

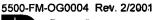
COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

	DEP USE ONLY	
Auth. No.	U.S. W	ell

Electronically received 6/2/25 BS NOTICE OF INTENTION BY
Site 699246 Client 244896 WELL OPERATOR TO PLUG A WELL

email Branan co Wursts Hogue

<u>email Branan cc Wurst& Hog</u>	jue								
■ Well Operator ☐ Coal Operator		OGO N 65675		U.S. Well No. (Pern 37- 063 - 35767		:g)	Date D 4/15/2	rilled (If known) 2008	
Name				Well Farm Name					
Diversified Production LLC		Talanhana Na		Homer City Po	ower I	Plant	Well Carial No.		
Address		Telephone No.		Well No. 8347			Well Serial No.	N/A	
395 Airport Road	port Road 205-379-0377 State Zip Code			County				14// \	
City				Indiana					
Indiana Agent (contractor) acting on behalf of the	PA	15701 or named above		Municipality					
Next Level Energy	орс	n namou azo.o.			er TWF	ɔ			
Address 104 Heliport Loop Road		Telephone No. Northern PA 724-422 Southern PA 724-39	:2-7878 97-5333	Latitude (DD) 40.	.504	65	Longitude (DD)	-79.1922	
City	State	Zip Code	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Atta	ach well		t previously sub		
Bridgeport	W	26330		···· de de la bura una	ماط- ا	!am	" - ······· - marata		
Complete this section if applicable. Prior the coal operator, lessee, or owner of the interwhich the work of plugging will commence.	ention to	plug and abandon t	the we	ell, and shall submit a	a plat s	showing the I	location and affi		
Coal: ☐ Operator ☐ Owner ☐ Less		Coal: Operator Name		Owner Lesse		Coal: ☐ Ope Name	erator 🔲 O	Owner Lessee	
American Coal Royalty Company	/								
Address 5340 Legacy Drive BLDG1, Suite 30	I .	Address			A	Address			
City, State, Zip Code Plano, TX 75024	(City, State, Zip Code	;		C	City, State, Zi	ip Code		
Telephone No. Notified?	1	Telephone No.		Notified?	Т	Γelephone No	0.	Notified?	
N/A ■Yes □N				□Yes □No				□Yes □No	
This Party hereby waives the rights to be noti									
the date and time before plugging work will and to be present at the plugging of this well.		the date and time be and to be present at t					time before pluses sent at the plugg	ugging work will begin	
Signature:		Signature:	iio pic	igging of this from	I	Signature:	פכטוק כווו זוו זווסנ	ing of this weil.	
Scheduled Date and Time of Plugging Plugging is scheduled to begin on (date) 6/5	5/2025	5 at <i>(time)</i> 0700		TO MINE TH	HROUG	H STANDA		LUGGED PERSUANT 214 of 1989 AND the	
		o at (time) 0700		2012 Oil & G					
Checklist and Additional Attached Informa	ation			Signature of Appli	icant (C	-			
Location Plat				Signature Nicholas Bumg	rardne		gned by Nicholas er	Date	
☐ Current Well Record						Date: 2025	.06.02 12:30:05 -04	4'00' 6/2/2025	
Available Well Record				Print or Type Signer's Name and Title					
Application for Approval of Alternate	e Methor	d of Plugging		Nick Bumgardner - Permitting Supervisor					
☐ Mine - Through			-						
Other, describe:									
		DE		- ONLY					
If this well has not been permitted or reg	istored			E ONLY acknowledged by			Date	Geologist	
hereby assigns this identification numbe		ne well location	EP Re	9 ,			Date	Geologist	
described in this notice:			Signatu					Date	
Identification No. Please refer to this number in all future corres	Date sponden	nce.	Print Na	ame)			_	Date	
Send a copy of this notice to the applicant		17.	111.0	<u> </u>					
						Date	Received in	DEP Office	
		—					Plugging must be		
Applicant Oil and Gas Inspec	ctor	☐ Mine Inspe	ctor				30 days of:	sgiii widiiii	
							30 days of.		





COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS MANAGEMENT PROGRAM

	DEP USE ONLY
Site Id	Primary Facility Id
Client Id	Sub-facility Id

WELL RECORD AND COMPLETION REPORT

Address 395 Air City	rport Road					242599	37-063-35767			Project Number			Acres	
City		ו				alan min memerikala milikada dalamak k	Well Farm No Homer C	Plant	T ^v	√ell # 8347	Serial #	£		
Indiar	na	·»			State PA	Zip Code 15701	County Indiana	······································	Municipality Black Lick					
Phone		·		Fax			USGS 7.5 m	n. quadrangle	map	Diack				
724-3	349-0600					9-8489	Indiana	<u> </u>			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Check all	i that apply	y: ⊠0	riginal We	ll Recor	d 🛚	Original Comp	letion Report	Amend	ded Well Re	cord,	Amended C	ompleti	on Report	
				¥ V	i el i		RD. Also	somblete.	LogiotPo	mations o	on badk (p	iage 2		
Well	Туре	⊠ Ga	is [] Oil		Combinatio	n Oil & Gas		njection	☐ Ste	orage	☐ Di	sposal	
Drilling I		⊠ Ro	tary – Ai			ary – Mud		le Tool	······································	and the second s				
Date Drilling	g Started 4/8/08		Date Drillin	ng Compl 4/15/C		Surface El	evation 1095 ft.	Total	Depth – Driller 5210		Total Dept	h - Logg: 5216	1	
		a and	Tubing			Cement ref	urned on su		ing? 🛛	Yes [No_			
	Casiii	y and	· · · · · · · · · · · · · · · · · · ·				urned on co			· · · · · · · · · · · · · · · · · · ·		lo 📗	N/A	
Hole P	Pipe Size	Wt.	Thread / Weld	Amou Wel			ial Behind . e and Amour		Pac	ker / Ha Centrali			Date Run	
i	13-3/8"	42#	Thread	29	9'		Sand In						4/8/08	
12-1/4"	9-5/8"	26#	Thread	56	0'	225 sac	ks Type 1 Ce	ment	guide sho	e 9-5/8	3" 56	30 ⁺	4/9/08	
8-7/8"	7"	17#	Thread	134	12'	240 sac	ks Type 1 Ce	ment	guide sho	ide shoe 7"		42'	4/10/08	
6-1/4"	4-1/2"	9.5#	Thread	51:	37	265 sack	s EZ Prod. C	ement	guide sho	guide shoe 4-1/2"		37"	4/15/08	
			i e		l o	OMPEE	TIONRI	erokii			10.453			
Pe	erforati	on Re	cord				5	Stimulat	ion Rec	ord				
Date	<i>Inte</i> Fro		e rforate To	d	Date	Intervo	al Treated	F/c Type	<i>uid</i> Amount		oping jent		verage tion Rate	
4/22/08		944	4954		4/22/0	8 Lov	ver Elk	Water	406 bbl	Sand	252 sx	<u> </u>	5.3 bpm	
4/22/08		324	4834		4/22/0		Elk	Water	737 bbl	Sand	503 sx	!	'.1 bpm	
4/22/08	- +	578	3592		4/22/0		Bradford	Water	480 bbl	Sand	300 sx	1	′.8 bpm	
4/22/08		184	3494		4/22/0		^{id} Bradford	Water	577 bbl	Sand	400 sx	1	5.8 bpm	
4/22/08	32	246	3355		4/22/0	8 Sheffie	ld/Balltown	Water	534 bbl	Sand	250 sx	22	2.6 bpm	
4/22/08	3 29	966	3070		4/22/0	8 Т	iona	Water	590 bbl	Sand	400 sx	27	7.5 bpm	
Natural Ope	en Flow	•				Nati Pres	ıral Rock sure	•		•	Hour	'S	Days	
After Treatm Flow	nent Open	237 m	cf/d		#*(P* #M \$65M() 100000		Treatment Pressure		though to make the m	dina demonstra etc. neite	Hour	'S	Days	
	rvice Co	mpanie	s Prov	ide the i		ddress, and ph	one number o	f all well ser			i.			
	s Drilling C	ompany	t think area manage			me B J Services				Veatherford	d Co	1144 Ma 12440444444	n topotent y dan at ja .	
	d Route 1	19 North) 		(_{dress} 660 Longviev	/ Drive			O Box 129)	**** **** *****************************	***************************************	
Indiana	– Žip a, PA 157	01				Fairmont City	, PA 16224		E	Iderton, PA	A 15738		Print Comp September of Printers	
Phone 724-46	35-9130				Pho	one 814-365-20 6	ĘĊĖĮVEC		Phor 7	ne 24-354-30	90			
Phone	a, PA 157	01	***************************************		Pho		***************************************		Phor	ne	***************************************		AU CH	

