

COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION BUREAU OF MINING PROGRAMS

Module 1: Application for Bituminous Underground Mine, Coal Preparation Plant and/or Coal Refuse Disposal Area

Before completing this form, read the step-by-step instructions provided with this Permit Application Package.

SECTION A. PROJECT INFORMATION				
Operation Name: Rustic Ridge #1	Permit No. (existing sit	te): 65131301		
SECTION	B. APPLICANT INFORMATION			
Applicant Name LCT Energy, LP Mailing Address 938 Mt. Airy Drive, Suite 200 (Street # and Name) Johnstown (City) (814) 254-4065 (Telephone #) (Street # and Name)		Applicant Type Individual PA Corporation Non-PA Corporation General Partnership Limited Partnership Municipality Other Pending 25646 (Mining Operators License #)		
Application Contact Tercek Mark	R.	☐ Underground Mine		
(Last Name) (First President (Title) Mailing Address	Name) (MI) (Social Security #) Voluntary	☐ Coal Preparation ☐ Refuse Disposal ☐ Other Yes No Blasting Anticipated ☐ ☒		
938 Mt. Airy Drive, Suite 200		<u> </u>		
(Street # and Name or P.O. Box)				
Johnstown		-6819		
(City)	(State)	(Zip Code + Four)		
mark.tercek@lctenergy.com (Email)				
Application Type				
☐ New Permit ☐ Permit Revision	☐ Permit Transfer ☐ Rei	newal		
Permit Revision Description: This application and add 1,411.5 acres to the subsidence proposed expansion is located to the nor expansion does not include any new surf	e control plan area of the existing the of the approved underground per	ng Rustic Ridge #1 Mine. The		

	I C. SITE INF					
Location of Operation – for underground mines provid County(ies)	-	cation icipality(ie	20)		County (`odo
Jestmoreland	Donegal Town		2 5)	65	County	Joue
CS CINOT CTATIO	Donegal Town	витр				
J.S.G.S. Map Name(s) Donegal, PA						
Map Coordinates (center of proposed permit area) (c	enter of main po	rtal for un	derground mi	ines)		
Latitude 40° 06' 01"	Lon	gitude	<u>79°</u> <u>2</u>	3'	39"	
Name(s) of receiving stream(s)/Chapter 93 Classification						
Champion Creek (CWF)						
	_					
MSHA Mine I.D. No. (include date of issuance) #3610089	9 Issued 10/	25/2013	}			
Site Contact						
Tercek	Mark				<u>R</u> .	
(Last Name)			(First Name)			(MI)
President	(Title)					
Mailing Address	(1110)					
896 County Line RD						
(Street # a	nd Name or P.O. B	ox)				
Acme	PA		15610			
(City)	(S	tate)		(Zip Co	de + Four)	
mark.tercek@lctenergy.com (814) 25	54-4065		Ext.	(814)	254-4212	
(Email)	(Telephone #)				(FAX #)	
Extent of Mining	<u>Permi</u>	tted	Proposed		7	Γotal
<u> </u>			this appli	ication.	-	
<u> Jnderground Mines:</u>						
Jnderground Permit Area	2844.9	acres	1452.0	acres	4296.9	acres
Subsidence Control Plan Area	2739.0	_ acres	1411.5	acres	4150.5	acres
Surface Activity Site Area for Underground Mines (atta	ach list as neede	<u>ed)</u>				
			0	acres	67.7	acres
Main Portal	<u>67.7</u>	_ acres	<u> </u>	00.00		
Main Portal	<u>67.7</u>	acres acres		acres		acres
fain Portal Total Surface Activity Site Area for Underground Mines	67.7 - 67.7		0		67.7	acres acres
		acres		acres	67.7	
Total Surface Activity Site Area for Underground Mines		acres		acres acres	67.7	acres
Total Surface Activity Site Area for Underground Mines Coal Refuse: Disposal Site		acres acres	0	acres acres	67.7	
Total Surface Activity Site Area for Underground Mines Coal Refuse: Disposal Site Support Area		acres acres acres acres	0	acres acres	67.7	acresacresacres
Total Surface Activity Site Area for Underground Mines Coal Refuse: Disposal Site		acres acres	0	acres acres acres acres	67.7	acres

