturer or Importer)
 Certificate Number: SJDXL06.8312-020

Effective Date:
 09/30/2024
 Expiration Date:
 12/31/2025


 Byron J. Bunker, Division Director
 Compliance Division

Issue Date:
 09/30/2024
 Revision Date:
 N/A

Model Year: 2025
 Manufacturer Type: Original Engine Manufacturer
 Engine Family: SJDXL06.8312

Mobile/Stationary Indicator: Both
 Emissions Power Category: 130<=kW<=560
 Fuel Type: Diesel
 After Treatment Devices: Diesel Oxidation Catalyst, Ammonia Slip Catalyst, Selective Catalytic Reduction
 Non-After Treatment Devices: Electronic Control, Electronic/Electric EGR - Cooled, Non-standard Non-After Treatment Device Installed

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039.


It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
2024 MODEL YEAR
CERTIFICATE OF CONFORMITY
WITH THE CLEAN AIR ACT

**OFFICE OF TRANSPORTATION
 AND AIR QUALITY**
ANN ARBOR, MICHIGAN 48105

Certificate Issued To: Caterpillar Inc. (U.S. Manufacturer or Importer) Certificate Number: RCPXL18.1HTH-006	Effective Date: <u>04/18/2023</u> Expiration Date: <u>12/31/2024</u>	 Byron J. Bunker, Division Director Compliance Division	Issue Date: <u>04/18/2023</u> Revision Date: <u>N/A</u>
--	---	--	--

Model Year: 2024 Manufacturer Type: Original Engine Manufacturer Engine Family: RCPXL18.1HTH	Mobile/Stationary Indicator: Both Emissions Power Category: kW>560 Fuel Type: Diesel After Treatment Devices: Diesel Oxidation Catalyst, PTOX-DPF-Active, Ammonia Slip Catalyst, Selective Catalytic Reduction Non-after Treatment Devices: Electronic Control, Electronic/Electric EGR - Cooled, Engine Design Modification FELs: PM 0.01 g/kW-hr
--	---

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.

This certificate of conformity is conditional upon compliance of said manufacturer with the averaging, banking and trading provisions of 40 CFR Part 1039, Subpart H. Failure to comply with these provisions may render this certificate void *ab initio*.



Kiewit

May 13, 2026

Blacklick Township Board of Supervisors
132 Hill Road
Blairsville, PA 15717

Subject: Air Operating Permit Application for Portable Sources for Construction Activities at the Homer City Generation – Power Block

Via Overnight Delivery

To Whom it May Concern,

Kiewit Power Constructors (Kiewit) is hereby providing notice that an air General Plan Approval/General Operating Permit (BAQ-GP 11) application will be submitted to gain approval to operate portable nonroad engines (e.g., generators) for construction activities at the Homer City Generation – Power Block, located in Indiana County, Pennsylvania. The nonroad engines will be operated on a temporary basis during the construction period.

Per Section 1905-A of the Administrative Code and 25 PA Code §127.641(b)(2), Kiewit is required to notify local municipalities at least five (5) working days prior to submitting an application. The PADEP will act on the application within 30 days of receipt. The application may be reviewed at PADEP's Northwest Regional Office located at 230 Chestnut Street, Meadville, PA 16335.

If you have any questions, please contact Heather Montalvo at (781) 795-5423 or by email at heather.montalvo@kiewit.com.

Sincerely,

Brian Reinhart
Project Director



Tracking ID: 519271418231

Local Scan Time

✓ Delivered

Thursday, 5/14/2026 at 11:17 am

Signed for by: B.TS

→ [View more details](#)

↓ [Obtain proof of delivery](#)

🔍 [Report missing package](#)

From

Lenexa, KS US

To

BLAIRSVILLE, PA US

How was your delivery?





Kiewit

May 13, 2026

Ms. Sarah Smith
Township Secretary
Center Township Municipal Building
1212 Neal Road
Homer City, PA 15748

Subject: Air Operating Permit Application for Portable Sources for Construction Activities at the Homer City Generation Station – Power Block

Via Overnight Delivery

Dear Ms. Smith,

Kiewit Power Constructors (Kiewit) is hereby providing notice that an air General Plan Approval/General Operating Permit (BAQ-GP 11) application will be submitted to gain approval to operate portable nonroad engines (e.g., generators) for construction activities at the Homer City Generation – Power Block, located in Indiana County, Pennsylvania. The nonroad engines will be operated on a temporary basis during the construction period.

Per Section 1905-A of the Administrative Code and 25 PA Code §127.641(b)(2), Kiewit is required to notify local municipalities at least five (5) working days prior to submitting an application. The PADEP will act on the application within 30 days of receipt. The application may be reviewed at PADEP's Northwest Regional Office located at 230 Chestnut Street, Meadville, PA 16335.

If you have any questions, please contact Heather Montalvo at (781) 795-5423 or by email at heather.montalvo@kiewit.com.

Sincerely,

Brian Reinhart
Project Director



Shipping ▾

Tracking ▾


Design & Print ▾

Locations ▾

Support ▾

Sign Up or Log In



Tracking ID: 519271418242  

Local Scan Time ▾

 Delivered

Thursday, 5/14/2026 at 11:16
am

Signed for by: M.Pittman

 [View more details](#)

 [Obtain proof of delivery](#)

 [Report missing package](#)

From

Lenexa,KSUS

To

HOMER CITY, PA US

How was your delivery?





May 13, 2026

Mr. R. Michael Keith, Chairman
Indiana County Board of Commissioners
825 Philadelphia Street
Indiana, PA 15701

Subject: Air Operating Permit Application for Portable Sources for Construction Activities at the Homer City Generation – Power Block

Via Overnight Delivery

Dear Mr. Keith,

Kiewit Power Constructors (Kiewit) is hereby providing notice that an air General Plan Approval/General Operating Permit (BAQ-GP 11) application will be submitted to gain approval to operate portable nonroad engines (e.g., generators) for construction activities at the Homer City Generation – Power Block, located in Indiana County, Pennsylvania. The nonroad engines will be operated on a temporary basis during the construction period.

Per Section 1905-A of the Administrative Code and 25 PA Code §127.641(b)(2), Kiewit is required to notify local municipalities at least five (5) working days prior to submitting an application. The PADEP will act on the application within 30 days of receipt. The application may be reviewed at PADEP's Northwest Regional Office located at 230 Chestnut Street, Meadville, PA 16335.

If you have any questions, please contact Heather Montalvo at (781) 795-5423 or by email at heather.montalvo@kiewit.com.

Sincerely,

Brian Reinhart
Project Director



Tracking ID: 519271418253

Local Scan Time

Delivered

Thursday, 5/14/2026 at 11:34 am

Signed for by: L.Gregorson

View more details

Obtain proof of delivery

Report missing package

From

Lenexa,KS US

To

INDIANA, PA US

How was your delivery?





May 14, 2026

PA Department of Environmental Protection
Bureau of Air Quality
Northwest Regional Office
230 Chestnut Street
Meadville, PA 16335-3481

Subject: Air Operating Permit Application for Portable Sources for Construction Activities at the Homer City Generation, L.P.

Via OnBase Upload

To Whom it May Concern,

Kiewit Power Constructors (Kiewit) submits this General Plan Approval/General Operating Permit (BAQ-GP 11) application for approval to operate portable nonroad engines (e.g., generators) for construction activities at the Home City Generation, L.P. project, located in Indiana County, Pennsylvania. Kiewit is the contractor for the project and the nonroad engines will be operated on a temporary basis during the construction period. Kiewit will be using existing utilities when possible and we do not anticipate that the nonroad engines/generators will remain in the same location for more than 12-consecutive months.

As required, proof of notification to Black Lick Township, Center Township and the Indiana County Commissions are attached. Application fees in the amount of \$375 were paid through the OnBase portal.

If you have any questions, please contact me at (970) 819-1666 or by email at brian.reinhart@kiewit.com.

Sincerely,

Brian Reinhart
Project Director



GENERAL INFORMATION FORM – AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This form is used by the Department of Environmental Protection (DEP) to inform our programs regarding what other DEP permits or authorizations may be needed for the proposed project or activity. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the DEP.

Related ID#s (If Known) Client ID# _____ APS ID# _____ Site ID# _____ Auth ID# _____ Facility ID# _____		DEP USE ONLY Date Received & General Notes
---	--	--

CLIENT INFORMATION

DEP Client ID# _____		Client Type/Code NPACO		Dun & Bradstreet ID# 07-431-5557	
Legal Organization Name or Registered Fictitious Name Kiewit Power Constructors			Employer ID# (EIN) 42-0647804		Is the EIN a SSN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
State of Incorporation or Registration of Fictitious Name Kansas			<input type="checkbox"/> Corporation <input type="checkbox"/> LLC <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> LP <input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> Association/Organization <input type="checkbox"/> Estate/Trust <input type="checkbox"/> Other		
Individual Last Name Reinhart		First Name Brian		MI _____	
Suffix _____		Additional Individual Last Name Gladson		First Name Christopher	
MI _____		Suffix _____		Mailing Address Line 1 8900 Renner Blvd	
Mailing Address Line 2 _____		Address Last Line – City Lenexa		State KS	
ZIP+4 66219		Country United State of America		Client Contact Last Name Simmers	
First Name Shawn		MI _____		Suffix _____	
Client Contact Title Environmental Director		Phone 724-479-6109		Ext _____	
Cell Phone _____		Email Address ssimmers@homercityredevelopment.com		FAX _____	

SITE INFORMATION

DEP Site ID# _____		Site Name Homer City Generation LP			
EPA ID# _____		Estimated Number of Employees to be Present at Site			300
Description of Site Existing coal power plant property that is being converted into a natural gas power plant.					
Tax Parcel ID(s):					
County Name(s)		Municipality(ies)		City	Boro
Indiana		Center Township		<input type="checkbox"/>	<input type="checkbox"/>
Indiana		Black Lick		<input type="checkbox"/>	<input checked="" type="checkbox"/>
				<input type="checkbox"/>	<input type="checkbox"/>
				<input type="checkbox"/>	<input type="checkbox"/>

	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
--	--------------------------	--------------------------	--------------------------	--

Site Location Line 1 1750 Power Plant Road	Site Location Line 2
--	-----------------------------

Site Location Last Line – City Homer City	State P	ZIP+4 15748-8009
---	-------------------	----------------------------

Detailed Written Directions to Site
Use directions from Route 22 East to 119 N, turn left at the light onto Cambells Mill Road, then right onto Blacklick Road, then right onto Coal Road. The site will be on your left just past Power Plant Road. To get to the Office location, turn right onto Power Plant Road and the office will be on your right just past the security gate.

