

# AIR QUALITY APPLICATION TRACKING SHEET

PERMIT#: GP11-32-00460A FACILITY NAME: R & L Dev Co Laydown C/Homer City

CLIENT#: 6988

APPLICATION ASSIGNED TO: \_\_\_\_\_

SITE #: 236714

AUTH#: 1548139

APS#: 1149853

PF#: 888025

DATE RECEIVED: 10/31/2025

PUP Submission  YES  NO Ref #: 358342

AUTH ID of MASTER: \_\_\_\_\_

AG11

## APPLICATION TYPE:

- Plan Approval  NEW  EXT  MOD  NSR  NSPS  NESHAPS  MACT  PSD
- General Permit  GP Type 11  New  "Renewal"  Modification
- Title V  New  Renewal  Adm Amend  Significant Mod
- State Only  New  Renewal  Adm Amend  Minor Mod
- Change of Ownership
- Request for Determination

## ADMINISTRATIVE COMPLETENESS:

- Application Fee Check #: MC Amount: \$375 Efacts Acct#: 1032334
- Pytm Received: 10/31/2025
- Compliance Review Form Completed and Signed
- GIF Completed and Signed
- Municipal Notification Letters and Certified Mail Receipts
- Local Municipality (GPs 1, 3, 5, 5A, 9, 11, 13, 14, 15, 20, 21, 22)
  - County (GPs 5, 5A, 14, 20, 21)
  - Not Required (GPs 2, 4, 6, 7, 8, 10, 12, 19, 24)

Administratively  Complete \_\_\_\_\_  
Name Date

Incomplete

Deficiency Notice Sent \_\_\_\_\_  
Name Date

December 2, 2025

Dillon Main c/o Heather Marts  
R & L Development Company  
153 Swan Lake Lane, PO Box 529  
New Alexandria, PA 15670

**Re: GP11 Application  
R & L Development Company – Laydown C (Homer City)  
Application No. GP11-32-00460A  
BAQ-GPA/GP-11  
APS #1149853, AUTH #1548139, PF #888025  
Center Township, Indiana County**

Dear Permittee:

The Department of Environmental Protection (DEP) has received your application for authority to construct and/or operate under the Air Quality general plan approval and general operating permit for Nonroad Engines (BAQ-GPA/GP-11).

This authorization is granted for the following equipment:

- **Two (2) 375 bhp Caterpillar C9.3B diesel-fired engines (Source 101-102).**
- **Two (2) 74 bhp Perkins 404J-E22TA diesel-fired engines (Source 103-104).**

I recommend that you carefully review BAQ-GPA/GP-11 to assure that all applicable terms and conditions will be met. Additionally, please be advised that the proposed facility will be subject to all applicable Federal requirements, including, but not limited to, the following: **40 CFR Part 1039 – Control of Emissions from New and In-Use Nonroad Compression-Ignition Engines.**

This authorization is for the construction and operation of the above equipment at the facility and is valid for a two-year period, as these engines will power the equipment in the associated GP-3, which is valid for 24 months.

If you have any questions regarding this matter, please contact Justin Haley at 814.332.6990 or by email at [juhaley@pa.gov](mailto:juhaley@pa.gov) or myself at 814.332.6328 or email at [dbalog@pa.gov](mailto:dbalog@pa.gov). Thank you.

Sincerely,

***David G. Balog***

David G. Balog, P.E.  
New Source Review Chief  
Air Quality Program

Issuance Date: December 2, 2025  
Expiration Date: December 3, 2027

Attachment: BAQ-GPA/GP-11

cc: S. Dyll, AQDS

Heather Marts, R & L Development Company [hmarts@rldevco.com](mailto:hmarts@rldevco.com)  
Roy Cessna, R & L Development Company [rcessna@rldevco.com](mailto:rcessna@rldevco.com)



# pennsylvania

DEPARTMENT OF ENVIRONMENTAL PROTECTION

NORTHWEST REGIONAL OFFICE

MEMO

**TO** File

**FROM** Justin Haley **JDH 11/24/25**  
New Source Review Section  
Air Quality Program

**THROUGH** David Balog, P.E. **DGB 12/2/2025**  
Chief, New Source Review Section  
Air Quality Program

**DATE** December 2, 2025

**RE** General Permit Authorization GP11-32-00460A  
R & L Development Company  
APS ID: 1149853, AUTH ID: 1548139, PF# 888025, PUP Ref# 358342  
Laydown C (Homer City Generation LP Site)  
Center Township, Indiana County

## Executive Summary

On October 31, 2025, the Department of Environmental Protection (DEP) received a General Permit (GP-11) application from R & L Development Company. The applicant proposes to operate four (4) nonroad diesel-fired engines to support site grading activities at the "Laydown C" area of the Homer City Generation LP site. The Department has reviewed the application and determined that the sources meet the applicability requirements of the GP-11 for Nonroad Engines.

## Site and Facility Description

The facility is a temporary construction operation located at 1750 Power Plant Road, Homer City, PA 15748 (Center Township, Indiana County). The project involves site grading and earth disturbance of approximately 375 acres. These engines will be used to power the equipment in the associated GP-3 application (Auth ID 1548134).

## Source Description

The application designates the following four (4) diesel-fired compression-ignition engines as nonroad sources:

Source ID	Manufacturer	Model	Rated Power	Model Year	EPA Tier
101	Caterpillar	C9.3B	375 BHP (280 kW)	2022	Tier 4 Final
102	Caterpillar	C9.3B	375 BHP (280 kW)	2022	Tier 4 Final
103	Perkins	404J-E22TA	74 BHP (55 kW)	2024	Tier 4 Final
104	Perkins	404J-E22TA	74 BHP (55 kW)	2024	Tier 4 Final

The applicant provided valid EPA Certificates of Conformity for all units, confirming they are certified to EPA Tier 4 Final emission standards.

## Regulatory Analysis

**1. GP-11 Applicability (Nonroad Definition):** The GP-11 authorizes the operation of nonroad engines as defined in 40 CFR § 89.2. The applicant has indicated the plant is at a construction site for up to 24 months. These engines meet the definition of nonroad engines because they are portable, used for construction, and will not remain at the location for more than 12 consecutive months in a stationary capacity, satisfying the exclusion criteria in 40 CFR § 1068.30.

**2. Best Available Technology (BAT):** Section 2 of the GP-11 establishes that BAT for nonroad engines includes the installation and operation of available control measures that reduce emissions to the limitations required in **Condition 6**. The proposed engines are certified to **Tier 4 Final** standards, which is the most stringent federal emission standard currently applicable to nonroad compression-ignition engines. This satisfies the BAT requirement under 25 Pa. Code § 127.1.

**3. Emissions Potential:** The Department calculated the facility-wide Potential to Emit (PTE) assuming continuous operation (8,760 hours/year) and using certified emission factors from the EPA/CARB documentation. SO<sub>x</sub> was calculated based on the maximum fuel consumption listed in the engine certifications (134 lb/hr for Cat, 29.1 lb/hr for Perkins) and the 15-ppm sulfur limit of ULSD.

- **NO<sub>x</sub>:** 6.02 tons per year (tpy)
- **CO:** 6.39 tpy
- **VOC:** 5.21 tpy
- **PM:** 0.09 tpy + 1.1 tpy from GP-3 equipment = 1.2 tpy
- **SO<sub>x</sub>:** 0.04 tpy

Total site emissions are well below major source thresholds.

### Administrative Requirements

- **Municipal Notification:** The applicant submitted proof of notification to Center Township and Indiana County via Certified Mail, postmarked October 30, 2025. This satisfies 25 Pa. Code § 127.621 and Condition 5 of the GP-11.
- **Fees:** The required application fee of **\$375.00** was received on October 31, 2025.
- **Compliance Review:** A signed Compliance Review Form was submitted.
- **General Information Form (GIF):** A complete GIF was submitted.

### Recommendation

It is recommended that General Permit Authorization GP11-32-00460A be issued to R & L Development Company to authorize the operation of four (4) nonroad diesel-fired engines at the Homer City Generation LP site (Laydown C) in Center Township, Indiana County, as specified in the General Permit application and the attached authorization.

