

COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

	DEP USE ONLY	
Auth. No.	U.S. W	ell

NOTICE OF INTENTION BY WELL OPERATOR TO PLUG A WELL

■ Well Operator	☐ Coal Operator			OGO	No.	U.S. Well No. (P		Reg)		ate Drilled (If known)
				6567	' 5	₃₇₋ 063 ₋ 3576			1/	/28/2008
Name						Well Farm Name				
Diversified Produ	ction LLC		, - .			Homer City	Power	Plant		
Address				hone No		Well No. 8345	;		Well Seria	N/A
395 Airport Road		Ctoto		379-03	77		,			14// \
City		State	Zip C			County Indiana				
Indiana Agent (contractor)) acting on behalf of the	PA	15701			Municipality				
, ,	_	operato	n nameu a	above.		Cer	iter TW	/P		
Next Level Energ	у		Telen	hone No		Latitude (DD)			I ongitude i	(חח)
104 Heliport Loop	Poad			hone No. ern PA 724-4 ern PA 724-1		4	0.510)8	Longitude	^(DD) -79.21038
City	illoau	State	Zip Co		397-3333					
Bridgeport		WV	2633			ļ	Attach we	ell record if n	ot previously	submitted.
	on if applicable. Prior				an are	ı underlain bv a	workable	e coal seam.	the well ope	erator or owner shall notify
	see, or owner of the inte									d affix the date and time at
Coal: Operator	Owner Less		Coal: 🔲 (Operator		Owner 🗌 Les	see	Coal: Op	erator	☐ Owner ☐ Lessee
Name	D 14 - O		Name					Name		
	Royalty Company									
Address	- DI DO4 Coit- 20	1	Address					Address		
	e BLDG1, Suite 30		O:4 O4-4-	7: 0 -				0:4 044.	7: OI	
City, State, Zip Code Plano, TX 75024			City, State	•	de			City, State, 2	•	
Telephone No.	Notified?	٦	Telephone	e No.		Notified?		Telephone N	lo.	Notified?
N/A	■Yes □N						No			□Yes □No
	ves the rights to be noti fore plugging work will					he rights to be no plugging work wi				s the rights to be notified of e plugging work will begin
	lore plugging work will be plugging of this well.					gging of this well.	ii begin	1		e plugging work will begin blugging of this well.
Signature:	io piagging of this woll.		Signature:	•	t ti io più	gging of this won.		Signature:	,00111 41 410 1	nagging of the woll.
0.1.1.1.0.4.1.1	T: (D) :					CHECK B	I OCK I	F THIS WEI	I IS REIN	3 PLUGGED PERSUANT
Scheduled Date and Plugging is scheduled	Time of Plugging I to begin on (date) 6/5	5/2025	at (time	ne) 070	00	l —	THROU	GH STANDA	_	CT 214 of 1989 AND the
Checklist and Additi	onal Attached Informa	ation				Signature of Ap	plicant	(Operator or	Agent)	
	t					Signature	•	Digitally si	igned by Nicho	las Date
Current Well						Nicholas Bun	ngardr	1er Bumgardr	ner 5.06.02.12:34:	46 -04'00' 6/2/2025
						Print or Type Sig	ıner's Na	me and Title	J.00.02 12.04.	40 -04 00
						Nick Bumga				sor
Application f	or Approval of Alternate	Method	d of Pluggi	ing		There Barrige	41 41161		9 0400.11	
☐ Mine - Throu	ıgh									
☐ Other, descr	ibe:									
				D	EP USI	ONLY				
If this well has not	been permitted or reg	istered	previously	y, DEP I	Notice a	acknowledged by			Date	Geologist
hereby assigns this described in this notic	identification numbere:	r to th	e well lo	ון	DEP Re	•				_
Identification No.		Date			(Signatı	л <i>с)</i> _				Date
_	ımber in all future corre	_	nce.		(Print N	ame)				
Send a copy of this	notice to the applican	t and th	e DEP ins	spectors).					
								Date	Receive	d in DEP Office
			_							ust begin within
☐ Applicant	☐ Oil and Gas Inspec	ctor		Mine Insp	ector				•••	•
									30 days	OI.

