



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
AIR QUALITY PROGRAM

PLAN APPROVAL

Issue Date:

Effective Date:

Expiration Date:

In accordance with the provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and 25 Pa. Code Chapter 127, the Owner, [and Operator if noted] (hereinafter referred to as permittee) identified below is authorized by the Department of Environmental Protection (Department) to construct, install, modify or reactivate the air emission source(s) more fully described in the site inventory list. This Facility is subject to all terms and conditions specified in this plan approval. Nothing in this plan approval relieves the permittee from its obligations to comply with all applicable Federal, State and Local laws and regulations.

The regulatory or statutory authority for each plan approval condition is set forth in brackets. All terms and conditions in this permit are federally enforceable unless otherwise designated as "State-Only" requirements.

Plan Approval No. 04-00740D

Federal Tax Id - Plant Code: 46-1624986-1

Owner Information

Name: SHELL CHEM APPALACHIA LLC
Mailing Address: 300 FRANKFORT RD
MONACA, PA 15061-2210

Plant Information

Plant: SHELL CHEM APPALACHIA/SHELL POLYMERS MONACA
Location: 04 Beaver County 04947 Potter Township
SIC Code: 2821 Manufacturing - Plastics Materials And Resins

Responsible Official

Name: NATHAN LEVIN
Title: GEN MGR
Phone: Email: Nathan.Levin@shell.com

Plan Approval Contact Person

Name: LAURA SABOLYK
Title: SENIOR REGULATORY ADVISOR
Phone: (724) 709 - 2906 Email: Laura.L.Sabolyk@shell.com

[Signature] _____

MARK R. GOROG, P.E., ENVIRONMENTAL PROGRAM MANAGER, SOUTHWEST REGION



Plan Approval Description

This Plan Approval is for the Ethylene Maximum Achievable Control Technology (EMACT) Project, the Wastewater Treatment Plant (WWTP) Permanent Controls Project, and the Plan Approval Reconciliations and allows the construction of these projects and temporary operation of a petrochemicals complex by Shell Chemical Appalachia LLC located in Potter and Center Townships, Beaver County.



SECTION A. Table of Contents

Section A. Facility/Source Identification

Table of Contents
Plan Approval Inventory List

Section B. General Plan Approval Requirements

- #001 Definitions
- #002 Future Adoption of Requirements
- #003 Plan Approval Temporary Operation
- #004 Content of Applications
- #005 Public Records and Confidential Information
- #006 Plan Approval Terms and Conditions
- #007 Transfer of Plan Approvals
- #008 Inspection and Entry
- #009 Plan Approval Changes for Cause
- #010 Circumvention
- #011 Submissions
- #012 Risk Management
- #013 Prohibition of Air Pollution
- #014 Compliance Requirement

Section C. Site Level Plan Approval Requirements

- C-I: Restrictions
- C-II: Testing Requirements
- C-III: Monitoring Requirements
- C-IV: Recordkeeping Requirements
- C-V: Reporting Requirements
- C-VI: Work Practice Standards
- C-VII: Additional Requirements
- C-VIII: Compliance Certification
- C-IX: Compliance Schedule

Section D. Source Level Plan Approval Requirements

- D-I: Restrictions
- D-II: Testing Requirements
- D-III: Monitoring Requirements
- D-IV: Recordkeeping Requirements
- D-V: Reporting Requirements
- D-VI: Work Practice Standards
- D-VII: Additional Requirements

Note: These same sub-sections are repeated for each source!

Section E. Source Group Restrictions

- E-I: Restrictions
- E-II: Testing Requirements
- E-III: Monitoring Requirements
- E-IV: Recordkeeping Requirements
- E-V: Reporting Requirements
- E-VI: Work Practice Standards
- E-VII: Additional Requirements

Section F. Alternative Operating Scenario(s)

- F-I: Restrictions
- F-II: Testing Requirements



SECTION A. Table of Contents

- F-III: Monitoring Requirements
- F-IV: Recordkeeping Requirements
- F-V: Reporting Requirements
- F-VI: Work Practice Standards
- F-VII: Additional Requirements

Section G. Emission Restriction Summary

Section H. Miscellaneous

**SECTION A. Plan Approval Inventory List**

Source ID	Source Name	Capacity/Throughput	Fuel/Material
031	ETHANE CRACKING FURNACE #1	620.000 MMBTU/HR	
032	ETHANE CRACKING FURNACE #2	620.000 MMBTU/HR	
033	ETHANE CRACKING FURNACE #3	620.000 MMBTU/HR	
034	ETHANE CRACKING FURNACE #4	620.000 MMBTU/HR	
035	ETHANE CRACKING FURNACE #5	620.000 MMBTU/HR	
036	ETHANE CRACKING FURNACE #6	620.000 MMBTU/HR	
037	ETHANE CRACKING FURNACE #7	620.000 MMBTU/HR	
101	COMBUSTION TURBINE/DUCT BURNER UNIT #1	715.400 MMBTU/HR	
102	COMBUSTION TURBINE/DUCT BURNER UNIT #2	715.400 MMBTU/HR	
103	COMBUSTION TURBINE/DUCT BURNER UNIT #3	715.400 MMBTU/HR	
104	COGENERATION PLANT COOLING TOWER		
105	DIESEL-FIRED EMERGENCY GENERATOR ENGINES (2)		
106	FIRE PUMP ENGINES (2)		
107	NATURAL GAS-FIRED EMERGENCY GENERATOR ENGINES (2)		
201	ETHYLENE MANUFACTURING LINE		
202	POLYETHYLENE MANUFACTURING LINES		
203	PROCESS COOLING TOWER		
204	CVTO HEADER SYSTEM		
205	HIGH PRESSURE (HP) HEADER SYSTEM		
206	SPENT CAUSTIC VENT HEADER SYSTEM		
207	MPGF CVTO TRIP HEADER		
208	MPGF ETHYLENE TANK HEADER		
209	MPGF PE UNITS 1/2 EPISODIC VENT HEADER		
301	POLYETHYLENE PELLET MATERIAL STORAGE/HANDLING/LOADOUT		
302	LIQUID LOADOUT (RECOVERED OIL)		
303	LIQUID LOADOUT (PYROLYSIS FO, LT GASOLINE, PE3 HEAVIES)		
304	LIQUID LOADOUT (C3+, BUTENE, ISOPENTANE, ISOBUTANE, C3 REF)		
305	LIQUID LOADOUT (BLENDED PITCH)		
401	STORAGE TANKS (RECOVERED OIL, EQUALIZATION WASTEWATER)		
402	STORAGE TANK (SPENT CAUSTIC)		
403	STORAGE TANKS (LIGHT GASOLINE)		
404	STORAGE TANKS (HEXENE)		
405	STORAGE TANKS (MISC PRESSURIZED)		
406	STORAGE TANKS (DIESEL FUEL > 150 GALLONS)		
407	STORAGE TANKS (PYROLYSIS FUEL OIL)		
408	STORAGE TANKS (DIESEL FUEL < 150 GALLONS)		
409	METHANOL STORAGE VESSELS AND ASSOCIATED COMPONENTS		
411	REFRIGERATED ETHYLENE STORAGE TANK		
501	EQUIPMENT COMPONENTS		
502	WASTEWATER TREATMENT PLANT (SECONDARY & TERTIARY TREATMENT)		

**SECTION A. Plan Approval Inventory List**

Source ID	Source Name	Capacity/Throughput	Fuel/Material
503	PLANT ROADWAYS		
505	WASTEWATER TREATMENT PLANT (PRIMARY TREATMENT)		
C031	SCR (ETHANE CRACKING FURNACE #1)		
C032	SCR (ETHANE CRACKING FURNACE #2)		
C033	SCR (ETHANE CRACKING FURNACE #3)		
C034	SCR (ETHANE CRACKING FURNACE #4)		
C035	SCR (ETHANE CRACKING FURNACE #5)		
C036	SCR (ETHANE CRACKING FURNACE #6)		
C037	SCR (ETHANE CRACKING FURNACE #7)		
C101	SCR (UNIT #1)		
C101A	OXIDATION CATALYST (UNIT #1)		
C102	SCR (UNIT #2)		
C102A	OXIDATION CATALYST (UNIT #2)		
C103	SCR (UNIT #3)		
C103A	OXIDATION CATALYST (UNIT #3)		
C104	DRIFT ELIMINATORS (COGEN COOLING TOWER)		
C202	PARTICULATE FILTERS (PE MFG)		
C203	DRIFT ELIMINATORS (PROCESS COOLING TOWER)		
C204A	CVTO		
C205	HP FLARE SYSTEM		
C205A	TEGF A		
C205B	TEGF B		
C205C	HP ELEVATED FLARE		
C206	SCTO		
C207	MPGF CVTO TRIP		
C208	MPGF ETHYLENE TANK		
C209	MPGF PE UNITS 1/2 EPISODIC VENT		
C301	FABRIC FILTERS (PE PELLET STORAGE/HANDLING/LOADOUT)		
C302	CARBON ADSORPTION SYSTEM (RO LOADOUT)		
C406	CARBON CANISTERS (DIESEL STORAGE TANKS)		
S031	STACK (ETHANE CRACKING FURNACE #1)		
S032	STACK (ETHANE CRACKING FURNACE #2)		
S033	STACK (ETHANE CRACKING FURNACE #3)		
S034	STACK (ETHANE CRACKING FURNACE #4)		
S035	STACK (ETHANE CRACKING FURNACE #5)		
S036	STACK (ETHANE CRACKING FURNACE #6)		
S037	STACK (ETHANE CRACKING FURNACE #7)		
S101	STACK (UNIT #1)		
S102	STACK (UNIT #2)		
S103	STACK (UNIT #3)		
S105	STACKS (DIESEL-FIRED EMERGENCY GENERATOR ENGINES)		
S106	STACKS (FIRE PUMP ENGINES)		

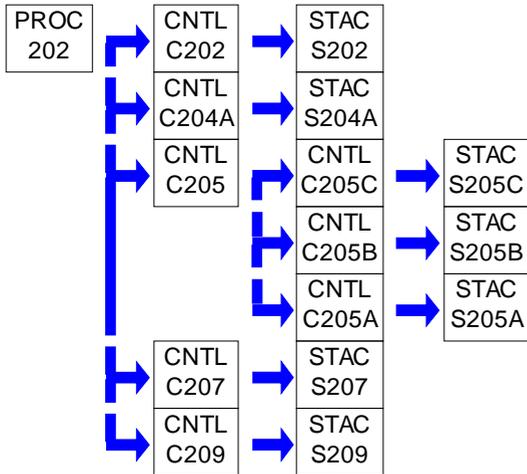
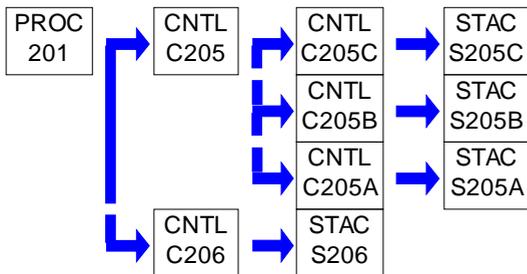
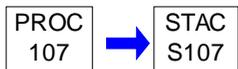
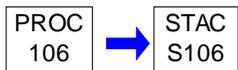
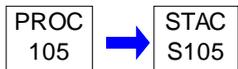
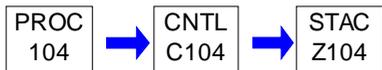
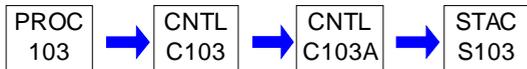
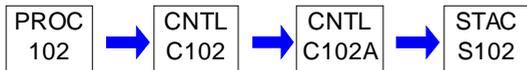
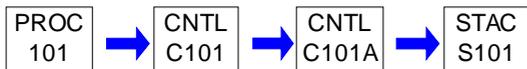
**SECTION A. Plan Approval Inventory List**

Source ID	Source Name	Capacity/Throughput	Fuel/Material
S107	STACKS (NAT GAS-FIRED EMERGENCY GENERATOR ENGINES)		
S202	STACKS (PE MFG PARTICULATE FILTERS)		
S204A	STACK (CVTO)		
S205A	STACK (TEGF A)		
S205B	STACK (TEGF B)		
S205C	STACK (HP ELEVATED FLARE)		
S206	STACK (SCTO)		
S207	MPGF CVTO TRIP STACK		
S208	MPGF ETHYLENE TANK STACK		
S209	MPGF PE UNITS 1/2 EPISODIC VENT STACK		
S301	STACKS (PE PELLET FABRIC FILTERS)		
S406	STACKS (CARBON CANISTERS)		
Z104	FUGITIVE EMISSIONS (COGEN COOLING TOWER)		
Z203	FUGITIVE EMISSIONS (PROCESS COOLING TOWER)		
Z302	FUGITIVE EMISSIONS (LIQUID LOADOUT)		
Z408	FUGITIVE EMISSIONS (DIESEL FUEL TANKS < 150 GALLONS)		
Z501	FUGITIVE EMISSIONS (COMPONENT LEAKS)		
Z502	FUGITIVE EMISSIONS (WWTP)		
Z503	FUGITIVE EMISSIONS (PLANT ROADWAYS)		

PERMIT MAPS

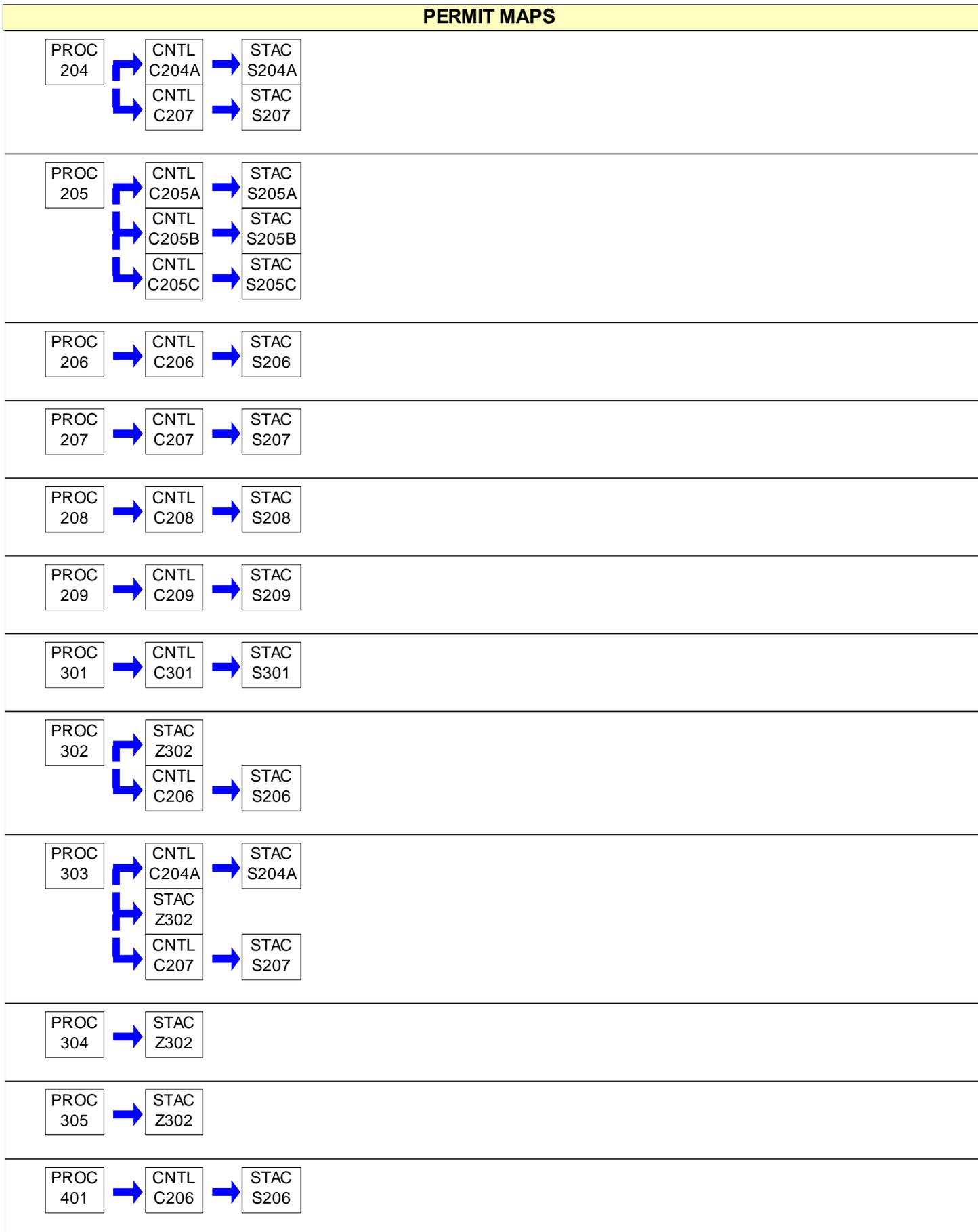


PERMIT MAPS



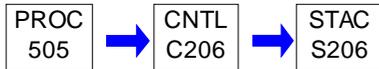
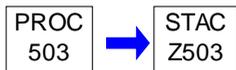
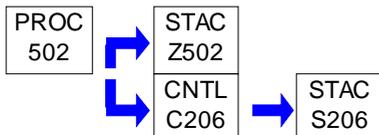
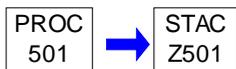
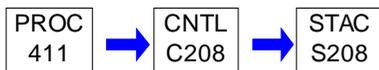
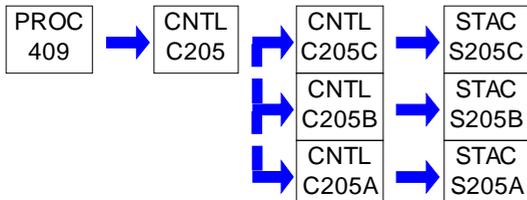
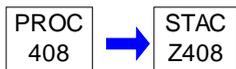
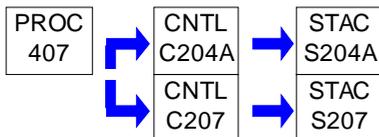
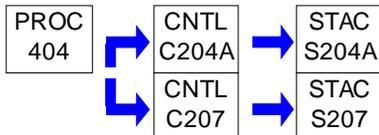
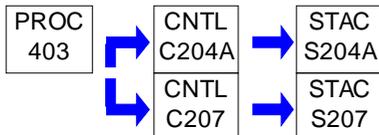
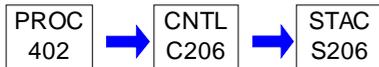


PERMIT MAPS





PERMIT MAPS



**SECTION B. General Plan Approval Requirements****#001 [25 Pa. Code § 121.1]****Definitions**

Words and terms that are not otherwise defined in this plan approval shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and 25 Pa. Code § 121.1.

#002 [25 Pa. Code § 127.12b (a) (b)]**Future Adoption of Requirements**

The issuance of this plan approval does not prevent the future adoption by the Department of any rules, regulations or standards, or the issuance of orders necessary to comply with the requirements of the Federal Clean Air Act or the Pennsylvania Air Pollution Control Act, or to achieve or maintain ambient air quality standards. The issuance of this plan approval shall not be construed to limit the Department's enforcement authority.

#003 [25 Pa. Code § 127.12b]**Plan Approval Temporary Operation**

This plan approval authorizes temporary operation of the source(s) covered by this plan approval provided the following conditions are met.

(a) When construction, installation, modification, or reactivation is being conducted, the permittee shall provide written notice to the Department of the completion of the activity approved by this plan approval and the permittee's intent to commence operation at least five (5) working days prior to the completion of said activity. The notice shall state when the activity will be completed and when the permittee expects to commence operation. When the activity involves multiple sources on different time schedules, notice is required for the commencement of operation of each source.

(b) Pursuant to 25 Pa. Code § 127.12b (d), temporary operation of the source(s) is authorized to facilitate the shakedown of sources and air cleaning devices, to permit operations pending the issuance of a permit under 25 Pa. Code Chapter 127, Subchapter F (relating to operating permits) or Subchapter G (relating to Title V operating permits) or to permit the evaluation of the air contaminant aspects of the source.

(c) This plan approval authorizes a temporary operation period not to exceed 180 days from the date of commencement of operation, provided the Department receives notice from the permittee pursuant to paragraph (a), above.

(d) The permittee may request an extension of the 180-day shakedown period if further evaluation of the air contamination aspects of the source(s) is necessary. The request for an extension shall be submitted, in writing, to the Department at least 30 days prior to the end of the initial 180-day shakedown period and shall provide a description of the compliance status of the source, a detailed schedule for establishing compliance, and the reasons compliance has not been established. This temporary operation period will be valid for a limited time and may be extended for additional limited periods, each not to exceed 180 days.

(e) The notice submitted by the permittee pursuant to subpart (a) above, prior to the expiration of the plan approval, shall modify the plan approval expiration date on Page 1 of this plan approval. The new plan approval expiration date shall be 180 days from the date of commencement of operation.