Issuance Date: December 2, 2025

Expiration Date: December 3, 2027 (to align with GP-3 expiration date)

GP-11 template date: March 17, 2005

**From:** [Heather Marts](#)  
**To:** [Balog, David](#)  
**Cc:** [Haley, Justin](#)  
**Subject:** [External] RE: Transmittal of Electronically Issued Documents  
**Date:** Friday, December 5, 2025 9:56:46 AM  
**Attachments:** [image001.jpg](#)

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Confirmed

*Heather Marts*

SVP/Controller/Secretary/Treasurer  
Email: [hmarts@rldevco.com](mailto:hmarts@rldevco.com)  
Phone: (724) 668-3139  
Mobile: (412) 554-6246  
Fax: (724) 668-2429  
[www.rldevco.com](http://www.rldevco.com)



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**From:** Balog, David <[dbalog@pa.gov](mailto:dbalog@pa.gov)>  
**Sent:** Friday, December 5, 2025 9:56 AM  
**To:** Heather Marts <[hmarts@rldevco.com](mailto:hmarts@rldevco.com)>  
**Cc:** Haley, Justin <[juhaley@pa.gov](mailto:juhaley@pa.gov)>  
**Subject:** FW: Transmittal of Electronically Issued Documents

Hi Heather,

Can you confirm receipt of the attached email/permit? Thanks

**David G. Balog, P.E.**

New Source Review Section Chief | Air Quality Program  
Department of Environmental Protection  
Northwest Regional Office  
230 Chestnut Street | Meadville, PA 16335

Phone: 814.332.6328 | email: [dbalog@pa.gov](mailto:dbalog@pa.gov)  
[www.dep.pa.gov](http://www.dep.pa.gov)

Pennsylvania DEP is now accepting permit and authorization applications, as well as other documents and correspondence, electronically through DEP's Public Submission Page in Greenport. ***Applicants and users can now make fee payments directly through the Public Submission Page rather than paying by check.*** Please use the link below to view the webpage and submit documents: [ePermitting \(pa.gov\)](http://ePermitting.pa.gov)

*Documents currently submitted through other electronic means such as stack test reports, emission inventory, continuous emission monitoring reports, GP5/5A applications and asbestos notifications should continue to be submitted using the previously established systems.*

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**From:** Balog, David

**Sent:** Tuesday, December 2, 2025 3:35 PM

**To:** [hmarts@rldevco.com](mailto:hmarts@rldevco.com); [rcessna@rldevco.com](mailto:rcessna@rldevco.com)

**Cc:** Haley, Justin <[juhaley@pa.gov](mailto:juhaley@pa.gov)>; Dyll, Darren <[ddyll@pa.gov](mailto:ddyll@pa.gov)>; Khalife, Lynn <[mkhalife@pa.gov](mailto:mkhalife@pa.gov)>; Angel, Haylee <[hangel@pa.gov](mailto:hangel@pa.gov)>; McNabb, Lori <[lmcnabb@pa.gov](mailto:lmcnabb@pa.gov)>

**Subject:** Transmittal of Electronically Issued Documents

Dear Dillon Main c/o Heather Marts:

The Department recently issued GP11-32-00460A to R & L Development Co. for the Laydown C project (Homer City) in Center Township, Indiana County. Pursuant to Pennsylvania's Uniform Electronic Transactions Act of 1999, DEP is providing a copy of the Department's decision electronically.

Attached to this email are the electronically signed issuance letter, and GP-11 permit template.

**Please acknowledge receipt of these electronic documents by responding to this email.** The permit issuance process will not be complete until you acknowledge receipt of the electronic documents.

**David G. Balog, P.E.**

New Source Review Section Chief | Air Quality Program

Department of Environmental Protection

Northwest Regional Office

230 Chestnut Street | Meadville, PA 16335

Phone: 814.332.6328 | email: [dbalog@pa.gov](mailto:dbalog@pa.gov)

[www.dep.pa.gov](http://www.dep.pa.gov)

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*Documents currently submitted through other electronic means such as stack test reports, emission inventory, continuous emission monitoring reports, GP5/5A applications and asbestos notifications should continue to be submitted using the previously established systems.*

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**COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
AIR QUALITY PROGRAM**

**GENERAL PLAN APPROVAL AND/OR GENERAL OPERATING PERMIT  
(BAQ-GPA/GP 11)  
Nonroad Engine(s)**

**1. Statutory Authority and General Description:**

In accordance with Section 6.1 (f) and (g) of the Air Pollution Control Act, 35 P.S. § 4006.1, and 25 *Pa. Code* §§ 127.611 and 127.631, the Department of Environmental Protection ("Department") hereby issues this general plan approval and general operating permit for nonroad compression-ignition engine(s) (hereinafter referred to as "Nonroad Engine(s) General Permit").

**2. Applicability/Source Coverage Limitations:**

This Nonroad Engine(s) General Permit authorizes construction and/or operation of compression-ignition nonroad engine(s) that are specified in 40 CFR § 89.1 (relating to the control of emissions from new and in-use non-road compression – ignition engines) and qualify as nonroad engine(s) as per the definition set forth in the 40 CFR §§ 85.1602 (related to the control of air pollution from mobile sources) and 89.2. This General Permit outlines EPA's requirements for nonroad engines and authorizes the permittee construction, modification, operation and subsequent relocation of nonroad engines covered under this General Permit. The nonroad category includes outdoor power equipment, recreational equipment, farm equipment, construction equipment, lawn and garden equipment, and marine vessels.

This Non-road Engine(s) General Permit has been established in accordance with the provisions described in 25 *Pa. Code* Chapter 127, Subchapter H (relating to general plan approvals and general operating permits). If the non-road engine(s) at the facility cannot be regulated by the requirements of this General Permit, a plan approval and/or an operating permit issued in accordance with 25 *Pa. Code* Chapter 127, Subchapters B (relating to plan approval requirements) and/or Subchapter F (relating to operating permit requirements) will be required, or if the facility is a Title V facility, a Title V operating permit issued in accordance with Subchapters F and G (relating to Title V Operating Permits) will be required.

Plan Approval:

This Nonroad Engine(s) General Permit authorizes the construction of nonroad engine(s) that meet the best available technology (BAT) required under 25 *Pa. Code* §§ 127.1 and 127.12(a)(5). For purposes of this Nonroad Engine(s) General Permit, BAT for any non-road engine shall include the installation and operation of available control measures that reduce emissions to the limitations required in Condition 6.

Operating Permit:

Once the Department grants authorization, in writing, to use this Nonroad Engine(s) General Permit, operation of the engine(s) may proceed provided that the permittee notifies the Department in accordance with condition 6.

Any nonroad engine(s) located at a "Title V facility" as defined in 25 Pa. Code § 121.1, shall comply with the requirements of 25 Pa. Code § 127.514 (relating to general operating permits at Title V facilities).

### 3. Definition:

A "nonroad engine" is any internal combustion engine that is:

- a. in or on a piece of equipment that is self-propelled or serves a dual purpose by both propelling itself and performing another function.
- b. in or on a piece of equipment that is intended to be propelled while performing its function.
- c. that, by itself or in or on a piece of equipment, is portable or transportable, meaning designed to be and capable of being carried or moved from one location to another. Indicia of transportability include, but not limited to, wheels, skids, carrying handles, dolly, trailer or platform.

However, the internal combustion engine is NOT a nonroad engine if the engine is used to propel a motor vehicle or a vehicle used solely for competition; or the engine is regulated by a federal New Source Performance Standard promulgated under Section 111 or by emission standards for new motor vehicles or new motor vehicle engines under Section 202 of the Clean Air Act; or the engine will remain at a location for more than 12 consecutive months or a shorter period of time for an engine located at a seasonal source. A location is any single site at a building, structure, facility, or installation. Any engine(s) that replaces an engine at a location and that is intended to perform the same or similar function as the engine replaced will be included in calculating the consecutive time period. An engine located at a seasonal source is an engine that remains at a seasonal source during the full annual operating period of the seasonal source.

Seasonal Source is a stationary source that remains in a single location for at least two (2) years and that operates at a single location approximately three (3) months or more each year. This definition does not apply to an engine after the engine is removed from the location.

### 4. Application for Use:

Any person proposing to operate or construct nonroad engine(s) under this Nonroad Engine(s) General Permit shall notify the Department using the Nonroad Engine(s) General Permit Application provided by the Department and shall receive prior written approval from the Department as required under 25 Pa. Code § 127.621 (relating to application for use of general plan approvals and general operating permits). The Department will take action on the application within 30 days of receipt.

### 5. Notice Requirements

The applications and notifications required by *25 Pa. Code* § 127.621 shall be submitted to the appropriate Regional Office responsible for issuing general permits in the county in which the nonroad engine is, or will be, located. As required under § 127.621(b), the application shall be either hand delivered or transmitted by certified mail return receipt requested.

This Nonroad engine(s) General Permit may be used by a new source to authorize operation provided that the Department receives written notice from the permittee of the completion of construction and the intent to commence operation at least five (5) working days prior to completion of construction.