5500-FM-OG0004 Rev 2/2001



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS MANAGEMENT PROGRAM

	DEP USE ONLY
Site Id	Primary Facility Id
Client Id	Sub-facility Id

WELL RECORD AND COMPLETION REPORT

Well Op Linn	erator Operating	g, Inc.				DEP ID# 242599	Well API # (P 37-06	ermit / Reg) 3-35760		roject Nu	ımber		Acre	es
Address 395	Airport Ro	ad		(1)110;22111111 to at (4)17;221			Well Farm No Homer C	ity Power	Plant	de operationalism in		Vell # 8345	Serie	al #
City				T	State	Zıp Code	County			T i	Municipal			···
Índi	ana				PA	15701	Indiana	1			Black			
Phone				Fax			USGS 7.5 mi		e map		*** ** *******************************			1 14 1 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	-349-06			L	<u>-</u>	9-8489	Indiana							
Check	all that ap	ply: 🔼(Original We		AV 13/11 \$ 70 00 500 619	Original Compl		Amen	ded Wel	l Recor	d []	Amended	Compl	letion Report
		1				ERECO:		omplete						
	li Type	⊠ Ga				Combination		***************************************	njectio	<u>n</u>	St	orage		Disposal
	g Method	I	otary – A			ary – Mud		le Tool	D 11 D		***************************************			
Date Uni	ling Started 1/22/0	8	Date Drilli	ng Comple 1/28/0		Surface Ele	145 ft	lotal	Depth D 53 (Oriller 00 ft.		Iotal D	opth - Lo 5334	
	Cas	ing and	l Tubin	g		Cement retu			_		es []No ∕es □	No [✓ N/A
Hole		1	Thread	Amou	ınt in		al Behind		T			rdware		× N/A Date
Size	Pipe Siz	e Wt.	/ Weld	Well			and Amour		1		entral			Run
15"	13-3/8"	42#	Thread	44	4'	······································	Sand In			***************************************				1/23/08
8-7/8"	7"	17#	Thread	112	28	210 Sx	guide	guide shoe 7"			1128'	_ 1/23/08		
6-1/4"	4-1/2"	9.5#	Thread	522	22'	174 Sx	Sx Type 1 Cement gu			guide shoe 4-1/2			5222'	1/29/08
·							<i></i>				 			
**********					6	OMPLE	Conservation and a server assumes a server as	o de la companya del companya de la companya del companya de la co						
	Perfora	tion Re			C	seal of the company o	FION R	PORT	ion R	Recoi				
	Perfora			ed	Date	eegnio	FION R	PORT			Pro	pping gent	In	Average jection Rate
ı	Perfora	tion Re terval P	Perforate			OMPLE	TION RE	Stimulat	tion R <i>vid</i>	nt	Pro			Average
Dat	Perfora e //r 08	tion Re terval P	Perforate To		Date	Interva	I Treated	EPORI Stimulat FI Type	tion R <i>vid</i> Amour	nt obl	Pro A	gent	K	Average jection Rate
Date 2/4/0	Perfora e //	tion Resterval Prom	Perforate To 5109		Date 2/4/08	OMPLE Interva	FION RI S I Treated Elk	Stimulat Fi Type Linear	tion R Tuid Amour 244 b	nt obl	Pro Ag Sand	103 s	K .	Average jection Rate 20.8 bpm
Date 2/4/0	Perfora e	tion Relaterval Prom 5104 4966	Perforate To 5109 4964		Date 2/4/08 2/4/08	Interval	IION RI S Il Treated Elk Elk	Etimulat Fl Type Linear	tion R luid Amour 244 b	obl	Pro As Sand Sand	103 s. 377 s.	X X	Average jection Rate 20.8 bpm 25.4 bpm
2/4/0 2/4/0 2/4/0	Perfora e	tion Resterval Prom 5104 4966 3899	7erforate To 5109 4964 3904		Date 2/4/08 2/4/08 2/4/08	Interval	I Treated Elk Elk ane	Etimulat F/ Type Linear Linear Linear	tion R vid Amour 244 b 1010 l	obl bbl	Prop Ag Sand Sand Sand	103 s: 377 s: 201 s:	x x	Average jection Rate 20.8 bpm 25.4 bpm 27.4 bpm
2/4/0 2/4/0 2/4/0 2/4/0 2/4/0 2/4/0	Perfora e	tion Resterval Prom 5104 4966 3899 3611	7erforate To 5109 4964 3904 3722		Date 2/4/08 2/4/08 2/4/08 2/4/08	Interval Interv	I Treated Elk Elk ane Bradford Eltown Speechley	Type Linear Linear Linear Linear	tion R Juid Amour 244 b 1010 b 452 b	bbl bbl bbl	Pro As Sand Sand Sand Sand	103 s 377 s 201 s 357 s	x x	Average jection Rate 20.8 bpm 25.4 bpm 27.4 bpm 29.4 bpm
2/4/0 2/4/0 2/4/0 2/4/0 2/4/0 Natural 0	Perfora e // // // // // // // // // // // // //	tion Reserval Prom 5104 4966 3899 3611 3322 3054	7erforate To 5109 4964 3904 3722 3401		Date 2/4/08 2/4/08 2/4/08 2/4/08	Interval Interval K Interval K Interval K Interval K Interval K Interval K Interval Interval	I Treated Elk Elk ane d Bradford Iltown Speechley ral Rock ure	Type Linear Linear Linear Linear Linear Linear	tion R Juid Amour 244 b 1010 l 452 b 796 b	bbl bbl bbl	Pro Ag Sand Sand Sand Sand Sand	103 s 377 s 201 s 357 s 150 s 201 s	x x	Average jection Rate 20.8 bpm 25.4 bpm 27.4 bpm 29.4 bpm 27.3 bpm
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Date 2/4/0 2/4/0 2/4/0 2/4/0 After Tree Flow Well \$ Name Mid / Address 528 City Size Jane Phone	Perfora e	tion Refered Prom 5104 4966 3899 3611 3322 3054 750 n Compani Yell Service Park Road 7 26378	70 To 5109 4964 3904 3722 3401 3172 ncf/d es Proves		2/4/08 2/4/08 2/4/08 2/4/08 2/4/08 2/4/08 2/4/08 2/4/08	Interval	IT Treated Elk Elk ane d Bradford Eltown Speechley ral Rock ure Treatment Pressure one number of	Type Linear Linear Linear Linear Linear Linear Linear Linear	tion R Juid Amour 244 b 1010 d 452 b 796 b 378 b	mpanies Name Wei Address PO City - Si Elde	Sand Sand Sand Sand Sand Sand Sand Sand	377 s 377 s 201 s 357 s 150 s 201 s Hod. rd Compa	x x x x x x x x x x y y y y y	Average jection Rate 20.8 bpm 25.4 bpm 27.4 bpm 29.4 bpm 27.3 bpm 28.9 bpm Days

