



**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT**

DEP USE ONLY	
Auth. No.	U.S. Well

Electronically received 6/2/25 BS **NOTICE OF INTENTION BY**
 Site 699246 Client 244896 **WELL OPERATOR TO PLUG A WELL**
 email Branan cc Wurst& Hogue

<input checked="" type="checkbox"/> Well Operator <input type="checkbox"/> Coal Operator		OGO No. 65675	U.S. Well No. (Permit / Reg) 37- 063 - 35767	Date Drilled (If known) 4/15/2008
Name Diversified Production LLC		Well Farm Name Homer City Power Plant		
Address 395 Airport Road		Telephone No. 205-379-0377	Well No. 8347	Well Serial No. N/A
City Indiana	State PA	Zip Code 15701	County Indiana	
<input checked="" type="checkbox"/> Agent (contractor) acting on behalf of the operator named above. Next Level Energy		Municipality Center TWP		
Address 104 Heliport Loop Road		Telephone No. Northern PA 724-422-7878 Southern PA 724-397-5333	Latitude (DD) 40.50465	Longitude (DD) -79.1922
City Bridgeport	State WV	Zip Code 26330	Attach well record if not previously submitted.	

Complete this section if applicable. Prior to abandoning any well in an area underlain by a workable coal seam, the well operator or owner shall notify the coal operator, lessee, or owner of the intention to plug and abandon the well, and shall submit a plat showing the location and affix the date and time at which the work of plugging will commence.

Coal: <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Owner <input type="checkbox"/> Lessee	Coal: <input type="checkbox"/> Operator <input type="checkbox"/> Owner <input type="checkbox"/> Lessee	Coal: <input type="checkbox"/> Operator <input type="checkbox"/> Owner <input type="checkbox"/> Lessee
Name American Coal Royalty Company	Name	Name
Address 5340 Legacy Drive BLDG1, Suite 300	Address	Address
City, State, Zip Code Plano, TX 75024	City, State, Zip Code	City, State, Zip Code
Telephone No. N/A	Telephone No.	Telephone No.
Notified? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Notified? <input type="checkbox"/> Yes <input type="checkbox"/> No	Notified? <input type="checkbox"/> Yes <input type="checkbox"/> No
This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:

Scheduled Date and Time of Plugging Plugging is scheduled to begin on (date) 6/5/2025 at (time) 0700	<input type="checkbox"/> CHECK BLOCK IF THIS WELL IS BEING PLUGGED PURSUANT TO MINE THROUGH STANDARDS OF ACT 214 of 1989 AND the 2012 Oil & Gas Act.
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Checklist and Additional Attached Information	Signature of Applicant (Operator or Agent)
<input checked="" type="checkbox"/> Location Plat <input type="checkbox"/> Current Well Record <input checked="" type="checkbox"/> Available Well Record <input checked="" type="checkbox"/> Application for Approval of Alternate Method of Plugging <input type="checkbox"/> Mine - Through <input type="checkbox"/> Other, describe:	Signature Digitally signed by Nicholas Bumgardner Date: 2025.06.02 12:30:05 -04'00' 6/2/2025 Print or Type Signer's Name and Title Nick Bumgardner - Permitting Supervisor

DEP USE ONLY		
If this well has not been permitted or registered previously, DEP hereby assigns this identification number to the well location described in this notice: Identification No. _____ Date _____ Please refer to this number in all future correspondence.	Notice acknowledged by _____ Date _____	Geologist _____
	DEP Rep (Signature) _____	Date _____
	(Print Name) _____	

Send a copy of this notice to the applicant and the DEP inspectors.