Site Contact Last Name Reinhart	First Name Brian	MI	Suffix
---	----------------------------	-----------	---------------

Site Contact Title Project Director	Site Contact Firm Kiewit Power Constructors
---	---

Mailing Address Line 1 8700 Renner Boulevard	Mailing Address Line 2
--	-------------------------------

Mailing Address Last Line – City Lenexa	State KS	ZIP+4 66219
---	--------------------	-----------------------

Phone 970-819-1666	Ext	FAX	Email Address Brian.Reinhart@kiewit.com
------------------------------	------------	------------	---

NAICS Codes (Two- & Three-Digit Codes – List All That Apply) 236210	6-Digit Code (Optional)
---	--------------------------------

Client to Site Relationship
Constructor Contractor (site) is under an Engineering, Procurement, Construction Contract with the Client who owns the facility.

FACILITY INFORMATION

Modification of Existing Facility	Yes	No
1. Will this project modify an existing facility, system, or activity?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Will this project involve an addition to an existing facility, system, or activity?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

If "Yes", check all relevant facility types and provide DEP facility identification numbers below.

Facility Type	DEP Fac ID#	Facility Type	DEP Fac ID#
<input type="checkbox"/> Air Emission Plant	_____	<input type="checkbox"/> Industrial Minerals Mining Operation	_____
<input type="checkbox"/> Beneficial Use (water)	_____	<input type="checkbox"/> Laboratory Location	_____
<input type="checkbox"/> Blasting Operation	_____	<input type="checkbox"/> Land Recycling Cleanup Location	_____
<input type="checkbox"/> Captive Hazardous Waste Operation	_____	<input type="checkbox"/> Mine Drainage Treatment / Land Recycling Project Location	_____
<input type="checkbox"/> Coal Ash Beneficial Use Operation	_____	<input type="checkbox"/> Municipal Waste Operation	_____
<input type="checkbox"/> Coal Mining Operation	_____	<input type="checkbox"/> Oil & Gas Encroachment Location	_____
<input type="checkbox"/> Coal Pillar Location	_____	<input type="checkbox"/> Oil & Gas Location	_____
<input type="checkbox"/> Commercial Hazardous Waste Operation	_____	<input type="checkbox"/> Oil & Gas Water Poll Control Facility	_____
<input type="checkbox"/> Dam Location	_____	<input type="checkbox"/> Public Water Supply System	_____
<input type="checkbox"/> Deep Mine Safety Operation -Anthracite	_____	<input type="checkbox"/> Radiation Facility	_____
<input type="checkbox"/> Deep Mine Safety Operation -Bituminous	_____	<input type="checkbox"/> Residual Waste Operation	_____
<input type="checkbox"/> Deep Mine Safety Operation -Ind Minerals	_____	<input type="checkbox"/> Storage Tank Location	_____
<input checked="" type="checkbox"/> Encroachment Location (water, wetland)	_____	<input checked="" type="checkbox"/> Water Pollution Control Facility	_____
<input checked="" type="checkbox"/> Erosion & Sediment Control Facility	_____	<input type="checkbox"/> Water Resource	_____
<input type="checkbox"/> Explosive Storage Location	_____	<input checked="" type="checkbox"/> Other:	5037

Latitude/Longitude Point of Origin	Latitude			Longitude		
	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
USGS Indiana Quadrangle Map	40	30	57	-79	12	0
Horizontal Accuracy Measure	Feet		--or--	Meters		
Horizontal Reference Datum Code	<input type="checkbox"/> North American Datum of 1927 <input type="checkbox"/> North American Datum of 1983 <input checked="" type="checkbox"/> World Geodetic System of 1984					
Horizontal Collection Method Code	EMAP					
Reference Point Code	N/A					
Altitude	Feet		1150	--or--	Meters	
Altitude Datum Name	<input checked="" type="checkbox"/> The National Geodetic Vertical Datum of 1929 <input type="checkbox"/> The North American Vertical Datum of 1988 (NAVD88)					
Altitude (Vertical) Location Datum Collection Method Code						
Geometric Type Code	Point					
Data Collection Date	N/A					
Source Map Scale Number	Inch(es)		=	Feet		
	--or--	Centimeter(s)		=	Meters	

PROJECT INFORMATION

Project Name
Homer City Generation LP

Project Description
New power generation station consisting of seven (7) identical GE combined-cycle 7HA.02 power trains in 1x1 multi-shaft configuration, each with associated balance of plant equipment and materials. Additional project areas include a new Water Treatment Facility, a Gas-Insulated Switchgear (GIS), and modifications to the existing Intake Structure. The project will also include staff and craft parking lots as well as project laydown and staging areas.

Project Consultant Last Name	First Name	MI	Suffix
------------------------------	------------	----	--------

Project Consultant Title	Consulting Firm
--------------------------	-----------------

Mailing Address Line 1	Mailing Address Line 2
------------------------	------------------------

Address Last Line – City	State	ZIP+4
--------------------------	-------	-------

Phone	Ext	FAX	Email Address
-------	-----	-----	---------------

Time Schedules	Project Milestone (Optional)

--

1. Is the project located in or within a 0.5-mile radius of an Environmental Justice community as defined by DEP? Yes No

To determine if the project is located in or within a 0.5-mile radius of an environmental justice community, please use [the online PennEnviroScreen tool](#). To see specific EJ areas, select the appropriate year of your submittal from the themes box on the right.

2. Have you informed the surrounding community prior to submitting the application to the Department? Yes No

Method of notification: Letter

3. Have you addressed community concerns that were identified? Yes No N/A

If no, please briefly describe the community concerns that have been expressed and not addressed.

4. Is your project funded by state or federal grants? Yes No

Note: If "Yes", specify what aspect of the project is related to the grant and provide the grant source, contact person and grant expiration date.

Aspect of Project Related to Grant

Grant Source: _____

Grant Contact Person: _____

Grant Expiration Date: _____

5. Is this application for an authorization on Appendix A of the Land Use Policy? (For referenced list, see Appendix A of the Land Use Policy attached to GIF instructions) Yes No

Note: If "No" to Question 5, the application is not subject to the Land Use Policy.

If "Yes" to Question 5, the application is subject to this policy and the Applicant should answer the additional questions in the **Land Use Information** section.

LAND USE INFORMATION

Note: Applicants should submit copies of local land use approvals or other evidence of compliance with local comprehensive plans and zoning ordinances.

1. Is there an adopted county or multi-county comprehensive plan? Yes No

2. Is there a county stormwater management plan? Yes No

3. Is there an adopted municipal or multi-municipal comprehensive plan? Yes No

4. Is there an adopted county-wide zoning ordinance, municipal zoning ordinance or joint municipal zoning ordinance? Yes No

Note: If the Applicant answers "No" to either Questions 1, 3 or 4, the provisions of the PA MPC are not applicable and the Applicant does not need to respond to questions 5 and 6 below.

If the Applicant answers "Yes" to questions 1, 3 and 4, the Applicant should respond to questions 5 and 6 below.

5. Does the proposed project meet the provisions of the zoning ordinance or does the proposed project have zoning approval? If zoning approval has been received, attach documentation. Yes No

6. Have you attached Municipal and County Land Use Letters for the project? Yes No

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 [at PHMC's online portal, PA-SHARE](#).

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

If the activity will not be a mining project, skip questions 1.0 through 2.5 and begin with question 3.0.

1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
1.1	Will this coal mining project involve coal preparation/processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.2	Will this coal mining project involve coal preparation/processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.3	Will this coal mining project involve coal preparation/processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.0	Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
2.1	Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.2	Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.3	Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.4	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

2.5	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.0	Will your project, activity, or authorization have anything to do with a well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.1	Total Disturbed Acreage				
4.0.2	Will the project discharge or drain to a special protection water (EV or HQ) or an EV wetland?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
4.0.3	Will the project involve a construction activity that results in earth disturbance in the area of the earth disturbance that are contaminated at levels exceeding residential or non-residential medium-specific concentrations (MSCs) in 25 Pa. Code Chapter 250 at residential or non-residential construction sites, respectively?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.0	Does the project involve any of the following: water obstruction and/or encroachment, wetland impacts, or floodplain project by the Commonwealth/political subdivision or public utility? If "Yes", respond to 5.1-5.7. If "No", skip to Question 6.0.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No

5.3	Floodplain Projects by the Commonwealth, a Political Subdivision of the Commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.4	Is your project an interstate transmission natural gas pipeline?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.5	Does your project consist of linear construction activities which result in earth disturbance in two or more DEP regions AND three or more counties?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.6	Does your project utilize Floodplain Restoration as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.7	Does your project utilize Class V Gravity / Injection Wells as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
6.0	Will the project involve discharge of construction related stormwater to a dry swale, surface water, ground water or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
6.1	Will the project involve discharge of industrial waste stormwater or wastewater from an industrial activity or sewage to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If “Yes”, indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i>, where applicable.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	8.0.1 Estimated Proposed Flow (gal/day)				
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	9.0.1 Was Act 537 sewage facilities planning submitted and approved by DEP? If “Yes” attach the approval letter. Approval required prior to 105/NPDES approval.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If “Yes” indicate how much (i.e. gallons or dry tons per year).	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	10.0.1 Gallons Per Year (residential septage)	_____			
	10.0.2 Dry Tons Per Year (biosolids)	_____			