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JUN 2 5 2008

DEP, SOUTHWEST REGION OIL & GAS

		LOG OF	FORMA	TIONS	Well AF	PI#: 37-063-35760
Formation Name or Type	Top (feet)	Bottom (feet)	Gas at (feet)	Oil at (feet)	Water at (fresh / brine; ft.)	Source of Data
Shale	0	45				
Sand/Shale	45	100				
Sand	100	180				
Sand/Shale	180	240				
Coal Seam	240	242				
Sand/Shale	242	250				
Redrock	250	280				
Sand/Shale	280	355				
Sand	355	358				
Shale	358	420				
Sand	420	600				
Coal	600	620				
Sand/Shale	620	690				
Coal	690	695				
Sand/shale	695	810				
Shale	810	854				
Sand	854	895				
Coal	895	900				
White Sand	900	960				
Sand/Shale	960	990				
Sand	990	1010				
Sand/shale	1010	1120				
Sand	1120	1320				
Redrock	1320	1357				
Sand/Shale	1357	1475				
Sand	1475	1570				
Shale	1570	1625				
Murreysville	1625	1765				
Shale	1765	1805				
Sand	1805	1820				
Sand/Shale	1820	2155				
Gordon	2155	2162				
White Sand/Hard	2162	2230				
Sand/Shale	2230	2290				
5 th sand	2290	2309				
Sand/Shale						
	2309 2460	2460				
Bayard Sand/Shale	2460 2520	2520				
Warren	2520 2610	2610			RECEIVE	בט
	2610 2620	2620				
Speechley Tiona	2620 2660	2660 3405			JUN 2 5 2	008
Balltown		3195			1	
İ	3195	3370			DEP, SOUTHWES	[REGION
Sheffield Brodford	3370	3530 3795			OIL & GA	5
Bradford	3530 3785	3785				
Kane	3785 3045	3945				
Elk	3945	5300	L		ge 2 fit on one pag	