SECTION D. PERM	IT COORDINATIO	N	
If coal processing activities are proposed, will the total amount of coa		o or greater than 200 to	ons/day?
☐ Yes ☐ No (If yes, please document the permit number below	<i>'</i> .)		
BAQ-GPA/GP Permit Number:			_
Will underground tanks for storage of fuel or chemicals be located wi	thin the proposed pern	nit area?	⊠ No
(if Yes, please complete Module 10.8)			
SECTION E. API	PLICATION FEE		
Refer to the DEP web page "Fees Associated with Mining Activities" <a commonwealth="" href="https://www.dep.pa.gov/Business/Land/Mining/BureauofDistrictM</td><td></td><td>riate fee for the applica</td><td>ation package.</td></tr><tr><td>Total Fee submitted: \$1,250</td><td></td><td></td><td></td></tr><tr><td>Description of total fee included (new permit + NPDES permit, etc.):</td><td></td><td></td><td></td></tr><tr><td>Revision to Bituminous Coal Underground Mining Perm</td><td>nit</td><td></td><td></td></tr><tr><td>Additional fees may be required for water obstructions, stream modifi</td><td>ications, and dams. Co</td><td>entact the DMO to discu</td><td>ISS.</td></tr><tr><td>Make check payable to " of="" pennsylvania"<="" td=""><td></td><td></td><td></td>			
SECTION F. C	CONSULTANT		
(if more than one consultant prepared this application of the consultant prepared the cons		ion on separate sheets Joseph irst Name)	
Project Director	CME En	gineering LP	
(Title)		Consulting Firm)	
(muc)	(Name of	Consulting 1 mm)	
Mailing Address			
165 East Union Street, Suite 100			
(Street # and Name	or P.O. Box)		
Somerset	PA	15501-	
(City)	(State)	(Zip Code + Four)	
joe.lloyd@cmemgmt.com	(814) <u>443-3344</u>	Ext. 3035	(814) 444-0365
(Email)	(Telephone #)		(FAX #)
(Email)	(Telephone #)		(1 /-VX #)

	SECTION	G. LAND	USE INFORMATION		
Have you submitted the Acroproposed? ☐ Yes ☐ No		Notification	n Letters to the municipality and county where t	the mining	project is
List the municipality(ies) and (Attach a separate "Section"			Act 68, and Act 127 notification letters: nicipality or County listed.)		
(,		
Complete for new permits ar	nd all major revisions that	include new	surface area.		
1. Is there an adopted cou	nty or multi-county compre	ehensive pla	an?		☐ No
2. Is there an adopted mur	nicipal or multi-municipal o	omprehensi	ive plan?		☐ No
3. Is there an adopted cou	nty-wide zoning ordinance	e, municipal	zoning ordinance or joint municipal ordinance?	☐ Yes	⊠ No
If "No" is answered to que	stions 1, 2, or 3, proceed	d to Section	n H, Additional Related Information.		
4. Does the project meet the	· •		or does the proposed project have zoning approva	al?	
			approvals or other evidence of compliance with ipal and county approval letters for this mining pr		
☐ Yes ⊠ No	(if yes, please attach th	ne local mur	nicipal and county approval letters.)		
6. Have you addressed any			d county prior to submitting the application to the	Departmen	t?
☐ Yes	(If yes, please attach a	II correspon	dence addressing the concerns.)		
	SECTION H. AD	DITIONA	L RELATED INFORMATION		
Name and Address of Public	: Review Office where a co	opy of this a	pplication is on file for public review. (reference Ap	pendix B if ap	propriate)
Westmoreland County R	ecorder of Deeds				
2 North Main Street,	Suite 503				
Greensburg, PA 15601					
Tel: (724) 830-3518					
Have you paid all reclamation			ice Mining Reclamation and Enforcement as req 32)? Yes No	uired by the	e Federal
Provide the following as app	licable to the proposed op	eration:			
Pre-Application No. NA					
Small Operator Assistan	ce Program (SOAP) Proje	ect No. <u>NA</u>			
Notice of Intent to Explor	re No. <u>65121906</u>				
PNDI – Search results	⊠ Yes	☐ No	(if yes, complete Module 4.5)		
Environmental Justice A	_	⊠ No			
(if yes, provide plan for e	enhanced public participati	ion)			
Application Date Octob	er 1, 2021				