11.0	Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
11.0.1	Dam Name	Lake Dam removal			
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
12.0.1	Dam Name				
13.0	Will the project involve operations (excluding during the construction period) that produce air emissions (i.e., NOX, VOC, etc.)?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
13.0.1	If "Yes", is the operation subject to the agricultural exemption in 35 P.S. § 4004.1?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
13.0.2	If the answer to 13.0.1 is "No", identify each type of emission followed by the estimated amount of that emission. Enter all types & amounts of emissions; separate each set with semicolons.				
14.0	Does the project include the construction or modification of a drinking water supply to serve 15 or more connections or 25 or more people, at least 60 days out of the year? If "Yes," check all proposed sub-facilities.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
14.0.1	Number of Persons Served	_____			
14.0.2	Number of Employee/Guests	_____			
14.0.3	Number of Connections	_____			
14.0.4	Sub-Fac: Distribution System	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.5	Sub-Fac: Water Treatment Plant	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.6	Sub-Fac: Source	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.7	Sub-Fac: Pump Station	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.8	Sub-Fac: Transmission Main	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.9	Sub-Fac: Storage Facility	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
15.0	Will your project include infiltration of storm water or waste water to ground water within one-half mile of a public water supply well, spring or infiltration gallery?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
16.0	Is your project to be served by an existing public water supply? If "Yes", indicate name of supplier and attach letter from supplier stating that it will serve the project.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
16.0.1	Supplier's Name	Central Indiana County Water Authority			
16.0.2	Letter of Approval from Supplier is Attached	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
17.0	Will this project be served by on-lot drinking water wells?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0	Will this project involve a new or increased drinking water withdrawal from a river, stream, spring, lake, well or other water bod(ies)? If "Yes," reference Safe Drinking Water Program.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0.1	Source Name	_____			

19.0	Will the construction or operation of this project involve treatment, storage, reuse, or disposal of waste? If "Yes," indicate what type (i.e., hazardous, municipal (including infectious & chemotherapeutic), residual) and the amount to be treated, stored, re-used or disposed.	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
19.0.1 Type & Amount					
20.0	Will your project involve the removal of coal, minerals, contaminated media, or solid waste as part of any earth disturbance activities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0	Does your project involve installation of a field constructed underground storage tank? If "Yes," list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0.1 Enter all substances & capacity of each; separate each set with semicolons.					
22.0	Does your project involve installation of an aboveground storage tank greater than 21,000 gallons capacity at an existing facility? If "Yes," list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
22.0.1 Enter all substances & capacity of each; separate each set with semicolons.					
23.0	Does your project involve installation of a tank greater than 1,100 gallons which will contain a highly hazardous substance as defined in DEP's Regulated Substances List, 2570-BK-DEP2724? If "Yes," list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
23.0.1 Enter all substances & capacity of each; separate each set with semicolons.					
24.0	Does your project involve installation of a storage tank at a new facility with a total AST capacity greater than 21,000 gallons? If "Yes", list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
24.0.1 Enter all substances & capacity of each; separate each set with semicolons.					
NOTE: If the project includes the installation of a regulated storage tank system, including diesel emergency generator systems, the project may require the use of a Department Certified Tank Handler. For a full list of regulated storage tanks and substances, please go to www.dep.pa.gov search term storage tanks					
25.0	Will the intended activity involve the use of a radiation source?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No

CERTIFICATION

I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information.

For applicants supplying an EIN number: I am applying for a permit or authorization from the Pennsylvania Department of Environmental Protection (DEP). As part of this application, I will provide DEP with an accurate EIN number for the applicant entity. By filing this application with DEP, I hereby authorize DEP to confirm the accuracy of the EIN number provided with the Pennsylvania Department of Revenue. As applicant, I further consent to the Department of Revenue discussing the same with DEP prior to issuance of the Commonwealth permit or authorization.

Type or Print Name Brian Reinhart

Project Director

May 14, 2026

Signature

Title

Date



COMMONWEALTH OF PENNSYLVANIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 BUREAU OF AIR QUALITY

AIR POLLUTION CONTROL ACT COMPLIANCE REVIEW FORM

Fully and accurately provide the following information, as specified. Attach additional sheets as necessary.

Type of Compliance Review Form Submittal (check all that apply)

- | | |
|---|---|
| <input checked="" type="checkbox"/> Original Filing | Date of Last Compliance Review Form Filing: |
| <input type="checkbox"/> Amended Filing | ____/____/____ |

Type of Submittal

- | | | |
|---|---|--|
| <input checked="" type="checkbox"/> New Plan Approval | <input type="checkbox"/> New Operating Permit | <input type="checkbox"/> Renewal of Operating Permit |
| <input type="checkbox"/> Extension of Plan Approval | <input type="checkbox"/> Change of Ownership | <input type="checkbox"/> Periodic Submission (@ 6 mos) |
| <input type="checkbox"/> Other: _____ | | |

SECTION A. GENERAL APPLICATION INFORMATION

Name of Applicant/Permittee/("applicant")
 (non-corporations-attach documentation of legal name)

Kiewit Power Constructors Co.

Address 8900 Renner Boulevard
 Lenexa, Ks 66219

Telephone _____ **Taxpayer ID#** 42-0647804

Permit, Plan Approval or Application ID#

Identify the form of management under which the applicant conducts its business (check appropriate box)

- | | | |
|---|--|---|
| <input type="checkbox"/> Individual | <input type="checkbox"/> Syndicate | <input type="checkbox"/> Government Agency |
| <input type="checkbox"/> Municipality | <input type="checkbox"/> Municipal Authority | <input type="checkbox"/> Joint Venture |
| <input type="checkbox"/> Proprietorship | <input type="checkbox"/> Fictitious Name | <input type="checkbox"/> Association |
| <input type="checkbox"/> Public Corporation | <input type="checkbox"/> Partnership | <input type="checkbox"/> Other Type of Business, specify below: |
| <input checked="" type="checkbox"/> Private Corporation | <input type="checkbox"/> Limited Partnership | |

Describe below the type(s) of business activities performed.

Engineering, procurement and construction services for power generation facilities.

SECTION B. GENERAL INFORMATION REGARDING "APPLICANT"

If applicant is a corporation or a division or other unit of a corporation, provide the names, principal places of business, state of incorporation, and taxpayer ID numbers of all domestic and foreign parent corporations (including the ultimate parent corporation), and all domestic and foreign subsidiary corporations of the ultimate parent corporation with operations in Pennsylvania. Please include all corporate divisions or units, (whether incorporated or unincorporated) and privately held corporations. (A diagram of corporate relationships may be provided to illustrate corporate relationships.) Attach additional sheets as necessary.

Unit Name	Principal Places of Business	State of Incorporation	Taxpayer ID	Relationship to Applicant
Kiewit Energy Group Inc.	Omaha, Nebraska	Delaware	20-2386501	Parent
Kiewit Corporation	Omaha, Nebraska	Delaware	47-0705334	Ultimate Parent

SECTION C. SPECIFIC INFORMATION REGARDING APPLICANT AND ITS "RELATED PARTIES"

Pennsylvania Facilities. List the name and location (mailing address, municipality, county), telephone number, and relationship to applicant (parent, subsidiary or general partner) of applicant and all Related Parties' places of business, and facilities in Pennsylvania. Attach additional sheets as necessary.

Unit Name	Street Address	County and Municipality	Telephone No.	Relationship to Applicant
Homer City Generation LP	1750 Power Plant Road	Indiana	970-819-1666	Project Director

Provide the names and business addresses of all general partners of the applicant and parent and subsidiary corporations, if any.

Name	Business Address
Kiewit Energy Group Inc.	1550 Mike Fahey St, Omaha, NE 68102
Kiewit Corporation	1550 Mike Fahey St. Omaha, NE 68102

List the names and business address of persons with overall management responsibility for the process being permitted (i.e. plant manager).

Name	Business Address
Brian Reinhart	8900 Renner Boulevard Lenexa, KS 66219

Plan Approvals or Operating Permits. List all plan approvals or operating permits issued by the Department or an approved local air pollution control agency under the APCA to the applicant or related parties that are currently in effect or have been in effect at any time 5 years prior to the date on which this form is notarized. This list shall include the plan approval and operating permit numbers, locations, issuance and expiration dates. Attach additional sheets as necessary.

Air Contamination Source	Plan Approval/ Operating Permit#	Location	Issuance Date	Expiration Date
N/A	N/A	N/A	N/A	N/A

Compliance Background. (Note: Copies of specific documents, if applicable, must be made available to the Department upon its request.) List all documented conduct of violations or enforcement actions identified by the Department pursuant to the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. Attach additional sheets as necessary. See the definition of "documented conduct" for further clarification. Unless specifically directed by the Department, deviations which have been previously reported to the Department in writing, relating to monitoring and reporting, need not be reported.

Date	Location	Plan Approval/ Operating Permit#	Nature of Documented Conduct	Type of Department Action	Status: Litigation Existing/Continuing or Corrected/Date	Dollar Amount Penalty
N/A	N/A	N/A	N/A	N/A	N/A	\$N/A
						\$
						\$
						\$
						\$
						\$
						\$
						\$
						\$
						\$

List all incidents of deviations of the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. This list must include items both currently known and unknown to the Department. Attach additional sheets as necessary. See the definition of "deviations" for further clarification.

Date	Location	Plan Approval/ Operating Permit#	Nature of Deviation	Incident Status: Litigation Existing/Continuing Or Corrected/Date
N/A	N/A	N/A	N/A	N/A

CONTINUING OBLIGATION. Applicant is under a continuing obligation to update this form using the Compliance Review Supplemental Form if any additional deviations occur between the date of submission and Department action on the application.