<input type="checkbox"/> Applicant <input type="checkbox"/> Oil and Gas Inspector <input type="checkbox"/> Mine Inspector	Date Received in DEP Office Plugging must begin within 30 days of:
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**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM**

DEP USE ONLY

Site Id	Primary Facility Id
Client Id	Sub-facility Id

WELL RECORD AND COMPLETION REPORT

Well Operator Linn Operating, Inc.		DEP ID# 242599	Well API # (Permit / Reg) 37-063-35767	Project Number	Acres
Address 395 Airport Road			Well Farm Name Homer City Power Plant	Well # 8347	Serial #
City Indiana	State PA	Zip Code 15701	County Indiana	Municipality Black Lick	
Phone 724-349-0600	Fax 724-349-8489	USGS 7.5 min. quadrangle map Indiana			

Check all that apply: ☒ Original Well Record ☒ Original Completion Report ☐ Amended Well Record ☐ Amended Completion Report

WELL RECORD

Also complete Log of Formations on back (page 2)

Well Type	<input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Combination Oil & Gas <input type="checkbox"/> Injection <input type="checkbox"/> Storage <input type="checkbox"/> Disposal						
Drilling Method	<input checked="" type="checkbox"/> Rotary – Air <input type="checkbox"/> Rotary – Mud <input type="checkbox"/> Cable Tool						
Date Drilling Started 4/8/08	Date Drilling Completed 4/15/08	Surface Elevation 1095 ft.	Total Depth – Driller 5210 ft.	Total Depth – Logger 5216 ft.			
Casing and Tubing		Cement returned on surface casing? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cement returned on coal protective casing? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
Hole Size	Pipe Size	Wt.	Thread / Weld	Amount in Well (ft)	Material Behind Pipe Type and Amount	Packer / Hardware / Centralizers	Date Run
15"	13-3/8"	42#	Thread	29'	Sand In		4/8/08
12-1/4"	9-5/8"	26#	Thread	560'	225 sacks Type 1 Cement	guide shoe 9-5/8" 560'	4/9/08
8-7/8"	7"	17#	Thread	1342'	240 sacks Type 1 Cement	guide shoe 7" 1342'	4/10/08
6-1/4"	4-1/2"	9.5#	Thread	5137	265 sacks EZ Prod. Cement	guide shoe 4-1/2" 5137"	4/15/08

COMPLETION REPORT

Perforation Record				Stimulation Record					
Date	Interval Perforated From To		Date	Interval Treated	Fluid Type Amount		Propping Agent		Average Injection Rate
4/22/08	4944	4954	4/22/08	Lower Elk	Water	406 bbl	Sand	252 sx	25.3 bpm
4/22/08	4824	4834	4/22/08	Elk	Water	737 bbl	Sand	503 sx	27.1 bpm
4/22/08	3578	3592	4/22/08	3 rd Bradford	Water	480 bbl	Sand	300 sx	27.8 bpm
4/22/08	3484	3494	4/22/08	1 st & 2 nd Bradford	Water	577 bbl	Sand	400 sx	25.8 bpm
4/22/08	3246	3355	4/22/08	Sheffield/Balltown	Water	534 bbl	Sand	250 sx	22.6 bpm
4/22/08	2966	3070	4/22/08	Tiona	Water	590 bbl	Sand	400 sx	27.5 bpm
Natural Open Flow				Natural Rock Pressure					
After Treatment Open Flow 237 mcf/d				After Treatment Rock Pressure					
				Hours Days					
				Hours Days					

Well Service Companies -- Provide the name, address, and phone number of all well service companies involved.

Name Phillips Drilling Company	Name B J Services	Name Weatherford Co
Address 799 Old Route 119 North	Address 660 Longview Drive	Address PO Box 129
City - State - Zip Indiana, PA 15701	City - State - Zip Fairmont City, PA 16224	City - State - Zip Elderton, PA 15738
Phone 724-465-9130	Phone 814-365-2093	Phone 724-354-3090