DEP USE ONLY Date: 6/24/08 Reviewed by: Date: Comments:

5500-FM-OG0004 Rev. 2/2001



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/		DEP USE	ONLY	
	Site Id	P	rimary l	acility ld
	Client Id	 s	ub-facili /	ity Id

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UV	9										
Well Operator Linn Operating, Inc.					DEP ID# 242599	Well API # (Peri		Project	Number		Acres
Address 395 A	\irport Roa	ıd	994.9998	. Manue second Communication Principles		Well Farm Name Homer City		Plant	1	Well # 8345	Serial #
City	e a a •			State	Zıp Code	County	-	***************************************	Municipal		, , , , , , , , , , , , , , , , , , ,
India Phone	ana			PA Fax	15701	Indiana USGS 7.5 min.	auadranala		Black	Lick	······································
	349-060	0		i e	49-8489	Indiana	quadrangle	<u>-</u>		·	
Check a	all that app	ly: 🔯	Original We	Il Record	Original Compl	letion Report	Amend	ed Well Rec	ord _	Amended C	ompletion Report
				WEL	LIRECOF	RD Also co	mplete l	og of For	nations	on back (p	age 2)
Well	Туре	⊠ Ga	as 🛚] Oil] Combination	n Oil & Gas	Ir	jection	S	torage	Disposal
Drilling	Method	⊠ Ro	otary – Ai	r 🔲 Ro	otary - Mud	☐ Cable					
Date Drilli	ng Started			ng Completed	Surface Ele		Total D	Depth - Driller	£1	Total Dept	• •
	1/22/08			1/28/08		145 ft. urned on surf	face casi		ft. Yes	No	334 ft.
	Casir	ng and	Tubing	g	i	urned on coa					lo 🖾 N/A
Hole	Pipe Size	Wt.	Thread	Amount in	Materi	ial Behind Pi			ker / Ho	ardware /	
Size			/ Weld	Well (ft)	Туре	e and Amount			Centra	lizers	Run
15"	13-3/8"	42#	Thread	44'		Sand In		eldheidheidheim priochtsphilipteidheim			1/23/08
8-7/8"	7"	17#	Thread	1128	210 Sx	Type 1 Ceme	nt	guide shoe	7'	'11	28' 1/23/08
6-1/4"	4-1/2"	9.5#	Thread	5222'	174 Sx	guide shoe	22' 1/29/08				
				(COMPLE					8 2009	
P	erforat					St		on Reco	ord , soup, _d	WEST REG	r **
Date	. 1	e rval P om	erforate To	Date	e Interva	ıl Treated	<i>Flu</i> Туре	Amount	OI _A	pping 'C' geni	Average Injection Rate
2/4/0	8 5	104	5109	2/4/0)8	Elk l	Linear	244 bbi	Sand	103 sx	
2/4/0	8 4			1						1003	20.8 bpm
01410	· · · · · · · · · · · · · · · · · · ·	966	4964	2/4/0)8		Linear	1010 bbl	Sand	377 sx	20.8 bpm 25.4 bpm
2/4/0	8 3	966 899	4964 3904	2/4/0		Elk		***************************************	***************************************		
2/4/0	' '	1	***************************************		08 K	Elk I	Linear	1010 bbl	Sand	377 sx	25.4 bpm
- "	8 3	899	3904	2/4/0)8 K	Elk I ane I bradford I	Linear	1010 bbl 452 bbl	Sand Sand	377 sx 201 sx	25.4 bpm 27.4 bpm
2/4/08 2/4/08 2/4/08	8 3 8 3 8 3	899 611	3904 3722	2/4/0 2/4/0 2/4/0	08 K 08 1 st & 2 ⁿ 08 Bal 08 Tiona/5	Elk I fane I fan	Linear Linear	1010 bbl 452 bbl 796 bbl	Sand Sand Sand	377 sx 201 sx 357 sx	25.4 bpm 27.4 bpm 29.4 bpm