VERIFICATION STATEMENT	
<p>Subject to the penalties of Title 18 Pa.C.S. Section 4904 and 35 P.S. Section 4009(b)(2), I verify under penalty of law that I am authorized to make this verification on behalf of the Applicant/Permittee. I further verify that the information contained in this Compliance Review Form is true and complete to the best of my belief formed after reasonable inquiry. I further verify that reasonable procedures are in place to ensure that “documented conduct” and “deviations” as defined in 25 Pa Code Section 121.1 are identified and included in the information set forth in this Compliance Review Form.</p>	
<p>_____</p> <p style="text-align: center;">Signature</p>	<p>May 14, 2026</p> <p style="text-align: center;">Date</p>
<p>Brian Reinhart</p>	
<p>Name (Print or Type)</p>	
<p>Project Director</p>	
<p>Title</p>	



COMMONWEALTH OF PENNSYLVANIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 BUREAU OF AIR QUALITY

GENERAL PLAN APPROVAL AND/OR GENERAL OPERATING PERMIT APPLICATION

General Permit BAQ-GPA/GP-11: Nonroad Engine(s)

This application is for a plant:		<input type="checkbox"/> At a site with valid mining or air quality permit		
<input checked="" type="checkbox"/> At a construction site (Up to 24 months)		<input type="checkbox"/> Relocating to a new site without modification to any of its units		
SECTION A. OWNER INFORMATION				
Owner	Kiewit Power Constructors			
Address Line1	8900 Renner Blvd			
Address Line2				
City State Zip+4	Lenexa	KS 66219	Phone	
SECTION B. CONTACT INFORMATION				
Contact Name	Brian Reinhart			
Contact Title	Project Director			
Address Line1	8700 Renner Blvd			
Address Line2				
City State Zip+4	Lenexa	KS 66219	Phone 970-819-1666	
SECTION C. FACILITY INFORMATION				
Facility Name	Homer City Generation, L.P.			
Proposed Address Line1	1750 Power Plant Road			
Proposed Address Line2				
Municipality	Center Township and Blacklick Township	County	Indiana	
Date Municipality Notified	05/13/2026	(Include proof of notification)		
Facility consists of the following units (use extra paper for additional units).				
	Engine(s)	Engine(s)	Engine(s)	Engine(s)
# Of Units	See attached			
Manufacturer				
Model#				
Date Installed				
Date of Manufacture				
Capacity (BHP)				
Controls used (Check below. Also indicate units controlled by each. Use extra pages if needed)				
SCR	<input type="checkbox"/>			
CO Catalyst	<input type="checkbox"/>			
Other	<input type="checkbox"/>			

SECTION D. ENGINE(S) EMISSIONS INFORMATION				
NOx (gms/bhp-hr) /(lbs/hr)/TPY	See attached			
CO (gms/bhp-hr) /(lbs/hr)/TPY				
VOC (gms/bhp-hr) /(lbs/hr)/TPY				
SOx (gms/bhp-hr) /(lbs/hr)/TPY				
PM10 (gms/bhp-hr) /(lbs/hr)/TPY				
SECTION E. PERMITS INFORMATION				
Is this engine currently permitted? <input type="checkbox"/> Yes (Attach copy of current permit) <input checked="" type="checkbox"/> No Air Quality Permit No. _____ Is this facility currently permitted? <input checked="" type="checkbox"/> Yes (Attach copy of current permit) <input type="checkbox"/> No				
SECTION F. APPLICANT'S CHECKLIST				
I have enclosed the following: <input checked="" type="checkbox"/> General Information Form (GIF) (For new plant only) <input checked="" type="checkbox"/> Compliance Review Form <input checked="" type="checkbox"/> Permit Fee for new or renewal of authorization; OR <input type="checkbox"/> Fee for change in location				
SECTION G. AFFIDAVIT				
I certify that, subject to the penalties of Title 18 Pa. C.S.A. Section 4904 and 35 P.S. Section 4009(b)(2), I am the responsible official having primary responsibility for the design and operation of the facilities to which this application applies and that the information provided in this application is true, accurate and complete to the best of my knowledge, information and belief formed after reasonable inquiry. I further certify that the facility will be operated in conformity with all limitations and conditions of the Nonroad Engine(s) General Permit.				
Signature _____ <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="width: 60%;"> Brian Reinhart - Project Director _____ Typed/Printed Name </div> <div style="width: 30%; text-align: right;"> May 14, 2026 _____ Date </div> </div>				

NONROAD ENGINE LIST

Potential to Emit for Nonroad Engines
 Kiewit - Homer City Generation, L.P.

Source ID	Engine Manufacturer and Model	Equipment Type	Engine HP ¹	Engine Tier ¹	Engine Family Name	No of Units ²	Est. Install Date	Max. Operations (hr/yr) ³	Emission Controls	Emission Factors (g/bhp-hr/unit) ⁴					Potential Emissions (lb/hr)					Potential Emissions (tpy)				
										NOx	VOC	CO	SOx	PM10	NOx	VOC	CO	SOx	PM10	NOx	VOC	CO	SOx	PM10
101	Caterpillar C15	Generator	779	Tier 4I	ECPXL15.2HZA	1	10/1/2025	8,760	No	0.224	0.075	0.672	0.005	0.052	0.384	0.128	1.153	0.008	0.090	1.68	0.56	5.05	0.04	0.39
102	John Deere 6068Hfg05	Generator	257	Tier 4F	SJDXL06.8312	1	11/1/2025	8,760	No	0.300	0.140	2.600	0.005	0.015	0.170	0.079	1.473	0.003	0.008	0.74	0.35	6.45	0.01	0.04
103	Isuzu BR=4HK1X	Generator	170.8	Tier 4F	SSZXL05.2RXB	1	11/1/2025	8,760	No	0.090	0.007	0.007	0.005	0.007	0.034	0.003	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01
104	Isuzu BR=4HK1X	Generator	170.8	Tier 4F	SSZXL05.2RXB	1	11/1/2025	8,760	No	0.090	0.007	0.007	0.005	0.007	0.034	0.003	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01
TBD	Caterpillar C13	Generator	569	Tier 4I	DCPXL12.5HPA	1	4/1/2026	8,760	No	0.970	0.045	0.075	0.005	0.015	1.217	0.056	0.094	0.006	0.019	5.33	0.25	0.41	0.03	0.08
TBD	Perkins 4068	Generator	134	Tier 4F	JKPXL04.4MU1	1	4/1/2026	8,760	No	0.149	0.007	0.007	0.005	0.007	0.044	0.002	0.002	0.001	0.002	0.19	0.01	0.01	0.01	0.01
TBD	Isuzu BR=4HK1X	Generator	170.8	Tier 4F	SSZXL05.2RXB	1	4/1/2026	8,760	No	0.090	0.007	0.007	0.005	0.007	0.034	0.003	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01
TBD	Caterpillar C9	Generator	273	Tier 4F	RCPXL09.3NTF	1	4/1/2026	8,760	No	0.157	0.030	0.075	0.005	0.007	0.094	0.018	0.045	0.003	0.004	0.41	0.08	0.20	0.01	0.02
TBD	Isuzu BR=4HK1X	Generator	170.8	Tier 4F	SSZXL05.2RXB	1	6/1/2026	8,760	No	0.090	0.007	0.007	0.005	0.007	0.034	0.003	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01
TBD	Isuzu BR=4HK1X	Generator	170.8	Tier 4F	SSZXL05.2RXB	1	6/1/2026	8,760	No	0.090	0.007	0.007	0.005	0.007	0.034	0.003	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01
TBD	Isuzu BR=4HK1X	Generator	170.8	Tier 4F	SSZXL05.2RXB	1	6/1/2026	8,760	No	0.090	0.007	0.007	0.005	0.007	0.034	0.003	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01
TBD	Isuzu BR=4HK1X	Generator	170.8	Tier 4F	SSZXL05.2RXB	1	6/1/2026	8,760	No	0.090	0.007	0.007	0.005	0.007	0.034	0.003	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01
TBD	Isuzu BR=4HK1X	Generator	170.8	Tier 4F	SSZXL05.2RXB	1	6/1/2026	8,760	No	0.090	0.007	0.007	0.005	0.007	0.034	0.003	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01
TBD	Isuzu BR=4HK1X	Generator	170.8	Tier 4F	SSZXL05.2RXB	1	6/1/2026	8,760	No	0.090	0.007	0.007	0.005	0.007	0.034	0.003	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01
TBD	Isuzu BR=4HK1X	Generator	170.8	Tier 4F	SSZXL05.2RXB	1	6/1/2026	8,760	No	0.090	0.007	0.007	0.005	0.007	0.034	0.003	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01
TBD	Isuzu BR=4HK1X	Generator	170.8	Tier 4F	SSZXL05.2RXB	1	6/1/2026	8,760	No	0.090	0.007	0.007	0.005	0.007	0.034	0.003	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01
TBD	Caterpillar XQ570 with C18 engine	Generator	777	Tier 4F	RCPXL18.1H1H	1	6/1/2026	8,760	No	0.075	0.015	0.000	0.005	0.007	0.128	0.026	0.000	0.008	0.013	0.56	0.11	0.00	0.04	0.06
TBD	Caterpillar XQ570 with C18 engine	Generator	777	Tier 4F	RCPXL18.1H1H	1	6/1/2026	8,760	No	0.075	0.015	0.000	0.007	0.007	0.128	0.026	0.000	0.011	0.013	0.56	0.11	0.00	0.05	0.06
Total						17									2.50	0.36	2.80	0.06	0.18	10.96	1.59	12.25	0.26	0.78

- Notes:
- Summary of nonroad engines that are anticipated for the Project year. Assumed all engines are certified to the EPA Tier 4 Standard. Horsepower ratings provided by Project staff. Nonroad engines rated at less than 100 hp are permit exempt per Per PA DEP, Bureau of Air Quality, Document No 275-2101-033, July 1, 2021 and 25 Pa Code §127.14(a)(8).
 - Number of identical engines (fuel type, tier, hp rating, model year).
 - Maximum expected operation for the emission unit. Per PA DEP, Bureau of Air Quality, Document No 275-2101-003, July 1, 2021, unless otherwise stated, emissions are based on actual operations per year. Per PaDEP guidance, if operating records are not available, emissions must be calculated based on max. potential hours.
 - If engine manufacturer's emissions data were not available, the EPA engine certification data was used. If a combined NOx+NMHC standard is listed, it was assumed the value was 95% NOx. See "Tier 4 Standards by HP" tab for additional information. SOx emission factor is based on the use of ULSD.

Calculated SOx Emission Factor for Diesel Engines
Based on Fuel S Content

Assumptions

Fuel Sulfur Content	15 ppm
Density of Diesel	7.05 lb/gal
HHV Diesel	138000 Btu/gal
BSFC	7000 Btu/hp-hr
SOx (MW)	64
S (MW)	32
Conversion Factor	454 g/lb

SOx Emission Factor	0.005	g/bhp-hr
SOx Emission Factor	0.007	g/kW-hr

Notes:

1. If available, site specific data should be used for diesel fuel density, HHV and BSFC.
2. Default HHV from 40 CFR 98, Subpart C, Table C-1.
3. Default Brake Specific Fuel Consumption (BSFC) from AP-42, Table 3.3-1, Footnote a.