#004 [25 Pa. Code § 127.12(a) (10)]**Content of Applications**

The permittee shall maintain and operate the sources and associated air cleaning devices in accordance with good engineering practice as described in the plan approval application submitted to the Department.

#005 [25 Pa. Code §§ 127.12(c) and (d) & 35 P.S. § 4013.2]**Public Records and Confidential Information**

(a) The records, reports or information obtained by the Department or referred to at public hearings shall be available to the public, except as provided in paragraph (b) of this condition.

(b) Upon cause shown by the permittee that the records, reports or information, or a particular portion thereof, but not emission data, to which the Department has access under the act, if made public, would divulge production or sales figures or methods, processes or production unique to that person or would otherwise tend to affect adversely the

**SECTION B. General Plan Approval Requirements**

competitive position of that person by revealing trade secrets, including intellectual property rights, the Department will consider the record, report or information, or particular portion thereof confidential in the administration of the act. The Department will implement this section consistent with sections 112(d) and 114(c) of the Clean Air Act (42 U.S.C.A. §§ 7412(d) and 7414(c)). Nothing in this section prevents disclosure of the report, record or information to Federal, State or local representatives as necessary for purposes of administration of Federal, State or local air pollution control laws, or when relevant in a proceeding under the act.

#006 [25 Pa. Code § 127.12b]**Plan Approval Terms and Conditions**

[Additional authority for this condition is derived from 25 Pa. Code Section 127.13]

(a) This plan approval will be valid for a limited time, as specified by the expiration date contained on Page 1 of this plan approval. Except as provided in §§ 127.11a and 127.215 (relating to reactivation of sources; and reactivation), at the end of the time, if the construction, modification, reactivation or installation has not been completed, a new plan approval application or an extension of the previous approval will be required.

(b) If construction has commenced, but cannot be completed before the expiration of this plan approval, an extension of the plan approval must be obtained to continue construction. To allow adequate time for departmental action, a request for the extension shall be postmarked at least thirty (30) days prior to the expiration date. The request for an extension shall include the following:

- (i) A justification for the extension,
- (ii) A schedule for the completion of the construction

If construction has not commenced before the expiration of this plan approval, then a new plan approval application must be submitted and approval obtained before construction can commence.

(c) If the construction, modification or installation is not commenced within 18 months of the issuance of this plan approval or if there is more than an 18-month lapse in construction, modification or installation, a new plan approval application that meets the requirements of 25 Pa. Code Chapter 127, Subchapter B (related to plan approval requirements), Subchapter D (related to prevention of significant deterioration of air quality), and Subchapter E (related to new source review) shall be submitted. The Department may extend the 18-month period upon a satisfactory showing that an extension is justified.

#007 [25 Pa. Code § 127.32]**Transfer of Plan Approvals**

(a) This plan approval may not be transferred from one person to another except when a change of ownership is demonstrated to the satisfaction of the Department and the Department approves the transfer of the plan approval in writing.

(b) Section 127.12a (relating to compliance review) applies to a request for transfer of a plan approval. A compliance review form shall accompany the request.

(c) This plan approval is valid only for the specific source and the specific location of the source as described in the application.

#008 [25 Pa. Code § 127.12(a)(4) & 35 P.S. § 4008 & § 114 of the CAA]**Inspection and Entry**

(a) Pursuant to 35 P.S. § 4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act.

(b) The permittee shall also allow the Department to have access at reasonable times to said sources and associated air cleaning devices with such measuring and recording equipment, including equipment recording visual observations, as the Department deems necessary and proper for performing its duties and for the effective enforcement of the Air Pollution Control Act and regulations adopted under the act.

**SECTION B. General Plan Approval Requirements**

(c) Nothing in this plan approval condition shall limit the ability of the Environmental Protection Agency to inspect or enter the premises of the permittee in accordance with Section 114 or other applicable provisions of the Clean Air Act.

#009 [25 Pa. Code 127.13a]**Plan Approval Changes for Cause**

This plan approval may be terminated, modified, suspended or revoked and reissued if one or more of the following applies:

- (a) The permittee constructs or operates the source subject to the plan approval in violation of the act, the Clean Air Act, the regulations promulgated under the act or the Clean Air Act, a plan approval or permit or in a manner that causes air pollution.
- (b) The permittee fails to properly or adequately maintain or repair an air pollution control device or equipment attached to or otherwise made a part of the source.
- (c) The permittee fails to submit a report required by this plan approval.
- (d) The Environmental Protection Agency determines that this plan approval is not in compliance with the Clean Air Act or the regulations thereunder.

#010 [25 Pa. Code §§ 121.9 & 127.216]**Circumvention**

- (a) The permittee, or any other person, may not circumvent the new source review requirements of 25 Pa. Code Chapter 127, Subchapter E by causing or allowing a pattern of ownership or development, including the phasing, staging, delaying or engaging in incremental construction, over a geographic area of a facility which, except for the pattern of ownership or development, would otherwise require a permit or submission of a plan approval application.
- (b) No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of this plan approval, the Air Pollution Control Act or the regulations promulgated thereunder, except that with prior approval of the Department, the device or technique may be used for control of malodors.

#011 [25 Pa. Code § 127.12c]**Submissions**

Reports, test data, monitoring data, notifications shall be submitted to the:

Regional Air Program Manager
PA Department of Environmental Protection
(At the address given on the plan approval transmittal letter or otherwise notified)

#012 [25 Pa. Code § 127.12(a)(9) & 40 CFR Part 68]**Risk Management**

(a) If required by Section 112(r) of the Clean Air Act, the permittee shall develop and implement an accidental release program consistent with requirements of the Clean Air Act, 40 CFR Part 68 (relating to chemical accident prevention provisions) and the Federal Chemical Safety Information, Site Security and Fuels Regulatory Relief Act (P.L. 106-40).

(b) The permittee shall prepare and implement a Risk Management Plan (RMP) which meets the requirements of Section 112(r) of the Clean Air Act, 40 CFR Part 68 and the Federal Chemical Safety Information, Site Security and Fuels Regulatory Relief Act when a regulated substance listed in 40 CFR § 68.130 is present in a process in more than the listed threshold quantity at the facility. The permittee shall submit the RMP to the Environmental Protection Agency according to the following schedule and requirements:

(1) The permittee shall submit the first RMP to a central point specified by the Environmental Protection Agency no later than the latest of the following:

**SECTION B. General Plan Approval Requirements**

- (i) Three years after the date on which a regulated substance is first listed under § 68.130; or,
- (ii) The date on which a regulated substance is first present above a threshold quantity in a process.

(2) The permittee shall submit any additional relevant information requested by the Department or the Environmental Protection Agency concerning the RMP and shall make subsequent submissions of RMPs in accordance with 40 CFR § 68.190.

(3) The permittee shall certify that the RMP is accurate and complete in accordance with the requirements of 40 CFR Part 68, including a checklist addressing the required elements of a complete RMP.

(c) As used in this plan approval condition, the term "process" shall be as defined in 40 CFR § 68.3. The term "process" means any activity involving a regulated substance including any use, storage, manufacturing, handling, or on-site movement of such substances or any combination of these activities. For purposes of this definition, any group of vessels that are interconnected, or separate vessels that are located such that a regulated substance could be involved in a potential release, shall be considered a single process.

#013 [25 Pa. Code § 121.7]**Prohibition of Air Pollution**

No person may permit air pollution as that term is defined in the Air Pollution Control Act (35 P.S. §§ 4001-4015).

#014 [25 Pa. Code § 127.25]**Compliance Requirement**

A person may not cause or permit the operation of a source subject to § 127.11 (relating to plan approval requirements), unless the source and air cleaning devices identified in the application for the plan approval and the plan approval issued to the source, are operated and maintained in accordance with specifications in the application and conditions in the plan approval issued by the Department. A person may not cause or permit the operation of an air contamination source subject to this chapter in a manner inconsistent with good operating practices.

**SECTION C. Site Level Plan Approval Requirements****I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §121.7]****Prohibition of air pollution.**

No person may permit air pollution as that term is defined in the act.

002 [25 Pa. Code §123.1]**Prohibition of certain fugitive emissions**

(a) No person may permit the emission into the outdoor atmosphere of fugitive air contaminant from a source other than the following:

(1) Construction or demolition of buildings or structures.

(2) Grading, paving and maintenance of roads and streets.

(3) Use of roads and streets. Emissions from material in or on trucks, railroad cars and other vehicular equipment are not considered as emissions from use of roads and streets.

(4) Clearing of land.

(5) Stockpiling of materials.

(6) Open burning operations.

(7) Blasting in open pit mines. Emissions from drilling are not considered as emissions from blasting.

(8) Coke oven batteries, provided the fugitive air contaminants emitted from any coke oven battery comply with the standards for visible fugitive emissions in § § 123.44 and 129.15 (relating to limitations of visible fugitive air contaminants from operation of any coke oven battery; and coke pushing operations).

(9) Sources and classes of sources other than those identified in paragraphs (1)-(8), for which the operator has obtained a determination from the Department that fugitive emissions from the source, after appropriate control, meet the following requirements:

(i) the emissions are of minor significance with respect to causing air pollution; and

(ii) the emissions are not preventing or interfering with the attainment or maintenance of any ambient air quality standard.

(b) An application form for requesting a determination under either subsection (a)(9) or 129.15(c) is available from the Department. In reviewing these applications, the Department may require the applicant to supply information including, but not limited to, a description of proposed control measures, characteristics of emissions, quantity of emissions, and ambient air quality data and analysis showing the impact of the source on ambient air quality. The applicant shall be required to demonstrate that the requirements of subsections (a)(9) and (c) and 123.2 (relating to fugitive particulate matter) or of the requirements of 129.15(c) have been satisfied. Upon such demonstration, the Department will issue a determination, in writing, either as an operating permit condition, for those sources subject to permit requirements under the act, or as an order containing appropriate conditions and limitations.

(c) A person responsible for any source specified in subsections (a)(1) -- (7) or (9) shall take all reasonable actions to prevent particulate matter from becoming airborne. These actions shall include, but not be limited to, the following:

(1) Use, where possible, of water or chemicals for control of dust in the demolition of buildings or structures, construction operations, the grading of roads, or the clearing of land.

(2) Application of asphalt, oil, water or suitable chemicals on dirt roads, material stockpiles and other surfaces which may give rise to airborne dusts.

**SECTION C. Site Level Plan Approval Requirements**

(3) Paving and maintenance of roadways.

(4) Prompt removal of earth or other material from paved streets onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or other means.

(d) N/A

003 [25 Pa. Code §123.2]**Fugitive particulate matter**

A person may not permit fugitive particulate matter to be emitted into the outdoor atmosphere from a source specified in 123.1(a)(1) -- (9) (relating to prohibition of certain fugitive emissions) if such emissions are visible at the point the emissions pass outside the person's property.

004 [25 Pa. Code §123.31]**Limitations**

The Owner/Operator may not permit the emission into the outdoor atmosphere of any malodorous air contaminants from any source in such a manner that the malodors are detectable outside of the Owner/Operator's property.

005 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Emissions from the Facility shall not equal or exceed the following in any consecutive 12-month period:

Air Contaminant	Emission Rate (tons)
NOx	455.13
CO	1,214.35
PM (filterable)	78.41
PM10	184.02
PM2.5	178.15
SOx	27.24
VOC	509.99
VOC (ERC)*	591
HAP	23.44
Ammonia	137.23
CO _{2e} **	2,566,563

* This limit is included to ensure that the proper amount of VOC ERCs had been secured by the applicant in accordance with the VOC offset ratios for flue and fugitive emissions under 25 Pa. Code §127.210. Compliance with this limit will be determined by actual VOC emissions at the Facility and the following equation:

$$\text{VOC (ERC)} = 1.15 \cdot \sum(\text{flue VOC emissions}) + 1.3 \cdot \sum(\text{fugitive VOC emissions}) \quad (\text{Eq. 1})$$

Where:

Flue VOC emissions are actual emissions from the ethane cracking furnaces, combustion turbines/duct burners, thermal oxidizers, flares, engines, miscellaneous storage tanks, and polyethylene pellet residual VOC.

Fugitive VOC emissions are actual emissions from liquid loadout, component leaks, the process cooling tower, and wastewater treatment plant.

** This limit includes 880 tpy CO_{2e} from SF₆-Insulated High Voltage Equipment included in PA-04-00740B.

006 [25 Pa. Code §129.14]**Open burning operations**

Open burning operations:

**SECTION C. Site Level Plan Approval Requirements**

- a. Air basins. No person may permit the open burning of material in an air basin.
- b. Outside of air basins. N/A
- c. Exceptions. The requirements of subsections a) and b) do not apply where the open burning operations result from:
- 1) A fire set to prevent or abate a fire hazard, when approved by the Department and set by or under the supervision of a public officer.
 - 2) Any fire set for the purpose of instructing personnel in fire fighting, when approved by the Department.
 - 3) A fire set for the prevention and control of disease or pests, when approved by the Department.
 - 4) A fire set in conjunction with the production of agricultural commodities in their unmanufactured state on the premises of the farm operation.
 - 5) A fire set for the purpose of burning domestic refuse, when the fire is on the premises of a structure occupied solely as a dwelling by two families or less and when the refuse results from the normal occupancy of the structure.
 - 6) A fire set solely for recreational or ceremonial purposes.
 - 7) A fire set solely for cooking food.
- d. Clearing and grubbing wastes. The following is applicable to clearing and grubbing wastes:
- 1) As used in this subsection the following terms shall have the following meanings:
 Air curtain destructor - A mechanical device which forcefully projects a curtain of air across a pit in which open burning is being conducted so that combustion efficiency is increased and smoke and other particulate matter are contained.
 Clearing and grubbing wastes - Trees, shrubs and other native vegetation which are cleared from land during or prior to the process of construction. The term does not include demolition wastes and dirt laden roots.
 - 2) Subsection (a) notwithstanding, clearing and grubbing wastes may be burned in a basin subject to the following requirements:
 - i. Air curtain destructors shall be used when burning clearing and grubbing wastes.
 - ii. Each proposed use of air curtain destructors shall be reviewed and approved by the Department in writing with respect to equipment arrangement, design and existing environmental conditions prior to commencement of burning. Proposals approved under this subparagraph need not obtain plan approval or operating permits under Chapter 127 (relating to construction, modification, reactivation and operation of sources).
 - iii. Approval for use of an air curtain destructor at one site may be granted for a specified period not to exceed 3 months, but may be extended for additional limited periods upon further approval by the Department.
 - iv. The Department reserves the right to rescind approval granted if a determination by the Department indicates that an air pollution problem exists.
 - 3) N/A
 - 4) During an air pollution episode, open burning is limited by Chapter 137 (relating to air pollution episodes) and shall cease as specified in that chapter.

Fuel Restriction(s).**# 007 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall manage and treat facility waste with a flow-weighted annual average water content of less than 10% in accordance with 40 CFR § 61.342(c)(1). The Owner/Operator shall manage and treat facility waste (including remediation and process unit turnaround waste) with a flow-weighted annual average water content equal to or greater than 10%, on a volume basis as total water, and each waste stream that is mixed with water or wastes at any time resulting in a mixture that has an annual water content equal to or greater than 10% such that the benzene quantity for the wastes is less than or equal to 6 Mg/yr (6.6 ton/yr), as determined in accordance with 40 CFR 61.355(k).

008 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Sulfur content of the gaseous fuels combusted at this facility shall not exceed 0.5 grains per 100 dscf.

**SECTION C. Site Level Plan Approval Requirements****II. TESTING REQUIREMENTS.****# 009 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Performance testing shall be conducted as follows:

- a. The Owner/Operator shall submit one electronic copy of a pre-test protocol to the Department for review at least 90 days prior to the performance of any EPA Reference Method stack test. The Owner/Operator shall submit one electronic copy of a one-time protocol to the Department for review for the use of a portable analyzer and may repeat portable analyzer testing without additional protocol approvals provided that the same method and equipment are used. All proposed performance test methods shall be identified in the pre-test protocol and approved by the Department prior to testing.
- b. The Owner/Operator shall notify the Regional Air Quality Manager and Division of Source Testing and Monitoring at least 15 days prior to any performance test so that an observer may be present at the time of the test. This notification may be sent by email. Notification shall not be made without prior receipt of a protocol acceptance letter from the Department.
- c. Pursuant to 40 CFR Part 60.8(a) and 40 CFR Part 63.9(h), a complete test report shall be submitted to the Department no later than 60 calendar days after completion of the on-site testing portion of an emission test program.
- d. Pursuant to 40 CFR Part 61.13(f), a complete test report shall be submitted to the Department no later than 31 calendar days after completion of the on-site testing portion of an emission test program.
- e. Pursuant to 25 Pa. Code Section 139.53(b) a complete test report shall include a summary of the emission results on the first page of the report indicating if each pollutant measured is within permitted limits and a statement of compliance or non-compliance with all applicable permit conditions. The summary results will include, at a minimum, the following information:
 1. A statement that the owner or operator has reviewed the report from the emissions testing body and agrees with the findings.
 2. Permit number(s) and condition(s) which are the basis for the evaluation.
 3. Summary of results with respect to each applicable permit condition.
 4. Statement of compliance or non-compliance with each applicable permit condition.
- f. Pursuant to 25 Pa. Code § 139.3 all submittals shall meet all applicable requirements specified in the most current version of the Department's Source Testing Manual.
- g. All testing shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of Environmental Protection.
- h. Pursuant to 25 Pa. Code Section 139.53(a)(1) and 139.53(a)(3):
 1. All submittals, except test notifications & portable emission monitor tests, shall be accomplished through PSIMS*Online, available through <https://www.depgreenport.state.pa.us/ecommm/Login.jsp>, if it is available.
 2. For test notifications & portable analyzer results, or if internet submittal cannot be accomplished, one electronic copy of the test submission (notifications, protocols, reports, supplemental information, etc.) shall be sent to both PSIMS Administration in Central Office and to the Regional Office AQ Program Manager at the following addresses:

CENTRAL OFFICE:
RA-EPstacktesting@pa.gov

SOUTHWEST REGIONAL OFFICE:
RA-EPSWstacktesting@pa.gov
- i. The permittee shall ensure all federal reporting requirements contained in the applicable subpart of 40 CFR are followed, including timelines more stringent than those contained herein. In the event of an inconsistency or any conflicting requirements between state and the federal, the most stringent provision, term, condition, method or rule shall be used by

**SECTION C. Site Level Plan Approval Requirements**

default.

010 [40 CFR Part 61 NESHAPs §40 CFR 61.355]**Subpart FF--National Emission Standard for Benzene Waste Operations****Test methods, procedures, and compliance provisions.**

The Owner/Operator shall determine total annual benzene quantity from facility waste as specified in 40 CFR §61.355(a) through (c).

III. MONITORING REQUIREMENTS.**# 011 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Employees involved in the operation of any air contamination sources, air cleaning devices, stacks, fugitive emission areas, or process equipment at the Facility shall conduct observations of all air contamination sources, air cleaning devices, stacks, fugitive emission areas, and process equipment at a minimum of once per shift while the Facility is in operation. These observations are to ensure continued compliance with source-specific visible emission limitations, fugitive emissions prohibited under 25 Pa. Code §§123.1 or 123.2, and malodors prohibited under 25 Pa. Code §123.31. Observations shall be conducted for the presence of the following:

- a. Visible stack emissions;
- b. Fugitive emissions; and
- c. Potentially objectionable odors.

If any visible stack emissions, fugitive emissions, or potentially objectionable odors are apparent; the Owner/Operator shall take corrective action. Each observation of a visible stack emission, fugitive emission, or potentially objectionable odor shall be reported to a centralized incident coordinator and recorded. Records of each reported observation shall be maintained in a log and at the minimum include the date, time, name and title of the observer, along with any corrective action taken as a result.

012 [40 CFR Part 61 NESHAPs §40 CFR 61.354]**Subpart FF--National Emission Standard for Benzene Waste Operations****Monitoring of operations.**

The Owner/Operator shall comply with the applicable monitoring requirements for benzene waste operations specified in 40 CFR §61.354.

IV. RECORDKEEPING REQUIREMENTS.**# 013 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall maintain the following comprehensive and accurate records:

- a. Monthly rolling 12-month totals of the hours of operation in each defined operating mode for each ethane cracking furnace and each combustion turbine.
- b. Calendar year totals for each diesel-fired emergency generator, natural gas-fired emergency generator, and fire pump engine of (and as defined in 40 CFR Part 60 Subpart IIII and 40 CFR Part 60 Subpart JJJJ):
 - 1) Hours of emergency operation,
 - 2) Hours of maintenance and/or testing operation,
 - 3) Hours of non-emergency operation that is not maintenance and/or testing, and
 - 4) Hours of operation.
- c. Monthly rolling 12-month totals (in MMscf) of tail gas and natural gas consumed by each ethane cracking furnace, combustion turbine, and duct burner.
- d. Monthly rolling 12-month totals (in MMscf) of gas combusted by the CVTO, MPGF, TEGFs, HP Elevated Flare, and SCTO.
- e. Monthly rolling 12-month totals (in metric tons) of produced ethylene and polyethylene.
- f. Monthly rolling 12-month totals (in gallons) of C3+, blended pitch, recovered oil, pyrolysis fuel oil, light gasoline, and PE3 heavies loaded out from the Facility.
- g. Rolling 12-month totals (in gallons) of methanol throughput.