This project must be submitted for review to the PA State Historic Preservation Office using the PA-SHARE online tool at https://share.phmc.pa.gov/pashare/landing .
Provide the Project Number Assigned by PHMC: 2014PR15023
Attach all correspondence received from PHMC Refer to attached PHMC correspondence.
If yes is answered for any of the following, show the location(s) on required maps in Modules 6.2, 6.3, 9.1, and 18.1.
Are any cultural or historic resources listed on the National Register of Historic Places located within or adjacent (within 1000ft.) to the proposed permit area? Yes No
Are any publicly owned parks located within or adjacent (within 1000ft.) to the proposed permit area? Yes No
Are any significant archaeological sites located within or adjacent (within 1000ft.) to the proposed permit area? 🔲 Yes 🛛 No
If yes, describe the site:
Are mining activities proposed in any restricted areas (25 Pa Code Section 86.102)?
If yes, identify which of the following will overlie the mine plan or lie within 1,000 feet of a surface mining activity: (show the location(s) on required maps in Modules 6.2, 6.3, 9.1, and 18.1).
Restricted Areas:
☐ Allegheny National Forest
Pennsylvania Scenic Rivers System(s)
State Forest(s)
State Game Land(s)
State Park(s)
State Wilderness Area(s)
☐ Known Archaeological Sites.

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SECT	ION I. AFFIDAVIT
Commonwealth of Pennsylvania, County of Sumula	set
plans, reports and documents submitted as part of the app	being duly sworn, according to law, depose of the applicant) (have the authority to make this application) and that the dication are true and correct to the best of my knowledge and belief. I am se information, including the possibility of fine and imprisonment. Mark R. Tercek Mark R. Tercek Name (Typed) of Applicant or Responsible Official
	938 Mt. Airy Drive, Suite 200
Notary Seal	Address of Applicant
Commonwealth of Pennsylvania - Notary Seal Christine A. Hainzer, Notary Public	Johnstown, PA 15904
Somerset County My commission expires February 18, 2023 Commission number 1288368	Address of Applicant
Member, Pennsylvania Association of Notaries	President
	Applicant Title and Corporate Seal

Module 2: General Information

Check those modules included in this application (submit only those which apply). See Appendix D of the instructions for modules and documents required for permit transfer, name changes, and ownership changes.

