



**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT**

DEP USE ONLY	
Auth. No.	U.S. Well

Electronically received 5/21/25 BS **NOTICE OF INTENTION BY**
 Site 123612 Client 244896 **WELL OPERATOR TO PLUG A WELL**
 email Branan c Wurst & Hogue

<input checked="" type="checkbox"/> Well Operator <input type="checkbox"/> Coal Operator		OGO No. 65675	U.S. Well No. (Permit / Reg) 37- 063 - 30167	Date Drilled (If known) 5/29/1991
Name Diversified Production LLC		Well Farm Name Rura		
Address 395 Airport Road		Telephone No. 205-379-0377	Well No. 1	Well Serial No. N/A
City Indiana	State PA	Zip Code 15701	County Indiana	
<input checked="" type="checkbox"/> Agent (contractor) acting on behalf of the operator named above. Next Level Energy		Municipality HOMER CITY		
Address 104 Heliport Loop Road		Telephone No. Northern PA 724-422-7878 Southern PA 724-397-5333	Latitude (DD) 40.5035	Longitude (DD) -79.17917
City Bridgeport	State WV	Zip Code 26330	Attach well record if not previously submitted.	

Complete this section if applicable. Prior to abandoning any well in an area underlain by a workable coal seam, the well operator or owner shall notify the coal operator, lessee, or owner of the intention to plug and abandon the well, and shall submit a plat showing the location and affix the date and time at which the work of plugging will commence.

Coal: <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Owner <input type="checkbox"/> Lessee	Coal: <input type="checkbox"/> Operator <input type="checkbox"/> Owner <input type="checkbox"/> Lessee	Coal: <input type="checkbox"/> Operator <input type="checkbox"/> Owner <input type="checkbox"/> Lessee
Name North American Coal Royalty Company	Name	Name
Address 5340 Legacy Drive BLDG1, Suite 300	Address	Address
City, State, Zip Code Plano, TX 75024	City, State, Zip Code	City, State, Zip Code
Telephone No. N/A	Telephone No.	Telephone No.
Notified? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Notified? <input type="checkbox"/> Yes <input type="checkbox"/> No	Notified? <input type="checkbox"/> Yes <input type="checkbox"/> No
This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:

Scheduled Date and Time of Plugging Plugging is scheduled to begin on (date) 5/23/2025 at (time) 0700	<input type="checkbox"/> CHECK BLOCK IF THIS WELL IS BEING PLUGGED PURSUANT TO MINE THROUGH STANDARDS OF ACT 214 of 1989 AND the 2012 Oil & Gas Act.
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Checklist and Additional Attached Information <input checked="" type="checkbox"/> Location Plat <input type="checkbox"/> Current Well Record <input checked="" type="checkbox"/> Available Well Record <input checked="" type="checkbox"/> Application for Approval of Alternate Method of Plugging <input type="checkbox"/> Mine - Through <input type="checkbox"/> Other, describe:	Signature of Applicant (Operator or Agent) Signature Nicholas Bumgardner Digitally signed by Nicholas Bumgardner Date: 2025.05.20 15:18:56 -04'00' Date 5/20/2025 Print or Type Signer's Name and Title Nick Bumgardner - Permitting Supervisor
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DEP USE ONLY		
If this well has not been permitted or registered previously, DEP hereby assigns this identification number to the well location described in this notice: Identification No. _____ Date _____ Please refer to this number in all future correspondence.	Notice acknowledged by _____ Date _____ DEP Rep (Signature) _____ (Print Name) _____	Geologist _____ Date _____

Send a copy of this notice to the applicant and the DEP inspectors.

<input type="checkbox"/> Applicant <input type="checkbox"/> Oil and Gas Inspector <input type="checkbox"/> Mine Inspector	Date Received in DEP Office Plugging must begin within 30 days of:
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13910' S 40° 32' 30" .

3550' W 79° 10' 00" . WELL RECORD AND COMPLETION REPORT

(8) .

Indiana
30167

- 1 In accordance with 25 Pa Code 78 122(a), a Well Record must be submitted to the Department within 30 calendar days of cessation of drilling or altering a well
- 2 In accordance with 25 Pa Code 78 122(b), a Completion Report must be submitted within 30 calendar days after completion of the well. In addition, the information on land application of topsoil water and disposal of residual waste (including contaminated drill cuttings) in a pit is to be filed with the Completion Report (see ER-OG-75)

Well Operator CASTLE GAS COMPANY, INC.		Telephone Number 412/343-8722	
Address 3829 Willow Avenue		Pittsburgh, PA 15234 ^{Zip}	
Permit Number 37 063 30167 00		Project Number N/A	
Farm Name Rura	Farm Number 1	Serial Number C-932	Acres 74
Township Center		County Indiana	
Type of Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Injection <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Other (Specify)			

WELL RECORD
(Include Driller's Log on Reverse Side)

Drilling Method Rotary (Air <input checked="" type="checkbox"/> Mud <input type="checkbox"/> Cable Tool <input type="checkbox"/> Other <input type="checkbox"/> (Specify)	Date Drilling Started 5/20/91	Date Drilling Completed 5/29/91
Elevation 1000'	Total Depth 3749' B	7 1/2' Quadrangle Indiana