The permittee shall notify the Department, in writing, within 24 hours of the discovery of any malfunction during a business day or by 5:00 p.m. on the first business day after a weekend or holiday of any malfunction of the nonroad engine(s) which results in, or may result in, the emission of air contaminants in excess of the limitations specified in, or established pursuant to, any applicable rule or regulation contained in 40 CFR § 89.112

**6. Emissions Limits for Nonroad Engines:**

Nonroad engine(s) operating under this General Permit shall comply with the emissions standards established in 40 CFR Part 89.

**7. Compliance:**

Any applicant authorized to operate a nonroad engine(s) under this general permit must comply with the requirements established in 40 CFR Parts 85 and 89. Compliance with the conditions of this General Permit will fulfill the BAT requirements for all new sources as specified in *25 Pa Code* § 127.1

**8. Emissions Testing:**

Vendor guarantees, manufacturer's certification, recent on-site test data on similar engines, or any other means approved by the Department shall be sufficient to demonstrate the compliance with the emissions limitations established in Condition 6. However, the Department reserves the right to require an additional verification of emission rates which may include source testing in accordance with applicable provisions of *25 Pa. Code* Chapter 139 (relating to sampling and testing) or portable exhaust gas analyzers approved by the Department.

**9. Emission Control Information Label:**

Pursuant to 40 CFR § 89.110, each nonroad engine shall have affixed a permanent and legible label identifying each nonroad engine. Each label must contain the following information written in English:

- a. The heading "Imported Engine Information";
- b. The full corporate name and trademark of the manufacturer;
- c. EPA standardized engine family designation;
- d. Engine displacement;
- e. Advertised power;
- f. Engine tune-up specifications and adjustments;

- g. Fuel requirements;
- h. Date of manufacture (month and year);
- i. Unique engine identification number.

**10. Monitoring and Recordkeeping and Reporting:**

- a. The permittee shall maintain comprehensive accurate records of number of hours per month that each engine operated using non-resettable hour meter and amount of fuel used for each unit.
- b. The permittee shall maintain records of dates and places in which each nonroad engine identified in this General Permit is relocated.
- c. These records shall be retained for a minimum of five (5) years and shall be made available to the Department upon request. The Department reserves the right to expand the list contained in this condition as it may reasonably prescribe pursuant to the provisions of Section 4 of the Pennsylvania Air Pollution Control Act (35 P. S. §§ 4004), and as it may deem necessary to determine compliance with any condition contained herein.

**11. Permit Modification, Suspension and Revocation:**

The permittee shall update the list of nonroad engine(s) operating under this general permit on an annual basis and shall notify the Department of any additions or withdrawals of these engines. If a new engine is to be installed, the permittee shall submit a general permit application to the Department to obtain the modified General Permit before addition or withdrawal of new or existing nonroad engine(s).

This Nonroad Engine(s) General Permit may be suspended, or revoked if the Department determines that the affected nonroad engine(s) cannot be regulated under this general permit. Authorization to use this Nonroad Engine(s) General Permit shall be suspended or revoked if the permittee fails to comply with the applicable terms and conditions of the Nonroad Engine(s) General Permit.

The approval herein granted to operate the Nonroad Engine(s) General Permit shall be suspended, if, at any time, the permittee causes, permits or allows any modification without Department approval (as defined in 25 Pa. Code § 121.1) of the nonroad engine(s) covered by this general permit. Upon suspension of the general permit, the permittee may not continue to operate or use nonroad engine(s). If warranted, the Department will require that the respective engine(s) be permitted under the state operating permit or Title V operating permit requirements established in 25 Pa. Code Chapter 127, if applicable.

**12. Term of Authorization to Use Nonroad Engine(s) General Permit:**

Authority to operate under this Nonroad Engine(s) General Permit is granted for a fixed term of five (5) years. The Department will notify each applicant, by letter, when authority to operating under this general permit is granted.

Nonroad Engine(s) General Permit cannot be used with portable nonmetallic mineral processing plants at a location for more than twelve (12) consecutive months.

**13. Permit Fees:**

The Nonroad Engine(s) General Permit establishes the following application and renewal fees payable every five (5) years if no equipment changes occur:

Three hundred seventy five dollars during the 2005 calendar years.

An additional application fee as indicated above is required each time the permittee installs or modifies nonroad engine(s). The installation or modification of a nonroad engine must be conducted according to the terms and conditions of this general permit.

**14. Expiration and Renewal of Authorization to Use Nonroad Engine(s) General Permit:**

The permittee's right to operate under this Nonroad Engine(s) General Permit terminates on the date of expiration of the authorization to operate under this permit unless a timely and complete renewal application is submitted to the Department thirty (30) days prior to the permit expiration date.

Upon receipt of a complete and timely application for renewal, the nonroad engines may continue to operate subject to final action by the Department on the renewal application. This protection shall cease to exist if, subsequent to a completeness determination, the applicant fails to submit by the deadline specified in writing by the Department any additional information required by the Department to process the renewal application.

The Nonroad Engine(s) General Permit application for renewal shall include: the identity of the owner or operator; location of the nonroad engine(s); current authorization number; description of the engine(s) and equipment located at the facility; information regarding previously imposed limitations; the appropriate renewal fee listed in Condition 14; and, any other information requested by the Department. At a minimum, the permit renewal fee shall be submitted to the Department at least 30 days prior to the expiration of the Nonroad Engine(s) General Permit.

**15. Applicable Laws:**

Nothing in this Nonroad Engine(s) General Permit relieves the permittee from its obligation to comply with all applicable Federal, state, and local laws and regulations.

**16. Prohibited Use:**

Any stationary air contamination source that is subject to the requirements of 25 Pa. Code Chapter 127, Subchapter D (relating to prevention of significant deterioration), 25 Pa. Code Chapter 127, Subchapter E (relating to new source review), 25 Pa. Code Chapter 127, Subchapter G (relating to Title V operating permits), or 25 Pa. Code § 129.91 (relating to

control of major sources of NO<sub>x</sub> and VOCs) may not operate nonroad engine(s) under this Nonroad Engine(s) General Permit.

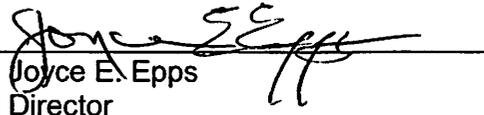
**17. Transfer of Ownership or Operation:**

The permittee may not transfer authorization to operate the nonroad engine(s). The new owner shall submit a new application and fees as described in condition 13.

**18. Department and Municipality Notification:**

The permittee shall notify the Department and the municipality prior to relocation of any nonroad engine used for operating any portable nonmetallic mineral processing plant as required under 25 Pa. Code § 127.641(b)(2). The notification for relocation of any nonroad engine(s) to the Department and the municipality shall be either hand delivered or transmitted by certified mail return receipt requested as required under 25 Pa. Code § 127.641(c).

Approved by: \_\_\_\_\_

  
Joyce E. Epps  
Director  
Bureau of Air Quality

Date Approved: March 17, 2005



COMMONWEALTH OF PENNSYLVANIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 BUREAU OF AIR QUALITY

**GENERAL PLAN APPROVAL AND/OR GENERAL OPERATING PERMIT APPLICATION**

**General Permit BAQ-GPA/GP-11: Nonroad Engine(s)**

<b>This application is for a plant:</b>		<input type="checkbox"/> At a site with valid mining or air quality permit		
<input checked="" type="checkbox"/> At a construction site (Up to 24 months)		<input type="checkbox"/> Relocating to a new site without modification to any of its units		
<b>SECTION A. OWNER INFORMATION</b>				
<b>Owner</b>	R & L Development Company			
<b>Address Line1</b>	153 Swan Lake Lane			
<b>Address Line2</b>	PO Box 529			
<b>City State Zip+4</b>	New Alexandria	PA 15670	<b>Phone</b> 724-668-2223	
<b>SECTION B. CONTACT INFORMATION</b>				
<b>Contact Name</b>	Dillon Main			
<b>Contact Title</b>	Project Manager			
<b>Address Line1</b>	153 Swan Lake Lane			
<b>Address Line2</b>	PO Box 529			
<b>City State Zip+4</b>	New Alexandria	PA 15670	<b>Phone</b> 724-833-5358	
<b>SECTION C. FACILITY INFORMATION</b>				
<b>Facility Name</b>	Homer City Generation LP			
<b>Proposed Address Line1</b>	1750 Power Plant Road, Homer City, PA 15748			
<b>Proposed Address Line2</b>	Laydown C			
<b>Municipality</b>	Center Township	<b>County</b>	Indiana County	
<b>Date Municipality Notified</b>	10/30/25	<b>(Include proof of notification)</b>		
<b>Facility consists of the following units</b> (use extra paper for additional units).				
	<b>Engine(s)</b>	<b>Engine(s)</b>	<b>Engine(s)</b>	<b>Engine(s)</b>
<b># Of Units</b>	2	2		
<b>Manufacturer</b>	Caterpillar Inc.	Perkins Engines Co Ltd		
<b>Model#</b>	NCPXL09.3NTF	RPKXL02.21R1		
<b>Date Installed</b>	Upon Approval	Upon Approval		
<b>Date of Manufacture</b>	2022	2024		
<b>Capacity (BHP)</b>	375 hp	74 hp		
<b>Controls used</b> (Check below. Also indicate units controlled by each. Use extra pages if needed)				
SCR	<input type="checkbox"/>			
CO Catalyst	<input type="checkbox"/>			
Other	<input type="checkbox"/>			