**SECTION C. Site Level Plan Approval Requirements**

- h. Monthly rolling 12-month totals of calculated actual VOC and VOC (ERC) emissions in accordance with Equation 1 specified in this Plan Approval.
- i. Monthly rolling 12-month averages of calculated TDS from each cooling tower.
- j. Records including a description of testing methods, results, all operating data collected during tests, and a copy of the calculations performed to determine compliance with emission standards for the ethane cracking furnaces, combustion turbines, and thermal oxidizers.
- k. Copies of manufacturer's or EPC contractor's equipment design specifications necessary to determine compliance with required control efficiencies or outlet emission rates.
- l. Copies of maintenance procedures and schedules for all air contamination sources and air cleaning devices authorized under this plan approval.
- m. Records of any maintenance conducted on the air contamination sources and air cleaning devices authorized under this plan approval.
- n. Records that diesel fuel's total sulfur content does not exceed 15 ppm, and that either cetane index is a minimum of 40 or aromatic content does not exceed 35 % by volume.
- o. Records that each gaseous fuel's total sulfur content does not exceed 0.5 grains per 100 dscf. This may be demonstrated by a current, valid purchase contract, tariff sheet or transportation contract for the fuel; or fuel total sulfur content monitoring in accordance with 40 CFR §§60.4360 and 60.4370, applicable to the turbines.
- p. Records of observations of visible stack emissions, fugitive emissions, and potentially objectionable odors including the date, time, name, and title of the observer, along with any corrective action taken as a result.

014 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

All logs and required records shall be maintained on site, or at an alternative location acceptable to the Department, for a minimum of five years and shall be made available to the Department upon request.

015 [40 CFR Part 61 NESHAPs §40 CFR 61.356]**Subpart FF--National Emission Standard for Benzene Waste Operations
Recordkeeping requirements.**

The Owner/Operator shall comply with the applicable recordkeeping requirements for benzene waste operations specified in 40 CFR §61.356.

V. REPORTING REQUIREMENTS.**# 016 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Malfunction notification, reporting, and responses shall be conducted as follows:

a. For purpose of this condition a malfunction is defined as any sudden, infrequent, and not reasonably preventable failure of air pollution control or monitoring equipment, or the unauthorized operation of a source that may result in an increase in the emission of air contaminants above allowable levels. Examples of malfunctions may include, but are not limited to: large dust plumes, heavy smoke, a spill or release that results in a malodor that is detectable outside the property of the person on whose land the source is being operated.

b. When the malfunction, emergency, or incident of excess emissions poses an imminent danger to the public health, safety, welfare, or environment, it shall be reported to the Department at 800-541-2050 and the County Emergency Management Agency by telephone within one (1) hour after the discovery of the malfunction, emergency or incident of excess emissions. The owner or operator shall submit a written or emailed report of instances of such malfunctions, emergencies, or incidents of excess emissions to the Department within three (3) business days of the telephone report. The notification shall include the items identified in (d) to the extent known.

c. Notify the Department by phone no later than the next business day after discovery of all other malfunctions. The notification shall include the items identified in (d) to the extent known.

d. The notification shall describe the:

- i. Name and location of the facility;
- ii. Nature and cause of the malfunction or breakdown;

**SECTION C. Site Level Plan Approval Requirements**

- iii. Time when the malfunction or breakdown was first observed;
- iv. Expected duration of excess emissions; and
- v. Estimated rate of emissions.

e. The Owner/Operator shall submit a written report to the Department no later than thirty (30) days following the end of a malfunction. The report shall include the following:

- i. The date and time that the malfunction started and ended.
- ii. An estimate of the emissions associated with the malfunction and the calculations that were used to determine that quantity;
- iii. The steps, if any, that the facility took to limit the duration and/or quantity of emissions associated with the malfunction;
- iv. A detailed analysis that sets forth the Root Cause of the malfunction, to the extent determinable;
- v. An analysis of the measures, if any, that are available to reduce the likelihood of a recurrence of a malfunction resulting from the same Root Cause or contributing causes in the future. The analysis shall discuss the alternatives, if any, that are available, the probable effectiveness and cost of the alternatives. Possible design, operational, and maintenance changes shall be evaluated. If the facility concludes that corrective action(s) is (are) required, the report shall include a description of the action(s) and, if not already completed, a schedule for implementation, including proposed commencement and completion dates. If the facility concludes that corrective action is not required the report shall explain the basis for that conclusion;
- vi. To the extent that investigations of the causes and/or possible corrective action(s) still are underway on the due date of the report, a statement of the anticipated date by which a follow-up report will be submitted.

f. To the extent that completion of the implementation of corrective action(s), if any, is not finalized at the time of the submission of the report under subsection (e), then, by no later than 30 days after completion of the implementation of corrective action(s), the Owner/Operator shall submit a written report identifying the corrective action(s) taken and the date(s) of completion of implementation.

g. In response to any malfunction, the Owner/Operator, as expeditiously as practicable, shall take such interim and/or longer-term corrective actions, if any, as are consistent with good engineering practice to minimize the likelihood of a recurrence of the Root Cause and all contributing causes of that malfunction.

h. Malfunction phone notifications and written reports shall be submitted to the Department at the following address:

PA DEP
Office of Air Quality
400 Waterfront Drive
Pittsburgh, PA 15222-4745
412-442-4000

017 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall provide the Department with a statement; in a form as the Department may prescribe; for classes or categories of sources; showing the actual emissions of NO_x, CO, VOC, SO_x, PM₁₀, PM_{2.5}, HAP (per the Department's Emissions Inventory Reporting Instructions), NH₃, and GHG (including but not limited to CO₂, CH₄, and N₂O) for each reporting period. A description of the method used to calculate the emissions and the time period over which the calculation is based shall be included. The statement shall also contain a certification by a company officer or the plant manager that the information contained in the statement is accurate.

018 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall provide EPA with the notifications required by 40 CFR 40 CFR Part 60 Subpart A, 40 CFR Part 61 Subpart A, and 40 CFR Part 63 Subpart A.

019 [25 Pa. Code §135.3]**Reporting**

Annual emission reporting shall be conducted as follows:

**SECTION C. Site Level Plan Approval Requirements**

- a. In accordance with 25 Pa. Code §135.3, the permittee shall submit to the Department via AES*Online or AES*XML at www.depgreenport.state.pa.us/ by March 1 of each year, a facility inventory report for the preceding calendar year for all sources authorized under this plan approval. The inventory report shall include all emissions information for all sources operated during the preceding calendar year. Emissions data including, but not limited to, the following shall be reported: carbon monoxide (CO); oxides of nitrogen (NOx); particulate matter less than 10 micrometers in diameter (PM10); particulate matter less than 2.5 micrometers in diameter (PM2.5); sulfur dioxide (SO2); volatile organic compounds (VOC); total hazardous air pollutants (HAP); speciated HAP including, but not limited to, benzene, ethyl benzene, formaldehyde, nhexane, toluene, isomers and mixtures of xylenes, and 2,2,4-trimethylpentane; carbon dioxide (CO2); methane (CH4); and nitrous oxide (N2O).
- b. A source Owner/Operator may request an extension of time from the Department for the filing of a source report, and the Department may grant the extension for reasonable cause.

020 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4]**Subpart A - General Provisions****Address.**

The Facility is subject to New Source Performance Standards from 40 CFR Part 60 Subparts Kb, W, Wa, DDD, NNN, RRR, IIII, JJJJ, KKKK, and TTTT. In accordance with 40 CFR §60.4, copies of all requests, reports, applications, submittals and other communications regarding affected sources shall be forwarded to both EPA and the Department at the addresses listed below unless otherwise noted.

Pennsylvania Department of Environmental Protection
Air Quality Program
400 Waterfront Drive
Pittsburgh, PA 15222-4745

Copies of all requests, reports, applications, submittals, and other communications shall also be submitted to the EPA via the Compliance and Emissions Data Reporting Interface (CEDRI) accessible at <https://cdx.epa.gov/> unless electronic reporting is not available, in which case a copy shall be sent to the following address:

United States Environmental Protection Agency
Region III, Air and Radiation Division
Permits Branch (3AD10)
Four Penn Center
1600 John F. Kennedy Boulevard
Philadelphia, Pennsylvania 19103-2029

021 [40 CFR Part 61 NESHAPs §40 CFR 61.04]**Subpart A--General Provisions****Address.**

The Facility is subject to National Emission Standards for Hazardous Air Pollutants from 40 CFR Part 61 Subparts J, V, and FF. In accordance with 40 CFR §61.04, copies of all requests, reports, applications, submittals and other communications regarding affected sources shall be forwarded to both EPA and the Department at the addresses listed below unless otherwise noted.

United States Environmental Protection Agency
Region III, Air and Radiation Division
Permits Branch (3AD10)
Four Penn Center
1600 John F. Kennedy Boulevard
Philadelphia, Pennsylvania 19103-2029

Pennsylvania Department of Environmental Protection
Air Quality Program
400 Waterfront Drive
Pittsburgh, PA 15222-4745

**SECTION C. Site Level Plan Approval Requirements****# 022 [40 CFR Part 61 NESHAPs §40 CFR 61.357]****Subpart FF--National Emission Standard for Benzene Waste Operations Reporting requirements.**

The Owner/Operator shall comply with the applicable reporting requirements for benzene waste operations specified in 40 CFR §61.357.

023 [40 CFR Part 63 NESHAPs for Source Categories §40 CFR 63.13]**Subpart A--General Provisions****Addresses of State air pollution control agencies and EPA Regional Offices.**

The Facility is subject to National Emission Standards for Hazardous Air Pollutants from 40 CFR Part 63 Subparts SS, UU, XX, YY, EEEE, FFFF, YYYY, and ZZZZ. In accordance with 40 CFR §63.13, copies of all requests, reports, applications, submittals and other communications regarding affected sources shall be forwarded to both EPA and the Department at the addresses listed below unless otherwise noted.

Pennsylvania Department of Environmental Protection
Air Quality Program
400 Waterfront Drive
Pittsburgh, PA 15222-4745

Copies of all requests, reports, applications, submittals, and other communications shall also be submitted to the EPA via the Compliance and Emissions Data Reporting Interface (CEDRI) accessible at <https://cdx.epa.gov/> unless electronic reporting is not available, in which case a copy shall be sent to the following address:

United States Environmental Protection Agency
Region III, Air and Radiation Division
Permits Branch (3AD10)
Four Penn Center
1600 John F. Kennedy Boulevard
Philadelphia, Pennsylvania 19103-2029

VI. WORK PRACTICE REQUIREMENTS.**# 024 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall develop and implement a leak detection and repair (LDAR) program for this facility. All aspects of the LDAR program shall be consistent with 40 CFR Part 63 Subpart UU – National Emission Standards for Equipment Leaks – Control Level 2 Standards, except as follows:

- a. LDAR shall be applied to equipment in organic compound service (including fuel gas equipment).
- b. Organic compound service means that piece of equipment either contains or contacts a fluid (liquid or gas) that is at least 5 wt% of organic compounds as determined according to the provisions of 40 CFR §63.180(d) of Subpart H [except that “organic compound” replaces instances of “organic HAP”]. The provisions of 40 CFR §63.180(d) of Subpart H also specify how to determine that a piece of equipment is not in organic compound service.
- c. Leak detection shall be conducted on a monthly basis for non-bellows seal valves unless 98.0% or greater of the non-bellows seal gas/vapor and/or light liquid valves are found to leak at a rate less than 100 ppmv for two consecutive months, then the detection frequency may be changed to a quarterly basis. The annual monitoring frequency for valves (skip periods) is not applicable.
- d. Equipment is also defined to include screwed connections, heat exchanger heads, sight glasses, meters, gauges, sampling connections, bolted manways, and hatches.
- e. Leak detection thresholds for organic compounds shall be as follows:

**SECTION C. Site Level Plan Approval Requirements**

- i. 100 ppmv from pump seals, compressor seals, flanges, and valves in gas/vapor and light liquid service;
- ii. 200 ppmv from atmospheric pressure relief devices without a rupture disk; and
- iii. 500 ppmv for all other equipment.

f. A first attempt at repair shall be required for all leaking components within 5 days of detection and repair shall be completed within 15 days for all components unless the repair would require a unit shutdown that would create more emissions than the repair would eliminate, and if so, the repair may be delayed until the next scheduled shutdown, except the first attempt at repair for:

- i. Any leak > 10,000 ppmv & < 25,000 ppmv – 2 days;
- ii. Atmospheric pressure relief device leak without a rupture disk > 200 & < 25,000 ppmv – 2 days;
- iii. Any leak > 25,000 ppmv – 1 day;
- iv. Heavy liquid components > 500 ppmv – 1 day; and
- v. Any leak in HRVOC service > 10,000 ppmv – 1 day.

g. Compressors equipped with a closed vent system that captures and transports leakages to the HP System shall meet the LAER requirements for the HP System.

025 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Equipment with inherently leakless design features will be installed as practicable.

026 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

All sampling systems in organic compound service shall be closed-purge, closed loop, or closed-vent systems. In-situ sampling systems shall be exempt.

027 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

A second valve, blind flange, plug, cap or other equivalent sealing system shall be installed on open ended lines subject to LDAR, except for safety pressure relief valves.

028 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

All air contamination sources and air cleaning devices authorized under this Plan Approval shall be operated and maintained in accordance with the specifications and maintenance schedule recommended by the manufacturer, developed and approved by the engineering procurement and construction contractor, or developed by the Owner/Operator in accordance with industry standards. Developed maintenance plans shall be in place and available within 180 days of startup of each air contamination source or air cleaning device.

029 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Employees involved in the operation of any air contamination sources, air cleaning devices, stacks, fugitive emission areas, or process equipment at the Facility shall be trained to observe air contamination sources, air cleaning devices, stacks, fugitive emission areas, and process equipment to demonstrate compliance with Section C Condition #012.

- a. New employees shall be trained upon hiring.
- b. Existing employees shall be trained prior to source startup.
- c. Employees shall be given refresher training annually.
- d. A copy of the written employee training program shall be maintained at the Facility. The training program shall include provisions for the following:
 - 1) Equipment and areas to be observed;
 - 2) That observation is to be made for the presence of visible stack emissions, fugitive emissions, and potentially objectionable odors;
 - 3) Information to be collected in the event of an affirmative observation; and
 - 4) Whom at the Facility to report affirmative observations to.
- e. Records of successful completion of initial and annual training shall be maintained for a minimum of five years for each

**SECTION C. Site Level Plan Approval Requirements**

employee trained.

VII. ADDITIONAL REQUIREMENTS.**# 030 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Upon determination by the Owner/Operator that the source(s) covered by this Plan Approval are in compliance with all operative conditions of the Plan Approvals the Owner/Operator shall contact the Department and schedule the Initial Operating Permit Inspection.

031 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Upon completion of the Initial Operating Permit Inspection and determination by the Department that the source(s) covered by this Plan Approval are in compliance with all conditions of the Plan Approval, the Owner/Operator shall submit an amendment to the Title V Operating Permit for this Facility or a revision to a pending Title V Operating Permit application, as appropriate.

032 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

If, at any time, the Department has cause to believe that air contaminant emissions from the sources listed in this Plan Approval may be in excess of the limitations specified in, or established pursuant to this plan approval or the permittee's operating permit, the permittee may be required to conduct test methods and procedures deemed necessary by the Department to determine the actual emissions rate. Such testing shall be conducted in accordance with 25 Pa. Code Chapter 139, where applicable, and in accordance with any restrictions or limitations established by the Department at such time as it notifies the company that testing is required.

033 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

This Plan Approval is for the Ethylene Maximum Achievable Control Technology (EMACT) Project, the Wastewater Treatment Plant (WWTP) Permanent Controls Project, and the Plan Approval Reconciliations and allows the construction of these projects and temporary operation of a petrochemicals complex by Shell Chemical Appalachia LLC located in Potter and Center Townships, Beaver County

034 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Air contamination sources and air cleaning devices authorized to be installed at the Facility under this Plan Approval are as follows:

- Seven (7) tail gas- and natural gas-fired ethane cracking furnaces, 620 MMBtu/hr heat input rating each; equipped with low-NOx burners and controlled by selective catalytic reduction (SCR).
- One (1) ethylene manufacturing line, 1,763,000 metric tons/yr; compressor seal vents and startup/shutdown/maintenance/upsets controlled by the HP Flare System.
- Two (2) gas phase polyethylene manufacturing lines, 605,000 metric tons/yr each; VOC emission points controlled by the CVTO, MPGF, or HP Flare System, PM emission points controlled by filters.
- One (1) slurry technology polyethylene manufacturing line, 550,000 metric tons/yr; VOC emission points controlled by the CVTO, MPGF, or HP Flare System, PM emission points controlled by filters.
- One (1) CVTO Header; routed to the CVTO, 200 MMBtu/hr capacity.
- One (1) MPGF CVTO Trip Header; controlled by the MPGF, 186 MMBtu/hr capacity.
- One (1) MPGF Ethylene Tank Header receiving vent gas from Source ID 411; controlled by the MPGF, 1,152 MMBtu/hr capacity.
- One (1) MPGF PE Units 1/2 Episodic Vent Header receiving vent gas from Source ID 202; controlled by the MPGF, 860 MMBtu/hr capacity.
- One (1) HP Header System; routed to two (2) totally enclosed ground flares 150 metric tons/hr capacity each, with a backup emergency elevated flare, 13,257 MMBtu/hr capacity.
- Three (3) General Electric, Frame 6B, natural gas-fired combustion turbines, 41.5 MWe (481.4 MMBtu/hr heat input rating) each, including natural gas-fired duct burners, 234 MMBtu/hr heat input rating each; controlled by SCR and oxidation

**SECTION C. Site Level Plan Approval Requirements**

catalysts.

- Two (2) diesel-fired emergency generator engines, 67 bhp and 103 bhp rating.
- Two (2) diesel-fired fire pump engines, 488 bhp rating each.
- Two (2) natural gas-fired emergency generator engines, 50 bhp and 158 bhp rating.
- One (1) process cooling tower, 26 cell counter-flow mechanical draft, 17.8 MMgal/hr water flow capacity; controlled by drift eliminators.
- One (1) Cogeneration Plant Cooling Tower, 6 cell counter-flow mechanical draft, 7.2 MMgal/hr water flow capacity; controlled by drift eliminators.
- Polyethylene pellet blending, handling, storage, and loadout; controlled by fabric filters.
- Liquid loading, blended pitch; controlled by vapor capture and routing back to the process or HP Header System, and low-leak couplings.
- Liquid loading recovered oil; controlled by vapor capture and routing to a carbon adsorption system, and low-leak couplings.
- Liquid loading, pyrolysis fuel oil, light gasoline, and PE3 heavies; controlled by vapor capture and routing to the CVTO Header System or MPGF CVTO Trip Header, and low-leak couplings.
- Liquid loading, C3+, and liquid unloading, butene, isopentane, isobutane, and C3 refrigerant; controlled by pressurized transfer with vapor balance and low-leak couplings.
- One (1) recovered oil, one (1) spent caustic, and two (2) equalization wastewater storage tanks, 521,211-gallon capacity, 345,273-gallon capacity, and 877,051-gallon capacity each; controlled by internal floating roofs (IFR) and vapor capture routed to the SCTO, 11.07 MMBtu/hr.
- One (1) light gasoline, and two (2) hexene storage tanks; 152,000-gallon capacity and 802,000-gallon capacities; controlled by IFR and vapor capture routed to the CVTO Header System or MPGF CVTO Trip Header.
- Two (2) pyrolysis fuel oil storage tanks; 127,000-gallon capacity each; controlled by vapor capture routed to the CVTO Header System or MPGF CVTO Trip Header.
- Miscellaneous storage tanks, diesel fuel, 500 to 1,849-gallon capacities.
- Miscellaneous storage tanks, diesel fuel, 133 to 140 gallon capacities.
- Pressurized methanol storage vessels (36,000 gallon, 6,450 gallon, and 67,200 gallon capacities) and associated components; controlled by the HP Flare System.
- Miscellaneous components in gas, light liquid, and heavy liquid service; controlled by leak detection and repair (LDAR).
- Wastewater treatment plant (WWTP).
- Plant roadways; controlled by paving and a road dust control plan including sweeping and watering (as necessary).

035 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall inform the Department of the specific make and model of equipment and design details prior to startup for all air contamination sources and all air cleaning devices listed in Section A of this Plan Approval by submitting appropriate pages of the Plan Approval application forms.

036 [25 Pa. Code §127.206]**ERC general requirements.**

The Owner/Operator shall secure 437 tons of NO_x, 591 tons of VOC, and 171 tons of PM_{2.5} ERCs for PA-04-00740A, PA-04-00740C, and the Plan Approval Reconciliations and WWTP Permanent Controls Project approved under PA-04-00740D. ERCs shall be properly generated, certified by the Department and processed through the registry in accordance with 25 Pa. Code §127.206(d)(1). Upon transfer, the Owner/Operator shall provide the Department with documentation clearly specifying the details of the ERC transaction. This facility may not commence operation until the required emissions reductions are certified and registered by the Department. All required ERCs have been secured by the Owner/Operator and incorporated into this Plan Approval in accordance with 25 Pa. Code §127.208(2).