CASING AND TUBING RECORD

Hole Size	Pipe Size	Amount In Well	Material Behind Pipe		Packer/Hardware			Date Run														
			Type and Amount	Type	Size	Depth																
	16"	49'					49'	5/21/91														
15"	11-3/4"	260	175 sks. cement - 10sks gel	Guide Shoe	11-3/4"	260'		5/23/91														
10-7/8"	8-5/8"	988	270 sks. cement	Float Shoe	8-5/8"	988'		5/24/91														
7-7/8"	4-1/2"	3563	350 sks. cement - 7sks gel	Float Shoe	4-1/2"	3563'		5/29/91														
<table><tr><td>T.D.</td><td>D.D.</td><td>D.P.I.</td><td>Class</td><td>O</td><td>G</td><td>Lease</td></tr><tr><td>3749</td><td></td><td>3461</td><td>D</td><td>0</td><td>1</td><td>1</td></tr></table>									T.D.	D.D.	D.P.I.	Class	O	G	Lease	3749		3461	D	0	1	1
T.D.	D.D.	D.P.I.	Class	O	G	Lease																
3749		3461	D	0	1	1																
Cement return on surface casing <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						

COMPLETION REPORT

Perforation Record			Stimulation Record						
Date	Interval Perforated		Date	Interval Treated	Fluid		Propping Agent		Average Injection Rate
	From	To			Type	Amount gals.	Type	Amount	
6/5	3436	3461	6/5	3435-3461	Water	20,845	Sand	250 sks	29.7 BPM
6/5	3184	3212	6/5	3184-3213	Water	32,626	Sand	450 sks	33.5 BPM
6/5	3048	3056	6/5	3047-3056	Water	14,600	Sand	180 sks	30.1 BPM
6/5	2748	2758	6/5	2747-2760	Water	20,384	Sand	250 Sks	29.5 BPM

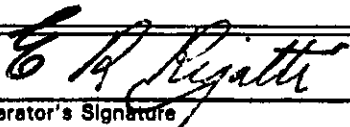
Natural Open Flow Not Taken	Natural Rock Pressure Not Taken	Hours	Days
After Treatment Open Flow 300/MCF	After Treatment Rock Pressure 1120#	48	Days

BRADFORD

SEP 20 1991

Name, Address, and Telephone Number of Well Service Companies	
HALLIBURTON SERVICES - Suite 775, Parkway Center Inn, Pittsburgh, PA 15220, 412/261-3510	
S. W. JACK DRILLING CO. - 43 South Ninth Street, Indiana, PA 15701, 412/349-6800	

DRILLER'S LOG OF FORMATIONS						
Name	Top	Bottom	Gas At	Oil At	Water At (Fresh or Brine)	Source of Data
K. B. - G.L .	0	9			27'	Drillers Log
Clay	9	12				
Shale	12	23				
Sand	23	25				
Shale	25	45			1/2" @30'	
Coal	45	47			2 1/2" @47'	
Shale	47	220			1 1/2" @46'	
Mine Open	220	223			2" @55'	
Shale	223	310				
Sandy Shale	310	370			1" @330'	
Shale	370	410			1/2" @340'	
Coal	410	412				
Shale	412	560				
Sandy Shale	560	620				
Shale	620	670				
Sand	670	890				
RR	890	925				
Sand & Shale	925	1000				
Sand	1000	1010				
Shale	1010	1050				
Sand	1050	1180				
Shale	1180	1610			salt water @1210'	
RR	1610	1710				
Shale	1710	1725				
RR	1725	2035				
Shale	2035	2230				
Sand	2230	2260				
Shale	2260	3180				
Sand	3180	3200				
Shale	3200	3749				
	T.D.	3749				