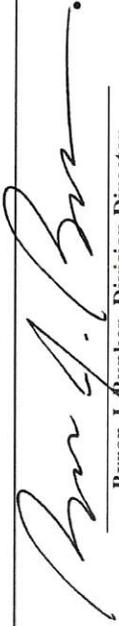
**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY**  
**2023 MODEL YEAR**  
**CERTIFICATE OF CONFORMITY**  
**WITH THE CLEAN AIR ACT**

**OFFICE OF TRANSPORTATION  
 AND AIR QUALITY  
 ANN ARBOR, MICHIGAN 48105**

**Certificate Issued To:** Caterpillar Inc.  
 (U.S. Manufacturer or Importer)

**Certificate Number:** PCPXL09.3NTF-033

**Effective Date:**  
 09/16/2022  
**Expiration Date:**  
 12/31/2023

  
 Byron J. Bunker, Division Director  
 Compliance Division

**Issue Date:**  
 09/16/2022  
**Revision Date:**  
 N/A

**Model Year:** 2023

**Manufacturer Type:** Original Engine Manufacturer  
**Engine Family:** PCPXL09.3NTF

**Mobile/Stationary Indicator:** Both  
**Emissions Power Category:** 130<=kW<=560  
**Fuel Type:** Diesel  
**After Treatment Devices:** Diesel Oxidation Catalyst, PTOX-DPF-Active, Ammonia Slip Catalyst, Selective Catalytic Reduction  
**Non-after Treatment Devices:** Electronic Control, Engine Design Modification  
**FELs:** PM 0.01 g/kW-hr

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039. It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.

This certificate of conformity is conditional upon compliance of said manufacturer with the averaging, banking and trading provisions of 40 CFR Part 1039, Subpart H. Failure to comply with these provisions may render this certificate void *ab initio*.

Pursuant to the authority vested in California Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-19-095;

**IT IS ORDERED AND RESOLVED:** That the following compression-ignition engines and emission control systems produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2023	PCPXL09.3NTF	9.3	Diesel	8000
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS		TYPICAL EQUIPMENT APPLICATION		
Electronic Direct Injection, Turbocharger, Charge Air Cooler, Diesel Oxidation Catalyst, Engine Control Module, Periodic Trap Oxidizer, Selective Catalytic Reduction-Urea, Ammonia Oxidation Catalyst		Loader, Tractor, Compressor, Excavator, Commercial Equipment		

The engine models and codes are attached.

The following are the exhaust certification standards (STD), or family emission limit(s) (FEL) as applicable, and certification levels (CERT) for non-methane hydrocarbon (NMHC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kW-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kw-hr)					OPACITY (%)		
			NMHC	NOx	NMHC+NOx	CO	PM	ACCEL	LUG	PEAK
130 ≤ kW ≤ 560	Tier 4 Final	STD	0.19	0.40	N/A	3.5	0.02	N/A	N/A	N/A
		FEL	--	--	--	0.01	--	--	--	
		CERT	0.04	0.19	--	0.2	0.01	--	--	--

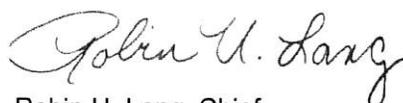
**BE IT FURTHER RESOLVED:** That the family emission limit(s) (FEL) is an emission level declared by the manufacturer for use in any averaging, banking and trading program and in lieu of an emission standard for certification. It serves as the applicable emission standard for determining compliance of any engine within this engine family under 13 CCR Sections 2423 and 2427.

**BE IT FURTHER RESOLVED:** That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

**This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.**

Executed on this 12<sup>th</sup> day of September 2022.