037 [25 Pa. Code §127.206]**ERC general requirements.**

The Owner/Operator shall secure 89 tons of NO_x ERCs for the EMACT Project approved under PA-04-00740D. ERCs shall be properly generated, certified by the Department and processed through the registry in accordance with 25 Pa. Code §127.206(d)(1). Upon transfer, the Owner/Operator shall provide the Department with documentation clearly specifying the details of the ERC transaction. This facility may not commence operation until the required emissions reductions are certified and registered by the Department. All required ERCs have been secured by the Owner/Operator and incorporated into this Plan Approval in accordance with 25 Pa. Code §127.208(2).

**SECTION C. Site Level Plan Approval Requirements****# 038 [25 Pa. Code §127.208]****ERC use and transfer requirements.**

The use and transfer of ERCs shall meet the following conditions:

(1) The registry system established by § 127.209 (relating to ERC registry system) shall be used to transfer ERCs, with the Department's approval, directly from an existing source or facility where the ERCs were generated to the proposed facility.

(2) The transferee shall secure approval to use the offsetting ERCs through a plan approval or an operating permit, which indicates the Department's approval of the ERC transfer and use. Upon the issuance of a plan approval or an operating permit, the ERCs are no longer subject to expiration under § 127.206(f) (relating to ERC general requirements) except as specified in § 127.206(g).

(3) For the pollutants regulated under this subchapter, the facility shall demonstrate to the satisfaction of the Department that the ERCs proposed for use as offsets will provide, at a minimum, ambient impact equivalence to the extent equivalence can be determined and that the use of the ERCs will not interfere with the overall control strategy of the SIP.

(4) ERCs shall include the same conditions, limitations and characteristics, including seasonal and other temporal variations in emission rate and quality, as well as the maximum allowable emission rates the emissions would have had if emitted by the generator, unless equivalent ambient impact is assured through other means.

(5) ERCs may be obtained from or traded in another state, which has reciprocity with the Commonwealth for the trading and use of ERCs, only upon the approval of both the Commonwealth and the other state through SIP approved rules and procedures, including an EPA approved SIP revision. ERCs generated in another state may not be traded into or used at a facility within this Commonwealth unless the ERC generating facility's ERCs are enforceable by the Department.

(6) ERCs may not be transferred to and used in an area with a higher nonattainment classification than the one in which they were generated.

(7) A facility proposing new or increased emissions shall demonstrate that sufficient offsetting ERCs at the ratio specified in § 127.210 (relating to offset ratios) have been acquired from within the nonattainment area of the proposed facility.

(8) If the facility proposing new or increased emissions demonstrates that ERCs are not available in the nonattainment area where the facility is located, ERCs may be obtained from another nonattainment area if the other nonattainment area has an equal or higher classification and if the emissions from the other nonattainment area contribute to an NAAQS violation in the nonattainment area of the proposed facility. In addition, the requirements of paragraph (3) shall be satisfied.

(9) For the purpose of emissions offset transfers at VOC or NO_x facilities, the areas included within an ozone transport region established under section 184 of the Clean Air Act (42 U.S.C.A. § 7511c), which are designated in 40 CFR 81.339 (relating to Pennsylvania) as attainment, nonattainment or unclassifiable areas for ozone, shall be treated as a single nonattainment area.

(10) An owner or operator of a facility shall acquire ERCs for use as offsets from an ERC generating facility located within the same nonattainment area.

(11) An owner or operator of a facility shall acquire ERCs for use as offsets from an ERC generating facility located within the same nonattainment area, except that the Department may allow the owner or operator to obtain ERCs generated in another nonattainment area if the following exist:

(i) The other area has an equal or higher nonattainment classification than the area in which the facility is located.

(ii) Emissions from the other area contribute to a violation of the NAAQS in the nonattainment area in which the facility is located.

**SECTION C. Site Level Plan Approval Requirements**

(12) An owner or operator of a facility that is subject to allowance-based programs in this article may generate, create, transfer and use ERCs in accordance with this subchapter and applicable provisions in Chapter 145 (relating to interstate pollution transport reduction).

039 [25 Pa. Code §127.208]**ERC use and transfer requirements.**

The Owner/Operator has secured 24.05 tons of PM_{2.5}, 9 tons of VOC, and 899.6 tons of NO_x ERCs from the shutdown of the G.F. Weaton Power Plant in a transfer from Horsehead Corporation to Shell Chemical Appalachia LLC. All of these ERCs have been applied to this Plan Approval and are no longer subject to expiration under 25 Pa. Code §127.206(f) except as specified in §127.206(g) as long as they remain in this Plan Approval.

040 [25 Pa. Code §127.208]**ERC use and transfer requirements.**

The Owner/Operator has secured 34.10 tons of PM_{2.5}, 64 tons of VOC, and 211 tons of NO_x ERCs from the shutdown of the Monaca Zinc Smelter in a transfer from Horsehead Corporation to Shell Chemical Appalachia LLC. Amounts of 8.78 tons of PM_{2.5} ERCs, 64 tons of VOC ERCs, and 13.4 tons of NO_x ERCs have been applied to this Plan Approval and are no longer subject to expiration under 25 Pa. Code §127.206(f) except as specified in §127.206(g) as long as they remain in this Plan Approval. Amounts of 25.32 tons of PM_{2.5} ERCs and 197.6 tons of NO_x ERCs that remained secured by Shell but were not applied to a Plan Approval expired on April 26, 2024.

041 [25 Pa. Code §127.208]**ERC use and transfer requirements.**

The Owner/Operator has secured 40.17 tons of adjusted PM_{2.5} and 10.18 tons of VOC ERCs from the shutdown of Armstrong Power Plant Unit 1 in a transfer from FirstEnergy Solutions Corporation to Shell Chemical Appalachia LLC. All of these ERCs have been applied to this Plan Approval and are no longer subject to expiration under 25 Pa. Code §127.206(f) except as specified in §127.206(g) as long as they remain in this Plan Approval.

042 [25 Pa. Code §127.208]**ERC use and transfer requirements.**

The Owner/Operator has secured 91 tons of PM_{2.5} and 13 tons of VOC ERCs from the shutdown of Mitchell Power Plant Unit 3 in a transfer from FirstEnergy Solutions Corporation to Shell Chemical Appalachia LLC. All of these ERCs have been applied to this Plan Approval and are no longer subject to expiration under 25 Pa. Code §127.206(f) except as specified in §127.206(g) as long as they remain in this Plan Approval.

043 [25 Pa. Code §127.208]**ERC use and transfer requirements.**

The Owner/Operator has secured 10.82 tons of VOC ERCs from the shutdown of Armstrong Power Plant Unit 2 in a transfer from FirstEnergy Solutions Corporation to Shell Chemical Appalachia LLC. All of these ERCs have been applied to this Plan Approval and are no longer subject to expiration under 25 Pa. Code §127.206(f) except as specified in §127.206(g) as long as they remain in this Plan Approval.

044 [25 Pa. Code §127.208]**ERC use and transfer requirements.**

The Owner/Operator has secured 184 tons of NO_x ERCs from the shutdown of Northern Star Generation LLC's facility in Cambria Township, Cambria County in a transfer from Northern Star Generation LLC to Shell Chemical Appalachia LLC. An amount of 147 tons of NO_x ERCs have been applied to this Plan Approval and are no longer subject to expiration under 25 Pa. Code §127.206(f) except as specified in §127.206(g) as long as they remain in this Plan Approval. The amount of 37 tons of NO_x ERCs remain secured by Shell but are not applied to this Plan Approval because they would exceed the total emissions offsetting requirement of this Plan Approval. Expiration of these ERCs remains June 19, 2029.

045 [25 Pa. Code §127.208]**ERC use and transfer requirements.**

The Owner/Operator has secured 31.03 tons of PM_{2.5} ERCs from INDSPEC Chemical Corporation's facility in Petrolia Borough, Butler County in a transfer from INDSPEC Chemical Corporation to Shell Chemical Appalachia LLC. An amount of 7 tons of PM_{2.5} ERCs have been applied to this Plan Approval and are no longer subject to expiration under 25 Pa. Code §127.206(f) except as specified in §127.206(g) as long as they remain in this Plan Approval. The amount of 24.03 tons of PM_{2.5} ERCs remain secured by Shell but are not applied to this Plan Approval because they would exceed the total emissions offsetting requirement of this Plan Approval. Expiration of these ERCs remains September 11, 2027.



SECTION C. Site Level Plan Approval Requirements

046 [40 CFR Part 61 NESHAPs §40 CFR 61.340]

Subpart FF--National Emission Standard for Benzene Waste Operations Applicability.

The site is subject to limited requirements of 40 CFR Part 61 Subpart FF – National Emission Standard for Benzene Waste Operations.

047 [40 CFR Part 61 NESHAPs §40 CFR 61.340]

Subpart FF--National Emission Standard for Benzene Waste Operations Applicability.

The following waste streams are exempt from the requirements of 40 CFR Part 61 Subpart FF:

- a. Waste in the form of gas or vapor emitted from process fluids.
- b. Waste that is contained in a segregated storm water sewer system.

048 [40 CFR Part 61 NESHAPs §40 CFR 61.341]

Subpart FF--National Emission Standard for Benzene Waste Operations Definitions.

All terms used in 40 CFR Part 61 Subpart FF shall have the meaning given in 40 CFR §61.341 or else in the Clean Air Act.

049 [40 CFR Part 61 NESHAPs §40 CFR 61.342]

Subpart FF--National Emission Standard for Benzene Waste Operations Standards: General.

The Owner/Operator shall comply with the applicable general standards for a facility with benzene waste less than 10 Mg per year (11 tons per year) as specified in 40 CFR §61.342(a), (g), and (h).

050 [40 CFR Part 64 Compliance Assurance Monitoring for Major Stationary Sources §40 CFR 64.4]

Sections of PART 64

Submittal requirements

The Owner/Operator shall comply with the applicable Compliance Assurance Monitoring (CAM) submittal requirements specified in 40 CFR §64.4.

051 [40 CFR Part 64 Compliance Assurance Monitoring for Major Stationary Sources §40 CFR 64.5]

Sections of PART 64

Deadlines for submittals

The Owner/Operator shall comply with the applicable CAM information submittal deadlines (to be submitted with the initial Title V Operating Permit application) specified in 40 CFR §64.5.

VIII. COMPLIANCE CERTIFICATION.

No additional compliance certifications exist except as provided in other sections of this plan approval including Section B (relating to Plan Approval General Requirements).

IX. COMPLIANCE SCHEDULE.

No compliance milestones exist.

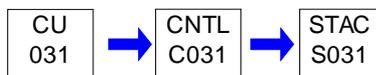
**SECTION D. Source Level Plan Approval Requirements**

Source ID: 031

Source Name: ETHANE CRACKING FURNACE #1

Source Capacity/Throughput: 620.000 MMBTU/HR

Conditions for this source occur in the following groups: G01
G05

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 032

Source Name: ETHANE CRACKING FURNACE #2

Source Capacity/Throughput: 620.000 MMBTU/HR

Conditions for this source occur in the following groups: G01
G05**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 033

Source Name: ETHANE CRACKING FURNACE #3

Source Capacity/Throughput: 620.000 MMBTU/HR

Conditions for this source occur in the following groups: G01
G05

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 034

Source Name: ETHANE CRACKING FURNACE #4

Source Capacity/Throughput: 620.000 MMBTU/HR

Conditions for this source occur in the following groups: G01
G05

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 035

Source Name: ETHANE CRACKING FURNACE #5

Source Capacity/Throughput: 620.000 MMBTU/HR

Conditions for this source occur in the following groups: G01
G05

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 036

Source Name: ETHANE CRACKING FURNACE #6

Source Capacity/Throughput: 620.000 MMBTU/HR

Conditions for this source occur in the following groups: G01
G05**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

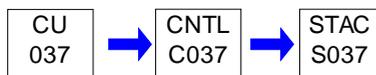
No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 037

Source Name: ETHANE CRACKING FURNACE #7

Source Capacity/Throughput: 620.000 MMBTU/HR

Conditions for this source occur in the following groups: G01
G05**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

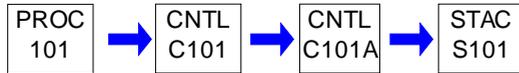
**SECTION D. Source Level Plan Approval Requirements**

Source ID: 101

Source Name: COMBUSTION TURBINE/DUCT BURNER UNIT #1

Source Capacity/Throughput: 715.400 MMBTU/HR

Conditions for this source occur in the following groups: G02
G13
G14

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

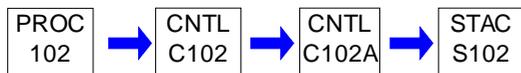
**SECTION D. Source Level Plan Approval Requirements**

Source ID: 102

Source Name: COMBUSTION TURBINE/DUCT BURNER UNIT #2

Source Capacity/Throughput: 715.400 MMBTU/HR

Conditions for this source occur in the following groups: G02
G13
G14

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

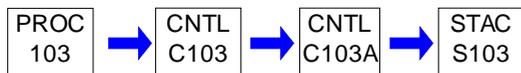
**SECTION D. Source Level Plan Approval Requirements**

Source ID: 103

Source Name: COMBUSTION TURBINE/DUCT BURNER UNIT #3

Source Capacity/Throughput: 715.400 MMBTU/HR

Conditions for this source occur in the following groups: G02
G13
G14

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

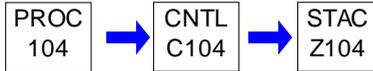
No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 104

Source Name: COGENERATION PLANT COOLING TOWER

Source Capacity/Throughput:

**I. RESTRICTIONS.****Emission Restriction(s).**

001 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Cooling tower water total dissolved solids (TDS) shall not exceed 2,000 ppmw on a monthly 12-month rolling average.

Throughput Restriction(s).

002 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Maximum designed water circulation rate through the Cogeneration Plant Cooling shall not exceed 7,200,000 gallons per hour.

Control Device Efficiency Restriction(s).

003 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

The cogen cooling tower shall be equipped with drift/mist eliminators designed not to exceed 0.0005% drift loss.

II. TESTING REQUIREMENTS.

004 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

The Owner/Operator shall perform TDS and electrical conductivity testing upon the Cogeneration Plant Cooling Tower water according to ASTM Methods D5907-13 and correlate the results with an online conductivity analyzer. Samples and/or measurements for both tests are required to be performed under identical operating conditions, at a point which is representative of the water being evaporated to the atmosphere. A factor shall be derived from test results correlating TDS and electrical conductivity such that TDS may be approximated by future electrical conductivity measurements. Initial testing is required within 180 days of startup of the cooling towers or on an alternative schedule as approved by the Department. Subsequent TDS and electrical conductivity testing is required at minimum of once every 5 years thereafter. Extension to the initial and subsequent performance testing deadlines may be granted by the Department in writing in response to a written request from the Owner/Operator and upon a satisfactory showing that an extension is justified.

III. MONITORING REQUIREMENTS.

005 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

The Owner/Operator shall calculate TDS via continuous online conductivity analyzer readings correlated to TDS as approved by the Department.

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

**SECTION D. Source Level Plan Approval Requirements****V. REPORTING REQUIREMENTS.**

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

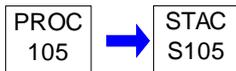
**SECTION D. Source Level Plan Approval Requirements**

Source ID: 105

Source Name: DIESEL-FIRED EMERGENCY GENERATOR ENGINES (2)

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G03

**I. RESTRICTIONS.****Operation Hours Restriction(s).**

001 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Non-emergency operation of each diesel-fired emergency generator engine shall not exceed 100 hours in any consecutive 12-month period.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

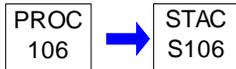
**SECTION D. Source Level Plan Approval Requirements**

Source ID: 106

Source Name: FIRE PUMP ENGINES (2)

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G03

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

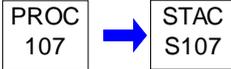
No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 107

Source Name: NATURAL GAS-FIRED EMERGENCY GENERATOR ENGINES (2)

Source Capacity/Throughput:

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Visible emissions from each natural gas-fired emergency generator engine shall not exceed the following:

- Equal to or greater than 10% for a period or periods aggregating more than three (3) minutes in any one (1) hour; and
- Equal to or greater than 30% at any time.

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The natural gas-fired emergency generator engines shall be certified to meet the following NO_x, VOC, and CO emission standards: (Additional authority for this condition is derived from 40 CFR §60.4233)

Engine Size	Emission standards (g/HP-hr)		
	NO _x	VOC	CO
158 hp	2.0	1.0	4.0
50 HP	5.39*		387

* The emission standard is in terms of NO_x + VOC.

003 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4234]**Subpart JJJJ - Standards of Performance for Stationary Spark Ignition Internal Combustion Engines****How long must I meet the emission standards if I am an owner or operator of a stationary SI internal combustion engine**

Owners and operators of stationary SI ICE must operate and maintain stationary SI ICE that achieve the emission standards as required in §60.4233 over the entire life of the engine.

Operation Hours Restriction(s).**# 004 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Non-emergency operation of each natural gas-fired emergency generator engine shall not exceed 100 hours in any consecutive 12-month period.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

**SECTION D. Source Level Plan Approval Requirements****IV. RECORDKEEPING REQUIREMENTS.****# 005 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4245]****Subpart JJJJ - Standards of Performance for Stationary Spark Ignition Internal Combustion Engines****What are my notification, reporting, and recordkeeping requirements if I am an owner or operator of a stationary SI internal combustion engine?**

The Owner/Operator of a stationary SI ICE shall comply with the applicable 40 CFR Part 60 Subpart JJJJ notification, reporting, and recordkeeping requirements:

Owners or operators of stationary SI ICE must meet the following notification, reporting and recordkeeping requirements.

(a) Owners and operators of all stationary SI ICE must keep records of the information in paragraphs (a)(1) through (4) of this section.

(1) All notifications submitted to comply with this subpart and all documentation supporting any notification.

(2) Maintenance conducted on the engine.

(3) If the stationary SI internal combustion engine is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards and information as required in 40 CFR parts 90, 1048, 1054, and 1060, as applicable.

(4) If the stationary SI internal combustion engine is not a certified engine or is a certified engine operating in a non-certified manner and subject to §60.4243(a)(2), documentation that the engine meets the emission standards.

(b) - (e) N/A

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 006 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4243]****Subpart JJJJ - Standards of Performance for Stationary Spark Ignition Internal Combustion Engines****What are my compliance requirements if I am an owner or operator of a stationary SI internal combustion engine?**

The Owner/Operator of a stationary SI ICE subject to the emission standards specified in §60.4233(e) shall comply with the applicable 40 CFR Part 60 Subpart JJJJ compliance demonstration requirements [40 CFR §60.4243]:

(a) If you are an owner or operator of a stationary SI internal combustion engine that is manufactured after July 1, 2008, and must comply with the emission standards specified in §60.4233(a) through (c), you must comply by purchasing an engine certified to the emission standards in §60.4231(a) through (c), as applicable, for the same engine class and maximum engine power. You must also meet the requirements as specified in 40 CFR part 1068, subparts A through D, as they apply to you. If you adjust engine settings according to and consistent with the manufacturer's instructions, your stationary SI internal combustion engine will not be considered out of compliance. In addition, you must meet one of the requirements specified in (a)(1) and (2) of this section.

(1) If you operate and maintain the certified stationary SI internal combustion engine and control device according to the manufacturer's emission-related written instructions, you must keep records of conducted maintenance to demonstrate compliance, but no performance testing is required if you are an owner or operator.

(2) If you do not operate and maintain the certified stationary SI internal combustion engine and control device according to the manufacturer's emission-related written instructions, your engine will be considered a non-certified engine, and you must demonstrate compliance according to (a)(2)(i) through (iii) of this section, as appropriate.

(i) If you are an owner or operator of a stationary SI internal combustion engine less than 100 HP, you must keep a

**SECTION D. Source Level Plan Approval Requirements**

maintenance plan and records of conducted maintenance to demonstrate compliance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions, but no performance testing is required if you are an owner or operator.

(ii) If you are an owner or operator of a stationary SI internal combustion engine greater than or equal to 100 HP and less than or equal to 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test within 1 year of engine startup to demonstrate compliance.

(iii) N/A

(b) If you are an owner or operator of a stationary SI internal combustion engine and must comply with the emission standards specified in §60.4233(d) or (e), you must demonstrate compliance according to one of the methods specified in paragraphs (b)(1) and (2) of this section.

(1) Purchasing an engine certified according to procedures specified in this subpart, for the same model year and demonstrating compliance according to one of the methods specified in paragraph (a) of this section.

(2) Purchasing a non-certified engine and demonstrating compliance with the emission standards specified in §60.4233(d) or (e) and according to the requirements specified in §60.4244, as applicable, and according to paragraphs (b)(2)(i) and (ii) of this section.