RECEIVED

- 1 -

JUN 27 2008

DEP, SOUTHWEST REGION
OIL & GAS

LOG OF FORMATIONSWell API#: **37-063-35767**

Formation Name or Type	Top (feet)	Bottom (feet)	Gas at (feet)	Oil at (feet)	Water at (fresh / brine; ft.)	Source of Data
BR SHALE	0	12				
BR SANDSTONE/SHALE	12	16				
GR SANDSTONE	16	49				
COAL	49	53				
GR SHALE	53	270			10 GPM @ 70'	DRILLERS LOG
RED/GR SHALE	270	345				
GR SANDSTONE/SHALE	345	635			15 GPM @ 370' 20 GPM @ 475' 200GPM @ 495' 5 GPM @ 570'	DRILLERS LOG
COAL	635	643				
DK SHALE	643	660				
GR SANDSTONE/SHALE	660	1065				
GR/WH SANDSTONE	1065	1090				
WH SANDSTONE	1090	1310				
GR SANDSTONE/SHALE	1310	1405				
GR/WH SANDSTONE	1405	1800				
GR SHALE/SANDSTONE	1800	1980				
RED SAND/SHALE	1980	2385				
GR SHALE/SAND	2385	5303				

Please delete empty rows if necessary to make all of page 2 fit on one page.

Well Operator's Signature**DEP USE ONLY**Title:
MANAGER

Date: 6/26/08

Reviewed by:

Date:

Comments:

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OIL & GAS



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OIL AND GAS MANAGEMENT PROGRAM

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Natural Open Flow			Natural Rock Pressure			Hours Days			
After Treatment Open Flow 237 mcf/d			After Treatment Rock Pressure			JUL 28 2009 Hours Days			

Well Service Companies -- Provide the name, address, and phone number of all well service companies involved in the well completion process.

Name	Address	City - State - Zip	Phone
Phillips Drilling Company	799 Old Route 119 North	Indiana, PA 15701	724-465-9130
B J Services	660 Longview Drive	Fairmont City, PA 16224	814-365-2003
Weatherford Co	PO Box 129	Elderton, PA 15738	724-354-3090

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DEP CAMBRIA OFFICE

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JUL 28 2009

DEP, SOUTHWEST REGION
OIL & GAS

Please delete empty rows if necessary to make all of page 2 fit on one page.

Well Operator's Signature:

DEP USE ONLY

Title:
MANAGER

Date:

6/26/08

Reviewed by:

Date:

Comments:

B. K. Howard

7/15/09

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DEP, SOUTHWEST REGION
OIL & GAS

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DEP CAMBRIA OFFICE



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM
WELL LOCATION PLAT

DEF	Auth #	C-705713
USE	Permit #	37-063-35767-00
ONLY	Project #	

RAL

Denotes location of well on topo map.

