

8000-FM-OOGM0005 Rev. 3/2020



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
Auth. No.	U.S. Well

Client: 244896
OGO-65675 Diversified Prod LLC-05/21/25-trs

**NOTICE OF INTENTION BY
WELL OPERATOR TO PLUG A WELL**

<input checked="" type="checkbox"/> Well Operator <input type="checkbox"/> Coal Operator		OGO No. 65675	U.S. Well No. (Permit / Reg) 37- 063 - 36040	Date Drilled (If known) N/A
Name Diversified Production LLC		Well Farm Name Rura		
Address 395 Airport Road		Telephone No. 205-379-0377	Well No. 3	Well Serial No. N/A
City Indiana	State PA	Zip Code 15701	County Indiana	
<input checked="" type="checkbox"/> Agent (contractor) acting on behalf of the operator named above. Next Level Energy		Municipality HOMER CITY		
Address 104 Heliport Loop Road		Telephone No. Northern PA 724-422-7878 Southern PA 724-397-5333	Latitude (DD) 40.50048	Longitude (DD) -79.17972
City Bridgeport	State WV	Zip Code 26330	Attach well record if not previously submitted.	

Complete this section if applicable. Prior to abandoning any well in an area underlain by a workable coal seam, the well operator or owner shall notify the coal operator, lessee, or owner of the intention to plug and abandon the well, and shall submit a plat showing the location and affix the date and time at which the work of plugging will commence.

Coal: <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Owner <input type="checkbox"/> Lessee	Coal: <input type="checkbox"/> Operator <input type="checkbox"/> Owner <input type="checkbox"/> Lessee	Coal: <input type="checkbox"/> Operator <input type="checkbox"/> Owner <input type="checkbox"/> Lessee
Name North American Coal Royalty Company	Name	Name
Address 5340 Legacy Drive BLDG1, Suite 300	Address	Address
City, State, Zip Code Plano, TX 75024	City, State, Zip Code	City, State, Zip Code
Telephone No. N/A	Telephone No.	Telephone No.
Notified? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Notified? <input type="checkbox"/> Yes <input type="checkbox"/> No	Notified? <input type="checkbox"/> Yes <input type="checkbox"/> No
This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:

Scheduled Date and Time of Plugging Plugging is scheduled to begin on (date) 5/23/2025 at (time) 0700	<input type="checkbox"/> CHECK BLOCK IF THIS WELL IS BEING PLUGGED PERSUANT TO MINE THROUGH STANDARDS OF ACT 214 of 1989 AND the 2012 Oil & Gas Act.
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Checklist and Additional Attached Information	Signature of Applicant (Operator or Agent)
<input checked="" type="checkbox"/> Location Plat <input type="checkbox"/> Current Well Record <input checked="" type="checkbox"/> Available Well Record <input checked="" type="checkbox"/> Application for Approval of Alternate Method of Plugging <input type="checkbox"/> Mine - Through <input type="checkbox"/> Other, describe:	Signature Digitally signed by Nicholas Bumgardner Date: 2025.05.20 15:19:54 -04'00' 5/20/2025 Print or Type Signer's Name and Title Nick Bumgardner - Permitting Supervisor

DEP USE ONLY	
If this well has not been permitted or registered previously, DEP hereby assigns this identification number to the well location described in this notice: Identification No. _____ Date _____ Please refer to this number in all future correspondence.	Notice acknowledged by _____ Date _____ DEP Rep (Signature) _____ (Print Name) _____ Geologist _____ Date _____

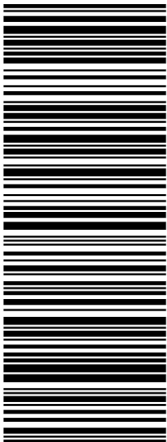
Send a copy of this notice to the applicant and the DEP inspectors.