(i) If you are an owner or operator of a stationary SI internal combustion engine greater than 25 HP and less than or equal to 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test to demonstrate compliance.

(ii) N/A

(c) N/A

(d) Emergency stationary ICE may be operated for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by Federal, State or local government, the manufacturer, the vendor, or the insurance company associated with the engine. Maintenance checks and readiness testing of such units is limited to 100 hours per year. There is no time limit on the use of emergency stationary ICE in emergency situations. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that Federal, State, or local standards require maintenance and testing of emergency ICE beyond 100 hours per year. Emergency stationary ICE may operate up to 50 hours per year in non-emergency situations, but those 50 hours are counted towards the 100 hours per year provided for maintenance and testing. The 50 hours per year for non-emergency situations cannot be used for peak shaving or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity. For owners and operators of emergency engines, any operation other than emergency operation, maintenance and testing, and operation in non-emergency situations for 50 hours per year, as permitted in this section, is prohibited.

(e) Owners and operators of stationary SI natural gas fired engines may operate their engines using propane for a maximum of 100 hours per year as an alternative fuel solely during emergency operations, but must keep records of such use. If propane is used for more than 100 hours per year in an engine that is not certified to the emission standards when using propane, the owners and operators are required to conduct a performance test to demonstrate compliance with the emission standards of §60.4233.

(f) If you are an owner or operator of a stationary SI internal combustion engine that is less than or equal to 500 HP and you purchase a non-certified engine or you do not operate and maintain your certified stationary SI internal combustion engine and control device according to the manufacturer's written emission-related instructions, you are required to perform initial performance testing as indicated in this section, but you are not required to conduct subsequent performance testing unless the stationary engine is rebuilt or undergoes major repair or maintenance. A rebuilt stationary SI ICE means an

**SECTION D. Source Level Plan Approval Requirements**

engine that has been rebuilt as that term is defined in 40 CFR 94.11(a).

(g) - (i) N/A

VII. ADDITIONAL REQUIREMENTS.

**# 007 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4230]
Subpart JJJJ - Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Am I subject to this subpart?**

The natural gas-fired emergency generator engines, approved to be installed under this plan approval, are subject to the requirements under 40 CFR Part 60, Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.

**# 008 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4237]
Subpart JJJJ - Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
What are the monitoring requirements if I am an owner or operator of an emergency stationary SI internal combustion engine?**

The Owner/Operator of an emergency stationary SI ICE shall comply with the applicable 40 CFR Part 60 Subpart JJJJ monitoring requirements:

(a) N/A

(b) Starting on January 1, 2011, if the emergency stationary SI internal combustion engine that is greater than or equal to 130 HP and less than 500 HP that was built on or after January 1, 2011, does not meet the standards applicable to non-emergency engines, the owner or operator must install a non-resettable hour meter.

(c) If you are an owner or operator of an emergency stationary SI internal combustion engine that is less than 130 HP, was built on or after July 1, 2008, and does not meet the standards applicable to non-emergency engines, you must install a non-resettable hour meter upon startup of your emergency engine.

**# 009 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6585]
Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Am I subject to this subpart?**

The natural gas-fired emergency generator engines, approved to be installed under this plan approval, are subject to 40 CFR Part 63, Subpart ZZZZ – National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE).

**# 010 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6590]
Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
What parts of my plant does this subpart cover?**

The natural gas-fired emergency generator engines, approved to be installed under this plan approval, are new stationary RICE located at a major source. These emergency generator engines must meet the requirements of 40 CFR Part 63 Subpart ZZZZ by meeting the requirements of 40 CFR Part 60 Subpart JJJJ. No further requirements apply for the emergency generator engines under 40 CFR Part 63 Subpart ZZZZ.

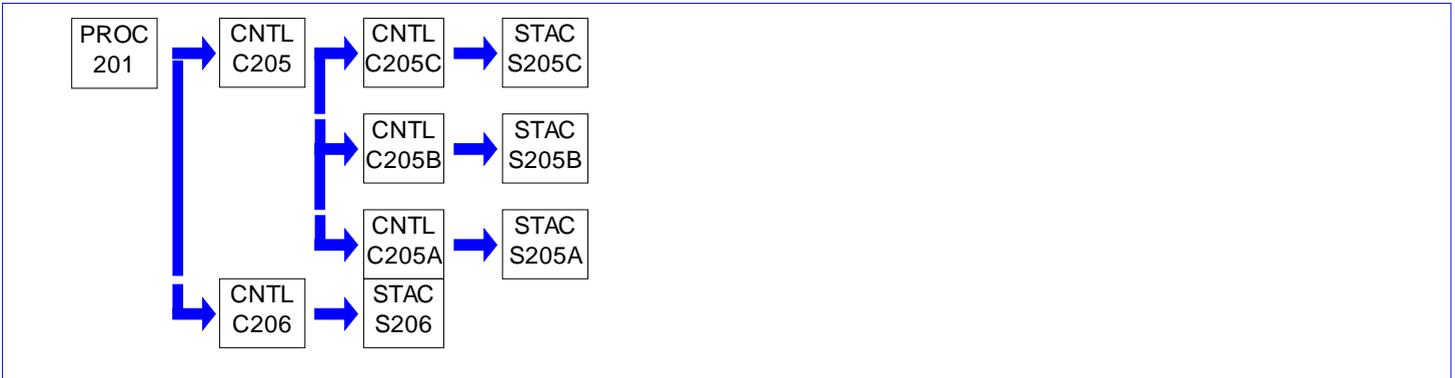
**SECTION D. Source Level Plan Approval Requirements**

Source ID: 201

Source Name: ETHYLENE MANUFACTURING LINE

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G04
G05
G06
G07
G08

**I. RESTRICTIONS.****Control Device Efficiency Restriction(s).**

001 [25 Pa. Code §129.65]

Ethylene production plants

No person may permit the emission into the outdoor atmosphere of a waste gas stream from an ethylene production plant or facility unless the gas stream is properly burned at no less than 1,300°F for at least .3 seconds; except that no person may permit the emission of volatile organic compounds in gaseous form into the outdoor atmosphere from a vapor blowdown system unless these gases are burned by smokeless flares.

002 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.662]

Subpart NNN - Standards of Performance for Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations Standards.

The Owner/Operator shall comply with at least one of the applicable distillation unit vent stream standards specified in 40 CFR §60.662.

II. TESTING REQUIREMENTS.

003 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.664]

Subpart NNN - Standards of Performance for Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations**Test methods and procedures.**

The Owner/Operator shall comply with the applicable test methods and procedures specified in 40 CFR §60.664.

III. MONITORING REQUIREMENTS.

004 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.663]

Subpart NNN - Standards of Performance for Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations**Monitoring of emissions and operations.**

The Owner/Operator shall comply with the applicable monitoring of emissions and operations requirements for the chosen distillation unit vent stream standard as specified in 40 CFR §60.663.

**SECTION D. Source Level Plan Approval Requirements****IV. RECORDKEEPING REQUIREMENTS.**

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

**# 005 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.665]
Subpart NNN - Standards of Performance for Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations
Reporting and recordkeeping requirements.**

The Owner/Operator shall comply with the applicable reporting and recordkeeping requirements specified in 40 CFR §60.665.

**# 006 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.705]
Subpart RRR - Standards of Performance for Volatile Organic Compound Emission From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Process
Reporting and recordkeeping requirements.**

The Owner/Operator shall comply with the applicable reporting and recordkeeping requirements specified in 40 CFR §60.705(r).

VI. WORK PRACTICE REQUIREMENTS.

**# 007 [25 Pa. Code §127.12b]
Plan approval terms and conditions.**

Spent caustic vent vapors shall be captured and routed through a closed system to the SCTO.

**# 008 [25 Pa. Code §127.12b]
Plan approval terms and conditions.**

Compressor seal vent, startup, shutdown, and maintenance gases associated with the ethylene manufacturing line shall be captured and routed to the HP System. Emergency and malfunction event gases shall be captured and routed to the HP System as practicable. Hydrocarbon-containing equipment shall be drained, depressurized, and purged with nitrogen to the HP System prior to being opened to the atmosphere.

VII. ADDITIONAL REQUIREMENTS.

**# 009 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.660]
Subpart NNN - Standards of Performance for Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations
Applicability and designation of affected facility.**

The ethylene manufacturing line distillation units are subject to the requirements of 40 CFR Part 60 Subpart NNN - Standards of Performance for Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations.

**# 010 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.661]
Subpart NNN - Standards of Performance for Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations
Definitions.**

All terms used in 40 CFR Part 60 Subpart NNN shall have the meaning given in 40 CFR §60.661 or else in the Clean Air Act and 40 CFR Part 60 Subpart A.

**# 011 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.667]
Subpart NNN - Standards of Performance for Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations
Chemicals affected by subpart NNN.**

Chemicals affected by 40 CFR Part 60 Subpart NNN include ethylene and are listed in 40 CFR §60.667.

**SECTION D. Source Level Plan Approval Requirements****# 012 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.700]
Subpart RRR - Standards of Performance for Volatile Organic Compound Emission From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Process****Applicability and designation of affected facility.**

The ethylene manufacturing line reactor processes are subject to limited requirements of 40 CFR Part 60 Subpart RRR - Standards of Performance for Volatile Organic Compound Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Processes.

**# 013 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.700]
Subpart RRR - Standards of Performance for Volatile Organic Compound Emission From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Process****Applicability and designation of affected facility.**

The Owner/Operator shall comply with the applicable exemption criteria specified in 40 CFR §60.700(c)(5).

**# 014 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.701]
Subpart RRR - Standards of Performance for Volatile Organic Compound Emission From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Process****Definitions.**

All terms used in 40 CFR Part 60 Subpart RRR shall have the meaning given in 40 CFR §60.701 or else in the Clean Air Act and 40 CFR Part 60 Subpart A.

**# 015 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.707]
Subpart RRR - Standards of Performance for Volatile Organic Compound Emission From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Process****Chemicals affected by Subpart RRR.**

Chemicals affected by 40 CFR Part 60 Subpart RRR include ethylene and are listed in 40 CFR §60.707.

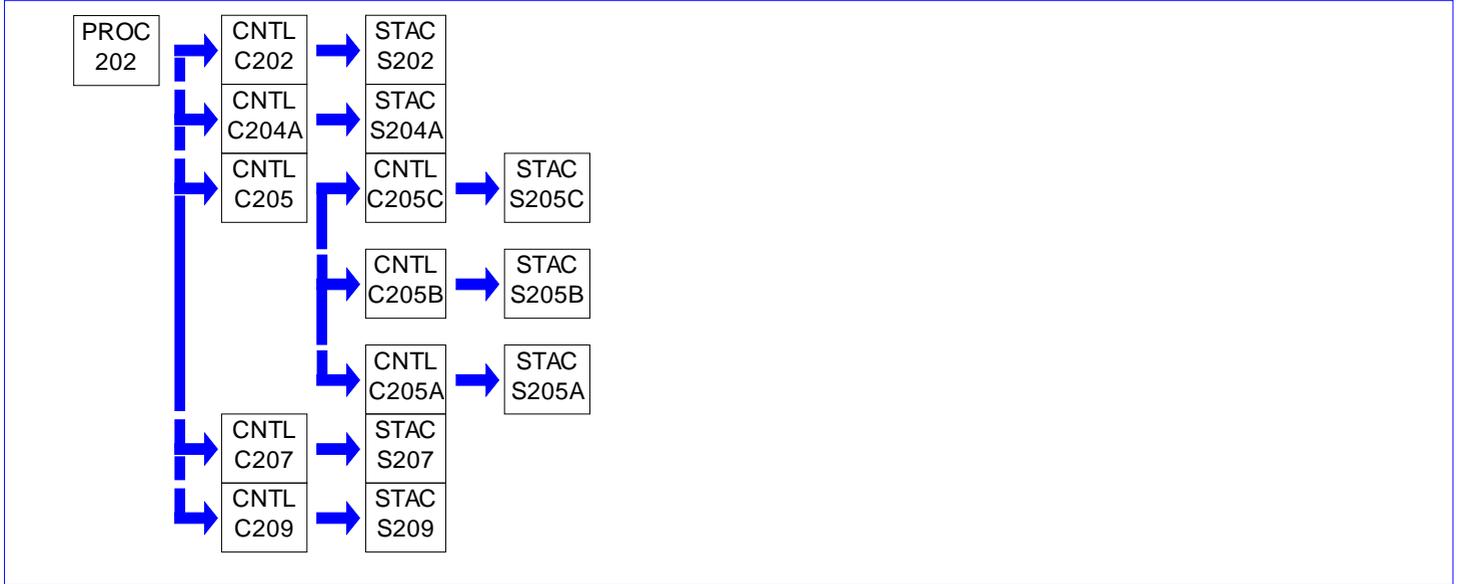
**SECTION D. Source Level Plan Approval Requirements**

Source ID: 202

Source Name: POLYETHYLENE MANUFACTURING LINES

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G08
G09
G12

**I. RESTRICTIONS.****Emission Restriction(s).**

001 [25 Pa. Code §127.12b]
Plan approval terms and conditions.

Visible emissions from any fabric, sintered metal, or HEPA filter-controlled process vent shall not equal or exceed 10% opacity at any time.

002 [25 Pa. Code §127.12b]
Plan approval terms and conditions.

PM (filterable) emissions from each polyethylene manufacturing line pellet dryer vent shall not exceed 0.01 gr/dscf.

003 [25 Pa. Code §127.12b]
Plan approval terms and conditions.

PM (filterable) emissions from polyethylene manufacturing line catalyst activation vents shall not exceed 0.002 gr/dscf.

Control Device Efficiency Restriction(s).

004 [25 Pa. Code §127.12b]
Plan approval terms and conditions.

Polyethylene manufacturing line particulate matter process vents (excluding the pellet dryer vents) shall be equipped with and controlled by fabric, sintered metal, or HEPA filters.

II. TESTING REQUIREMENTS.

005 [25 Pa. Code §127.12b]
Plan approval terms and conditions.

The Owner/Operator shall perform chromium and hexavalent chromium emission testing upon each polyethylene manufacturing line chromium catalyst activation vent according to the requirements of 25 Pa. Code Chapter 139 and a Department-approved pre-test protocol. Initial performance testing is required within 180 days of startup of each polyethylene manufacturing line or on an alternative schedule as approved by the Department. Subsequent performance

**SECTION D. Source Level Plan Approval Requirements**

testing is required at minimum of once every 5 years thereafter. Extension to the initial and subsequent performance testing deadlines may be granted by the Department in writing in response to a written request from the Owner/Operator and upon a satisfactory showing that an extension is justified.

006 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall perform PM (filterable) emission testing upon each polyethylene manufacturing line pellet dryer vent according to the requirements of 25 Pa. Code Chapter 139 and a Department-approved pre-test protocol. Initial performance testing is required within 180 days of startup of each polyethylene manufacturing line or on an alternative schedule as approved by the Department. Subsequent performance testing is required at a minimum of once every 5 years thereafter. Extension to the initial and subsequent performance testing deadlines may be granted by the Department in writing in response to a written request from the Owner/Operator and upon a satisfactory showing that an extension is justified.

007 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.564]**Subpart DDD - Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry****Test methods and procedures.**

The Owner/Operator shall comply with the applicable test methods and procedures specified in 40 CFR §60.564.

III. MONITORING REQUIREMENTS.**# 008 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.563]****Subpart DDD - Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry****Monitoring requirements.**

The Owner/Operator shall comply with the applicable monitoring requirements specified in 40 CFR §60.563.

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.**# 009 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.565]****Subpart DDD - Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry****Reporting and recordkeeping requirements.**

The Owner/Operator shall comply with the applicable reporting and recordkeeping requirements specified in 40 CFR §60.565.

VI. WORK PRACTICE REQUIREMENTS.**# 010 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Compressor seal gas vents; intermittent VOC process vents; and startup, shutdown, and maintenance gases associated with the gas phase polyethylene manufacturing lines shall be routed to the HP Header System CVTO Header System, MPGF CVTO Trip Header, or MPGF PE Units 1/2 Episodic Vent Header. Emergency and malfunction event gases shall be captured and routed to the HP Header System, CVTO Header System, MPGF CVTO Trip Header, or MPGF PE Units 1/2 Episodic Vent Header as practicable. Hydrocarbon-containing equipment shall be drained, depressurized, and purged with nitrogen to the HP Header System, CVTO Header System, MPGF CVTO Trip Header, or MPGF PE Units 1/2 Episodic Vent Header prior to being opened to the atmosphere.

011 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

**SECTION D. Source Level Plan Approval Requirements**

Fabric, sintered metal, and HEPA filters shall be designed not to exceed an outlet PM rate of 0.005 gr/dscf.

012 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Continuous VOC-containing process gas vents located upstream of and including the product purge bin in each gas phase technology polyethylene manufacturing line or upstream of the degasser in the slurry polyethylene manufacturing line shall be routed to the CVTO Header System.

013 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Compressor seal gas vents; intermittent VOC process vents; and startup, shutdown, and maintenance gases associated with the slurry phase polyethylene manufacturing lines shall be routed to the HP Header System, CVTO Header System, or MPGF CVTO Trip Header. Emergency and malfunction event gases shall be captured and routed to the HP Header System, CVTO Header System, MPGF CVTO Trip Header, or MPGF PE Units 1/2 Episodic Vent Header as practicable. Hydrocarbon-containing equipment shall be drained, depressurized, and purged with nitrogen to the HP Header System, CVTO Header System, or MPGF CVTO Trip Header prior to being opened to the atmosphere.

014 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.562-1]**Subpart DDD - Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry****Standards: Process emissions.**

The Owner/Operator shall comply with the applicable standards for polyethylene manufacturing process emissions specified in 40 CFR §60.562-1.

015 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.562-2]**Subpart DDD - Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry****Standards: Equipment leaks of VOC.**

The Owner/Operator shall comply with the applicable standards for polyethylene manufacturing equipment leaks of VOC specified in 40 CFR §60.562-2.

VII. ADDITIONAL REQUIREMENTS.**# 016 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.560]****Subpart DDD - Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry****Applicability and designation of affected facilities.**

The polyethylene manufacturing line affected process emissions and equipment leaks are subject to the requirements of 40 CFR Part 60 Subpart DDD - Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry.

017 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.561]**Subpart DDD - Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry****Definitions.**

All terms used in 40 CFR Part 60 Subpart DDD shall have the meaning given in 40 CFR §60.561 or else in the Clean Air Act or 40 CFR Part 60 Subparts A or VV.

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 203

Source Name: PROCESS COOLING TOWER

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G05

G06

G09

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Process cooling tower water VOC content shall not exceed 0.5 lb/MMgal.

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Cooling tower water total dissolved solids (TDS) shall not exceed 2,000 ppmw on a monthly 12-month rolling average.

Throughput Restriction(s).**# 003 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Maximum designed water circulation rate through the process cooling tower shall not exceed 17,800,000 gallons per hour.

Control Device Efficiency Restriction(s).**# 004 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The process cooling tower shall be equipped with drift/mist eliminators designed not to exceed 0.0005% drift loss.

II. TESTING REQUIREMENTS.**# 005 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall perform TDS testing upon the process cooling tower water according to ASTM Methods D5907-13 and correlate the results with an online conductivity analyzer. Samples and/or measurements for both tests are required to be performed under identical operating conditions, at a point which is representative of the water being evaporated to the atmosphere. A factor shall be derived from test results correlating TDS and electrical conductivity such that TDS may be approximated by future electrical conductivity measurements. Initial testing is required within 180 days of startup of the cooling towers or on an alternative schedule as approved by the Department. Subsequent TDS and electrical conductivity testing is required at minimum of once every 5 years thereafter. Extension to the initial and subsequent performance testing deadlines may be granted by the Department in writing in response to a written request from the Owner/Operator and upon a satisfactory showing that an extension is justified.

III. MONITORING REQUIREMENTS.**# 006 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall calculate TDS via continuous online conductivity analyzer readings correlated to TDS as approved by the Department.

**SECTION D. Source Level Plan Approval Requirements****IV. RECORDKEEPING REQUIREMENTS.**

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

007 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

The Owner/Operator shall develop and implement a leak detection and repair (LDAR) program for the process cooling tower heat exchange system. The developed LDAR program shall be submitted to the Department for review prior to implementation and at a minimum of 45 days prior to facility startup. Cooling water shall be monitored for VOC. Other aspects of the LDAR program shall be consistent with the "heat exchange system requirements" under 40 CFR Part 63 Subpart XX.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

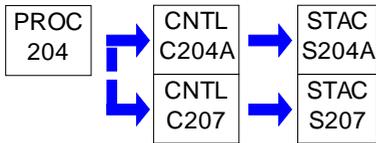
**SECTION D. Source Level Plan Approval Requirements**

Source ID: 204

Source Name: CVTO HEADER SYSTEM

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G05
G08
G09

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Visible emissions from both the CVTO shall not exceed 0% except for a total of five minutes during any consecutive two-hour period.