Engines up to 560 kW. Tier 4 emission standards for engines up to 560 kW are listed in Table 3.

Table 3
Tier 4 emission standards—Engines up to 560 kW, g/kWh (g/bhp-hr)

Engine Power	Year	CO	NMHC	NMHC+NO _x	NO _x	PM
kW < 8 (hp < 11)	2008	8.0 (6.0)	-	7.5 (5.6)	-	0.4 ^a (0.3)
8 ≤ kW < 19 (11 ≤ hp < 25)	2008	6.6 (4.9)	-	7.5 (5.6)	-	0.4 (0.3)
19 ≤ kW < 37 (25 ≤ hp < 50)	2008	5.5 (4.1)	-	7.5 (5.6)	-	0.3 (0.22)
	2013	5.5 (4.1)	-	4.7 (3.5)	-	0.03 (0.022)
37 ≤ kW < 56 (50 ≤ hp < 75)	2008	5.0 (3.7)	-	4.7 (3.5)	-	0.3 ^b (0.22)
	2013	5.0 (3.7)	-	4.7 (3.5)	-	0.03 (0.022)
56 ≤ kW < 130 (75 ≤ hp < 175)	2012-2014 ^c	5.0 (3.7)	0.19 (0.14)	-	0.40 (0.30)	0.02 (0.015)
130 ≤ kW ≤ 560 (175 ≤ hp ≤ 750)	2011-2014 ^d	3.5 (2.6)	0.19 (0.14)	-	0.40 (0.30)	0.02 (0.015)

a - hand-startable, air-cooled, DI engines may be certified to Tier 2 standards through 2009 and to an optional PM standard of 0.6 g/kWh starting in 2010
b - 0.4 g/kWh (Tier 2) if manufacturer complies with the 0.03 g/kWh standard from 2012
c - PM/CO: full compliance from 2012; NO_x/HC: Option 1 (if banked Tier 2 credits used)—50% engines must comply in 2012-2013; Option 2 (if no Tier 2 credits claimed)—25% engines must comply in 2012-2014, with full compliance from 2014.12.31
d - PM/CO: full compliance from 2011; NO_x/HC: 50% engines must comply in 2011-2013

Table 4
Tier 4 emission standards—Engines above 560 kW, g/kWh (g/bhp-hr)

Year	Category	CO	NMHC	NO _x	PM
2011	Generator sets > 900 kW	3.5 (2.6)	0.40 (0.30)	0.67 (0.50)	0.10 (0.075)
	All engines except gensets > 900 kW	3.5 (2.6)	0.40 (0.30)	3.5 (2.6)	0.10 (0.075)
2015	Generator sets	3.5 (2.6)	0.19 (0.14)	0.67 (0.50)	0.03 (0.022)
	All engines except gensets	3.5 (2.6)	0.19 (0.14)	3.5 (2.6)	0.04 (0.03)

CERTIFICATES OF CONFORMITY

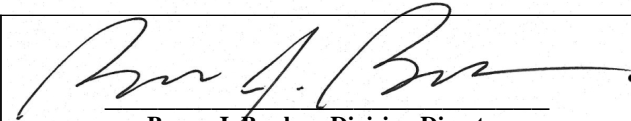


**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
2025 MODEL YEAR
CERTIFICATE OF CONFORMITY
WITH THE CLEAN AIR ACT**

**OFFICE OF TRANSPORTATION
AND AIR QUALITY
ANN ARBOR, MICHIGAN 48105**

Certificate Issued To: Isuzu Motors Limited
(U.S. Manufacturer or Importer)
Certificate Number: SSZXL05.2RXB-010

Effective Date:
06/06/2024
Expiration Date:
12/31/2025



Byron J. Bunker, Division Director
Compliance Division

Issue Date:
06/06/2024
Revision Date:
N/A

Model Year: 2025
Manufacturer Type: Original Engine Manufacturer
Engine Family: SSZXL05.2RXB

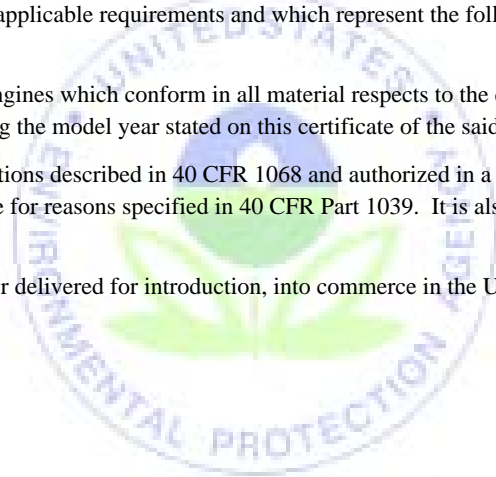
Mobile/Stationary Indicator: Mobile
Emissions Power Category: 56<=kW<130
Fuel Type: Diesel
After Treatment Devices: Diesel Oxidation Catalyst, Ammonia Slip Catalyst, Selective Catalytic Reduction
Non-after Treatment Devices: Electronic Control, Electronic/Electric EGR - Cooled

Pursuant to Section 213 of the Clean Air Act (42 U.S.C. section 7547) and 40 CFR Part 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Part 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Part 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Part 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Part 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Part 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.



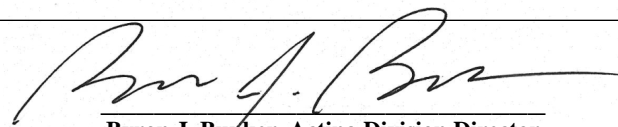


UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
2013 MODEL YEAR
CERTIFICATE OF CONFORMITY
WITH THE CLEAN AIR ACT OF 1990

OFFICE OF TRANSPORTATION
AND AIR QUALITY
ANN ARBOR, MICHIGAN 48105

Certificate Issued To: Caterpillar Inc.
(U.S. Manufacturer or Importer)
Certificate Number: DCPXL12.5HPA-003

Effective Date:
06/11/2012
Expiration Date:
12/31/2013


Byron J. Bunker, Acting Division Director
Compliance Division

Issue Date:
06/11/2012
Revision Date:
N/A

Model Year: 2013
Manufacturer Type: Original Engine Manufacturer
Engine Family: DCPXL12.5HPA

Mobile/Stationary Indicator: Both
Emissions Power Category: 130<kW<=560
Fuel Type: Diesel
After Treatment Devices: Diesel Oxidation Catalyst, PTOX-DPF-Active
Non-after Treatment Devices: Engine Design Modification, Electronic/Electric EGR - Cooled, Electronic Control
FELs: PM 0.01 g/kW-hr

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.

This certificate of conformity is conditional upon compliance of said manufacturer with the averaging, banking and trading provisions of 40 CFR Part 1039, Subpart H. Failure to comply with these provisions may render this certificate void *ab initio*.

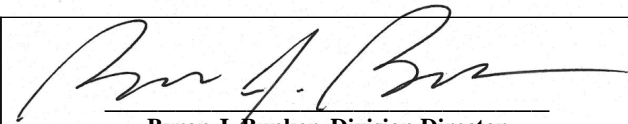


UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
2014 MODEL YEAR
CERTIFICATE OF CONFORMITY
WITH THE CLEAN AIR ACT OF 1990

OFFICE OF TRANSPORTATION
AND AIR QUALITY
ANN ARBOR, MICHIGAN 48105

Certificate Issued To: Caterpillar Inc.
(U.S. Manufacturer or Importer)
Certificate Number: ECPXL15.2HZA-015

Effective Date:
09/30/2013
Expiration Date:
12/31/2014


Byron J. Bunker, Division Director
Compliance Division

Issue Date:
09/30/2013
Revision Date:
N/A

Model Year: 2014
Manufacturer Type: Original Engine Manufacturer
Engine Family: ECPXL15.2HZA

Mobile/Stationary Indicator: Both
Emissions Power Category: 560<kW<=900
Fuel Type: Diesel
After Treatment Devices: No After Treatment Devices Installed
Non-after Treatment Devices: Electronic/Electric EGR - Cooled, Electronic Control

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.

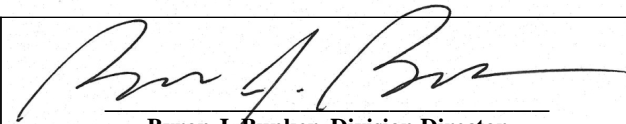


UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
2018 MODEL YEAR
CERTIFICATE OF CONFORMITY
WITH THE CLEAN AIR ACT

OFFICE OF TRANSPORTATION
AND AIR QUALITY
ANN ARBOR, MICHIGAN 48105

Certificate Issued To: Perkins Engines Co Ltd
(U.S. Manufacturer or Importer)
Certificate Number: JPKXL04.4MU1-008

Effective Date:
07/06/2017
Expiration Date:
12/31/2018


Byron J. Bunker, Division Director
Compliance Division

Issue Date:
07/06/2017
Revision Date:
N/A

Model Year: 2018
Manufacturer Type: Original Engine Manufacturer
Engine Family: JPKXL04.4MU1

Mobile/Stationary Indicator: Both
Emissions Power Category: 75<=kW<130
Fuel Type: Diesel, Non-Standard Fuel
After Treatment Devices: Diesel Oxidation Catalyst, Ammonia Slip Catalyst, Selective Catalytic Reduction
Non-after Treatment Devices: Electronic/Electric EGR, Electronic Control, Electronic/Electric EGR - Cooled, Engine Design Modification

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039.

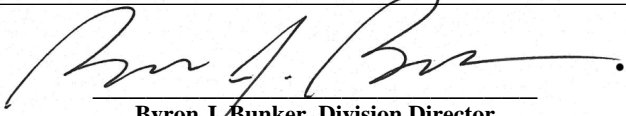
It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.