JUN 2 7 2008

Title:

MANAGER

		LOG OF	FORMA	TIONS	Well A	API#: 37-063-35767
Formation Name or Type	Top (feet)	Bottom (feet)	Gas at (feet)	Oil at (feet)	Water at (fresh / brine; ft.)	Source of Data
BR SHALE	0	12	· , .			
BR SANDSTONE/SHALE	12	16				
GR SANDSTONE	16	49				
COAL	49	53				
GR SHALE	53	270			10 GPM @ 70'	DRILLERS LOG
RED/GR SHALE	270	345				J. (12221 (0 200
					15 GPM @ 370'	
GR SANDSTONE/SHALE	345	635			20 GPM @ 475 200GPM@ 495' 5 GPM @ 570'	DRILLERS LOG
COAL	635	643				
DK SHALE	643	660				
GR SANDSTONE/SHALE	660	1065				
GR/WH SANDSTONE	1065	1090				
WH SANDSTONE	1090	1310				
GR SANDSTONE/SHALE	1310	1405				
GR/WH SANDSTONE	1405	1800				
GR SHALE/SANDSTONE	1800	1980				
RED SAND/SHALE	1980	2385				
GR SHALE/SAND	2385	5303	1			
SITOTIVEETOMIND	2000	3303				
			1			
			1			
			1			
Die eee	doloto omet	roug if no a	20004-	ko oli of na	Yo 2 fit on one	CONTRACTOR STATE OF THE STATE O
	A STATE OF THE PARTY OF THE PAR	IOWS IT NOCE	issary to ma	кө ан от рас	ge 2 fit on one pa	
Nell Operator's Signatu				wed by:	DEP USE	Date:

6/26/08 RECEIVED

Comments:

Date:

JUN 2 7 2008

5500-FM-OG0004	Rév.	2/2001.	