Robin U. Lang, Chief  
 Emissions Certification and Compliance Division

Attachment: Engine Models

EO #: U-R-001-0662

Family: PCPX109\_3NTE

Attachment Last Revised: 8/26/2022

Model	Code	Trim	Config	Displacement	Displacement - Units	Peak Power	Peak Power - Units	Peak Power - Speed (rpm)	Peak Power - Fueling	Peak Power - Units	Peak Power - Fuel	Peak Torque	Peak Torque - Units	Peak Torque - Speed (rpm)	Peak Torque - Fuel Units	Peak Torque - Fuel	OBD	GHG	Special	Notes
C9.38	Cert Test 1	NA	16	9.28	Liters	456	horsepower	2000	160	lb/hr	1536	lb-ft	1400	135	lb/hr	N/A	N/A	N/A	N/A	
C9.38	Cert Test 2	NA	16	9.28	Liters	408	horsepower	1500	137	lb/hr	NA	lb-ft	NA	NA	lb/hr	N/A	N/A	N/A	N/A	
C9.38	01	NA	16	9.28	Liters	335	horsepower	2200	121	lb/hr	1130	lb-ft	1400	97	lb/hr	N/A	N/A	N/A	N/A	
17061	1A	NA	16	9.28	Liters	335	horsepower	2200	121	lb/hr	1130	lb-ft	1400	97	lb/hr	N/A	N/A	N/A	N/A	
C9.38	02	NA	16	9.28	Liters	375	horsepower	2200	134	lb/hr	1265	lb-ft	1400	108	lb/hr	N/A	N/A	N/A	N/A	
17061	2A	NA	16	9.28	Liters	375	horsepower	2200	134	lb/hr	1265	lb-ft	1400	108	lb/hr	N/A	N/A	N/A	N/A	
C9.38	03	NA	16	9.28	Liters	416	horsepower	2200	150	lb/hr	1401	lb-ft	1400	121	lb/hr	N/A	N/A	N/A	N/A	
17061	3A	NA	16	9.28	Liters	416	horsepower	2200	150	lb/hr	1401	lb-ft	1400	121	lb/hr	N/A	N/A	N/A	N/A	
C9.38	04	NA	16	9.28	Liters	456	horsepower	2000	160	lb/hr	1536	lb-ft	1400	135	lb/hr	N/A	N/A	N/A	N/A	
17061	4A	NA	16	9.28	Liters	456	horsepower	2000	160	lb/hr	1536	lb-ft	1400	135	lb/hr	N/A	N/A	N/A	N/A	
C9.38	05	NA	16	9.28	Liters	314	horsepower	1800	104	lb/hr	1154	lb-ft	1300	93	lb/hr	N/A	N/A	N/A	N/A	
17061	5A	NA	16	9.28	Liters	314	horsepower	1800	104	lb/hr	1154	lb-ft	1300	93	lb/hr	N/A	N/A	N/A	N/A	
C9.38	06	NA	16	9.28	Liters	221	horsepower	2200	84	lb/hr	1100	lb-ft	1200	83	lb/hr	N/A	N/A	N/A	N/A	
C9.38	6A	NA	16	9.28	Liters	221	horsepower	2200	84	lb/hr	1100	lb-ft	1200	83	lb/hr	N/A	N/A	N/A	N/A	
C9.38	07	NA	16	9.28	Liters	274	horsepower	2200	95	lb/hr	1263	lb-ft	1100	86	lb/hr	N/A	N/A	N/A	N/A	
C9.38	08	NA	16	9.28	Liters	314	horsepower	1800	106	lb/hr	1154	lb-ft	1300	95	lb/hr	N/A	N/A	N/A	N/A	
C9.38	09	NA	16	9.28	Liters	408	horsepower	1500	137	lb/hr	NA	lb-ft	NA	NA	lb/hr	N/A	N/A	N/A	N/A	
17061	9A	NA	16	9.28	Liters	408	horsepower	1500	137	lb/hr	NA	lb-ft	NA	NA	lb/hr	N/A	N/A	N/A	N/A	
C9.38	10	NA	16	9.28	Liters	456	horsepower	1800	157	lb/hr	NA	lb-ft	NA	NA	lb/hr	N/A	N/A	N/A	N/A	
17061	10A	NA	16	9.28	Liters	456	horsepower	1800	157	lb/hr	NA	lb-ft	NA	NA	lb/hr	N/A	N/A	N/A	N/A	
C9.38	11	NA	16	9.28	Liters	343	horsepower	1500	114	lb/hr	NA	lb-ft	NA	NA	lb/hr	N/A	N/A	N/A	N/A	
17061	11A	NA	16	9.28	Liters	343	horsepower	1500	114	lb/hr	NA	lb-ft	NA	NA	lb/hr	N/A	N/A	N/A	N/A	
C9.38	12	NA	16	9.28	Liters	314	horsepower	1500	106	lb/hr	1154	lb-ft	1300	95	lb/hr	N/A	N/A	N/A	N/A	
17061	12A	NA	16	9.28	Liters	314	horsepower	1500	106	lb/hr	1154	lb-ft	1300	95	lb/hr	N/A	N/A	N/A	N/A	
C9.38	13	NA	16	9.28	Liters	416	horsepower	2200	150	lb/hr	1401	lb-ft	1400	121	lb/hr	N/A	N/A	N/A	N/A	
17061	13A	NA	16	9.28	Liters	416	horsepower	2200	150	lb/hr	1401	lb-ft	1400	121	lb/hr	N/A	N/A	N/A	N/A	
C9.38	14	NA	16	9.28	Liters	416	horsepower	2200	150	lb/hr	1401	lb-ft	1400	121	lb/hr	N/A	N/A	N/A	N/A	
17061	14A	NA	16	9.28	Liters	416	horsepower	2200	150	lb/hr	1401	lb-ft	1400	121	lb/hr	N/A	N/A	N/A	N/A	
C9.38	15	NA	16	9.28	Liters	294	horsepower	2200	105	lb/hr	1314	lb-ft	1200	99	lb/hr	N/A	N/A	N/A	N/A	
17061	15A	NA	16	9.28	Liters	294	horsepower	2200	105	lb/hr	1314	lb-ft	1200	99	lb/hr	N/A	N/A	N/A	N/A	
C9.38	16	NA	16	9.28	Liters	296	horsepower	2200	106	lb/hr	1375	lb-ft	1200	104	lb/hr	N/A	N/A	N/A	N/A	
17061	16A	NA	16	9.28	Liters	296	horsepower	2200	106	lb/hr	1375	lb-ft	1200	104	lb/hr	N/A	N/A	N/A	N/A	
C9.38	17	NA	16	9.28	Liters	347	horsepower	1900	118	lb/hr	1171	lb-ft	1400	102	lb/hr	N/A	N/A	N/A	N/A	
17061	17A	NA	16	9.28	Liters	347	horsepower	1900	118	lb/hr	1171	lb-ft	1400	102	lb/hr	N/A	N/A	N/A	N/A	
C9.38	18	NA	16	9.28	Liters	294	horsepower	2200	105	lb/hr	1314	lb-ft	1200	99	lb/hr	N/A	N/A	N/A	N/A	
17061	18A	NA	16	9.28	Liters	294	horsepower	2200	105	lb/hr	1314	lb-ft	1200	99	lb/hr	N/A	N/A	N/A	N/A	
C9.38	19	NA	16	9.28	Liters	296	horsepower	2200	106	lb/hr	1375	lb-ft	1200	104	lb/hr	N/A	N/A	N/A	N/A	
17061	19A	NA	16	9.28	Liters	296	horsepower	2200	106	lb/hr	1375	lb-ft	1200	104	lb/hr	N/A	N/A	N/A	N/A	
C9.38	20	NA	16	9.28	Liters	414	horsepower	1800	139	lb/hr	1396	lb-ft	1400	121	lb/hr	N/A	N/A	N/A	N/A	
17061	20A	NA	16	9.28	Liters	414	horsepower	1800	139	lb/hr	1396	lb-ft	1400	121	lb/hr	N/A	N/A	N/A	N/A	
C9.38	21	NA	16	9.28	Liters	294	horsepower	2200	105	lb/hr	1314	lb-ft	1200	99	lb/hr	N/A	N/A	N/A	N/A	
17061	21A	NA	16	9.28	Liters	294	horsepower	2200	105	lb/hr	1314	lb-ft	1200	99	lb/hr	N/A	N/A	N/A	N/A	



**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY**  
**2024 MODEL YEAR**  
**CERTIFICATE OF CONFORMITY**  
**WITH THE CLEAN AIR ACT**

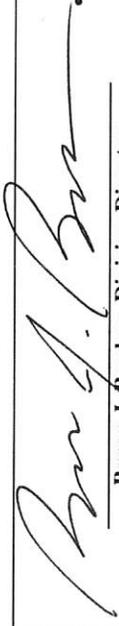
**OFFICE OF TRANSPORTATION  
 AND AIR QUALITY  
 ANN ARBOR, MICHIGAN 48105**

**Certificate Issued To:** Perkins Engines Co Ltd  
 (U.S. Manufacturer or Importer)

**Certificate Number:** RPKXL02.2IR1-040

**Effective Date:**  
 10/31/2023

**Expiration Date:**  
 12/31/2024

  
 Byron J. Bunker, Division Director  
 Compliance Division

**Issue Date:**  
 10/31/2023

**Revision Date:**  
 N/A

**Model Year:** 2024

**Manufacturer Type:** Original Engine Manufacturer

**Engine Family:** RPKXL02.2IR1

**Mobile/Stationary Indicator:** Both

**Emissions Power Category:** 37<=kW<56

**Fuel Type:** Diesel

**After Treatment Devices:** Diesel Oxidation Catalyst, PTOX-DPF-Active

**Non-after Treatment Devices:** Electronic/Electric EGR

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Parts 60 and 1039, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Parts 60 and 1039 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Parts 60 and 1039 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Parts 60 and 1039.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Parts 60 and 1039. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Parts 60 and 1039.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.

The actual engine power may lie outside the limits of the Emissions Power Category shown above. See the certificate application for details.

**4080T**

Pursuant to the authority vested in the California Air Resources Board by Health and Safety Code Division 26, Part 5, Chapters 1 and 2; and pursuant to the authority vested in the undersigned by Health and Safety Code Sections 39515 and 39516 and Executive Order G-19-095;

**IT IS ORDERED AND RESOLVED:** The engines and emission control systems produced by the manufacturer as described below are certified for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

Model Year	Engine Family	Combustion Cycle	Fuel Operation	Fuel Type(s)	Engine Operation
2024	RPKXL02.2IR1	Diesel	Dedicated	Diesel	Variable and Constant Speed

Emission Control Systems	Special Features
[1]: Electronic Direct Injection (DDI), Charged Air Cooler (CAC), Exhaust Gas Recirculation (EGR), Electronic Control Module (ECM), Turbocharger (TC), Diesel Oxidation Catalyst (DOC), Periodic Trap Oxidizer (PTOX)	None

The certified engine models are attached.

The listed engine models comply with the following: 1) emission standard limits (STD) and Not-To-Exceed (NTE) limits, as applicable, for criteria pollutants non-methane hydrocarbon plus oxides of nitrogen (NMHC+NO<sub>x</sub>), carbon monoxide (CO), and particulate matter (PM), and for smoke opacity as demonstrated during the Acceleration (ACL) and Lugging (LUG) modes, and the peak value (PEAK) in either mode of the Smoke Opacity cycle, as set forth in 13 CCR 2423 and the applicable California test procedures for off-road compression-ignition engines, and 2) family emission limits (FEL) declared by the manufacturer as allowed by the applicable California test procedures, stated in units of gram per kilowatt-hour (g/kWh-hr) and percent opacity (%opacity), respectively, except as noted, or designated as not applicable (\*).

Applicable Standard		Criteria			Smoke Opacity		
		NMHC+NO <sub>x</sub>	CO	PM	ACL	LUG	PEAK
Tier 4 Final 37 ≤ kW < 56	STD	4.7	5.0	0.03	*	*	*
	FEL	*	*	*	*	*	*
	NTE	5.9	6.2	0.04	*	*	*

**BE IT FURTHER RESOLVED:** Any declared FEL is the emission limit to which all engines must comply in lieu of the standard limit for certification purposes, subject to the restrictions of averaging, banking, or trading (ABT) programs allowed by the applicable California test procedures.