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Emissions from the CVTO shall not exceed the following:

- a. NO_x - 0.06 lb/MMBtu
- b. CO - 0.0824 lb/MMBtu
- c. PM₁₀ - 0.0075 lb/MMBtu
- d. PM_{2.5} - 0.0075 lb/MMBtu

Control Device Efficiency Restriction(s).**# 003 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The CVTO shall be designed and operated to reduce collected VOC emissions by a minimum of 99.9%.

II. TESTING REQUIREMENTS.**# 004 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall perform NO_x, CO, PM₁₀, PM_{2.5}, and n-Hexane emission testing upon the CVTO according to the requirements of 25 Pa. Code Chapter 139. Initial performance testing is required within 180 days of startup of the CVTO or on an alternative schedule as approved by the Department. Subsequent performance testing is required at minimum of once every 5 years thereafter. Extension to the initial and subsequent performance testing deadlines may be granted by the Department in writing in response to a written request from the Owner/Operator and upon a satisfactory showing that an extension is justified. EPA Reference Method performance testing shall be conducted for the initial and subsequent performance tests.

005 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall perform VOC destruction efficiency testing upon the CVTO in accordance with 40 CFR §63.985(b)(1)(ii). Initial performance testing is required within 180 days of startup of the CVTO or on an alternative schedule as approved by the Department. Subsequent performance testing is required at a minimum of once every 5 years thereafter. Extension of the initial and subsequent performance testing deadlines may be granted by the Department in writing in response to a written request from the Owner/Operator and upon a satisfactory showing that an extension is justified.

**SECTION D. Source Level Plan Approval Requirements****III. MONITORING REQUIREMENTS.****# 006 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Monitoring for compliance with the 99.9% destruction efficiency requirement for the CVTO shall be performed in accordance with 40 CFR §63.985(c). Operating parameter monitoring shall include combustion temperature at a minimum.

007 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall utilize a gas chromatograph (or equivalent monitor) to measure, calculate, and record VOC and GHG content at the CVTO Header System at a minimum of once every 15 minutes.

008 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall install, operate, calibrate, and maintain a monitoring system capable of continuously measuring, calculating, and recording the volumetric flow rate in the vent gas header to the CVTO at a minimum of once every 15 minutes.

IV. RECORDKEEPING REQUIREMENTS.**# 009 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

VOC and GHG content measured by the gas chromatograph (or equivalent monitor) shall be used to calculate 12-month rolling total VOC and GHG emissions for all sources impacted by the gas stream.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 010 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The CVTO shall, at all times that vapors are being collected by the CVTO Header System, be operated at or above the minimum temperature at which at least 99.9% destruction efficiency is guaranteed by the manufacturer or demonstrated during performance testing.

011 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Vent gas from the CVTO Header shall be captured and routed to the MPGF CVTO Trip Header when the CVTO is not available and during abnormal CVTO system operating conditions, such as high CVTO Header System pressure, high CVTO temperature, high CVTO combustion zone temperature, and low CVTO combustion air pressure.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

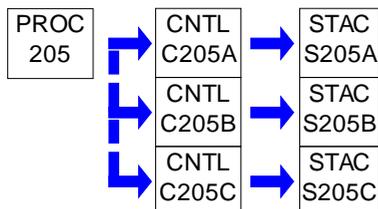
Source ID: 205

Source Name: HIGH PRESSURE (HP) HEADER SYSTEM

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G05

G08

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Visible emissions from both the HP ground flares and emergency elevated flare shall not exceed 0% except for a total of five minutes during any consecutive two-hour period.

Control Device Efficiency Restriction(s).**# 002 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The TEGFs and HP Elevated Flare shall be designed and operated to reduce collected VOC emissions by a minimum of 98%.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.**# 003 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Monitoring for compliance with the 98% destruction efficiency requirement for the HP ground flares shall be performed in accordance with 40 CFR §63.987(c). Operating parameter monitoring shall include flame detection at a minimum.

004 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall comply with the applicable flare monitoring and work practice requirements, including limits on maximum exit velocity and minimum net heating value requirements, specified in 40 CFR Part 63 Subpart YY, 40 CFR Part 63 Subpart FFFF, 40 CFR 63.670, and 40 CFR 63.671.

005 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The owner or operator shall install, operate, calibrate, and maintain a monitoring system capable of continuously measuring, calculating, and recording the volumetric flow rate in the flare headers that feed each flare as well as any flare supplemental gas used.

006 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The owner or operator shall install, operate, calibrate, and maintain a monitoring system capable of continuously measuring, calculating, and recording the volumetric flow rate of assist air and/or assist steam used with each flare.

**SECTION D. Source Level Plan Approval Requirements****# 007 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall utilize a gas chromatograph (or equivalent monitor) to measure, calculate, and record VOC and GHG content at the HP header at a minimum of once every 15 minutes.

008 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Net heating value of the combustion zone gas at the HP ground flare header shall be measured and recorded at a minimum of once every 15 minutes. An adjusted net heating value of hydrogen of 1,212 Btu/scf may be used for this calculation.

IV. RECORDKEEPING REQUIREMENTS.**# 009 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

VOC and GHG content measured by the gas chromatograph (or equivalent monitor) shall be used to calculate 12-month rolling total VOC and GHG emissions for all sources impacted by the gas stream.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 010 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Vapors collected by the HP Flare System shall only be routed to the HP elevated flare in the event that the combined capacities of the HP ground flares is exceeded due to malfunction or emergency, or due to maintenance of the TEGFs.

011 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The TEGFs shall be equipped with automated controls for control of the supplemental gas flow rate to the flares.

012 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall minimize flaring resulting from startups, shutdowns, and unforeseeable events by operating the HP Flare System at all times in accordance with an approved flare minimization plan. The plan should be updated periodically per 40 CFR 63.670(o)(2)(ii). At a minimum, the plan shall include the following:

- a. Procedures for operating and maintaining the HP Flare System during periods of process unit startup, shutdown, and unforeseeable events.
- b. A program of corrective action for malfunctioning process equipment.
- c. Procedures to minimize discharges either directly to the atmosphere or to the HP Flare System during the planned and unplanned startup or shutdown of process unit and air pollution control equipment, including an evaluation of flaring that has occurred or may reasonably be expected to occur during planned maintenance activities, including startup and shutdown, that considers the feasibility of performing these activities without flaring.
- d. Procedures for conducting root cause analyses.
- e. Procedures for taking identified corrective actions.
- f. The baseline flow to the HP System determined in accordance with the provisions of 40 CFR §60.103a(a)(4).

013 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The HP Elevated Flare shall be equipped with automated controls for control of the total steam mass flow rate to the flare.

014 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

**SECTION D. Source Level Plan Approval Requirements**

The Owner/Operator shall conduct a root cause analysis within 45 days after any startup flaring event, shutdown flaring event, or unforeseeable flaring event at the HP Flare System. Flaring event shall be defined as an event that exceeds the baseline by 500,000 scf within a 24 hour period. At a minimum, the analysis shall address the following:

- a. The date and time that the flaring event started and ended.
- b. The total quantity of gas flared during each event.
- c. An estimate of the quantity of VOC that was emitted and the calculations used to determine the quantities.
- d. The steps taken to limit the duration of the flaring event or the quantity of emissions associated with the event.
- e. A detailed analysis that sets forth the root cause and all significant contributing causes of the flaring event to the extent determinable.
- f. An analysis of the measures that are available to reduce the likelihood of a recurrence of a flaring event resulting from the same root cause or significant contributing causes in the future. The evaluation of prevention measures must consider the adequacy of existing maintenance schedules and protocols for equipment contributing to the flaring event.
- g. A demonstration that the actions taken during the flaring event are consistent with the procedures specified in the flare minimization plan.
- h. In response to a flaring event, the Owner/Operator shall implement, as expeditiously as practicable, such interim and/or long-term corrective actions as are consistent with good engineering practice to minimize the likelihood of a recurrence of the root cause and all significant contributing causes of that flaring event.
- i. If any items required to be addressed in this analysis are still under investigation 45 days after the flaring event, the Owner/Operator shall include a statement of the anticipated date by which a follow-up report fully conforming to the requirements of this Condition shall be completed.

015 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall operate the TEGF A and TEGF B to maintain the net heating value of flare combustion zone gas (NHVcz) at or above 800 Btu/scf determined on a 15-minute block period basis when regulated material is routed to the flare for at least 15-minutes. The owner or operator shall monitor and calculate NHVcz as specified in 40 CFR 63.670(m).

[Additional authority for this condition is derived from 40 CFR 63.1103(e)(4)(vi)(B) and 40 CFR 63.670(e)(2)]

016 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Site-specific flare guidelines, included in the Flare Minimization and Management Plan as an Appendix, shall be followed which ensures the stage sequencing and parameters at which stages open or close for the TEGFs in accordance with manufacturer's recommendations.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 206

Source Name: SPENT CAUSTIC VENT HEADER SYSTEM

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G05
G08**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Visible emissions from the SCTO shall not exceed 0% except for a total of five minutes during any consecutive two-hour period.

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Emissions from the SCTO shall not exceed the following:

- a. NO_x - 0.06 lb/MMBtu
- b. CO - 0.0824 lb/MMBtu
- c. PM₁₀ - 0.0075 lb/MMBtu
- d. PM_{2.5} - 0.0075 lb/MMBtu

Control Device Efficiency Restriction(s).**# 003 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The SCTO shall be operated to reduce collected VOC emissions by a minimum of 99.9%.

II. TESTING REQUIREMENTS.**# 004 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall perform NO_x, CO, PM₁₀, PM_{2.5}, and Benzene emission testing upon the SCTO according to the requirements of 25 Pa. Code Chapter 139. Performance testing is required within 180 days of upgrading or replacing the burners of the SCTO or on an alternative schedule as approved by the Department. Subsequent performance testing is required at minimum of once every 5 years thereafter. Extension to the initial and subsequent performance testing deadlines may be granted by the Department in writing in response to a written request from the Owner/Operator and upon a satisfactory showing that an extension is justified. EPA Reference Method performance testing shall be conducted for the performance tests.

005 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall perform VOC destruction efficiency testing upon the SCTO in accordance with 40 CFR §63.985(b)(1)(ii). Performance testing is required within 180 days of startup of the WWTP Permanent Controls Project equipment or on an alternative schedule as approved by the Department. Subsequent performance testing is required at a minimum of once every 5 years thereafter. Extension of the initial and subsequent performance testing deadlines may be granted by the Department in writing in response to a written request from the Owner/Operator and upon a satisfactory showing that an extension is justified.

**SECTION D. Source Level Plan Approval Requirements****III. MONITORING REQUIREMENTS.****# 006 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Monitoring for compliance with the 99.9% destruction efficiency requirement for the SCTO shall be performed in accordance with 40 CFR §63.985(c). Operating parameter monitoring shall include combustion temperature at a minimum.

007 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall install, operate, calibrate, and maintain a monitoring system capable of continuously measuring, calculating, and recording the flow rate in the vent gas header to the SCTO at a minimum of once every 15 minutes.

IV. RECORDKEEPING REQUIREMENTS.**# 008 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall maintain records of the flow rate in the vent gas header to the SCTO on a daily basis.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 009 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The SCTO shall, at all times that vapors are being collected, be operated at or above the minimum temperature at which at least 99.9% destruction efficiency is guaranteed by the manufacturer or demonstrated during performance testing.

010 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall upgrade or replace the burners of the SCTO within 180 days of issuance of PA-04-00740D.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 207

Source Name: MPGF CVTO TRIP HEADER

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G05

G09

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Visible emissions from the MPGF shall not exceed 0% except for a total of five minutes during any consecutive two-hour period.

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The MPGF shall be designed and operated to reduce collected VOC emissions by a minimum of 98%.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.**# 003 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Monitoring for compliance with the 98% destruction efficiency requirement for the MPGF shall be performed in accordance with 40 CFR Part 63 Subpart YY, 40 CFR Part 63 Subpart FFFF, 40 CFR 63.670, and 40 CFR 63.671.

004 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall comply with the applicable flare monitoring and work practice requirements, including limits on maximum exit velocity and minimum net heating value requirements, specified in 40 CFR § 63.670 and 40 CFR § 63.671.

005 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Net heating value of the combustion zone gas at the MPGF shall be measured and recorded at a minimum of once every 15 minutes. An adjusted net heating value of hydrogen of 1,212 Btu/scf may be used for this calculation.

006 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall install, operate, calibrate, and maintain a monitoring system capable of continuously measuring, calculating, and recording the volumetric flow rate in the MPGF CVTO Trip Header that feeds the flare as well as any flare supplemental gas used.

007 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall install, operate, calibrate, and maintain a monitoring system capable of continuously measuring, calculating, and recording the volumetric flow rate of assist air used with the MPGF.

**SECTION D. Source Level Plan Approval Requirements****IV. RECORDKEEPING REQUIREMENTS.****# 008 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

VOC and GHG content measured by the gas chromatograph (or equivalent monitor) shall be used to calculate 12-month rolling total VOC and GHG emissions for the MPGF.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 009 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The MPGF shall be equipped with automated controls for control of the supplemental gas flow rate to the flare.

010 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall minimize flaring resulting from startups, shutdowns, and unforeseeable events by operating the MPGF at all times in accordance with an approved flare minimization plan. The plan should be updated periodically per 40 CFR 63.670(o)(2)(ii). At a minimum, the plan shall include the following:

- a. Procedures for operating and maintaining the MPGF during periods of process unit startup, shutdown, and unforeseeable events.
- b. A program of corrective action for malfunctioning process equipment.
- c. Procedures to minimize discharges either directly to the atmosphere or to the MPGF during the planned and unplanned startup or shutdown of process unit and air pollution control equipment, including an evaluation of flaring that has occurred or may reasonably be expected to occur during planned maintenance activities, including startup and shutdown, that considers the feasibility of performing these activities without flaring.
- d. Procedures for conducting root cause analyses.
- e. Procedures for taking identified corrective actions.
- f. The baseline flow to the MPGF determined in accordance with the provisions of 40 CFR § 60.103a(a)(4).

011 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall conduct a root cause analysis within 45 days after any startup flaring event, shutdown flaring event, or unforeseeable flaring event at the MPGF. Flaring event shall be defined as an event that exceeds the baseline by 500,000 scf within a 24-hour period. At a minimum, the analysis shall address the following:

- a. The date and time that the flaring event started and ended.
- b. The total quantity of gas flared during each event.
- c. An estimate of the quantity of VOC that was emitted and the calculations used to determine the quantities.
- d. The steps taken to limit the duration of the flaring event or the quantity of emissions associated with the event.
- e. A detailed analysis that sets forth the root cause and all significant contributing causes of the flaring event to the extent determinable.
- f. An analysis of the measures that are available to reduce the likelihood of a recurrence of a flaring event resulting from the same root cause or significant contributing causes in the future. The evaluation of prevention measures must consider the adequacy of existing maintenance schedules and protocols for equipment contributing to flaring events.
- g. A demonstration that the actions taken during the flaring event are consistent with the procedures specified in the flare minimization plan.
- h. In response to a flaring event, the Owner/Operator shall implement, as expeditiously as practicable, such interim and/or long-term corrective actions as are consistent with good engineering practice to minimize the likelihood of a recurrence of the root cause and all significant contributing causes of that flaring event.
- i. If any items required to be addressed in this analysis are still under investigation 45 days after the flaring event, the

**SECTION D. Source Level Plan Approval Requirements**

Owner/Operator shall include a statement of the anticipated date by which a follow-up report fully conforming to the requirements of this Condition shall be completed.

012 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Net heating value of the combustion zone gas at the MPGF shall equal or exceed 500 Btu/scf on a three-hour rolling average, calculated every 15 minutes.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 208

Source Name: MPGF ETHYLENE TANK HEADER

Source Capacity/Throughput:

**I. RESTRICTIONS.****Emission Restriction(s).**

001 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Visible emissions from the MPGF shall not exceed 0% except for a total of five minutes during any consecutive two-hour period.

002 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

The MPGF shall be designed and operated to reduce collected VOC emissions by a minimum of 98%.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

III. MONITORING REQUIREMENTS.

003 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Monitoring for compliance with the 98% destruction efficiency requirement for the MPGF shall be performed in accordance with 40 CFR §60.18. Operating parameter monitoring shall include flame detection at a minimum.

004 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

The Owner/Operator shall comply with the applicable flare monitoring and work practice requirements specified in 40 CFR §60.18.

005 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Net heating value of the combustion zone gas at the MPGF header shall be measured and recorded at a minimum of once every 15 minutes based on the volumetric flow rates of the waste gas and supplemental gas in the header and the compositions of the waste gas and supplemental gas. As an alternative, net heating value of the combustion zone gas at the MPGF Ethylene Tank Header may be calculated using the net heating value of ethylene if the vent stream is comprised of ethylene only.

006 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

The Owner/Operator shall install, operate, calibrate, and maintain a monitoring system capable of continuously measuring, calculating, and recording the volumetric flow rate of waste gas in the MPGF Ethylene Tank Header.

007 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

The Owner/Operator shall install, operate, calibrate, and maintain a monitoring system capable of continuously measuring, calculating, and recording the volumetric flow rate of assist air used with the MPGF.

**SECTION D. Source Level Plan Approval Requirements****IV. RECORDKEEPING REQUIREMENTS.****# 008 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

VOC and GHG content measured by the gas chromatograph (or equivalent monitor) shall be used to calculate 12-month rolling total VOC and GHG emissions for the MPGF. As an alternative, engineering knowledge can be used to estimate the stream composition to calculate VOC and GHG emissions.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 009 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The MPGF shall be equipped with automated controls for control of the supplemental gas flow rate to the flare.

010 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall minimize flaring resulting from startups, shutdowns, and unforeseeable events by operating the MPGF at all times in accordance with an approved flare minimization plan. The plan should be updated periodically per 40 CFR 63.670(o)(2)(ii). At a minimum, the plan shall include the following:

- a. Procedures for operating and maintaining the MPGF during periods of process unit startup, shutdown, and unforeseeable events.
- b. A program of corrective action for malfunctioning process equipment.
- c. Procedures to minimize discharges either directly to the atmosphere or to the MPGF during the planned and unplanned startup or shutdown of process unit and air pollution control equipment, including an evaluation of flaring that has occurred or may reasonably be expected to occur during planned maintenance activities, including startup and shutdown, that considers the feasibility of performing these activities without flaring.
- d. Procedures for conducting root cause analyses.
- e. Procedures for taking identified corrective actions.
- f. The baseline flow to the MPGF determined in accordance with the provisions of 40 CFR § 60.103a(a)(4).

011 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall conduct a root cause analysis within 45 days after any startup flaring event, shutdown flaring event, or unforeseeable flaring event at the MPGF. Flaring event shall be defined as an event that exceeds the baseline by 500,000 scf within a 24-hour period. At a minimum, the analysis shall address the following:

- a. The date and time that the flaring event started and ended.
- b. The total quantity of gas flared during each event.
- c. An estimate of the quantity of VOC that was emitted and the calculations used to determine the quantities.
- d. The steps taken to limit the duration of the flaring event or the quantity of emissions associated with the event.
- e. A detailed analysis that sets forth the root cause and all significant contributing causes of the flaring event to the extent determinable.
- f. An analysis of the measures that are available to reduce the likelihood of a recurrence of a flaring event resulting from the same root cause or significant contributing causes in the future. The evaluation of prevention measures must consider the adequacy of existing maintenance schedules and protocols for equipment contributing to flaring events.
- g. A demonstration that the actions taken during the flaring event are consistent with the procedures specified in the flare minimization plan.
- h. In response to a flaring event, the Owner/Operator shall implement, as expeditiously as practicable, such interim and/or long-term corrective actions as are consistent with good engineering practice to minimize the likelihood of a recurrence of the root cause and all significant contributing causes of that flaring event.

**SECTION D. Source Level Plan Approval Requirements**

i. If any items required to be addressed in this analysis are still under investigation 45 days after the flaring event, the Owner/Operator shall include a statement of the anticipated date by which a follow-up report fully conforming to the requirements of this Condition shall be completed.

012 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Net heating value of the combustion zone gas at the MPGF shall equal or exceed 500 Btu/scf on a three-hour rolling average, calculated every 15 minutes.

013 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall comply with the applicable VOC standards specified in 40 CFR §60.112b.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 209

Source Name: MPGF PE UNITS 1/2 EPISODIC VENT HEADER

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G09

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Visible emissions from the MPGF shall not exceed 0% except for a total of five minutes during any consecutive two-hour period.

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The MPGF shall be designed and operated to reduce collected VOC emissions by a minimum of 98%.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.**# 003 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Monitoring for compliance with the 98% destruction efficiency requirement for the MPGF shall be performed in accordance with 40 CFR §63.987(c). Operating parameter monitoring shall include flame detection at a minimum.

004 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall comply with the applicable flare monitoring and work practice requirements, including limits on maximum exit velocity and minimum net heating value requirements, specified in 40 CFR §63.670 and 40 CFR §63.671.

005 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Net heating value of the combustion zone gas at the MPGF shall be measured and recorded at a minimum of once every 15 minutes. An adjusted net heating value of hydrogen of 1,212 Btu/scf may be used for this calculation.