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS MANAGEMENT PROGRAM

		DEP USE ONLY	
/	Site Id	Primary Facility Id	
ORT	Client Id	Sub-facility Id	٠

WELL	RECORD	AND (COMPL	ETION	REPORT

	erator	- laa			DEPI	ID# 2599	Well API# (P		P	roject N	Number		Α	cres
LINN	Operatin	g, mc.			24	2099	37-00 Well Farm Na	3-35767	L			Vell#		ierial#
	Airport R	oad			Homer City Power F				Plant			8347	1	ierrar #
City	i		***************************************		State Zip Code County					Ī	Municipal		1	
India	ana _			,	PA 15701 Indiana USGS 7.5 min quadrang				Black Lick					
Phone 724	-349-06	00		Fax 724-3	349-84	489	Indiana		map					
Check	all that a	oply: 🔯	Original We	II Record	⊠Origi	nal Comple	etion Report	Amend	ded Wel	l Reco	ord _	Amende	ed Con	npletion Report
		44.6		WE	1 R		D Also	omplete	Log of	Forn	nations	on bac	k (pa	ge 2)
Wel	II Type	⊠ G	as 🛚] Oil [] Con	nbination	Oil & Gas		njectio	n	☐ s	orage] Disposal
Drilling	g Metho	d 🛛 Ro	otary – Ai	ir 🔲 R	otary -	– Mud	Cabl	le Tool						
Date Drill	ling Started			ng Completed		Surface Elev		Total	Depth - D			Total		Logger
	4/8/0	3		4/15/08			095 ft.			10 f		7 11-	52	16 ft.
·	Cas	ing and	l Tubin	9	1		irned on su irned on co		_	\ 🔯 ?sing		_ No ∕es [] No	□ N/A
Hole Size	Pipe Siz	e Wt.	Thread / Weld	Amount in Well (ft)			al Behind I and Amoun				er / Ho Centra		re /	Date Run
15"	13-3/8	42#	Thread	29'			Sand In	·			1			4/8/08
12-1/4":		26#	Thread	560'		***************************************	s Type 1 Ce	ment	guide	uide shoe 9-		8"	560	
8-7/8"	7"	17#	Thread	1342'		*********************************	s Type 1 Ce		auide	uide shoe 7"			1342	2' 4/10/08
6-1/4"	4-1/2"	9.5#	Thread	5137		265 sacks EZ Prod. Cement						-1/2" 51:		
Q-1/4	4-1/2	9.0#	IIII cau	3137	4	coo sacks	EZ PIOG. C	CHICH	guiue	21106	4-1/	~	3131	7" 4/15/08
0-1/4	4-1/2	9.0#	Tilleau	COLUMN TO THE REAL PROPERTY AND THE PROPERTY	di na calante di managan		FION R		PERSONAL PROPERTY AND ADDRESS OF THE PARTY AND	SHOE	4-1/	2	3137	4/15/06
in the		ation Re		COLUMN TO THE REAL PROPERTY AND THE PROPERTY	di na calante di managan		ion R					2	3137	4/13/06
F	Perfora		ecord Perforate	od .	(e)(e)(ARES		PORT Stimulat	ion R	Reco	ord Pro	pping		Average
in the	Perfora	ation Re	cord		(e)(e)(ARES	ion R	iR©R≀i Stimulat	ion R	Reco	ord Pro			
F	Perfora	ation Re	ecord Perforate	od Da	CO)	Interval	I Treated er Elk	PORT Stimulat	ion R	Reco	ord Pro	pping		Average
F	Perfora	ntion Re Interval P	ecord Perforate	od Da 4/22	CON te /08	Interval	TION RES	EPORT Stimulat F/G Type	ion R vid Amour	Reco	Pro A	pping gent	sx	Average Injection Rate
F Date 4/22/	Perfora 9 08 08	ation Renterval P	ecord Perforate To 4954	od Da 4/22 4/22	CON te /08 /08	Interval Low E	TION RES	Stimulat F/o Type Water	ion R vid Amour 406 b	Reco	Pro A Sand	pping gent	SX SX	Average Injection Rate 25.3 bpm
F Date 4/22/ 4/22/	Perfora e	ation Renterval P	ecord Perforate To 4954 4834	Ad Da 4/22 4/22 4/22	CON te /08 /08 /08	Interval Low E	TION RES	ERORI Stimulat Flo Type Water Water	ion R vid Amour 406 b	Reco	Pro A Sand	pping gent 252 503	SX SX SX	Average Injection Rate 25.3 bpm 27.1 bpm
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F Date 4/22/4/22/4/22/4/22/4/22/4/22/4/22/4/2	Perfora e	4944 4824 3578 3484	ecord Perforate To 4954 4834 3592 3494	A/22 4/22 4/22 4/22 4/22 4/22	CON te /08 /08 /08 /08 /08	Interval Low E 3 rd Br 1 st & 2 nd Sheffield	Treated er Elk Elk radford d'Bradford d/Balltown	Type Water Water Water Water Water	ion R vid Amour 406 b 737 b 480 b	Reco	Sand Sand Sand Sand Sand	pping gent 252 503 300 400	sx sx sx sx	Average Injection Rate 25.3 bpm 27.1 bpm 27.8 bpm 25.8 bpm
4/22/ 4/22/ 4/22/ 4/22/ 4/22/ Natural C	Perfora e	ation Renterval P From 4944 4824 3578 3484 3246 2966	ecord Perforate To 4954 4834 3592 3494 3355	A/22 4/22 4/22 4/22 4/22 4/22	CON te /08 /08 /08 /08 /08	Interval Low E 3 rd Bi 1 st & 2 nd Sheffield Ti Natur Pressu	Treated er Elk Elk radford d/Balltown ona ol Rock ore	Etimulat Flo Type Water Water Water Water Water Water Water	ion R vid Amour 406 b 737 b 480 b 577 b 534 b	Reco	Sand Sand Sand Sand Sand Sand	pping gent 252 503 300 400 250 400	sx sx sx sx sx sx	Average Injection Rate 25.3 bpm 27.1 bpm 27.8 bpm 25.8 bpm 25.6 bpm 27.5 bpm
4/22/ 4/22/ 4/22/ 4/22/ 4/22/ Natural C	Perfora e	ation Renterval P From 4944 4824 3578 3484 3246 2966	ecord Perforate To 4954 4834 3592 3494 3355 3070	A/22 4/22 4/22 4/22 4/22 4/22	CON te /08 /08 /08 /08 /08	Interval Low E 3 rd Bi 1 st & 2 nd Sheffield Ti Natur Pressu	Treated er Elk Elk radford d/Balltown ona ol Rock	Etimulat Flo Type Water Water Water Water Water Water Water	ion R vid Amour 406 b 737 b 480 b 577 b 534 b	Reco	Sand Sand Sand Sand Sand Sand	pping gent 252 503 300 400 250 400	sx sx sx sx sx	Average Injection Rate 25.3 bpm 27.1 bpm 27.8 bpm 25.8 bpm 22.6 bpm 27.5 bpm Days
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A/22/ 4/22/ 4/22/ 4/22/ 4/22/ 4/22/ After Tree Flow Well S Name Phillip Address 799 (City - Stat India	Perfora 08 08 08 08 08 08 08 Depen Flow partment Open Service ps Drillin Old Rout	1100 Renterval Prom 4944 4824 3578 3484 3246 2966 Companies 119 North	2ecord Perforate To 4954 4834 3592 3494 3355 3070 ncf/d es Prov	Ad Da 4/22 4/22 4/22 4/22 4/22 4/22	te /08 /08 /08 /08 /08 /08 /08 /08 /08 Comparison of the compariso	Interval Low E 3 rd Bi 1 st & 2 ^{nc} Sheffield Ti Natur Press: After Rock es, and pho	Treated er Elk Elk radford d'Bradford d'Balltown ona al Rock ure Treatment Pressure one number o	Etimulat F/C Type Water Water Water Water Water Water Water Water Water	ion R vid Amour 406 b 737 b 480 b 577 b 534 b	Recont	Sand Sand Sand Sand Sand Sand Sand Sand	pping gent 252 503 300 400 250 400 JC 3EP, SC	sx sx sx sx sx Hours Hours	Average Injection Rate 25.3 bpm 27.1 bpm 27.8 bpm 25.8 bpm 25.6 bpm 27.5 bpm Days 8 2000 Days WEST REGULA
A/22/0 4/22/0 4/22/0 4/22/0 4/22/0 A/22/0 After Tree Flow Well S Name Philli Address 799 (City - Station India Phone	Perfora e	ation Renterval P From 4944 4824 3578 3484 3246 2966 Compani g Compani e 119 North	2ecord Perforate To 4954 4834 3592 3494 3355 3070 ncf/d es Prov	Ad Da 4/22 4/22 4/22 4/22 4/22 4/22	te /08 /08 /08 /08 /08 /08 /08 /08 /08 /08	Interval Low E 3 rd Bi 1 st & 2 nd Sheffield Ti Natur Pressi After Rock ss, and pho Services Longview te - Zip nont City,	Treated er Elk Elk radford d/Balltown ona ona ona ona ona ona ona ona ona on	Type Water Water Water Water Water Water Water	ion R vid Amour 406 b 737 b 480 b 577 b 534 b	Recont obl	Sand Sand Sand Sand Sand Sand Sand Sand	pping gent 252 503 300 400 250 400 J[250 Co 9 A 1573	sx sx sx sx sx Hours Hours	Average Injection Rate 25.3 bpm 27.1 bpm 27.8 bpm 25.8 bpm 25.6 bpm 27.5 bpm Days 8 2000 Days WEST REGULA