<input type="checkbox"/> Applicant <input type="checkbox"/> Oil and Gas Inspector <input type="checkbox"/> Mine Inspector	Date Received in DEP Office Plugging must begin within 30 days of:
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Electronically Received: 05/20/25-05/21/25-trs

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301
3706330167 3706336040

USPS CERTIFIED MAIL™



9407 1362 0855 1279 2489 62



NORTH AMERICAN COAL COMPANY
5340 LEGACY DR STE 300 BLDG 1
PLANO TX 75024-3141

US POSTAGE AND FEES PAID
2025-05-20
25301
C41000004
Retail
3.0 OZ FLAT
0901000010762





COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
Oil and Gas Management Program
WELL LOCATION PLAT

DEP USE ONLY	DEP Application Tracking #	C-724443
	Permit #	87-063-36040-00
	Project #	

Denotes location of well on topo map.

True Latitude: NORTH

40 ° 30 ' 01 " 66

True Longitude: WEST

79 ° 10 ' 47 " 93

Well is located on topo map 15011 feet south of latitude 40 ° 32 ' 30 "

LINE	BEARING	DISTANCE
L1	N 54°05'07" W	1725.78'
L2	N 28°30'52" W	1686.23'

GEO COPY

JOHN PAUL APPLETON, ET UX



Well is located on topo map

3702

feet west of longitude

79 ° 10 ' 00 "

MONICA RURA

MONICA RURA

MAP 12-23

102. BARRY W. JONES, ET UX
104. GUSTY VILCEK, ET UX
105.1. MICHAEL A. GATSKIE
105.1A. JAMES F. GATSKIE, ET UX
106. LAURIE J. SKOFF
113. WALLACE LIVING TRUST

MONICA RURA



Surveyor or Engineer

RONALD L. FOX, PLS

Phone #

814-745-2861

Dwg. #

508908-3

Date

3/25/08

Scale

1" = 500'

Tract Acreage 74

Lat. & Long Metadata
Method GPS Accuracy +/-5' ft Datum NAD 27

Elevation Metadata
Method TOPO Accuracy +/-10' ft Datum NGVD 29 Survey Date 3/06/08

Applicant / Well Operator Name
PETROLEUM DEVELOPMENT CORPORATION

Well(Farm) Name RURA Well # 3 Serial #

Address 120 GENESIS BOULEVARD, P.O. BOX 26
BRIDGEPORT, WV. 26330

County - Code INDIANA 32 Municipality CENTER TWP. 912

Surface Landowner
SAMUEL E. RURA

USGS 71/2 Quadrangle Map Name INDIANA 1412 Map Section 8

Surface Lessor
Angle & Course of Deviation (Drilling) VERTICAL Surface Elevation 989 ft Anticipated Total Depth 4500 ft

Surface Owner or Water Purveyor with a Water Supply within 1,000 ft. Approximate Course and Distance to Water Supply

Owner, Lessee, or Operator of Workable Coal Seam

Name of Coal Seam Owned, Leased, or Operated

SEE ATTACHED LIST

NORTH AMERICAN COAL ROYALTY

ALL SEAMS

MAY 02 2008

GOB (Upper Freeport Seam)

DEP, SOUTHWEST REGION
OIL & GAS

DEP USE ONLY Application Tracking # C-724443

WELL LOCATION PLAT
(Attachment, if needed)

Use only if you need additional space for listings.

[illegible]

2
Indiana
30167
L

13910' S 40° 32' 30"

3550' W 79° 10' 00". WELL RECORD AND COMPLETION REPORT

(8)

- 1 In accordance with 25 Pa Code 78 122(a), a Well Record must be submitted to the Department within 30 calendar days of cessation of drilling or altering a well
- 2 In accordance with 25 Pa Code 78 122(b), a Completion Report must be submitted within 30 calendar days after completion of the well. In addition, the information on land application of topsoil water and disposal of residual waste (including contaminated drill cuttings) in a pit is to be filed with the Completion Report (see ER-OG-75)

INDIANA FIELD

Homer City

DEV

Well Operator	CASTLE GAS COMPANY, INC.			Telephone Number	412/343-8722		
Address	3829 Willow Avenue			Pittsburgh, PA	15234 ^{Zip}		
Permit Number	37 063 30167 00			Project Number	N/A		
Farm Name	Rura	Farm Number	1	Serial Number	C-932	Acres	74
Township	Center			County	Indiana		
Type of Well	<input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Injection <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Other (Specify)						