**BE IT FURTHER RESOLVED:** For the listed engine models, the manufacturer has submitted materials to demonstrate certification compliance with 13 CCR 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control warranty).

**BE IT FURTHER RESOLVED:** The listed engine models may only be installed in or on equipment such that engine operation is consistent with off-road compression-ignition engines as defined in 13 CCR 2421(a)(39).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

Executed on this 16th day of October 2023.



Robin U. Lang, Chief  
 Emissions Certification and Compliance Division

ATTACHMENT: ENGINE MODELS

Family: RPKX102.2IR1 EO Number: U-R-022-0390 Date Applicable: 09/28/2023

Model	Code	Trim	Config	Displacement	Peak Power		Peak Torque		ECS Num	GHG	Notes		
					Power hp	Speed rpm	Fueling lb/hr	Torque lb-ft				Speed rpm	Fueling lb/hr
4041-E22TA/C2.2	5076/2800	N/A	I4	2.2	74	2800	29.1	199	1600	20.7	1	N/A	N/A
4041-E22TA/C2.2	6182/2800	N/A	I4	2.2	60	2800	24.3	173	1600	17.6	1	N/A	N/A
4041-E22TA/C2.2	6184/2800	N/A	I4	2.2	67	2800	26.3	186	1600	18.9	1	N/A	N/A
4041-E22TA/C2.2	6792/1800	N/A	I4	2.2	49	1800	16.9	142	1800	16.9	1	N/A	N/A
4041-E22TA/C2.2	6826/1500	N/A	I4	2.2	56.2	1500	19	266	1500	19	1	N/A	N/A
4041-E22TA/C2.2	6824/1800	N/A	I4	2.2	66.5	1800	19	263	1800	19	1	N/A	N/A
4041-E22TA/C2.2	PARENT -5076/2800	N/A	I4	2.2	74	2800	29.1	199	1600	20.7	1	N/A	N/A
4041-E22TA/C2.2	PARENT - 6824/1800	N/A	I4	2.2	66.5	1800	19	263	1800	19	1	N/A	N/A



### GENERAL INFORMATION FORM – AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This form is used by the Department of Environmental Protection (DEP) to inform our programs regarding what other DEP permits or authorizations may be needed for the proposed project or activity. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the DEP.

<b>Related ID#s (If Known)</b>	<b>DEP USE ONLY</b>
Client ID# _____ APS ID# _____	Date Received & General Notes
Site ID# _____ Auth ID# _____	
Facility ID# _____	

**CLIENT INFORMATION**

DEP Client ID# 6988	Client Type/Code PACOR	Dun & Bradstreet ID# 048197560	
Legal Organization Name or Registered Fictitious Name R & L Development Company	Employer ID# (EIN) 25-1201766	Is the EIN a SSN? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
State of Incorporation or Registration of Fictitious Name Pennsylvania	<input checked="" type="checkbox"/> Corporation <input type="checkbox"/> LLC <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> LP <input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> Association/Organization <input type="checkbox"/> Estate/Trust <input type="checkbox"/> Other		
Individual Last Name	First Name	MI	Suffix
Additional Individual Last Name	First Name	MI	Suffix
Mailing Address Line 1 PO Box 529	Mailing Address Line 2 153 Swan Lake Lane		
Address Last Line – City New Alexandria	State PA	ZIP+4 15670-0529	Country USA
Client Contact Last Name Marts	First Name Heather	MI R	Suffix
Client Contact Title SVP/Controller/Treasurer/Secretary	Phone 412-554-6246	Ext	Cell Phone same
Email Address hmarts@rldevco.com	FAX		

**SITE INFORMATION**

DEP Site ID#	Site Name Homer City Generation LP				
EPA ID#	Estimated Number of Employees to be Present at Site				
Description of Site					
Tax Parcel ID(s):					
County Name(s)	Municipality(ies)	City	Boro	Twp	State
Indiana County	Center	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	PA
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
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<b>Site Location Line 1</b> 1750 Power Plant Road	<b>Site Location Line 2</b> Laydown C
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<b>Site Location Last Line – City</b> Homer City	<b>State</b> PA	<b>ZIP+4</b> 15748
---	--------------------	-----------------------

**Detailed Written Directions to Site**  
Northwest Corner of site in Laydown C

<b>Site Contact Last Name</b> Cessna	<b>First Name</b> Roy	<b>MI</b>	<b>Suffix</b>
---	--------------------------	-----------	---------------

<b>Site Contact Title</b> SVP Operations	<b>Site Contact Firm</b> R & L Development Company
---	---

<b>Mailing Address Line 1</b> PO Box 529	<b>Mailing Address Line 2</b> 153 Swan Lake Lane
---	---

<b>Mailing Address Last Line – City</b> New Alexandria	<b>State</b> PA	<b>ZIP+4</b> 15670-0529
---	--------------------	----------------------------

<b>Phone</b> 724-388-1736	<b>Ext</b>	<b>FAX</b>	<b>Email Address</b> rcessna@rldevco.com
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<b>NAICS Codes</b> (Two- & Three-Digit Codes – List All That Apply) 23	<b>6-Digit Code</b> (Optional) 238910
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**Client to Site Relationship**  
CONTR

**FACILITY INFORMATION**

<b>Modification of Existing Facility</b>	<b>Yes</b>	<b>No</b>
1. Will this project modify an existing facility, system, or activity?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2. Will this project involve an addition to an existing facility, system, or activity?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

*If "Yes", check all relevant facility types and provide DEP facility identification numbers below.*

Facility Type	DEP Fac ID#	Facility Type	DEP Fac ID#
<input type="checkbox"/> Air Emission Plant	_____	<input type="checkbox"/> Industrial Minerals Mining Operation	_____
<input type="checkbox"/> Beneficial Use (water)	_____	<input type="checkbox"/> Laboratory Location	_____
<input type="checkbox"/> Blasting Operation	_____	<input type="checkbox"/> Land Recycling Cleanup Location	_____
<input type="checkbox"/> Captive Hazardous Waste Operation	_____	<input type="checkbox"/> Mine Drainage Treatment / Land Recycling Project Location	_____
<input type="checkbox"/> Coal Ash Beneficial Use Operation	_____	<input type="checkbox"/> Municipal Waste Operation	_____
<input type="checkbox"/> Coal Mining Operation	_____	<input type="checkbox"/> Oil & Gas Encroachment Location	_____
<input type="checkbox"/> Coal Pillar Location	_____	<input type="checkbox"/> Oil & Gas Location	_____
<input type="checkbox"/> Commercial Hazardous Waste Operation	_____	<input type="checkbox"/> Oil & Gas Water Poll Control Facility	_____
<input type="checkbox"/> Dam Location	_____	<input type="checkbox"/> Public Water Supply System	_____
<input type="checkbox"/> Deep Mine Safety Operation -Anthracite	_____	<input type="checkbox"/> Radiation Facility	_____
<input type="checkbox"/> Deep Mine Safety Operation -Bituminous	_____	<input type="checkbox"/> Residual Waste Operation	_____
<input type="checkbox"/> Deep Mine Safety Operation -Ind Minerals	_____	<input type="checkbox"/> Storage Tank Location	_____
<input type="checkbox"/> Encroachment Location (water, wetland)	_____	<input type="checkbox"/> Water Pollution Control Facility	_____
<input type="checkbox"/> Erosion & Sediment Control Facility	_____	<input type="checkbox"/> Water Resource	_____
<input type="checkbox"/> Explosive Storage Location	_____	<input type="checkbox"/> Other:	_____

Latitude/Longitude Point of Origin	Latitude			Longitude		
	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
USGS Indiana Quadrangle Map	40	31	10	-79	12	8.3
<b>Horizontal Accuracy Measure</b>	Feet	--or--		Meters		
<b>Horizontal Reference Datum Code</b>	<input type="checkbox"/>	North American Datum of 1927				
	<input type="checkbox"/>	North American Datum of 1983				
	<input checked="" type="checkbox"/>	World Geodetic System of 1984				
<b>Horizontal Collection Method Code</b>	Emap					
<b>Reference Point Code</b>	N/A					
<b>Altitude</b>	Feet	1150	--or--	Meters		
<b>Altitude Datum Name</b>	<input checked="" type="checkbox"/>	The National Geodetic Vertical Datum of 1929				
	<input type="checkbox"/>	The North American Vertical Datum of 1988 (NAVD88)				
<b>Altitude (Vertical) Location Datum Collection Method Code</b>	NTDEP					
<b>Geometric Type Code</b>	Points					
<b>Data Collection Date</b>	N/A					
<b>Source Map Scale Number</b>		Inch(es)	=		Feet	
	--or--	Centimeter(s)	=		Meters	

**PROJECT INFORMATION**

**Project Name**  
Homer City Generation LP

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**Project Description**  
Site Grading

---

Project Consultant Last Name	First Name	MI	Suffix

---

Project Consultant Title	Consulting Firm

---

Mailing Address Line 1	Mailing Address Line 2

---

Address Last Line – City	State	ZIP+4

---

Phone	Ext	FAX	Email Address

---

Time Schedules	Project Milestone (Optional)

1. Is the project located in or within a 0.5-mile radius of an Environmental Justice community as defined by DEP?  Yes  No

To determine if the project is located in or within a 0.5-mile radius of an environmental justice community, please use [the online PennEnviroScreen tool](#). To see specific EJ areas, select the appropriate year of your submittal from the themes box on the right.