JUN 2 7 2008

DEP, SOUTHWEST REGION OIL & GAS

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		LOG OF	FORMA	TIONS	Well A	API#: 37-063-35767
Formation Name or Type	Top (feet)	Bottom (feet)	Gas at (feet)	Oil at (feet)	Water at (fresh / brine; ft.)	Source of Data
BR SHALE	0	12				
BR SANDSTONE/SHALE	12	16				
GR SANDSTONE	16	49			-	
COAL	49	53				
GR SHALE	53	270			10 GPM @ 70'	DRILLERS LOG
RED/GR SHALE	270	345				
GR SANDSTONE/SHALE	345	635			15 GPM @ 370' 20 GPM @ 475 200GPM@ 495' 5 GPM @ 570'	DRILLERS LOG
COAL	635	643			3 37 111 (2) 37 3	A shirt of the same of the sam
DK SHALE	643	660				
GR SANDSTONE/SHALE	660	1065				
GR/WH SANDSTONE	1065	1090				
WH SANDSTONE	1090	1310				
GR SANDSTONE/SHALE	1310	1405				
GR/WH SANDSTONE	1405	1800				
GR SHALE/SANDSTONE	1800	1980				
RED SAND/SHALE	1980	2385				
GR SHALE/SAND	2385	5303				
GR SHALE/SAND	2303	3303				
		-				
		1				
				!		
		1				
			1			
						JUL 28 2009
					ı	DEP, SOUTHWEST REGION OIL & GAS