006 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall install, operate, calibrate, and maintain a monitoring system capable of continuously measuring, calculating, and recording the volumetric flow rate of waste gas in the MPGF PE Units 1/2 Header as well as any flare supplemental gas used.

007 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall install, operate, calibrate, and maintain a monitoring system capable of continuously measuring, calculating, and recording the volumetric flow rate of assist air used with the MPGF.

**SECTION D. Source Level Plan Approval Requirements****IV. RECORDKEEPING REQUIREMENTS.****# 008 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

VOC and GHG content measured by the gas chromatograph (or equivalent monitor) shall be used to calculate 12-month rolling total VOC and GHG emissions for the MPGF.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 009 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The MPGF shall be equipped with automated controls for control of the supplemental gas flow rate to the flare.

010 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall minimize flaring resulting from startups, shutdowns, and unforeseeable events by operating the MPGF at all times in accordance with an approved flare minimization plan. The plan should be updated periodically per 40 CFR 63.670(o)(2)(ii). At a minimum, the plan shall include the following:

- a. Procedures for operating and maintaining the MPGF during periods of process unit startup, shutdown, and unforeseeable events.
- b. A program of corrective action for malfunctioning process equipment.
- c. Procedures to minimize discharges either directly to the atmosphere or to the MPGF during the planned and unplanned startup or shutdown of process unit and air pollution control equipment, including an evaluation of flaring that has occurred or may reasonably be expected to occur during planned maintenance activities, including startup and shutdown, that considers the feasibility of performing these activities without flaring.
- d. Procedures for conducting root cause analyses.
- e. Procedures for taking identified corrective actions.
- f. The baseline flow to the MPGF determined in accordance with the provisions of 40 CFR § 60.103a(a)(4).

011 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall conduct a root cause analysis within 45 days after any startup flaring event, shutdown flaring event, or unforeseeable flaring event at the MPGF. Flaring event shall be defined as an event that exceeds the baseline by 500,000 scf within a 24-hour period. At a minimum, the analysis shall address the following:

- a. The date and time that the flaring event started and ended.
- b. The total quantity of gas flared during each event.
- c. An estimate of the quantity of VOC that was emitted and the calculations used to determine the quantities.
- d. The steps taken to limit the duration of the flaring event or the quantity of emissions associated with the event.
- e. A detailed analysis that sets forth the root cause and all significant contributing causes of the flaring event to the extent determinable.
- f. An analysis of the measures that are available to reduce the likelihood of a recurrence of a flaring event resulting from the same root cause or significant contributing causes in the future. The evaluation of prevention measures must consider the adequacy of existing maintenance schedules and protocols for equipment contributing to flaring events.
- g. A demonstration that the actions taken during the flaring event are consistent with the procedures specified in the flare minimization plan.
- h. In response to a flaring event, the Owner/Operator shall implement, as expeditiously as practicable, such interim and/or long-term corrective actions as are consistent with good engineering practice to minimize the likelihood of a recurrence of the root cause and all significant contributing causes of that flaring event.
- i. If any items required to be addressed in this analysis are still under investigation 45 days after the flaring event, the

**SECTION D. Source Level Plan Approval Requirements**

Owner/Operator shall include a statement of the anticipated date by which a follow-up report fully conforming to the requirements of this Condition shall be completed.

012 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Net heating value of the combustion zone gas at the MPGF header shall equal or exceed 500 Btu/scf on a three-hour rolling average, calculated every 15 minutes.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 301

Source Name: POLYETHYLENE PELLET MATERIAL STORAGE/HANDLING/LOADOUT

Source Capacity/Throughput:

**I. RESTRICTIONS.****Emission Restriction(s).**

001 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Visible emissions from any fabric filter-controlled blending silo, handling and storage silos, or loadout operation shall not equal or exceed 10% opacity at any time.

002 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

The difference in the polyethylene residual VOC content between the following locations in PE Units 1 and 2 shall not exceed 35.08 ppmw on a monthly average: the polyethylene residual VOC content as measured downstream of the product purge bin in PE Units 1 and 2 and the polyethylene residual VOC content as measured for PE pellets being loaded out from final storage to trucks or railcars. If residual VOC is not measured for PE pellets being loaded out, then it shall be assumed to be zero for purposes of this compliance calculation.

003 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

The difference in the polyethylene residual VOC content between the following locations in PE Unit 3 shall not exceed 35.08 ppmw on a monthly average: the polyethylene residual VOC content as measured downstream of the degasser in PE Unit 3 and the polyethylene residual VOC content as measured for PE pellets being loaded out from final storage to trucks or railcars. If residual VOC is not measured for PE pellets being loaded out, then it shall be assumed to be zero for purposes of this compliance calculation.

Control Device Efficiency Restriction(s).

004 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Fabric filters shall be designed not to exceed an outlet PM rate of 0.005 gr/dscf.

II. TESTING REQUIREMENTS.

005 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Polyethylene residual VOC content shall be measured no less than once per calendar month and at a minimum of once per reactor grade change for each polyethylene manufacturing line. Measurement shall be conducted by methods and techniques acceptable to the Department. A minimum of three samples shall be taken before the first uncontrolled emission point downstream of the product purge bin in each gas phase technology polyethylene manufacturing line or downstream of the degasser in the slurry polyethylene manufacturing line for each measurement. The Owner/Operator may request a reduction of the sampling frequency upon written request and approval from the Department.

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

**SECTION D. Source Level Plan Approval Requirements****IV. RECORDKEEPING REQUIREMENTS.**

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

006 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Polyethylene pellet blending silos, handling, storage, and loadout shall be controlled by fabric filters and operated with no fugitive emissions.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

**SECTION D. Source Level Plan Approval Requirements**

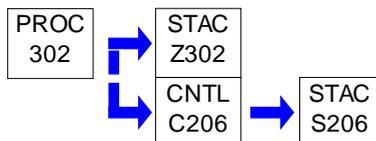
Source ID: 302

Source Name: LIQUID LOADOUT (RECOVERED OIL)

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G05

G10

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall monitor the concentration level of the organic compounds in the exhaust vent stream from the carbon adsorption system during each loadout procedure, and the existing carbon shall be replaced with fresh carbon immediately when carbon breakthrough is indicated. Breakthrough shall be defined as a VOC reading above background for a single canister and greater than or equal to 50 ppmv between the primary and secondary canister for all canisters operated as part of a primary and secondary system. As an alternative to conducting this monitoring, an owner or operator may replace the carbon in the carbon adsorption system with fresh carbon at a regular predetermined time interval that is less than the carbon replacement interval that is determined by the maximum design flow rate and either the organic concentration or the benzene concentration in the gas stream vented to the carbon adsorption system.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall demonstrate that the carbon adsorption system achieves a minimum 95% control through engineering calculations including the following [25 Pa. Code § 127.12b]:

(1) Specifications, drawings, schematics, and piping and instrumentation diagrams prepared by the owner or operator, or the control device manufacturer or vendor that describe the control device design based on acceptable engineering texts. The design analysis shall address the following vent stream characteristics and control device operating parameters.

(i) For a carbon adsorption system that does not regenerate the carbon bed directly on-site in the control device, such as a carbon canister, the design analysis shall consider the vent stream composition, constituent concentration, flow rate, relative humidity, and temperature. The design analysis shall also establish the design exhaust vent stream organic compound concentration level or the design exhaust vent stream benzene concentration level, capacity of carbon bed, type and working capacity of activated carbon used for carbon bed, and design carbon replacement interval based on the total carbon working capacity of the control device and source operating schedule.

003 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

If a carbon adsorber that is not regenerated directly on site in the control device is used, then the owner or operator shall maintain records of dates and times when the control device is monitored, when breakthrough is measured, and when the

**SECTION D. Source Level Plan Approval Requirements**

existing carbon in the control device is replaced with fresh carbon.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

004 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Submerged filling or bottom loading shall be used for loading recovered oil into transport vehicles.

005 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Vent gases generated by loading recovered oil into transport vehicles shall be vented through a closed vent system to a carbon adsorption system designed to reduce VOC emissions by a minimum of 95%.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 303

Source Name: LIQUID LOADOUT (PYROLYSIS FO, LT GASOLINE, PE3 HEAVIES)

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G05
G10**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Vapors displaced or generated by the loadouting of pyrolysis fuel oil, or light gasoline, and PE3 heavies shall be captured and routed through a closed system to the CVTO Header System or MPGF CVTO Trip Header

VII. ADDITIONAL REQUIREMENTS.

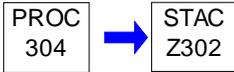
No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 304

Source Name: LIQUID LOADOUT (C3+, BUTENE, ISOPENTANE, ISOBUTANE, C3 REF)

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G05
G10**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

C3+ shall be loaded and C3 refrigerant, butene, isopentane, and isobutane shall be unloaded with vapor balance to pressurized storage tanks capable of maintaining working pressures sufficient at all times to prevent vapor or gas loss to the atmosphere and with no venting during loading and unloading operations.

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Pressurized truck and rail storage tanks shall be equipped with pressure relief valves calibrated properly for the pressure level of the tank. Release of a pressure relief valve during loading shall cause the emergency shutdown of loading operations for that tank.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

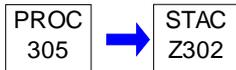
Source ID: 305

Source Name: LIQUID LOADOUT (BLENDED PITCH)

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G05

G10

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Vapors displaced or generated by the loading of blended pitch shall be captured and routed through a closed system back to the process or to the HP Header System.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 401

Source Name: STORAGE TANKS (RECOVERED OIL, EQUALIZATION WASTEWATER)

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G05

G06

G09

G11

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Recovered oil and equalization wastewater storage tanks shall be equipped with an internal floating roof.

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Recovered oil and equalization wastewater storage tanks shall be controlled by vapor recovery routed to the SCTO.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 402

Source Name: STORAGE TANK (SPENT CAUSTIC)

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G05

G06

G11

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The spent caustic storage tank shall be controlled by vapor recovery routed to the SCTO.

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The spent caustic storage tank shall be equipped with an internal floating roof.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

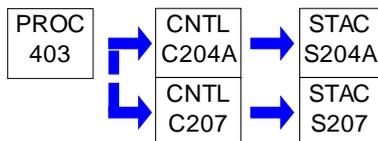
Source ID: 403

Source Name: STORAGE TANKS (LIGHT GASOLINE)

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G05

G11

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Light gasoline storage tanks shall be controlled by vapor recovery routed to the CVTO Header System or MFG CVTO Trip Header.

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Light gasoline storage tanks shall be equipped with an internal floating roof.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

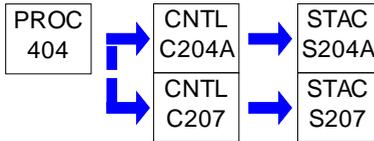
**SECTION D. Source Level Plan Approval Requirements**

Source ID: 404

Source Name: STORAGE TANKS (HEXENE)

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G11

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.**# 001 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.113b]**

Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984

Testing and procedures.

The Owner/Operator shall comply with the applicable storage tank testing and procedures specified in 40 CFR §60.113b(a) and/or (c) or (d).

III. MONITORING REQUIREMENTS.**# 002 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.116b]**

Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984

Monitoring of operations.

The Owner/Operator shall comply with the applicable storage tank monitoring requirements specified in 40 CFR §60.116b.

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.**# 003 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.115b]**

Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984

Reporting and recordkeeping requirements.

The Owner/Operator shall comply with the applicable storage tank reporting and recordkeeping requirements specified in 40 CFR §60.115b(a) and/or (c) or (d).

VI. WORK PRACTICE REQUIREMENTS.**# 004 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Hexene storage tanks shall be controlled by vapor recovery routed to the CVTO Header System or MPGF CVTO Trip Header.

005 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Hexene storage tanks shall be equipped with an internal floating roof.

**SECTION D. Source Level Plan Approval Requirements**

**# 006 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.112b]
Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984
Standard for volatile organic compounds (VOC).**

The Owner/Operator shall comply with the applicable storage tank VOC standards specified in 40 CFR §60.112b(a).

VII. ADDITIONAL REQUIREMENTS.

**# 007 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.110b]
Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984
Applicability and designation of affected facility.**

The two hexene storage tanks are subject to the requirements of 40 CFR Part 60 Subpart Kb – Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.

**# 008 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.111b]
Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984
Definitions.**

All terms used in 40 CFR Part 60 Subpart Kb shall have the meaning given in 40 CFR §60.111b or else in the Clean Air Act and 40 CFR Part 60 Subpart A.

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 405

Source Name: STORAGE TANKS (MISC PRESSURIZED)

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G11

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Ethylene, C3+, C3 refrigerant, butene, isopentane, isobutane, aqueous ammonia, dimethyl disulfide, methanol, and PE3 heavies shall be stored in pressurized and/or refrigerated storage tanks with no uncontrolled vent directed to the atmosphere.

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Pressure control relief vents for pressurized storage tanks shall vent to the HP Header System

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 406

Source Name: STORAGE TANKS (DIESEL FUEL > 150 GALLONS)

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G11

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

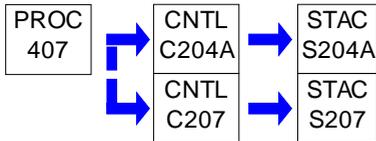
No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 407

Source Name: STORAGE TANKS (PYROLYSIS FUEL OIL)

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G05
G11**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

001 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.113b]
Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984
Testing and procedures.

The Owner/Operator shall comply with the applicable storage tank testing and procedures specified in 40 CFR §60.113b(c) or (d).

III. MONITORING REQUIREMENTS.

002 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.116b]
Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984
Monitoring of operations.

The Owner/Operator shall comply with the applicable storage tank monitoring requirements specified in 40 CFR §60.116b.

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

003 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.115b]
Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984
Reporting and recordkeeping requirements.

The Owner/Operator shall comply with the applicable storage tank reporting and recordkeeping requirements specified in 40 CFR §60.115b(c) or (d).

VI. WORK PRACTICE REQUIREMENTS.

004 [25 Pa. Code §127.12b]
Plan approval terms and conditions.

Pyrolysis fuel oil storage tanks shall be controlled by vapor recovery routed to the CVTO Header System or MPGF CVTO Trip Header.

005 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.112b]
Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984

**SECTION D. Source Level Plan Approval Requirements****Standard for volatile organic compounds (VOC).**

The Owner/Operator shall comply with the applicable storage tank VOC standards specified in 40 CFR §60.112b(a).

VII. ADDITIONAL REQUIREMENTS.**# 006 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.110b]****Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984****Applicability and designation of affected facility.**

The two pyrolysis fuel oil storage tanks are subject to the requirements of 40 CFR Part 60 Subpart Kb – Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.

007 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.111b]**Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984****Definitions.**

All terms used in 40 CFR Part 60 Subpart Kb shall have the meaning given in 40 CFR §60.111b or else in the Clean Air Act and 40 CFR Part 60 Subpart A.

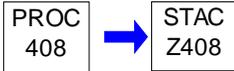
**SECTION D. Source Level Plan Approval Requirements**

Source ID: 408

Source Name: STORAGE TANKS (DIESEL FUEL < 150 GALLONS)

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G11

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

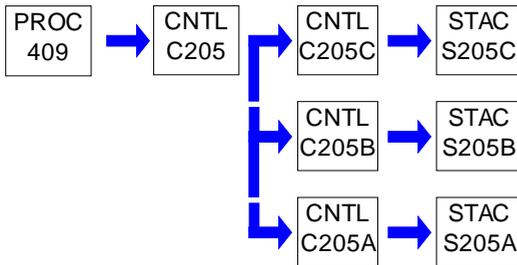
**SECTION D. Source Level Plan Approval Requirements**

Source ID: 409

Source Name: METHANOL STORAGE VESSELS AND ASSOCIATED COMPONENTS

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G11

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

001 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2354]

Subpart EEEE - National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)
What performance tests, design evaluations, and performance evaluations must I conduct?

The Owner/Operator shall comply with the applicable performance testing and procedures specified in 40 CFR §63.2354.

III. MONITORING REQUIREMENTS.

002 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2366]

Subpart EEEE - National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)
What are my monitoring installation, operation, and maintenance requirements?

The Owner/Operator shall comply with the applicable monitoring requirements specified in 40 CFR §63.2366.

IV. RECORDKEEPING REQUIREMENTS.

003 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2390]

Subpart EEEE - National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)
What records must I keep?

The Owner/Operator shall comply with the applicable recordkeeping requirements specified in 40 CFR §63.2390.

V. REPORTING REQUIREMENTS.

004 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2382]

Subpart EEEE - National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)
What notifications must I submit and when and what information should be submitted?

The Owner/Operator shall comply with the applicable notification requirements specified in 40 CFR §63.2382.

005 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2386]

Subpart EEEE - National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)
What reports must I submit and when and what information is to be submitted in each?

The Owner/Operator shall comply with the applicable reporting requirements specified in 40 CFR §63.2386.

VI. WORK PRACTICE REQUIREMENTS.

006 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2346]

Subpart EEEE - National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)
What emission limitations, operating limits, and work practice standards must I meet?

**SECTION D. Source Level Plan Approval Requirements**

The Owner/Operator shall comply with the applicable emission limitations, operating limits, and work practice standards specified in 40 CFR §63.2346.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 411

Source Name: REFRIGERATED ETHYLENE STORAGE TANK

Source Capacity/Throughput:

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

II. TESTING REQUIREMENTS.

001 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.113b]

Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984

Testing and procedures.

The Owner/Operator shall comply with the applicable storage tank testing and procedures specified in 40 CFR § 60.113b(a) and/or (c) or (d).

III. MONITORING REQUIREMENTS.

002 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.116b]

Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984

Monitoring of operations.

The Owner/Operator shall comply with the applicable storage tank monitoring requirements specified in 40 CFR § 60.116b.

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

V. REPORTING REQUIREMENTS.

003 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.115b]

Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984

Reporting and recordkeeping requirements.

The Owner/Operator shall comply with the applicable storage tank reporting and recordkeeping requirements specified in 40 CFR § 60.115b(a) and/or (c) or (d).

VI. WORK PRACTICE REQUIREMENTS.

004 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

The refrigerated ethylene storage tank shall have no uncontrolled vent directed to the atmosphere.

005 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

Pressure control relief vents for the refrigerated ethylene storage tank shall vent to the MPGF Ethylene Tank Header.

006 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.112b]

Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984

Standard for volatile organic compounds (VOC).

The Owner/Operator shall comply with the applicable storage tank VOC standards specified in 40 CFR § 60.112b(a) and (b).

**SECTION D. Source Level Plan Approval Requirements****VII. ADDITIONAL REQUIREMENTS.**

**# 007 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.110b]
Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984**

Applicability and designation of affected facility.

The refrigerated ethylene storage tank is subject to the requirements of 40 CFR Part 60 Subpart Kb – Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.

**# 008 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.111b]
Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984**

Definitions.

All terms used in 40 CFR Part 60 Subpart Kb shall have the meaning given in 40 CFR § 60.111b or else in the Clean Air Act and 40 CFR Part 60 Subpart A.

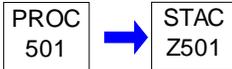
**SECTION D. Source Level Plan Approval Requirements**

Source ID: 501

Source Name: EQUIPMENT COMPONENTS

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G04
G05
G09
G12

**I. RESTRICTIONS.****Control Device Efficiency Restriction(s).**

001 [40 CFR Part 61 NESHAPs §40 CFR 61.242-11]
Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)
Standards: Closed-vent systems and control devices.

The Owner/Operator shall comply with the applicable standards for closed-vent systems and control devices specified in 40 CFR §61.242-11.

II. TESTING REQUIREMENTS.

002 [40 CFR Part 61 NESHAPs §40 CFR 61.245]
Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)
Test methods and procedures.

The Owner/Operator shall comply with the applicable test methods and procedures specified in 40 CFR §61.245.

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

003 [40 CFR Part 61 NESHAPs §40 CFR 61.246]
Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)
Recordkeeping requirements.

The Owner/Operator shall comply with the applicable recordkeeping requirements specified in 40 CFR §61.246.

V. REPORTING REQUIREMENTS.

004 [40 CFR Part 61 NESHAPs §40 CFR 61.247]
Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)
Reporting requirements.

The Owner/Operator shall comply with the applicable notification and reporting requirements specified in 40 CFR §61.247.

VI. WORK PRACTICE REQUIREMENTS.

005 [40 CFR Part 61 NESHAPs §40 CFR 61.112]
Subpart J--National Emission Standard for Equipment Leaks (Fugitive Emission Sources) of Benzene Standards.

The Owner/Operator shall comply with the applicable standards specified in 40 CFR §61.112.

006 [40 CFR Part 61 NESHAPs §40 CFR 61.242-1]
Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)
Standards: General.

**SECTION D. Source Level Plan Approval Requirements**

The Owner/Operator shall comply with the applicable general standards specified in 40 CFR §61.242-1.

007 [40 CFR Part 61 NESHAPs §40 CFR 61.242-10]

Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)

Standards: Delay of repair.

The Owner/Operator shall comply with the applicable standards for delay of repair specified in 40 CFR §61.242-10.

008 [40 CFR Part 61 NESHAPs §40 CFR 61.242-2]

Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)

Standards: Pumps.