**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
2024 MODEL YEAR
CERTIFICATE OF CONFORMITY
WITH THE CLEAN AIR ACT**

**OFFICE OF TRANSPORTATION
AND AIR QUALITY
ANN ARBOR, MICHIGAN 48105**

Certificate Issued To: Caterpillar Inc. (U.S. Manufacturer or Importer) Certificate Number: RCPXL09.3NTF-001	<u>Effective Date:</u> 04/18/2023 <u>Expiration Date:</u> 12/31/2024	 <hr/> Byron J. Bunker, Division Director Compliance Division	<u>Issue Date:</u> 04/18/2023 <u>Revision Date:</u> N/A
--	---	--	--

Model Year: 2024 Manufacturer Type: Original Engine Manufacturer Engine Family: RCPXL09.3NTF	Mobile/Stationary Indicator: Both Emissions Power Category: 130<=kW<=560 Fuel Type: Diesel After Treatment Devices: Diesel Oxidation Catalyst, PTOX-DPF-Active, Ammonia Slip Catalyst, Selective Catalytic Reduction Non-after Treatment Devices: Electronic Control, Engine Design Modification FELs: PM 0.01 g/kW-hr
---	---

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.

This certificate of conformity is conditional upon compliance of said manufacturer with the averaging, banking and trading provisions of 40 CFR Part 1039, Subpart H. Failure to comply with these provisions may render this certificate void *ab initio*.

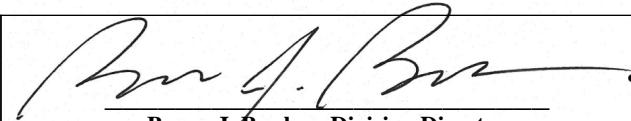


**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
2025 MODEL YEAR
CERTIFICATE OF CONFORMITY
WITH THE CLEAN AIR ACT**

**OFFICE OF TRANSPORTATION
AND AIR QUALITY
ANN ARBOR, MICHIGAN 48105**

Certificate Issued To: Deere & Company
(U.S. Manufacturer or Importer)
Certificate Number: SJDXL06.8312-020

Effective Date:
09/30/2024
Expiration Date:
12/31/2025



Byron J. Bunker, Division Director
Compliance Division

Issue Date:
09/30/2024
Revision Date:
N/A

Model Year: 2025
Manufacturer Type: Original Engine Manufacturer
Engine Family: SJDXL06.8312

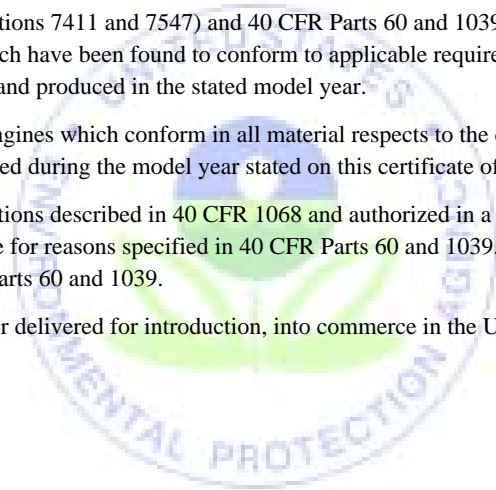
Mobile/Stationary Indicator: Both
Emissions Power Category: 130<=kW<=560
Fuel Type: Diesel
After Treatment Devices: Diesel Oxidation Catalyst, Ammonia Slip Catalyst, Selective Catalytic Reduction
Non-after Treatment Devices: Electronic Control, Electronic/Electric EGR - Cooled, Non-standard Non-After Treatment Device Installed

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.





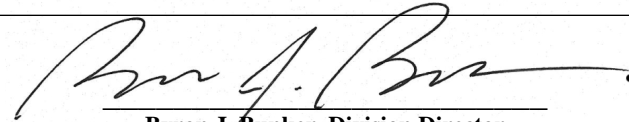
**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
2024 MODEL YEAR
CERTIFICATE OF CONFORMITY
WITH THE CLEAN AIR ACT**

**OFFICE OF TRANSPORTATION
AND AIR QUALITY
ANN ARBOR, MICHIGAN 48105**

Certificate Issued To: Caterpillar Inc.
(U.S. Manufacturer or Importer)
Certificate Number: RCPXL18.1HTH-006

Effective Date:
04/18/2023

Expiration Date:
12/31/2024


Byron J. Bunker, Division Director
Compliance Division

Issue Date:
04/18/2023

Revision Date:
N/A

Model Year: 2024
Manufacturer Type: Original Engine Manufacturer
Engine Family: RCPXL18.1HTH

Mobile/Stationary Indicator: Both
Emissions Power Category: kW>560
Fuel Type: Diesel
After Treatment Devices: Diesel Oxidation Catalyst, PTOX-DPF-Active, Ammonia Slip Catalyst, Selective Catalytic Reduction
Non-after Treatment Devices: Electronic Control, Electronic/Electric EGR - Cooled, Engine Design Modification
FELs: PM 0.01 g/kW-hr

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.

This certificate of conformity is conditional upon compliance of said manufacturer with the averaging, banking and trading provisions of 40 CFR Part 1039, Subpart H. Failure to comply with these provisions may render this certificate void *ab initio*.

Source ID	Engine Manufacturer and Model	Equipment Type	Engine HP	Engine Tier	Engine Family Name	No. of Units	Est. Start Date	Max. Operations (hr/yr)	Emission Controls	NOx	VOC	CO	SOx	PM10	NOx	VOC	CO	SOx	PM10	NOx	VOC	CO	SOx	PM10	
101	Caterpillar 315	Generator	775	Tier 4i	EP9AL3.28ZA	1	10/1/2025	8,760	No	0.224	0.075	0.672	0.035	0.032	0.128	1.153	0.008	0.096	0.096	1.66	0.50	5.26	0.04	0.50	
102	John Deere 606BHW165	Generator	257	Tier 4F	S1DXL08.38172	1	11/1/2025	8,760	No	0.360	0.140	2.600	0.035	0.035	0.120	0.079	1.423	0.008	0.096	0.74	0.36	6.45	0.04	0.50	
103	Iscu BR-4H4K1X	Generator	170.8	Tier 4F	SS2XL08.28X8	1	11/1/2025	8,760	No	0.090	0.007	0.007	0.035	0.007	0.034	0.043	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01	
104	Iscu BR-4H4K1X	Generator	170.8	Tier 4F	SS2XL08.28X8	1	11/1/2025	8,760	No	0.090	0.007	0.007	0.035	0.007	0.034	0.043	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01	
TBD	Caterpillar C13	Generator	568	Tier 4F	DP9AL13.58PA	1	4/1/2026	8,760	No	0.270	0.065	0.075	0.035	0.035	0.127	0.056	0.002	0.002	0.019	0.33	0.25	0.41	0.03	0.08	
TBD	Perkins 4084	Generator	134	Tier 4F	JPK0L04.4MU1	1	4/1/2026	8,760	No	0.148	0.007	0.037	0.035	0.007	0.034	0.002	0.002	0.002	0.10	0.01	0.01	0.01	0.01	0.01	
TBD	Iscu BR-4H4K1X	Generator	170.8	Tier 4F	SS2XL08.28X8	1	4/1/2026	8,760	No	0.090	0.007	0.007	0.035	0.007	0.034	0.043	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01	
TBD	Caterpillar C9	Generator	223	Tier 4F	RCPAL09.28XE	1	4/1/2026	8,760	No	0.157	0.030	0.075	0.035	0.007	0.034	0.018	0.045	0.003	0.002	0.024	0.08	0.20	0.01	0.01	
TBD	Iscu BR-4H4K1X	Generator	170.8	Tier 4F	SS2XL08.28X8	1	6/1/2026	8,760	No	0.090	0.007	0.007	0.035	0.007	0.034	0.043	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01	
TBD	Iscu BR-4H4K1X	Generator	170.8	Tier 4F	SS2XL08.28X8	1	6/1/2026	8,760	No	0.090	0.007	0.007	0.035	0.007	0.034	0.043	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01	
TBD	Iscu BR-4H4K1X	Generator	170.8	Tier 4F	SS2XL08.28X8	1	6/1/2026	8,760	No	0.090	0.007	0.007	0.035	0.007	0.034	0.043	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01	
TBD	Iscu BR-4H4K1X	Generator	170.8	Tier 4F	SS2XL08.28X8	1	6/1/2026	8,760	No	0.090	0.007	0.007	0.035	0.007	0.034	0.043	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01	
TBD	Iscu BR-4H4K1X	Generator	170.8	Tier 4F	SS2XL08.28X8	1	6/1/2026	8,760	No	0.090	0.007	0.007	0.035	0.007	0.034	0.043	0.003	0.002	0.003	0.15	0.01	0.01	0.01	0.01	
TBD	Caterpillar XSR70WH G18 engine	Generator	777	Tier 4F	RCPAL18.11HT4	1	6/1/2026	8,760	No	0.075	0.015	0.003	0.035	0.007	0.128	0.036	0.000	0.008	0.13	0.56	0.11	0.00	0.04	0.06	
TBD	Caterpillar XSR70WH G18 engine	Generator	777	Tier 4F	RCPAL18.11HT4	1	6/1/2026	8,760	No	0.075	0.015	0.003	0.035	0.007	0.128	0.036	0.000	0.008	0.13	0.56	0.11	0.00	0.00	0.06	
Total										37						2.90	0.36	2.80	0.06	0.38	10.00	1.50	12.25	0.26	0.78

- Notes:
- Summary of nonroad engines that are anticipated for the Project Year. Assumed all engines are certified to the EPA Tier 4 Standard. Horsepower ratings provided by Project client. Nonroad engines rated at less than 100 hp are exempt from Part 94.007, Bureau of Air Quality Document No. 275-2101-003, July 1, 2021 and 2970 Code 9127.24(010).
 - Maximum expected operation for the emission unit. Per Part 94.007, Bureau of Air Quality Document No. 275-2101-003, July 1, 2021 and 2970 Code 9127.24(010).
 - Per Part 94.007, Bureau of Air Quality Document No. 275-2101-003, July 1, 2021, unless otherwise stated, emissions are based on actual operations per year.
 - If engine manufacturer's emissions data were not available, emissions must be calculated based on max. potential hours.
 - If a certified NOx-10/HC standard is listed, it was assumed the value was 95% NOx. See Tier 4 Standards by HP and for additional information.