Yes	No			Module	Date of Last Revision
	П	1:	Application	1	6/2021
	Ħ	2:	General Information	2	6/2021
\boxtimes		3:	Ownership/Compliance Information	3	3/2012
\boxtimes		4:	Areas Where Mining is Prohibited or Restricted	4	6/2021
\boxtimes		5:	Property Interests/Right of Entry	5	10/2013
\boxtimes		6:	Environmental Resource Maps	6	10/2013
\boxtimes		7:	Geologic Information	7	3/2012
\boxtimes		8:	Hydrology/Baseline Biology	8	7/2013
	\boxtimes	9:	Operations Maps - Surface Activity Sites	9	10/2013
\boxtimes		10:	Operation Plan	10	5/2013
	\boxtimes	11:	Erosion and Sedimentation Controls	11	3/2012
\boxtimes		12:	Treatment Systems	12	10/2012
\bowtie	Ц	13:	Impoundments	13	3/2012
	\boxtimes	14:	Liners and Caps	14	6/2019
님	X	15:	Streams/Wetlands	15	6/2021
⊢	X	16:	Air Quality and Noise Control	16	3/2012
H	X	17:	Soils/Prime Farmland	17	7/2012
H	X	18:	Land Use/Reclamation	18	10/2013
Η	X	19:	Reclamation Schedule and Cost Information	19	10/2013
H		20: 21:	Coal Refuse/Coal Ash - Sources and Properties Coal Refuse Construction Plans	20	3/2012
\bowtie	H	22:		21	3/2012
Ħ	R	23:	Subsidence Control and Underground Mine Maps Mine Openings	22 23	10/2013 3/2012
Ħ		24:	Special Protection Waters	24	4/2015
Ħ	X	25:	Coal Ash Beneficial Use	25	3/2012
Ħ	Ħ	26:	Remining of Areas with Preexisting Pollutional Discharges	26	3/2012
一	$\overline{\boxtimes}$	27:	Beneficial Use as a Soil Additive/Substitute	27	5/2015
	$\overline{\boxtimes}$	28:	Blasting Plan	28	6/2018
	$\overline{\boxtimes}$	29:	Disposal of Excess Spoil	29	3/2012
	\boxtimes	30:	Underground Disposal/Backstowing	30	3/2012
	\boxtimes	31:	In Situ Processing	31	3/2012
	\boxtimes	32:	Surface Site Stability	32	3/2012
Has a ch	eck, pay	able to th	he Commonwealth of Pennsylvania for the proper amount, been	included?	Yes ⊠ No □
Has the	application	on been i	properly executed and if a corporation, the corporate seal affixed	l?	Yes 🛛 No 🗌
Is a copy	of the p	ublic noti	ice attached to this module?		Yes ⊠ No □
				nit ronowal	110 AM
(The notice must indicate whether the application is for a new permit, permit revision, permit renewal or permit transfer, and specifically reference areas to be affected by both surface and underground operations, stream variances, stream crossings, stream channel changes, streambed deformation and dewatered stream restoration, road variances, blasting, fly ash deposition and land use changes.)					
(Example and Appe			are included in the Instructions as Appendix F (deep mines and use)).	d prep plan	ts)
submitted	d to the Ductions f	Departme	nade to publish public notice of this application? (Proof of publication ent upon completion of the publication requirements.) See Appenation regarding permit type vs. public notice and proof of public notice.	ndix E of	Yes ⊠ No □
Has docu	umentations of bei	on been ing satisf	provided indicating that the advertisement requirement of §86.3 fied? (Intent to publish requirement, 86.70)	1(a) is in	Yes ⊠ No □
I do hereby certify that this application includes: all of the modules checked above; payment of application fee(s), and all other information as noted above.					
Mar	ha	- L	areck		

Signature of Applicant or Responsible Official Mark R. Tercek, President

	PERSON(S) AUTHORIZED	BY APPLICANT TO	PREPARE THIS	APPLICATION
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The application, plans, reports and specifications shall be certified by a licensed professional engineer, licensed professional geologist or licensed land surveyor, as appropriate. Certain items, such as; haul road design (87.160, 89.26, 90.134), stream channel diversions (87.104, 90.105), dams and impoundments (87.73, 87.112, 90.39, 80.112, 89.101), disposal of excess spoil (87.131), variance to contouring (87.175), subsidence control plan maps (89.154), and maps, plans, and cross sections (90.21, 90.46) require preparation and certification by specific professionals. Please review the appropriate sections of Chapters 86-90 to ensure compliance with these certification requirements.