Operator's Signature

President
Title

8/6/91
Date

FOR OFFICIAL USE ONLY

Reviewed By
Date

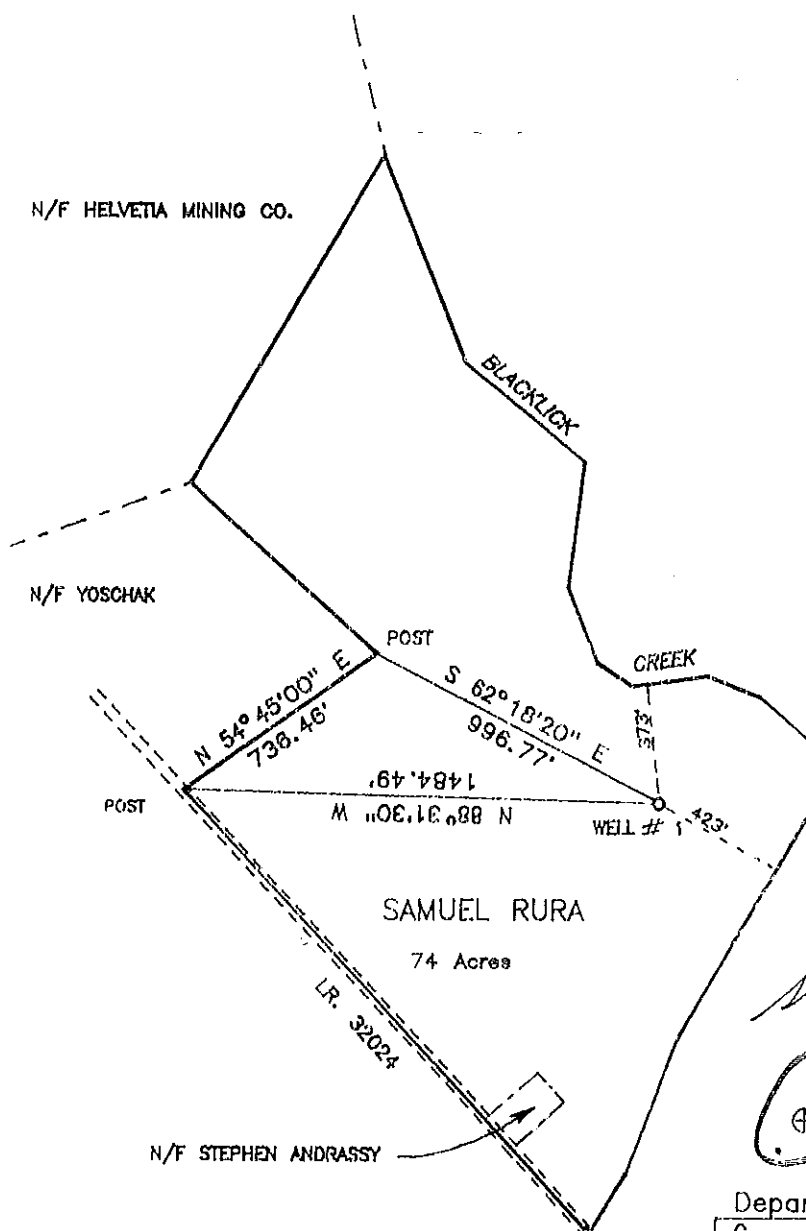
Comments

GEO COPY

WELL LOCATION PLAT

C-25879

Well is located on topo map 13,910 feet south of LATITUDE 40 0 32 30 "

DER-BOGM
91 JAN 10 AM 11:09
PITTSBURGH REGION

Well is located on topo map 13,910 feet south of LATITUDE 40 0 32 30 "

Department Use Only

G	C
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Note: Location is at least 330' from property lines & 1000' from Existing Wells.

Include description of the property and courses and distances of the well(s) location to two or more permanent identifiable points or land marks, all buildings and water supplies within 200', all springs, bodies of water and streams within 100' identified on the current 7-1/2" topographic map and wetlands within 100'. Reference to buildings, springs, bodies of water and wetlands is not required for well plugging.



Denotes location of well on 7-1/2" topo map

Permit No. 37-063-30167-0 Project No.

CASTLE GAS COMPANY, INC.			Revision	<input type="checkbox"/>	STEPHEN PILIPOVICH
Well Permittee / Registrant			Re-Issue	<input type="checkbox"/>	Surveyor/Engineer 25227-E
P.O. BOX 10337 3829 WILLOW AVE.			Alteration	<input type="checkbox"/>	548.7-1
Address			Storage Recondition	<input type="checkbox"/>	Drilling Number
PITTSBURGH, PA. 15234			New Location	<input checked="" type="checkbox"/>	DECEMBER 18, 1990
SAMUEL & DOLORES I. RURA			Drill Deeper	<input type="checkbox"/>	Date
Surface Owner			Abandonment	<input type="checkbox"/>	1" = 600'
NONE			Registration	<input type="checkbox"/>	Scale
Surface Lessor (If any)			Plugging	<input type="checkbox"/>	
RURA			Surface landowner and water purveyor with water supply within 1000'		Approximate course and distance to water supply
Farm Name			STEPHEN R. ANDRASSY		27 W - 1000'
1			SAMUEL RURA		S 33 W - 1030'
Well No.	Tract	Serial No.	JAN 25 1991		
74		1000'			
Acres		Ground Elevation			
NONE		4,000'			
Angle of Deviation (Drilling)		Anticipated TD			
INDIANA		CENTER TWP.			
County		Municipality			
INDIANA 1412		8			
Topo Quadrangle		Section			
Commonwealth of Pennsylvania					
Department of Environmental Resources					
Bureau of Oil and Gas Management					

TAX MAP REF. 12-23/10

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301
3706330167 3706336040

US POSTAGE AND FEES PAID



2025-05-20

25301

C4000004

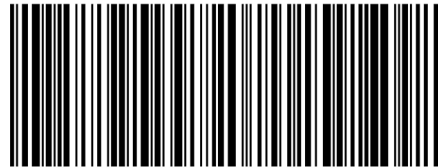
Retail

3.0 OZFLAT



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USPS CERTIFIED MAIL™



9407 1362 0855 1279 2489 62



NORTH AMERICAN COAL COMPANY
5340 LEGACY DR STE 300 BLDG 1
PLANO TX 75024-3141