SOx emission factor is based on the use of ULSD.



Pennsylvania
Department of
Environmental Protection

June 8, 2026

Brian Reinhart, Project Director

brian.reinhart@kiewit.com

Kiewit Power Constructors

8900 Renner Blvd

Lenexa, KS 66219

**Re: General Permit (BAQ-GPA/GP-11) for Nonroad Engines
Kiewit Power Constructors - Homer City Generation LP
Center and Blacklick Townships, Indiana County
Application No. GP11-32-00461C
APS ID: 1162780, AUTH ID: 1569815, PF#: 888102**

Dear Permittee:

The Department of Environmental Protection (DEP) has received your application for authority to construct and/or operate under the Air Quality general plan approval and general operating permit for Nonroad Engine(s) (BAQ-GPA/GP-11) to be used during construction of the new Homer City Generation LP power plant.

This authorization is granted for the following equipment:

- Seventeen (17) portable diesel-fired nonroad engines (Source IDs 101 through 117), functioning as generators and ranging in size from 134 bhp to 779 bhp, as listed in your application.

Please note that this General Permit authorizes only nonroad engines that remain at a single location for less than 12 consecutive months. As stipulated in your application narrative, these units are authorized to operate on a temporary basis during the construction period at the Homer City Generation facility. It is the permittee's responsibility to monitor the residency time of these units, utilize non-resettable hour meters to record operating hours, and maintain copies of the applicable EPA Certificates of Conformity to ensure it retains its compliance with the General Permit.

I recommend that you carefully review BAQ-GPA/GP-11 to assure that all applicable terms and conditions will be met.

This authorization is for the construction and operation of the above equipment at the facility and is valid for a five-year period. The authorization may be renewed by the submittal of a renewal application and fee at least thirty days prior to the expiration of the permit.

If you have any questions regarding this matter, please contact Justin Haley at 814.332.6990 or juhaley@pa.gov or myself at 814.332.6328 or dbalog@pa.gov. Thank you.

Sincerely,

David G. Balog

David G. Balog, P.E.
New Source Review Chief
Air Quality Program

Issuance Date: June 8, 2026
Expiration Date: May 31, 2031

Attachment: BAQ-GPA/GP-11

cc: File

S. Dyll, AQDS/ L.Khalife, EGM PADEP

Heather Montalvo, Permit Contact (heather.montalvo@kiewit.com)

Shawn Simmers, Client Contact (ssimmers@homercityredevelopment.com)

B. Reinhart

-2-

June 8, 2026

L. Young

- 2 -

May 27, 2026

IMPORTANT LEGAL RIGHTS ARE AT STAKE. YOU SHOULD SHOW THIS DOCUMENT TO A LAWYER AT ONCE. IF YOU CANNOT AFFORD A LAWYER, YOU MAY QUALIFY FOR FREE PRO BONO REPRESENTATION. CALL THE SECRETARY TO THE BOARD AT 717-787-3483 FOR MORE INFORMATION. YOU DO NOT NEED A LAWYER TO FILE A NOTICE OF APPEAL WITH THE BOARD.

IF YOU WANT TO CHALLENGE THIS ACTION, YOUR APPEAL MUST BE FILED WITH AND RECEIVED BY THE BOARD WITHIN 30 DAYS OF RECEIPT OF NOTICE OF THIS ACTION.

If you have any questions regarding this matter, please do not hesitate to contact David G. Balog, the Region's New Source Review Chief, at 814.332.6328 or dbalog@pa.gov.

Lori L. McNabb

Lori L. McNabb
Program Manager
Air Quality Program

Enclosure

cc: OnBase
Lynn Khalife, EGM (PADEP)
Prateek Pant, Senior Project Manager, EA Engineering, Science and Technology, Inc.
ppant@eaest.com

From: [Heather.Montalvo](#)
To: [Haley, Justin](#); [Shawn.Simmers-PTR](#)
Cc: [Balog, David](#)
Subject: Re: [External] Re: [External]Kiewit GP11
Date: Monday, May 18, 2026 12:31:24 PM
Attachments: [image002.png](#)
[image003.png](#)
[image004.png](#)
[image.png](#)
[image.png](#)

Yes, that is still acceptable. Please ensure that Brian Reinhart and I are copied on the permit docs!

Thanks,



Heather Montalvo
Sr. Environmental Manager
1750 Power Plant Road
Homer City, PA 15748
781-795-5423

From: Haley, Justin <juhaley@pa.gov>
Sent: Monday, May 18, 2026 12:28 PM
To: Heather.Montalvo <Heather.Montalvo@masselec.com>; Shawn.Simmers-PTR <ssimmers@homercityredevelopment.com>
Cc: Balog, David <dbalog@pa.gov>
Subject: RE: [External] Re: [External]Kiewit GP11

Thank you! Also while I am at it just confirming electronic docs are still acceptable for permit issuance for Kiewit?

Thank you,

Justin Haley
Air Quality Engineering Specialist | Air Quality Program
Department of Environmental Protection
Northwest Regional Office
230 Chestnut Street, Meadville PA, 16335
Phone: 814.332.6990
www.dep.pa.gov

Pennsylvania DEP is now accepting permit and authorization applications, as well as other documents and correspondence, electronically through DEP's Public Submission Page in Greenport. **Applicants and users can now make fee payments directly through the Public Submission Page rather than paying by check.** Please use the link below to view the webpage, get instructions and submit documents: [ePermitting \(pa.gov\)](http://ePermitting(pa.gov)) *Documents currently submitted through other electronic means such as stack test reports, emission inventory, continuous emission monitoring reports, GP5/5A applications and asbestos notifications should continue to be submitted using the previously established systems.*

PRIVILEGED AND CONFIDENTIAL COMMUNICATION The information transmitted is intended only for the person or entity to whom it is addressed and may contain confidential and/or privileged material. Any use of this information other than by the intended recipient is prohibited. If you receive this message in error, please send a reply e-mail to the sender and delete the material from any and all computers.

From: Heather.Montalvo <Heather.Montalvo@masselec.com>
Sent: Monday, May 18, 2026 12:26 PM
To: Haley, Justin <juhaley@pa.gov>; Shawn.Simmers-PTR <ssimmers@homercityredevelopment.com>
Cc: Balog, David <dbalog@pa.gov>
Subject: [External] Re: [External]Kiewit GP11

ATTENTION: This email message is from an external sender. Do not open attachments or click links from unknown senders. To report suspicious email, use the [Report Phish button](#) in Outlook.
Justin

Please see attached, apologies about that! It is not the best scan, so I also sent over the original unsigned application. That should work. Please let me know if you need anything else!

Best,



Heather Montalvo
Sr. Environmental Manager
1750 Power Plant Road
Homer City, PA 15748
781-795-5423

From: Haley, Justin <juhaley@pa.gov>
Sent: Monday, May 18, 2026 12:00 PM
To: Heather.Montalvo <heather.montalvo@masselec.com>; Shawn.Simmers-PTR <ssimmers@homercityredevelopment.com>
Cc: Balog, David <dbalog@pa.gov>
Subject: [External]Kiewit GP11

Good afternoon,

Can one of you email the spreadsheet or clearer copy of the page that shows all of the engines. The one in the application must of got blurry when it was scanned in or something. I need the info to enter the sources in our system. It is page 21 of the app.



Thank you,

Justin Haley

Air Quality Engineering Specialist | Air Quality Program
Department of Environmental Protection
Northwest Regional Office
230 Chestnut Street, Meadville PA, 16335
Phone: 814.332.6990
www.dep.pa.gov

Pennsylvania DEP is now accepting permit and authorization applications, as well as other documents and correspondence, electronically through DEP's Public Submission Page in Greenport. **Applicants and users can now make fee payments directly through the Public Submission Page rather than paying by check.** Please use the link below to view the webpage, get instructions and submit documents: [ePermitting \(pa.gov\)](http://ePermitting(pa.gov)) *Documents currently submitted through other electronic means such as stack test reports, emission inventory, continuous emission monitoring reports, GP5/5A applications and asbestos notifications should continue to be submitted using the previously established systems.*

PRIVILEGED AND CONFIDENTIAL COMMUNICATION The information transmitted is intended only for the person or entity to whom it is addressed and may contain confidential and/or privileged material. Any use of this information other than by the intended recipient is prohibited. If you receive this message in error, please send a reply e-mail to the sender and delete the material from any and all computers.

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
AIR QUALITY PROGRAM**

**GENERAL PLAN APPROVAL AND/OR GENERAL OPERATING PERMIT
(BAQ-GPA/GP 11)
Nonroad Engine(s)**

1. Statutory Authority and General Description:

In accordance with Section 6.1 (f) and (g) of the Air Pollution Control Act, 35 P.S. § 4006.1, and 25 *Pa. Code* §§ 127.611 and 127.631, the Department of Environmental Protection ("Department") hereby issues this general plan approval and general operating permit for nonroad compression-ignition engine(s) (hereinafter referred to as "Nonroad Engine(s) General Permit").

2. Applicability/Source Coverage Limitations:

This Nonroad Engine(s) General Permit authorizes construction and/or operation of compression-ignition nonroad engine(s) that are specified in 40 CFR § 89.1 (relating to the control of emissions from new and in-use non-road compression – ignition engines) and qualify as nonroad engine(s) as per the definition set forth in the 40 CFR §§ 85.1602 (related to the control of air pollution from mobile sources) and 89.2. This General Permit outlines EPA's requirements for nonroad engines and authorizes the permittee construction, modification, operation and subsequent relocation of nonroad engines covered under this General Permit. The nonroad category includes outdoor power equipment, recreational equipment, farm equipment, construction equipment, lawn and garden equipment, and marine vessels.