2. Have you informed the surrounding community prior to submitting the application to the Department?  Yes  No

Method of notification: \_\_\_\_\_

3. Have you addressed community concerns that were identified?  Yes  No  N/A

If no, please briefly describe the community concerns that have been expressed and not addressed.

4. Is your project funded by state or federal grants?  Yes  No

**Note:** If "Yes", specify what aspect of the project is related to the grant and provide the grant source, contact person and grant expiration date.

Aspect of Project Related to Grant

Grant Source: \_\_\_\_\_

Grant Contact Person: \_\_\_\_\_

Grant Expiration Date: \_\_\_\_\_

5. Is this application for an authorization on Appendix A of the Land Use Policy? (For referenced list, see Appendix A of the Land Use Policy attached to GIF instructions)  Yes  No

**Note:** If "No" to Question 5, the application is not subject to the Land Use Policy.

If "Yes" to Question 5, the application is subject to this policy and the Applicant should answer the additional questions in the **Land Use Information** section.

### LAND USE INFORMATION

**Note:** Applicants should submit copies of local land use approvals or other evidence of compliance with local comprehensive plans and zoning ordinances.

1. Is there an adopted county or multi-county comprehensive plan?  Yes  No

2. Is there a county stormwater management plan?  Yes  No

3. Is there an adopted municipal or multi-municipal comprehensive plan?  Yes  No

4. Is there an adopted county-wide zoning ordinance, municipal zoning ordinance or joint municipal zoning ordinance?  Yes  No

**Note:** If the Applicant answers "No" to either Questions 1, 3 or 4, the provisions of the PA MPC are not applicable and the Applicant does not need to respond to questions 5 and 6 below.

If the Applicant answers "Yes" to questions 1, 3 and 4, the Applicant should respond to questions 5 and 6 below.

5. Does the proposed project meet the provisions of the zoning ordinance or does the proposed project have zoning approval? If zoning approval has been received, attach documentation.  Yes  No

6. Have you attached Municipal and County Land Use Letters for the project?  Yes  No

## COORDINATION INFORMATION

**Note:** The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 [at PHMC's online portal, PA-SHARE](#).

**If the activity will be a mining project** (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

**If the activity will not be a mining project**, skip questions 1.0 through 2.5 and begin with question 3.0.

<b>1.0</b>	<b>Is this a coal mining project?</b> If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
<b>1.1</b>	<b>Will this coal mining project involve coal preparation/processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?</b>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
<b>1.2</b>	<b>Will this coal mining project involve coal preparation/processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?</b>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
<b>1.3</b>	<b>Will this coal mining project involve coal preparation/processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?</b>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
<b>1.4</b>	<b>For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?</b>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
<b>1.5</b>	<b>Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?</b>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
<b>1.6</b>	<b>Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?</b>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
<b>2.0</b>	<b>Is this a non-coal (industrial minerals) mining project?</b> If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
<b>2.1</b>	<b>Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?</b>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
<b>2.2</b>	<b>Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?</b>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
<b>2.3</b>	<b>Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?</b>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
<b>2.4</b>	<b>For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?</b>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

2.5	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.0	Will your project, activity, or authorization have anything to do with a well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.1	Total Disturbed Acreage approximately 375 acres				
4.0.2	Will the project discharge or drain to a special protection water (EV or HQ) or an EV wetland?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
4.0.3	Will the project involve a construction activity that results in earth disturbance in the area of the earth disturbance that are contaminated at levels exceeding residential or non-residential medium-specific concentrations (MSCs) in 25 Pa. Code Chapter 250 at residential or non-residential construction sites, respectively?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.0	Does the project involve any of the following: water obstruction and/or encroachment, wetland impacts, or floodplain project by the Commonwealth/political subdivision or public utility? If "Yes", respond to 5.1-5.7. If "No", skip to Question 6.0.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No

5.3	<b>Floodplain Projects by the Commonwealth, a Political Subdivision of the Commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?</b>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.4	<b>Is your project an interstate transmission natural gas pipeline?</b>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.5	<b>Does your project consist of linear construction activities which result in earth disturbance in two or more DEP regions AND three or more counties?</b>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.6	<b>Does your project utilize Floodplain Restoration as a best management practice for Post Construction Stormwater Management?</b>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.7	<b>Does your project utilize Class V Gravity / Injection Wells as a best management practice for Post Construction Stormwater Management?</b>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
6.0	<b>Will the project involve discharge of construction related stormwater to a dry swale, surface water, ground water or separate storm water system?</b>	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
6.1	<b>Will the project involve discharge of industrial waste stormwater or wastewater from an industrial activity or sewage to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?</b>	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
7.0	<b>Will the project involve the construction and operation of industrial waste treatment facilities?</b>	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
8.0	<b>Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If “Yes”, indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i>, where applicable.</b>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	<b>8.0.1 Estimated Proposed Flow (gal/day)</b>				
9.0	<b>Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?</b>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	<b>9.0.1 Was Act 537 sewage facilities planning submitted and approved by DEP? If “Yes” attach the approval letter. Approval required prior to 105/NPDES approval.</b>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
10.0	<b>Is this project for the beneficial use of biosolids for land application within Pennsylvania? If “Yes” indicate how much (i.e. gallons or dry tons per year).</b>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	<b>10.0.1 Gallons Per Year (residential septage)</b>	_____			
	<b>10.0.2 Dry Tons Per Year (biosolids)</b>	_____			

11.0	Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
11.0.1	Dam Name	Lake Bruce removal, is under a different plant			
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
12.0.1	Dam Name				
13.0	Will the project involve operations (excluding during the construction period) that produce air emissions (i.e., NOX, VOC, etc.)?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
13.0.1	If "Yes", is the operation subject to the agricultural exemption in 35 P.S. § 4004.1?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
13.0.2	If the answer to 13.0.1 is "No", identify each type of emission followed by the estimated amount of that emission. Enter all types & amounts of emissions; Concurrent Air Permit Review separate each set with semicolons.				
14.0	Does the project include the construction or modification of a drinking water supply to serve 15 or more connections or 25 or more people, at least 60 days out of the year? If "Yes," check all proposed sub-facilities.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
14.0.1	Number of Persons Served	_____			
14.0.2	Number of Employee/Guests	_____			
14.0.3	Number of Connections	_____			
14.0.4	Sub-Fac: Distribution System	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.5	Sub-Fac: Water Treatment Plant	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.6	Sub-Fac: Source	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.7	Sub-Fac: Pump Station	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.8	Sub-Fac: Transmission Main	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.9	Sub-Fac: Storage Facility	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
15.0	Will your project include infiltration of storm water or waste water to ground water within one-half mile of a public water supply well, spring or infiltration gallery?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
16.0	Is your project to be served by an existing public water supply? If "Yes", indicate name of supplier and attach letter from supplier stating that it will serve the project.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
16.0.1	Supplier's Name	Central Indiana County Water Authority			
16.0.2	Letter of Approval from Supplier is Attached	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
17.0	Will this project be served by on-lot drinking water wells?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0	Will this project involve a new or increased drinking water withdrawal from a river, stream, spring, lake, well or other water bod(ies)? If "Yes," reference Safe Drinking Water Program.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0.1	Source Name	_____			

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<b>19.0</b>	<b>Will the construction or operation of this project involve treatment, storage, reuse, or disposal of waste?</b> If "Yes," indicate what type (i.e., hazardous, municipal (including infectious & chemotherapeutic), residual) and the amount to be treated, stored, re-used or disposed.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
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**19.0.1 Type & Amount**