maps, plans, and cr	coss sections (90.21, 90.46) require preparation and certaint sections of Chapters 86-90 to ensure compliance with	tification by specific professionals. Please
Registered Profess	sional Engineer	
I, Eric K. Terry information contains specifications and reand are in accordant that it is within my pr		ractice of engineering, are true and correct, Environmental Protection. I further certify nation. I am aware that there are significant
Registered Profess	sional Coologist	WSYLVAND
I, Benjamin J. Sinformation contained specifications and read and correct and are I further certify that	do hereby certify to the best of my	ne accompanying application, plans, practice of geology and hydrology, are true Department of Environmental Protection. It am aware that possibility of fine and impression and impression and Professional Professional BENJAMIN J STUFFI GEOLOGIST No. PG005270
Registered Profess	sional Land Surveyor	WSYLVA
land surveys, are t Environmental Prote	ed in Modules, and the ports has been prepared in accordance with accepted prue and correct and are in conformance with the Rule ection. I further certify that it is within my professional ware that there are significant penalties for submitting factors.	es and Regulations of the Department of expertise to verify the correctness of the
-		 Professional Seal
Telephone No.	Date	

PUBLIC NOTICE

Pursuant to the PENNSYLVANIA CLEAN STREAMS LAW, the PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Rules and Regulations, the SURFACE MINING CONSERVATION and RECLAMATION ACT, and the BITUMINOUS MINE SUBSIDENCE and LAND CONSERVATION ACT as amended, notice is hereby given that LCT Energy, LP, doing business at 938 Mt. Airy Drive, Suite 200, Johnstown, PA 15904, has made application to the Pennsylvania Department of Environmental Protection for an expansion revision to the existing Coal Mining Activity Permit No. 65131301 for the Rustic Ridge #1 Mine. No revisions to NPDES Permit No. PA0236241 are proposed with this application.

The existing Rustic Ridge #1 Mine is located in Donegal Township, Westmoreland County and Saltlick Township, Fayette County, Pennsylvania. The existing permit has 2,844.9 acres of approved underground permit area and 2739.0 acres of subsidence control plan area. The existing surface site encompasses an area of 67.7 acres. The proposed underground permit expansion encompasses an additional 1452.0 acres of underground permit area and 1411.5 acres of subsidence control plan area. No new surface site acres are proposed in the revision.

The southwestern point of the underground expansion permit is located at approximately 2100 feet southwest of the intersection of SR 31 and Thompson Road. The northwestern point of the underground expansion permit is located at approximately 2250 feet northwest of the intersection of SR 31 and Thompson Road. The northeastern point of the underground expansion permit is at approximately 2400 feet northwest of the intersection of Jones Mills Stahlstown Road and Upper Tabernacle Road. The southeastern point of the underground expansion permit is located at approximately 1000 feet southeast of the intersection of Jones Mills Stahlstown Road and Old Franklin Road. The proposed expansion areas can be found on the Donegal, Seven Springs, and Stahlstown, PA U.S.G.S., 7.5-minute topographic maps.

The existing operation will continue to include three NPDES discharge points that will discharge into Champion Creek. The discharge points are located as follows: Outfall 001 is located approximately 380 feet northeast from the point where Champion Creek passes beneath County Line Road (SR-1058) and will discharge treated surface runoff to Champion Creek. Outfall 002 is located approximately 1,970 feet northeast from the point where Champion Creek passes beneath County Line Road (SR-1058) and will discharge treated surface runoff to Champion Creek. Outfall 003 is located approximately 1,865 feet northeast from the point where Champion Creek passes beneath County Line Road (SR-1058) and will discharge treated mine drainage to UNT #9 to Champion Creek.

A copy of the application is available for public inspection and copying for a fee, by appointment, at the Westmoreland County Recorder of Deeds, 2 North Main Street, Suite 503, Greensburg, PA 15601. Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423, no later than 30 days following the final (4th) publication of this notice.

Module 10: Operation Plan

This Module is designed so that it can be used for new permit applications and permit revision applications. When using it to complete a revision application, the responses may reference the original approved application or be worded to apply specifically to the new activity or site being proposed. Information submitted under this Module must be certified by a licensed professional engineer.