This Non-road Engine(s) General Permit has been established in accordance with the provisions described in 25 *Pa. Code* Chapter 127, Subchapter H (relating to general plan approvals and general operating permits). If the non-road engine(s) at the facility cannot be regulated by the requirements of this General Permit, a plan approval and/or an operating permit issued in accordance with 25 *Pa. Code* Chapter 127, Subchapters B (relating to plan approval requirements) and/or Subchapter F (relating to operating permit requirements) will be required, or if the facility is a Title V facility, a Title V operating permit issued in accordance with Subchapters F and G (relating to Title V Operating Permits) will be required.

Plan Approval:

This Nonroad Engine(s) General Permit authorizes the construction of nonroad engine(s) that meet the best available technology (BAT) required under 25 *Pa. Code* §§ 127.1 and 127.12(a)(5). For purposes of this Nonroad Engine(s) General Permit, BAT for any non-road engine shall include the installation and operation of available control measures that reduce emissions to the limitations required in Condition 6.

Operating Permit:

Once the Department grants authorization, in writing, to use this Nonroad Engine(s) General Permit, operation of the engine(s) may proceed provided that the permittee notifies the Department in accordance with condition 6.

Any nonroad engine(s) located at a "Title V facility" as defined in 25 Pa. Code § 121.1, shall comply with the requirements of 25 Pa. Code § 127.514 (relating to general operating permits at Title V facilities).

3. Definition:

A "nonroad engine" is any internal combustion engine that is:

- a. in or on a piece of equipment that is self-propelled or serves a dual purpose by both propelling itself and performing another function.
- b. in or on a piece of equipment that is intended to be propelled while performing its function.
- c. that, by itself or in or on a piece of equipment, is portable or transportable, meaning designed to be and capable of being carried or moved from one location to another. Indicia of transportability include, but not limited to, wheels, skids, carrying handles, dolly, trailer or platform.

However, the internal combustion engine is NOT a nonroad engine if the engine is used to propel a motor vehicle or a vehicle used solely for competition; or the engine is regulated by a federal New Source Performance Standard promulgated under Section 111 or by emission standards for new motor vehicles or new motor vehicle engines under Section 202 of the Clean Air Act; or the engine will remain at a location for more than 12 consecutive months or a shorter period of time for an engine located at a seasonal source. A location is any single site at a building, structure, facility, or installation. Any engine(s) that replaces an engine at a location and that is intended to perform the same or similar function as the engine replaced will be included in calculating the consecutive time period. An engine located at a seasonal source is an engine that remains at a seasonal source during the full annual operating period of the seasonal source.

Seasonal Source is a stationary source that remains in a single location for at least two (2) years and that operates at a single location approximately three (3) months or more each year. This definition does not apply to an engine after the engine is removed from the location.

4. Application for Use:

Any person proposing to operate or construct nonroad engine(s) under this Nonroad Engine(s) General Permit shall notify the Department using the Nonroad Engine(s) General Permit Application provided by the Department and shall receive prior written approval from the Department as required under 25 Pa. Code § 127.621 (relating to application for use of general plan approvals and general operating permits). The Department will take action on the application within 30 days of receipt.

5. Notice Requirements

The applications and notifications required by 25 Pa. Code § 127.621 shall be submitted to the appropriate Regional Office responsible for issuing general permits in the county in which the nonroad engine is, or will be, located. As required under § 127.621(b), the application shall be either hand delivered or transmitted by certified mail return receipt requested.

This Nonroad engine(s) General Permit may be used by a new source to authorize operation provided that the Department receives written notice from the permittee of the completion of construction and the intent to commence operation at least five (5) working days prior to completion of construction.

The permittee shall notify the Department, in writing, within 24 hours of the discovery of any malfunction during a business day or by 5:00 p.m. on the first business day after a weekend or holiday of any malfunction of the nonroad engine(s) which results in, or may result in, the emission of air contaminants in excess of the limitations specified in, or established pursuant to, any applicable rule or regulation contained in 40 CFR § 89.112

6. Emissions Limits for Nonroad Engines:

Nonroad engine(s) operating under this General Permit shall comply with the emissions standards established in 40 CFR Part 89.

7. Compliance:

Any applicant authorized to operate a nonroad engine(s) under this general permit must comply with the requirements established in 40 CFR Parts 85 and 89. Compliance with the conditions of this General Permit will fulfill the BAT requirements for all new sources as specified in 25 Pa Code § 127.1

8. Emissions Testing:

Vendor guarantees, manufacturer's certification, recent on-site test data on similar engines, or any other means approved by the Department shall be sufficient to demonstrate the compliance with the emissions limitations established in Condition 6. However, the Department reserves the right to require an additional verification of emission rates which may include source testing in accordance with applicable provisions of 25 Pa. Code Chapter 139 (relating to sampling and testing) or portable exhaust gas analyzers approved by the Department.

9. Emission Control Information Label:

Pursuant to 40 CFR § 89.110, each nonroad engine shall have affixed a permanent and legible label identifying each nonroad engine. Each label must contain the following information written in English:

- a. The heading "Imported Engine Information";
- b. The full corporate name and trademark of the manufacturer;
- c. EPA standardized engine family designation;
- d. Engine displacement;
- e. Advertised power;
- f. Engine tune-up specifications and adjustments;

- g. Fuel requirements;
- h. Date of manufacture (month and year);
- i. Unique engine identification number.

10. Monitoring and Recordkeeping and Reporting:

- a. The permittee shall maintain comprehensive accurate records of number of hours per month that each engine operated using non-resettable hour meter and amount of fuel used for each unit.
- b. The permittee shall maintain records of dates and places in which each nonroad engine identified in this General Permit is relocated.
- c. These records shall be retained for a minimum of five (5) years and shall be made available to the Department upon request. The Department reserves the right to expand the list contained in this condition as it may reasonably prescribe pursuant to the provisions of Section 4 of the Pennsylvania Air Pollution Control Act (35 P. S. §§ 4004), and as it may deem necessary to determine compliance with any condition contained herein.

11. Permit Modification, Suspension and Revocation:

The permittee shall update the list of nonroad engine(s) operating under this general permit on an annual basis and shall notify the Department of any additions or withdrawals of these engines. If a new engine is to be installed, the permittee shall submit a general permit application to the Department to obtain the modified General Permit before addition or withdrawal of new or existing nonroad engine(s).

This Nonroad Engine(s) General Permit may be suspended, or revoked if the Department determines that the affected nonroad engine(s) cannot be regulated under this general permit. Authorization to use this Nonroad Engine(s) General Permit shall be suspended or revoked if the permittee fails to comply with the applicable terms and conditions of the Nonroad Engine(s) General Permit.

The approval herein granted to operate the Nonroad Engine(s) General Permit shall be suspended, if, at any time, the permittee causes, permits or allows any modification without Department approval (as defined in 25 Pa. Code § 121.1) of the nonroad engine(s) covered by this general permit. Upon suspension of the general permit, the permittee may not continue to operate or use nonroad engine(s). If warranted, the Department will require that the respective engine(s) be permitted under the state operating permit or Title V operating permit requirements established in 25 Pa. Code Chapter 127, if applicable.

12. Term of Authorization to Use Nonroad Engine(s) General Permit:

Authority to operate under this Nonroad Engine(s) General Permit is granted for a fixed term of five (5) years. The Department will notify each applicant, by letter, when authority to operating under this general permit is granted.

Nonroad Engine(s) General Permit cannot be used with portable nonmetallic mineral processing plants at a location for more than twelve (12) consecutive months.

13. Permit Fees:

The Nonroad Engine(s) General Permit establishes the following application and renewal fees payable every five (5) years if no equipment changes occur:

Three hundred seventy five dollars during the 2005 calendar years.

An additional application fee as indicated above is required each time the permittee installs or modifies nonroad engine(s). The installation or modification of a nonroad engine must be conducted according to the terms and conditions of this general permit.

14. Expiration and Renewal of Authorization to Use Nonroad Engine(s) General Permit:

The permittee's right to operate under this Nonroad Engine(s) General Permit terminates on the date of expiration of the authorization to operate under this permit unless a timely and complete renewal application is submitted to the Department thirty (30) days prior to the permit expiration date.

Upon receipt of a complete and timely application for renewal, the nonroad engines may continue to operate subject to final action by the Department on the renewal application. This protection shall cease to exist if, subsequent to a completeness determination, the applicant fails to submit by the deadline specified in writing by the Department any additional information required by the Department to process the renewal application.

The Nonroad Engine(s) General Permit application for renewal shall include: the identity of the owner or operator; location of the nonroad engine(s); current authorization number; description of the engine(s) and equipment located at the facility; information regarding previously imposed limitations; the appropriate renewal fee listed in Condition 14; and, any other information requested by the Department. At a minimum, the permit renewal fee shall be submitted to the Department at least 30 days prior to the expiration of the Nonroad Engine(s) General Permit.

15. Applicable Laws:

Nothing in this Nonroad Engine(s) General Permit relieves the permittee from its obligation to comply with all applicable Federal, state, and local laws and regulations.

16. Prohibited Use:

Any stationary air contamination source that is subject to the requirements of 25 *Pa. Code* Chapter 127, Subchapter D (relating to prevention of significant deterioration), 25 *Pa. Code* Chapter 127, Subchapter E (relating to new source review), 25 *Pa. Code* Chapter 127, Subchapter G (relating to Title V operating permits), or 25 *Pa. Code* § 129.91 (relating to

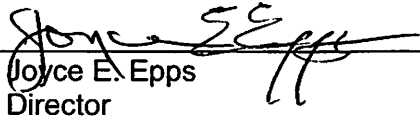
control of major sources of NO_x and VOCs) may not operate nonroad engine(s) under this Nonroad Engine(s) General Permit.

17. Transfer of Ownership or Operation:

The permittee may not transfer authorization to operate the nonroad engine(s). The new owner shall submit a new application and fees as described in condition 13.

18. Department and Municipality Notification:

The permittee shall notify the Department and the municipality prior to relocation of any nonroad engine used for operating any portable nonmetallic mineral processing plant as required under 25 Pa. Code § 127.641(b)(2). The notification for relocation of any nonroad engine(s) to the Department and the municipality shall be either hand delivered or transmitted by certified mail return receipt requested as required under 25 Pa. Code § 127.641(c).

Approved by: 
Joyce E. Epps
Director
Bureau of Air Quality

Date Approved: March 17, 2005