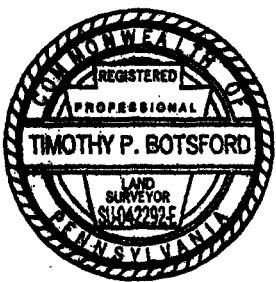
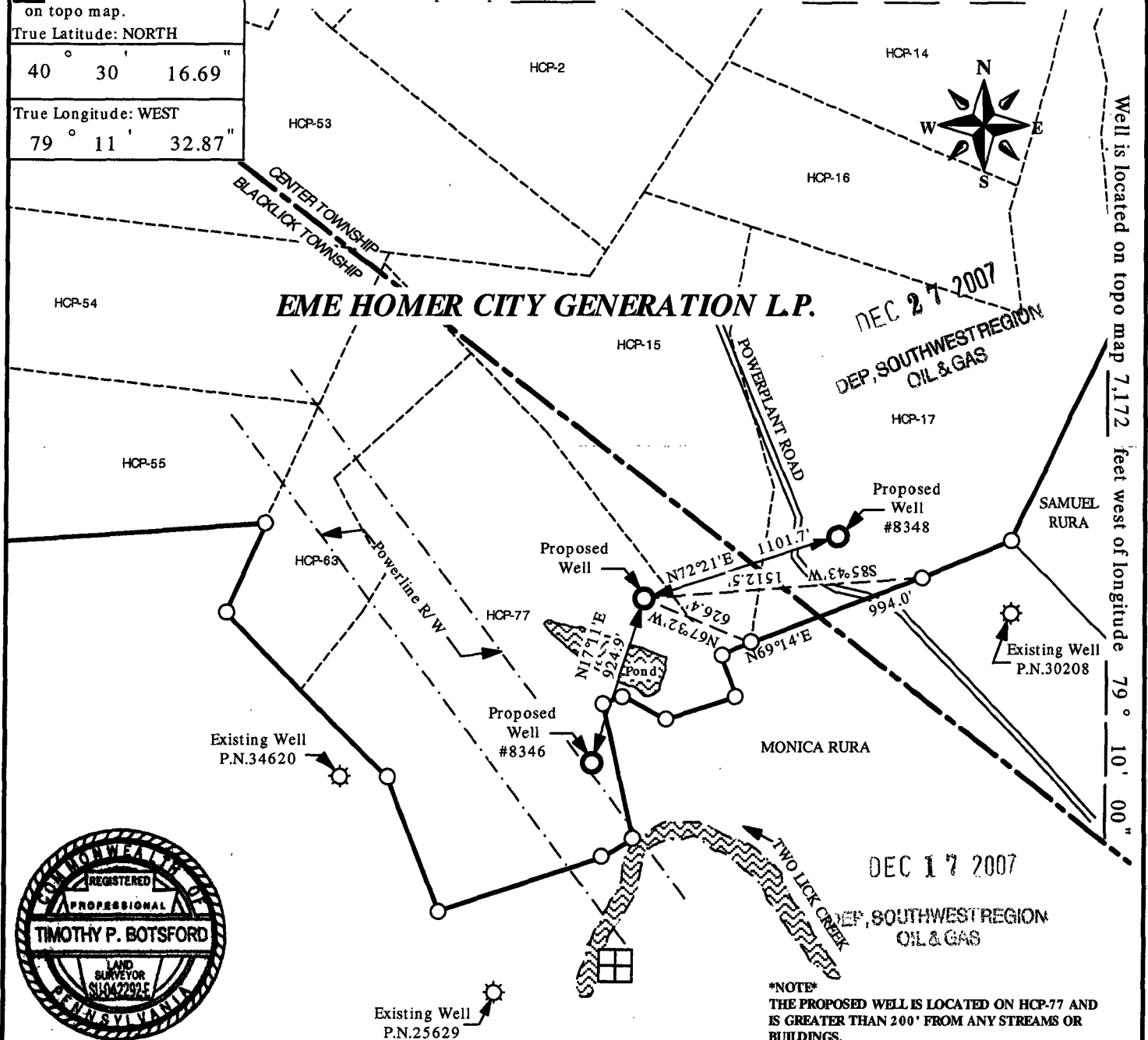
True Latitude: NORTH

40° 30' 16.69"

True Longitude: WEST

79° 11' 32.87"

Well is located on topo map 13,490 feet south of latitude 40° 32' 30"



Existing Well
P.N.25629

NOTE
 THE PROPOSED WELL IS LOCATED ON HCP-77 AND IS GREATER THAN 200' FROM ANY STREAMS OR BUILDINGS.

Surveyor or Engineer	Phone #	Dwg. #	Date	Scale	Tract Acreage
TIMOTHY P. BOTSFORD	724-349-5659	F-241	10-31-07	1" = 800'	2435±
Lat & Long Metadata	Elevation Metadata	Survey Date			
Method Direct GPS Accuracy 3 ft. Datum NAD 27	Method Direct GPS Accuracy 10 ft. Datum NGVD 29	10-24-07			
Applicant / Well Operator Name	Well(Farm) Name	Well #	Serial #		
LINN OPERATING, INC.	HOMER CITY POWER PLANT	8347			
Address	County	Municipality	Well Type		
395 AIRPORT ROAD, INDIANA, PA. 15701	INDIANA 32	BLACKLICK TOWNSHIP	GAS		
Surface Landowner	USGS 71/2 Quadrangle Map Name	Map Section			
EME HOMER CITY GENERATION L.P.	INDIANA 1412	8			
Surface Lessor	Angle & Course of Deviation (Drilling)	Surface Elevation	Anticipated Total Depth		
	0°	1095 ft.	5000 ft.		
Surface Owner		Name of Coal Seam		Owned, Leased, or Operated	
NONE		see attached sheet			

WELL LOCATION PLAT

Auth ID #
c-705713

[illegible]