10.1 Description of Operations

- a. Provide a description of operations that will take place under this permit.
 - i. If the operation involves underground mining, describe the method of mining (longwall, room and pillar, etc.); the estimated life of the mine; the type of haulage and underground machinery; the maximum number of working faces; the anticipated annual production in tons; the anticipated underground acreage that will be affected each year; surface activity sites and the activities which will take place at each (coal storage, ventilation, rock dust transport, etc.); the means by which coal will be transported from the operation; and the system that will be used to convey mine drainage to treatment. If mining will re-affect existing workings, identify the company that developed those workings and the time frame during which that mining took place.

LCT Energy, LP is proposing an underground expansion to the existing mining operation on the Lower Kittanning coal seam called the Rustic Ridge #1 Mine. The mine continues to be a room and pillar mine and retreat (pillar extraction) mining is not proposed. The proposed underground expansion adds approximately 1,452.0 acres of underground permit area and 1411.5 acres of subsidence control plan area.

Conveyor belt haulage is utilized to transport the coal from the working sections to the surface. Underground machinery to be used includes: two (2) continuous miners, shuttle cars and/or continuous haulage, roof bolters, feed breakers, pumps, battery and diesel scoops, battery and diesel man trips and rock dusters. The mine will employ, at a minimum, two (2) coal producing sections working two (2) shifts per day.

The proposed reserves provide an estimated mine life of approximately 19 years at a production rate of 600,000 tons per year. The mining is anticipated to progress at a rate of approximately 200 acres per year.

No additional surface acres are proposed in this application. No trucks will be permitted within the coal stockpile area. Also, coal material shall not be tracked onto the public road nor allowed to enter erosion and sedimentation facilities.

Waters pumped from the mine will be limited to 1.44 MGD (1000 gpm).

ii. If the operation involves coal preparation, describe the estimated life of the operation; the types of processing equipment used; media used in separation processes; chemical treatment of coal or refuse; source and quality of make-up water; the means by which coal will be transported to and from site; and whether the facilities are designed to recirculate or discharge water from the coal preparation circuit.

Not applicable. No coal will be processed on site.

iii. If the operation involves coal refuse disposal:

Not applicable.

(1) Describe the type of operation (head of hollow fill, cross valley embankment, side hill embankment, ridge embankment, heaped embankment, surface mine backfill, disposal into underground mine workings, etc.); the estimated life of the operation; the type of equipment which will be used to handle and compact refuse; the systems that will be used to monitor, collect, manage and treat runoff and leachate; and any chemical treatment to which refuse will be subjected (surfactants, bactericides, alkalizing agents, etc.)

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- (2) If the operation does not involve disposal in abandoned, inactive or active underground mine or in abandoned or unreclaimed surface mines, outline the technical, economic and safety considerations prohibiting such disposal.
- b. If the operation will involve the discharge of coal processing wastes, underground mine development wastes, coal ash, mine drainage treatment sludge, flue gas desulfurization sludge, or inert stabilizing materials to underground workings:

Not applicable.

c. Describe the nature of the material to be discharged, the system which will be used to convey the material to the point of discharge, and the means of controlling the material within the underground workings.

Not applicable.

d. If the operation will include the use of fly ash or bio-solids, describe the purpose for which the material will be used and the site(s) on which it will be used.

Not applicable.

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Module 12: Treatment Systems

Instructions:

25 Pa. Code §91.23 requires that all plans, reports, and specifications for treatment facilities be certified by a licensed professional engineer and bear an imprint or legible facsimile of his/her seal. (At least one copy must bear an original seal and signature.)

12.1 Discharges

A National Pollutant Discharge Elimination System (NPDES) permit is needed for all mining permits. Application for an NPDES permit can be made at the same time as the mining permit using the options described below.

Please check which option is being used for this permit.