2/4/0	8 3 8 3 8 3	899 611 322	3904 3722 3401	2/4/0 2/4/0 2/4/0	08 K 08 1 st & 2 ⁿ 08 Bal 08 Tiona/S Notu	Elk I ane I ane I Bradford I Iltown I Speechley I ral Rock ure	Linear Linear Linear	1010 bbl 452 bbl 796 bbl 378 bbl	Sand Sand Sand Sand	377 sx 201 sx 357 sx 150 sx	25.4 bpm 27.4 bpm 29.4 bpm 27.3 bpm 28.9 bpm
2/4/08 2/4/08 2/4/08 Natural O	8 3 8 3 8 3	899 611 322	3904 3722 3401 3172	2/4/0 2/4/0 2/4/0	08 K 08 1 st & 2 ⁿ 08 Bal 08 Tiona/S Notu	Elk I fane I fan	Linear Linear Linear	1010 bbl 452 bbl 796 bbl 378 bbl	Sand Sand Sand Sand	377 sx 201 sx 357 sx 150 sx 201 sx	25.4 bpm 27.4 bpm 29.4 bpm 27.3 bpm 28.9 bpm
2/4/00 2/4/00 2/4/00 Natural O After Treat Flow	8 3 8 3 Ppen Flow	899 611 322 054 750 m	3904 3722 3401 3172	2/4/0 2/4/0 2/4/0 2/4/0	08 K 08 1 st & 2 ⁿ 08 Bal 08 Tiona/5 Noture Press After Rock address, and phe	Elk I ane I Bradford I Iltown I Speechley I ral Rock ure Treatment Pressure	Linear Linear Linear Linear	1010 bbl 452 bbl 796 bbl 378 bbl 427 bbl	Sand Sand Sand Sand Sand	377 sx 201 sx 357 sx 150 sx 201 sx Hour	25.4 bpm 27.4 bpm 29.4 bpm 27.3 bpm 28.9 bpm
2/4/00 2/4/00 2/4/00 Natural O After Treat Flow Well So Name Mid A	8 3 8 3 Ppen Flow	899 611 322 054 750 m	3904 3722 3401 3172 ncf/d	2/4/0 2/4/0 2/4/0 2/4/0 nide the name,	08 K 08 1 st & 2 ^{nt} 08 Bal 08 Tiona/S Notes After Rock address, and phologene BJ Services	Elk I ane I Bradford I Iltown I Speechley I ral Rock ure Treatment Pressure	Linear Linear Linear Linear	1010 bbl 452 bbl 796 bbl 378 bbl 427 bbl	Sand Sand Sand Sand Sand Sind Sand Sand	377 sx 201 sx 357 sx 150 sx 201 sx Hour	25.4 bpm 27.4 bpm 29.4 bpm 27.3 bpm 28.9 bpm s Days s Days
2/4/06 2/4/06 2/4/06 Natural O After Treat Flow Well S Name Mid A Address 528 Ir	8 3 8 3 Price Flow Street Continuity We not strict the strict of the st	899 611 322 054 750 m	3904 3722 3401 3172 ncf/d es Prov	2/4/0 2/4/0 2/4/0 2/4/0 ide the name,	08 K 08 1st & 2nd 08 Bal 08 Tiona/S Note Press After Rock address, and phologe BJ Services ddress 660 Longview	Elk I ane I Bradford I Iltown Speechley I ral Rock ure Treatment Pressure one number of a	Linear Linear Linear Linear	1010 bbl 452 bbl 796 bbl 378 bbl 427 bbl	Sand Sand Sand Sand Sand Sand Sand Sand	377 sx 201 sx 357 sx 150 sx 201 sx Hour Hour d.	25.4 bpm 27.4 bpm 29.4 bpm 27.3 bpm 28.9 bpm s Days s Days
2/4/06 2/4/06 2/4/06 Natural O After Treat Flow Well So Name Mid A Address 528 ir City - State	8 3 8 3 Pen Flow Itment Open ervice Co Itlantic We Industrial P	899 611 322 054 750 m ompanie	3904 3722 3401 3172 ncf/d es Prov	2/4/0 2/4/0 2/4/0 2/4/0 ide the name,	08 K 08 1st & 2n 08 Bal 08 Tiona/S Nature Press After Rock address, and photome BJ Services ddress 660 Longview	Elk I Jane I	Linear Linear Linear Linear	1010 bbl 452 bbl 796 bbl 378 bbl 427 bbl vice compani	Sand Sand Sand Sand Sand Sand Sand Ones involve eatherfor Done 125 Done 125 State - Zip	377 sx 201 sx 357 sx 150 sx 201 sx Hour Hour d.	25.4 bpm 27.4 bpm 29.4 bpm 27.3 bpm 28.9 bpm s Days s Days
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JUN 2 5 2008