WELL RECORD
(Include Driller's Log on Reverse Side)

Drilling Method	Rotary (Air <input checked="" type="checkbox"/> Mud <input type="checkbox"/> Cable Tool <input type="checkbox"/>	Date Drilling Started	5/20/91	Date Drilling Completed	5/29/91
Other <input type="checkbox"/> (Specify)					
Elevation	1000'	Total Depth	3749' B	7 1/2' Quadrangle	Indiana

CASING AND TUBING RECORD

Hole Size	Pipe Size	Amount In Well	Material Behind Pipe		Packer/Hardware			Date Run														
			Type	Amount	Type	Size	Depth															
	16"	49'					49'	5/21/91														
15"	11-3/4"	260	175 sks. cement - 10sks gel		Guide Shoe	11-3/4"	260'	5/23/91														
10-7/8"	8-5/8"	988	270 sks. cement		Float Shoe	8-5/8"	988'	5/24/91														
7-7/8"	4-1/2"	3563	350 sks. cement - 7sks gel		Float Shoe	4-1/2"	3563'	5/29/91														
<table><tr><td>T.D.</td><td>D.D.</td><td>D.P.I.</td><td>Class</td><td>O</td><td>G</td><td>Lease</td></tr><tr><td>3749</td><td></td><td>3461</td><td>D</td><td>0</td><td>1</td><td>1</td></tr></table>									T.D.	D.D.	D.P.I.	Class	O	G	Lease	3749		3461	D	0	1	1
T.D.	D.D.	D.P.I.	Class	O	G	Lease																
3749		3461	D	0	1	1																
Cement return on surface casing <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						

COMPLETION REPORT

Perforation Record			Stimulation Record						
Date	Interval Perforated		Date	Interval Treated	Fluid		Propping Agent		Average Injection Rate
	From	To			Type	Amount gals.	Type	Amount	
6/5	3436	3461	6/5	3435-3461	Water	20,845	Sand	250 sks	29.7 BPM
6/5	3184	3212	6/5	3184-3213	Water	32,626	Sand	450 sks	33.5 BPM
6/5	3048	3056	6/5	3047-3056	Water	14,600	Sand	180 sks	30.1 BPM
6/5	2748	2758	6/5	2747-2760	Water	20,384	Sand	250 Sks	29.5 BPM

Natural Open Flow	Not Taken	Natural Rock Pressure	Not Taken	Hours	Days
After Treatment Open Flow	300/MCF	After Treatment Rock Pressure	1120#	48	Days

BRADFORD

SEP 20 1991

Name, Address, and Telephone Number of Well Service Companies

HALLIBURTON SERVICES - Suite 775, Parkway Center Inn, Pittsburgh, PA 15220, 412/261-3510

S. W. JACK DRILLING CO. - 43 South Ninth Street, Indiana, PA 15701, 412/349-6800

DRILLER'S LOG OF FORMATIONS						
Name	Top	Bottom	Gas At	Oil At	Water At (Fresh or Brine)	Source of Data
K. B. - G.L .	0	9			27'	Drillers Log
Clay	9	12				
Shale	12	23				
Sand	23	25				
Shale	25	45			1/2" @30'	
Coal	45	47			2 1/2" @47'	
Shale	47	220			1 1/2" @46'	
Mine Open	220	223			2" @55'	
Shale	223	310				
Sandy Shale	310	370			1" @330'	
Shale	370	410			1/2" @340'	
Coal	410	412				
Shale	412	560				
Sandy Shale	560	620				
Shale	620	670				
Sand	670	890				
RR	890	925				
Sand & Shale	925	1000				
Sand	1000	1010				
Shale	1010	1050				
Sand	1050	1180				
Shale	1180	1610			salt water	
RR	1610	1710			@1210'	
Shale	1710	1725				
RR	1725	2035				
Shale	2035	2230				
Sand	2230	2260				
Shale	2260	3180				
Sand	3180	3200				
Shale	3200	3749				
	T.D.	3749				

8/6/91
Date

FOR OFFICIAL USE ONLY

Date _____

Comments