1. Coverage under General Permit BMR GP-104 (Document No. 5600-PM-MR0388).

This type of NPDES coverage is applicable for non-special protection watersheds where the only potential discharge to surface waters of the Commonwealth will be composed entirely of **stormwater**, in which the main potential pollutant is sediment. To apply for coverage under GP104, complete the Notice of Intent form no. 5600-PM-MR0008 and submit it with this mining permit application.

2. Individual NPDES Permit

An individual NPDES permit is applicable for those sites that have any one of the following characteristics:

- Permit area is in a special protection watershed (HQ/EV).
- The permit specifies a discharge of treated water (beyond simple containment of stormwater runoff), mine drainage treatment facilities discharge, process water or pumped groundwater.
- Discharge authorization does not qualify under the GP-104.

To apply for coverage under an individual NPDES permit associated with mining activities, complete form no. 5600-PM-MR0032.

	PINI-INIROU32.
□ 3.	Other Option
	Check here if another option is chosen and provide an explanation:

12.2 Waste Streams

Describe the anticipated volume and quality of water that will be generated by the following sources (address flow rate, flow duration, and periodic increments, as appropriate):

a. Drainage from underground workings, include basis for estimate;

Based on water pumped from the underground workings and the mined area through July 2021, the Rustic Ridge #1 Mine is producing 0.17 gpm/acre. Using this measured mine water rate per acre, the maximum developed mine (approx. 4,297 acres) will not require additional storage capacity. Since a maximum of approximately 4,297 acres of the underground permit area will be deep mined on the Lower Kittanning coal seam, the total projected amount of water to be produced at the full extent of mining is 731 gpm or 43,860 gph. The water will be pumped to the treatment ponds (TP-1 and TP-2) at a total maximum rate of 1,5001 gpm. Treatment ponds TP-1 and TP-2 will be used for the development of the portal area and dewatering the active sections of the mine. The anticipated water quality, from mining on the Lower Kittanning seam in the local area, will be acidic with slightly elevated metals content.

¹ As per private settlement agreement between LCT Energy, L.P. and Mountain Watershed Association, the mine water pumping rate will be limited to 1.44 MGD.

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b. Runoff which will come into contact with coal or other pollutional materials at surface mining activity sites.

Not applicable to this application. Previously approved.

c. Drainage from leachate drains at coal refuse disposal sites.

None. Not applicable.

12.3 Systems Overview

Describe all treatment systems that will be used to handle mine drainage and other waters requiring treatment prior to discharge. Include design capacity of each system and the projected effluent quality.

Not applicable to this application. Previously approved.

12.4 Flow Diagrams

a. Provide a flow diagram for each system described in the preceding section describing sources, flow patterns, flow volumes, and key system components.

Not applicable to this application. Previously approved.

b. For sites where coal preparation, coal refuse disposal, and mine drainage treatment will take place, provide a copy of the Operations Map (Exhibit 9.1) with the following information added or highlighted. Label the map Exhibit 12.4 - Water Handling Plan.

Not applicable to this application. Previously approved.

- i. The exact location of each outfall,
- ii. Sources of flow to each outfall (Color coded so that all sources contributing to an individual outfall can be identified.),
- iii. The direction of flow in each collector pipe or channel,
- iv. Surface water monitoring points, and
- v. Other mining-related discharges that enter the receiving stream within the mapped area.

12.5 Chemical Feed Systems

Describe the equipment that will be used to feed and mix treatment chemicals.

Not applicable to this application. Previously approved.

12.6 Settling/Treatment Facilities

Describe tanks, ponds and other containment facilities that will be used in the treatment process, including their respective volumes, construction, and detention capacities.

Not applicable to this application. Previously approved.

12.7 Sludge Disposal

Describe the anticipated volume of sludge that will be generated by each treatment system and the frequency of sludge removal operations. Describe the means of sludge disposal and the disposal site.

Not applicable to this application. Previously approved.