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<b>20.0</b>	<b>Will your project involve the removal of coal, minerals, contaminated media, or solid waste as part of any earth disturbance activities?</b>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
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<b>21.0</b>	<b>Does your project involve installation of a field constructed underground storage tank?</b> If "Yes," list each Substance & its Capacity. <b>Note:</b> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
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**21.0.1 Enter all substances & capacity of each; separate each set with semicolons.**

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<b>22.0</b>	<b>Does your project involve installation of an aboveground storage tank greater than 21,000 gallons capacity at an existing facility?</b> If "Yes," list each Substance & its Capacity. <b>Note:</b> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
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**22.0.1 Enter all substances & capacity of each; separate each set with semicolons.**

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<b>23.0</b>	<b>Does your project involve installation of a tank greater than 1,100 gallons which will contain a highly hazardous substance as defined in DEP's Regulated Substances List, 2570-BK-DEP2724?</b> If "Yes," list each Substance & its Capacity. <b>Note:</b> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
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**23.0.1 Enter all substances & capacity of each; separate each set with semicolons.**

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<b>24.0</b>	<b>Does your project involve installation of a storage tank at a new facility with a total AST capacity greater than 21,000 gallons?</b> If "Yes", list each Substance & its Capacity. <b>Note:</b> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
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**24.0.1 Enter all substances & capacity of each; separate each set with semicolons.**

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**NOTE:** If the project includes the installation of a regulated storage tank system, including diesel emergency generator systems, the project may require the use of a Department Certified Tank Handler. For a full list of regulated storage tanks and substances, please go to [www.dep.pa.gov](http://www.dep.pa.gov) search term storage tanks

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<b>25.0</b>	<b>Will the intended activity involve the use of a radiation source?</b>	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
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**CERTIFICATION**

I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information.

For applicants supplying an EIN number: I am applying for a permit or authorization from the Pennsylvania Department of Environmental Protection (DEP). As part of this application, I will provide DEP with an accurate EIN number for the applicant entity. By filing this application with DEP, I hereby authorize DEP to confirm the accuracy of the EIN number provided with the Pennsylvania Department of Revenue. As applicant, I further consent to the Department of Revenue discussing the same with DEP prior to issuance of the Commonwealth permit or authorization.

Type or Print Name Heather Marts

*Heather Marts*

SVP/Controller/Secretary/Treasurer

10/27/25

Signature

Title

Date



**SECTION B. GENERAL INFORMATION REGARDING "APPLICANT"**

If applicant is a corporation or a division or other unit of a corporation, provide the names, principal places of business, state of incorporation, and taxpayer ID numbers of all domestic and foreign parent corporations (including the ultimate parent corporation), and all domestic and foreign subsidiary corporations of the ultimate parent corporation with operations in Pennsylvania. Please include all corporate divisions or units, (whether incorporated or unincorporated) and privately held corporations. (A diagram of corporate relationships may be provided to illustrate corporate relationships.) Attach additional sheets as necessary.

Unit Name	Principal Places of Business	State of Incorporation	Taxpayer ID	Relationship to Applicant
R & L Development Company	New Alexandria	PA	25-1201766	S-Corporation

**SECTION C. SPECIFIC INFORMATION REGARDING APPLICANT AND ITS "RELATED PARTIES"**

**Pennsylvania Facilities.** List the name and location (mailing address, municipality, county), telephone number, and relationship to applicant (parent, subsidiary or general partner) of applicant and all Related Parties' places of business, and facilities in Pennsylvania. Attach additional sheets as necessary.

Unit Name	Street Address	County and Municipality	Telephone No.	Relationship to Applicant
N/A				

Provide the names and business addresses of all general partners of the applicant and parent and subsidiary corporations, if any.

Name	Business Address
N/A	

<b>List the names and business address of persons with overall management responsibility for the process being permitted (i.e. plant manager).</b>	
<b>Name</b>	<b>Business Address</b>
Roy Cessna	153 Swan Lake Lane, PO Box 529, New Alexandria, PA 15670

**Plan Approvals or Operating Permits.** List all plan approvals or operating permits issued by the Department or an approved local air pollution control agency under the APCA to the applicant or related parties that are currently in effect or have been in effect at any time 5 years prior to the date on which this form is notarized. This list shall include the plan approval and operating permit numbers, locations, issuance and expiration dates. Attach additional sheets as necessary.

Air Contamination Source	Plan Approval/ Operating Permit#	Location	Issuance Date	Expiration Date
N/A				

**Compliance Background.** (Note: Copies of specific documents, if applicable, must be made available to the Department upon its request.) List all documented conduct of violations or enforcement actions identified by the Department pursuant to the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. Attach additional sheets as necessary. See the definition of "documented conduct" for further clarification. Unless specifically directed by the Department, deviations which have been previously reported to the Department in writing, relating to monitoring and reporting, need not be reported.

Date	Location	Plan Approval/ Operating Permit#	Nature of Documented Conduct	Type of Department Action	Status: Litigation Existing/Continuing or Corrected/Date	Dollar Amount Penalty
N/A						\$
						\$
						\$
						\$
						\$
						\$
						\$
						\$
						\$
						\$

List all incidents of deviations of the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. This list must include items both currently known and unknown to the Department. Attach additional sheets as necessary. See the definition of "deviations" for further clarification.

Date	Location	Plan Approval/ Operating Permit#	Nature of Deviation	Incident Status: Litigation Existing/Continuing Or Corrected/Date
N/A				

**CONTINUING OBLIGATION.** Applicant is under a continuing obligation to update this form using the Compliance Review Supplemental Form if any additional deviations occur between the date of submission and Department action on the application.

VERIFICATION STATEMENT	
<p><b>Subject to the penalties of Title 18 Pa.C.S. Section 4904 and 35 P.S. Section 4009(b)(2), I verify under penalty of law that I am authorized to make this verification on behalf of the Applicant/Permittee. I further verify that the information contained in this Compliance Review Form is true and complete to the best of my belief formed after reasonable inquiry. I further verify that reasonable procedures are in place to ensure that “documented conduct” and “deviations” as defined in 25 Pa Code Section 121.1 are identified and included in the information set forth in this Compliance Review Form.</b></p>	
<p><i>Heather Marts</i></p> <hr style="border: 0; border-top: 1px solid black; margin: 0;"/> <p style="text-align: center;">Signature</p>	<p>10/27/2025</p> <hr style="border: 0; border-top: 1px solid black; margin: 0;"/> <p style="text-align: center;">Date</p>
<p>Heather Marts</p> <hr style="border: 0; border-top: 1px solid black; margin: 0;"/> <p style="text-align: center;">Name (Print or Type)</p>	
<p>SVP/Controller/Secretary/Treasurer</p> <hr style="border: 0; border-top: 1px solid black; margin: 0;"/> <p style="text-align: center;">Title</p>	

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Blairsville, PA 15717

OFFICIAL USE

Certified Mail Fee \$5.30

\$4.40

Extra Services & Fees (check box, add fee as appropriate)

- |  |    |        |
|--|----|--------|
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ | \$0.00 |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ | \$0.00 |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ | \$0.00 |
| <input type="checkbox"/> Adult Signature Required            | \$ | \$0.00 |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |        |

Postage \$0.78

Total Postage and Fees

\$10.48

Sent To

Blacklick TWP Board of Supervisors

Street and Apt. No., or PO Box No.

132 Hill Road

City, State, ZIP+4®

Blairsville, PA 15717



9589 0710 5270 0223 0564 09

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Homer City, PA 15748

OFFICIAL USE

Certified Mail Fee \$5.30

\$4.40

Extra Services & Fees (check box, add fee as appropriate)

- |  |        |
|--|--------|
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$0.00 |
| <input type="checkbox"/> Return Receipt (electronic)         | \$0.00 |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$0.00 |
| <input type="checkbox"/> Adult Signature Required            | \$0.00 |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 |

Postage \$0.78

Total Postage and Fees \$10.48



Sent To  
Ms. Sarah Smith - Township Secretary  
Street and Apt. No., or PO Box No.  
1212 Neal Road Center Twp Municipal Bldg  
City, State, ZIP+4®  
Homer City, PA 15748

9589 0710 5270 0223 0564 23 E2 4950 E220 0225 0710 6856

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Indiana, PA 15701

OFFICIAL USE

Certified Mail Fee \$5.30

\$4.40

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$0.00

Return Receipt (electronic) \$0.00

Certified Mail Restricted Delivery \$0.00

Adult Signature Required \$0.00

Adult Signature Restricted Delivery \$

Postage \$0.78

\$

Total Postage and Fees \$10.48

\$

Sent To Mr. R Michael Keith, Chairman

Street and Apt. No., or PO Box No.  
825 Philadelphia Street

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