FEB 0 5 2009

DEP, SOUTHWEST REGION OIL & GAS

DEP CAMBRIA OFFICE

				TIONS	770	PI#: 37-063-35760
Formation Name or Type	Top (feet)	Bottom (feet)	Gas at (feet)	Oil at (feet)	Water at (fresh / brine; ft.)	Source of Data
Shale	0	45				
Sand/Shale	45	100				
Sand	100	180				
Sand/Shale	180	240				
Coal Seam	240	242				
Sand/Shale	242	250				
Redrock	250	280				
Sand/Shale	280	355				
Sand	355	358				
Shale	358	420				
Sand	`420	600				
Coal	600	620				
Sand/Shale	620	690				
Coal	690	695				
Sand/shale	695	810				
Shale	810	854				
Sand	854	895				
Coal	895	900				
White Sand	900	960				
Sand/Shale	960	990				
Sand	990	1010				
Sand/shale	1010	1120				
Sand	1120	1320				
Redrock	1320	1357				
Sand/Shale	1357	1475				
Sand	1475	1570				
Shale	1570	1625				
Murreysville	1625	1765				
Shale	1765	1805				
Sand	1805	1820				JUL 2 8 2009
Sand/Shale	1820	2155	L			
Gordon	2155	2162			DEP	SOUTHWEST REGION
White Sand/Hard	2162	2230				OIL & GAS
Sand/Shale	2230	2290				
5 th sand	2290	2309				
Sand/Shale	2309	2460				
Bayard	2460	2520				
Sand/Shale	2520	2610	1		RECEIV	ED
Warren	2610	2620	RFC	EIVE)	
Speechley	2620	2660	[1	JUN 2 5	2008
Tiona	2660	3195	FFR	0 5 2009	3017 20	
Balltown	3195	3370			DEP, SOUTHWE	\$T REGION
Sheffield	3370	3530	DED OA'	ישחיא חב	OIL&G	AS
Bradford	3530	3785	DEP UP	CONTRA OF	II IUL	
Kane	3785	3945				
Elk	3945	5300	<u> </u>	<u></u>	ge 2 fit on one pa	AND THE RESIDENCE OF THE RESIDENCE OF THE SEC.

Well Operators Sign	IN THE PARTY OF TH			DEP	USE ONL	Y
merken /	aly		Reviewed by:	h Of	2000	Date: 7/15/09
Title. MANAGER	Date:	24/08	Comments:			•

5500-PM-OG0002 Rev.11/2008 COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECT RTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS MANAGEMENT PROGRAM

USE **37-16**3-35760-00 ONLY

WELL LOCATION PLAT