Please	delete empt	y rows if nec	essary to m	ake all of pa	age 2 fit on one p	age.
Well Operator's Signat	ure:				DEP USE	ONLY
M. A. 1 1. 1			Revi	ewed by	1)/-	Dgte:
/wenter / faire	<u> </u>		_	1 cel	Thous	
Title:	Date:	1/2/	id II Con	nments:	·	
MANAGER		0/26/0	CCIMED			DEOCN/C

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JUN 2 7 2008

DEP, SOUTHWEST REGION OIL & GAS

FEB 0 5 2009

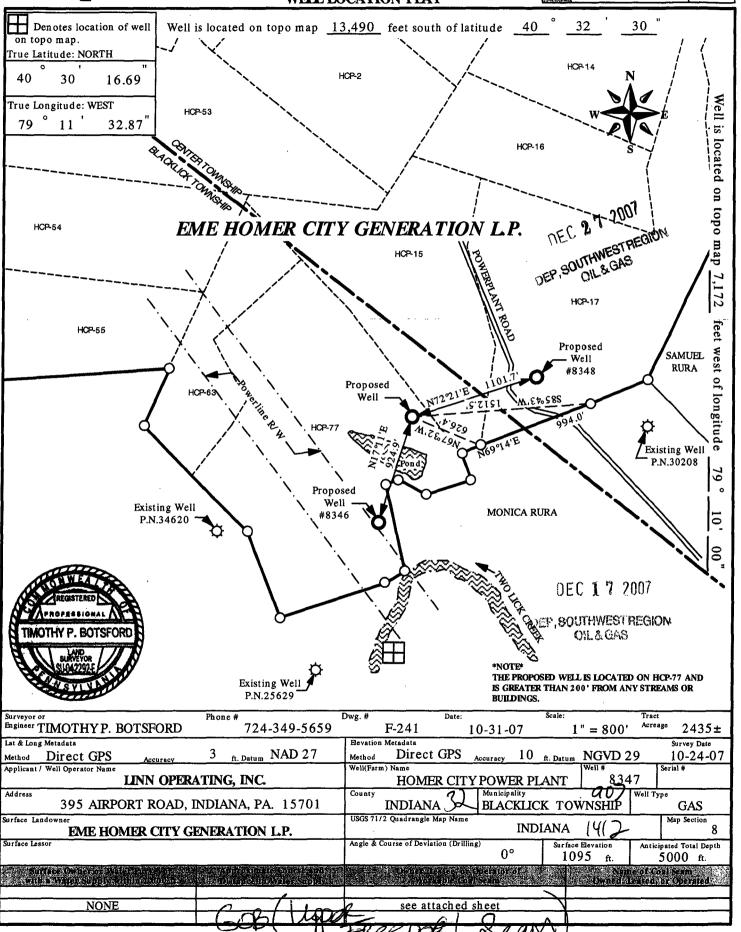
DEP CAMBRIA OFFICE

5500-PM-OG0002 Rev.11/2003 ED

COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS MANAGEMENT PROGRAM

DEP Auth (P-705713 | C | 17 |

WELL LOCATION PLAT



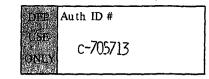
5500-PM-OG0002 Rev.11/2003



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program

WELL LOCATION PLAT

(ATTACHMENT, if needed)



Use only if you need additional space for listings.

Applicant / Well Operator Name LINN OPERATING INC.	DEP ID#	Well(Farm) Name HOMER CITY POWER PLANT	Well # Serial # 8347
Surface owner or Warefully taxon with a Water Supple surthing 2000 in	("Approximate Consecuted	sy at lownered pole (peracor or	Name of Coalogam. Owned Heased for Operated
ESSANDE ANVIOLE QUE DE MANAGEMENT CONTRACTOR	NEW TOTAL DEGE SO WAS NOT AS THE DESCRIPTION OF SERVICE OF	Kanawaha & Hocking Coal Co.	
		c/o Pennzoil Quaker State	
		P.O. Box 4427	Upper Freeport Seam
		Huston, Tx. 77210	
		North American Coal Royalty	
		P.O. Box 245	All other Seams
		Armagh, Pa. 15920	
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			NEC 97 2002
			DEC 2.7 2007
			P, SOUTHWEST REGION OIL & GAS