The Owner/Operator shall comply with the applicable standards for pumps specified in 40 CFR §61.242-2.

009 [40 CFR Part 61 NESHAPs §40 CFR 61.242-3]

Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)

Standards: Compressors.

The Owner/Operator shall comply with the applicable standards for compressors specified in 40 CFR §61.242-3.

010 [40 CFR Part 61 NESHAPs §40 CFR 61.242-4]

Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)

Standards: Pressure relief devices in gas/vapor service.

The Owner/Operator shall comply with the applicable standards for pressure relief devices in gas/vapor service specified in 40 CFR §61.242-4.

011 [40 CFR Part 61 NESHAPs §40 CFR 61.242-5]

Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)

Standards: Sampling connecting systems.

The Owner/Operator shall comply with the applicable standards for sampling connection systems specified in 40 CFR §61.242-5.

012 [40 CFR Part 61 NESHAPs §40 CFR 61.242-6]

Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)

Standards: Open-ended valves or lines.

The Owner/Operator shall comply with the applicable standards for open-ended valves or lines specified in 40 CFR §61.242-6.

013 [40 CFR Part 61 NESHAPs §40 CFR 61.242-7]

Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)

Standards: Valves.

The Owner/Operator shall comply with the applicable standards for valves specified in 40 CFR §61.242-7.

014 [40 CFR Part 61 NESHAPs §40 CFR 61.242-8]

Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)

Standards: Pressure relief devices in liquid service and flanges and other connectors.

The Owner/Operator shall comply with the applicable standards for pressure relief devices in liquid service and connectors specified in 40 CFR §61.242-8.

015 [40 CFR Part 61 NESHAPs §40 CFR 61.242-9]

Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)

Standards: Product accumulator vessels.

The Owner/Operator shall comply with the applicable standards for surge control vessels and bottoms receivers specified in 40 CFR §61.242-9.

**SECTION D. Source Level Plan Approval Requirements****VII. ADDITIONAL REQUIREMENTS.****# 016 [40 CFR Part 61 NESHAPs §40 CFR 61.110]****Subpart J--National Emission Standard for Equipment Leaks (Fugitive Emission Sources) of Benzene****Applicability and designation of sources.**

Equipment in benzene service is subject to the requirements of 40 CFR Part 61 Subpart J - National Emission Standard for Equipment Leaks (Fugitive Emission Sources) of Benzene.

017 [40 CFR Part 61 NESHAPs §40 CFR 61.111]**Subpart J--National Emission Standard for Equipment Leaks (Fugitive Emission Sources) of Benzene****Definitions.**

All terms used in 40 CFR Part 61 Subpart J shall have the meaning given in 40 CFR §61.111 or else in the Clean Air Act and 40 CFR Part 61 Subparts A and V.

018 [40 CFR Part 61 NESHAPs §40 CFR 61.240]**Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)****Applicability and designation of sources.**

Equipment in benzene service is subject to the requirements of 40 CFR Part 61 Subpart V - National Emission Standard for Equipment Leaks (Fugitive Emission Sources).

019 [40 CFR Part 61 NESHAPs §40 CFR 61.241]**Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)****Definitions.**

All terms used in 40 CFR Part 61 Subpart V shall have the meaning given in 40 CFR §61.241 or else in the Clean Air Act, 40 CFR Part 61 Subpart A, or other specific subparts of Part 61.

020 [40 CFR Part 61 NESHAPs §40 CFR 61.244]**Subpart V--National Emission Standard for Equipment Leaks (Fugitive Emission Sources)****Alternative means of emission limitation.**

The Owner/Operator may apply to the Administrator for permission to use an alternative means of emission limitation as specified in 40 CFR §61.244.

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 502

Source Name: WASTEWATER TREATMENT PLANT (SECONDARY & TERTIARY TREATMENT)

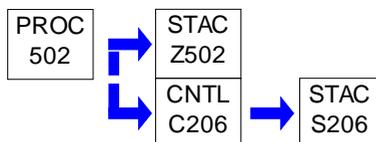
Source Capacity/Throughput:

Conditions for this source occur in the following groups: G05

G06

G07

G09

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

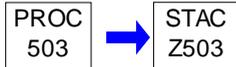
No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 503

Source Name: PLANT ROADWAYS

Source Capacity/Throughput:

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

In-plant roadways shall be paved and maintained so as to prevent fugitive emissions.

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall develop and implement a roadway dust control plan to prevent fugitive emissions. Dust control shall include roadway watering, sweeping, and application of winterized surfactant as necessary during colder months.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 505

Source Name: WASTEWATER TREATMENT PLANT (PRIMARY TREATMENT)

Source Capacity/Throughput:

Conditions for this source occur in the following groups: G05
G09**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.**# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Within 180 days of the startup of the WWTP Permanent Controls Project and monthly thereafter, or an alternative schedule approved by the Department, the Owner/Operator shall conduct sampling and testing at the settlement drum inlet to determine the wastewater stream speciated HAP concentrations, including, but not limited to, 1,3-Butadiene, benzene, toluene, ethylbenzene, xylene, styrene, naphthalene, dibutyl phthalate, chloroform, acenaphthene, acenaphthylene, fluorene, anthracene, phenanthrene, fluoranthene, and pyrene. The report shall be submitted to the Department no later than 30 days from the date of completion of sampling and testing. The report shall include the following:

- Wastewater lab results and testing method used;
- Location the sample is taken; and
- Wastewater flow rate;

The sampling frequency may be reduced upon the acquisition of a calendar years' worth of data, the submittal of the data, and the receipt of written approval from the Department.

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall sample at the settlement drum inlet and DNF #2 outlet for concentration of benzene, toluene, ethylbenzene, xylene, and styrene at a minimum of once per calendar week. Sample analyses shall be conducted by methods and techniques acceptable to the Department.

003 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall sample at the settlement drum inlet and DNF #2 outlet for concentration of Total Organic Compounds (TOC) at a minimum of once per calendar week to monitor for operational efficiency of the WWTP's primary treatment system. Sample analyses shall be conducted by methods and techniques acceptable to the Department.

004 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall sample at the settlement drum inlet and DNF #2 outlet for concentration of Oil and Grease (O&G), as referenced in 40 CFR 401, at least once per calendar week to monitor for O&G removal efficiency of the WWTP's primary treatment system. Sample analyses shall be conducted by methods and techniques acceptable to the Department.

III. MONITORING REQUIREMENTS.**# 005 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall monitor the pressure of nitrogen once per calendar day into the primary DNF. The minimum nitrogen pressure target shall be set within 60 days of initial operation.

**SECTION D. Source Level Plan Approval Requirements****# 006 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall monitor the temperature of the steam stripper bottoms each operating day. The specific location of the thermocouple shall be determined within 60 days of initial operation.

007 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall monitor the steam stripper inlet steam-to-water ratio on an hourly average when the steam stripper is in operation.

008 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall monitor the total steam supplied to the steam stripper on an hourly average when the steam stripper is in operation.

009 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall monitor the steam pressure supplied to the steam stripper on an hourly average when the steam stripper is in operation.

010 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall monitor the temperature at the outlet of the steam stripper overhead condenser on an hourly average when the condenser is in operation.

IV. RECORDKEEPING REQUIREMENTS.**# 011 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall maintain the following comprehensive and accurate records at a frequency specified in the WWTP Control Plan:

- a. Speciated HAP, TOC, and O&G inlet and outlet concentrations
- b. Nitrogen pressure into the primary DNF
- c. Temperature of the steam stripper bottoms
- d. Steam stripper inlet steam-to-water ratio, total steam supplied, and pressure of the steam
- e. Steam stripper overhead condenser outlet temperature

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 012 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

During truck loading from the Settlement Drum or the Recovered Oil Storage Tank, carbon canisters shall be used to control vapors generated from the truck tank.

013 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall develop and submit a written WWTP Control Plan to the Department within 60 days of commencing operation of the WWTP Permanent Controls Project. The plan shall be updated periodically to account for changes in the operation of the WWTP primary treatment system including, but not limited to, specifications, procedures,

**SECTION D. Source Level Plan Approval Requirements**

and corrective actions in the plan.

014 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall operate the WWTP's primary treatment system in accordance with the written WWTP Control Plan at all times. At a minimum, the plan shall include the following:

- a. A description of the parameters to be monitored to ensure the effectiveness of the WWTP's primary treatment system, and the frequency with which monitoring of these parameters will be performed. At a minimum, parameters to be monitored shall include the settlement drum inlet and DNF #2 outlet TOC, O&G, and speciated HAP concentration, DNF nitrogen pressure, steam stripper bottoms temperature, steam stripper steam-to-water ratio, total steam supplied, and steam pressure supplied, and steam stripper overhead condenser outlet temperature.
- b. The operating range for each monitoring parameter identified. The specified operating range shall represent the conditions for which the WWTP's primary treatment system is being properly operated and maintained.
- c. A program of corrective action for WWTP primary treatment system equipment operating outside the specified parameter ranges.
- d. Procedures and timeline for taking identified corrective actions.

VII. ADDITIONAL REQUIREMENTS.**# 015 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Settlement Drum, Dissolved Nitrogen Flotation (DNF) Unit #1, DNF Unit #2, Float/Sludge Drum, and above-ground piping shall meet the applicable control standards in 40 CFR § 61.343 through § 61.347.

016 [40 CFR Part 61 NESHAPs §40 CFR 61.348]**Subpart FF--National Emission Standard for Benzene Waste Operations Standards: Treatment processes.**

The Steam Stripper shall meet the treatment processes control standards in 40 CFR § 61.348.

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: G01

Group Description: Ethane Cracking Furnaces

Sources included in this group

ID	Name
031	ETHANE CRACKING FURNACE #1
032	ETHANE CRACKING FURNACE #2
033	ETHANE CRACKING FURNACE #3
034	ETHANE CRACKING FURNACE #4
035	ETHANE CRACKING FURNACE #5
036	ETHANE CRACKING FURNACE #6
037	ETHANE CRACKING FURNACE #7

I. RESTRICTIONS.**Emission Restriction(s).**

<p># 001 [25 Pa. Code §127.12b] Plan approval terms and conditions. VOC emissions from each of the ethane cracking furnaces shall not exceed 1.18 lb/hr.</p>
<p># 002 [25 Pa. Code §127.12b] Plan approval terms and conditions. Visible emissions from each of the ethane cracking furnace stacks shall not exceed the following:</p> <ul style="list-style-type: none"> • Equal to or greater than 10% opacity for a period or periods aggregating more than 3 minutes in any one hour. • Equal to or greater than 30% opacity at any time.
<p># 003 [25 Pa. Code §127.12b] Plan approval terms and conditions. CO emissions from the ethane cracking furnaces shall not exceed the following:</p> <ul style="list-style-type: none"> • 0.035 lb/MMBtu from each furnace on a monthly 12-month rolling average; excluding periods of startup, shutdown, and decoking. • 52.2 lb/hr from each furnace during periods of startup, shutdown, and decoking. • 409.85 tons from all furnaces combined in any consecutive 12-month period.
<p># 004 [25 Pa. Code §127.12b] Plan approval terms and conditions. PM10 and PM2.5 emissions, respectively, from the ethane cracking furnaces shall not exceed the following:</p> <ul style="list-style-type: none"> • 3.10 lb/hr from each furnace, excluding periods of decoking. • 1.86 lb/hr from each furnace during periods of decoking. • 86.8 tons from all furnaces combined in any consecutive 12-month period.
<p># 005 [25 Pa. Code §127.12b] Plan approval terms and conditions. NH3 emissions from each of the ethane cracking furnaces shall not exceed 10 ppmvd at 3% O2 on a daily average.</p>
<p># 006 [25 Pa. Code §127.12b] Plan approval terms and conditions. NOx emissions from the ethane cracking furnaces shall not exceed the following:</p> <ul style="list-style-type: none"> • 0.010 lb/MMBtu from each furnace on a monthly 12-month rolling average, during normal operating mode. • 0.015 lb/MMBtu from each furnace on a 1-hour average, during normal operating mode. • 6.20 lb/hr from each furnace during periods of decoking, hot steam standby, feed in, or feed out.

**SECTION E. Source Group Plan Approval Restrictions.**

- 31.1 lb/hr from each furnace during periods of startup or shutdown.
- 181.3 tons from all furnaces combined in any consecutive 12-month period.

007 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

GHG emissions from the ethane cracking furnaces shall not exceed 1,101,555 tons of CO₂e from all furnaces combined in any consecutive 12-month period. Compliance with this limit may be determined through CO₂e calculations in accordance with 40 CFR §98.34(b)(3) or utilizing an in-line gas chromatograph.

Operation Hours Restriction(s).**# 008 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator may only operate an ethane cracking furnace in a defined operating mode. Operating modes of the ethane cracking furnaces are defined as follows:

- Startup – Beginning when fuel is introduced to the furnace and ending when the SCR catalyst bed reaches its stable operating temperature. Stable operating temperature is achieved when the furnace coil outlet temperature (COT) reaches 750°C.
- Hot Steam Standby – When the furnace COT is greater than or equal to 750°C, no hydrocarbon feed is being charged to the furnace, and not operating in decoking, startup, or shutdown mode.
- Feed In – Beginning when hydrocarbon feed is introduced to the furnace and ending when the hydrocarbon feed reaches 29 metric tons per hour.
- Normal – When the furnace is at or above a hydrocarbon feed rate of 29 metric tons per hour.
- Feed Out – Beginning when the furnace drops below a hydrocarbon feed rate of 29 metric tons per hour and ending when hydrocarbon feed is isolated from the furnace.
- Shutdown – Beginning when the SCR catalyst bed drops below its stable operating temperature and ending upon removing all fuel from the furnace. Stable operating temperature is lost when the furnace COT drops below 750°C.
- Decoking – Beginning when air is introduced to the furnace for the purpose of decoking and ending when decoking air is removed.

009 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

No more than two ethane cracking furnace may be operating in decoking mode at any time, and no more than two furnaces may be operating with NO_x emissions greater than 6.20 lb/hr at any time, except in cases where a furnace must be taken offline for unscheduled maintenance.

010 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

A startup for each furnace shall not exceed 24 hours and shall not exceed 25% of the maximum allowable firing rate, except during startups requiring refractory dry out which is limited to 72 hours at 25% or less of the maximum allowable firing rate. The 25% maximum allowable firing rate limitation does not apply at times during a startup when a furnace's NO_x emissions are 6.2 lb/hr or less.

II. TESTING REQUIREMENTS.**# 011 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall perform PM₁₀ and PM_{2.5} emission testing upon each of the seven ethane cracking furnaces while operating in decoking mode and according to the requirements of 25 Pa. Code Chapter 139. Initial performance testing is required during the first decoking cycle after startup of the furnaces or on an alternative schedule as approved by the Department. Testing shall be performed as early as practicable after commencement of the decoking cycle. Subsequent performance testing is required at minimum of once every 5 years thereafter. Extension to the initial and subsequent performance testing deadlines may be granted by the Department in writing in response to a written request from the Owner/Operator and upon a satisfactory showing that an extension is justified. EPA Reference Method performance testing shall be conducted for the initial and subsequent performance tests.

**SECTION E. Source Group Plan Approval Restrictions.****# 012 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall perform VOC, PM10, PM2.5, NH3, and n-Hexane emission testing upon each of the seven ethane cracking furnaces while operating in normal operating mode and according to the requirements of 25 Pa. Code Chapter 139. Initial performance testing is required within 180 days of startup of the furnaces or on an alternative schedule as approved by the Department. Subsequent performance testing is required at minimum of once every 5 years thereafter. Extension to the initial and subsequent performance testing deadlines may be granted by the Department in writing in response to a written request from the Owner/Operator and upon a satisfactory showing that an extension is justified. EPA Reference Method performance testing shall be conducted for the initial and subsequent performance tests.

III. MONITORING REQUIREMENTS.**# 013 [25 Pa. Code §123.51]****Monitoring requirements**

The Owner/Operator shall install and operate NOx continuous monitoring systems to monitor NOx emissions from each ethane cracking furnace in accordance with 25 Pa. Code §123.51.

014 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall continuously monitor and record the catalyst bed inlet temperature for each SCR system.

015 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall install and operate CO continuous monitoring systems to monitor CO emissions from each ethane cracking furnace. The following sub-requirements shall be met and in compliance with 25 Pa. Code Chapter 139, Subchapter C:

- a. Other monitoring systems shall be installed and operated to convert data to required reporting units.
- b. Results shall be submitted on a regular schedule and in a format acceptable to the Department.
- c. Installed monitors shall meet the minimum data availability requirements.

016 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall continuously monitor for ammonia slip from each ethane cracking furnace via in-situ tunable diode laser (TDL), or equivalent monitor, as approved by the Department.

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 017 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall perform a tune-up of each ethane cracking furnace at a minimum of once every 5 years as follows:

- a) Inspect the burner, as applicable, and clean or replace any components of the burner as necessary (the burner inspection may be delayed until the next scheduled unit shutdown). At units where entry into a piece of process equipment or into a storage vessel is required to complete the tune-up inspections, inspections are required only during planned entries into the storage vessel or process equipment;
- b) Inspect the flame pattern, as applicable, and adjust the burner as necessary to optimize the flame pattern. The adjustment should be consistent with the manufacturer's specifications, if available;
- c) Inspect the system controlling the air-to-fuel ratio, as applicable, and ensure that it is correctly calibrated and functioning

**SECTION E. Source Group Plan Approval Restrictions.**

properly;

d) Optimize total emissions of CO. This optimization should be consistent with the manufacturer's specifications, if available, and with any NO_x requirement to which the unit is subject;

e) Record the concentrations in the effluent stream of CO in parts per million, by volume, and oxygen in volume percent, before and after the adjustments are made. Concentrations may be taken from CEM data; and

f) Maintain on-site and submit, if requested by the Department, a report containing the following information:

1) The concentrations of CO in the effluent stream in parts per million by volume, and oxygen in volume percent, measured at high fire or typical operating load, before and after the tune-up of the boiler or process heater; and

2) A description of any corrective actions taken as a part of the tune-up.

018 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Exhaust gas temperature from each of the ethane cracking furnace stacks shall not exceed 350°F on a monthly 12-month rolling average; excluding periods of startup, shutdown, hot steam standby, or decoking.

019 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Exhaust gas generated from each of the ethane cracking furnaces while operating in decoking mode shall be directed through a separator and back into the furnace firebox to ensure complete combustion.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: G02

Group Description: Cogeneration Units

Sources included in this group

ID	Name
101	COMBUSTION TURBINE/DUCT BURNER UNIT #1
102	COMBUSTION TURBINE/DUCT BURNER UNIT #2
103	COMBUSTION TURBINE/DUCT BURNER UNIT #3

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

CO emissions from the combustion turbines with duct burners shall not exceed the following:

- 2 ppmvd @ 15% O₂ from each turbine/duct burner on a 1-hour average, excluding periods of defined startup or shutdown.
- 276 lb/hr from each turbine/duct burner during periods of startup or shutdown.
- 45.0 tons from all turbines and duct burners combined in any consecutive 12-month period.

For purposes of determining compliance with these CO limits, startup is defined as beginning upon commencement of ignition and ending when the combustion turbine reaches 55% of its baseload operating level.

For purposes of determining compliance with these CO limits, shutdown is defined as beginning when the combustion turbine is transitioned out of low NO_x firing mode and ending upon removing all fuel from the turbine. Each shutdown event shall not exceed 30 minutes in duration.

For purposes of determining compliance with these CO limits, low NO_x firing mode is defined as a lean premixed mode where air and fuel are mixed before entering the turbine combustor (versus the diffusion mode where fuel and air are injected into the combustor separately).

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

HCHO emissions from each of the combustion turbines with duct burners shall not exceed 91 ppbvd @ 15% O₂.

003 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

PM₁₀ and PM_{2.5} emissions from each of the combustion turbines with duct burners shall not exceed the following:

- 0.0066 lb/MMBtu.

004 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

GHG emissions from the combustion turbines with duct burners shall not exceed the following:

- 1,030 lbs CO₂e/MWh from all turbines and duct burners combined on a daily 30-day rolling average.
- 1,100,756 tons of CO₂e from all turbines and duct burners combined in any consecutive 12-month period.

Compliance with these limits may be determined through CO₂ calculations in accordance with 40 CFR Part 75 Appendix G and multiplied by a factor of 1.0010.

005 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

NH₃ emissions from each of the combustion turbines with duct burners shall not exceed 5 ppmvd at 15% O₂ on a daily average.

**SECTION E. Source Group Plan Approval Restrictions.****# 006 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Visible emissions from each of the combustion turbines and duct burners stack shall not exceed 10% opacity at any time.

007 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

NOx emissions from the combustion turbines with duct burners shall not exceed the following:

- 2 ppmvd @ 15% O₂ from each turbine/duct burner on a 1-hour average, excluding periods of defined startup or shutdown.
- 113 lb/hr from each turbine/duct burner during periods of startup or shutdown.
- 70.4 tons from all turbines and duct burners combined in any consecutive 12-month period.

For purposes of determining compliance with these NOx limits, startup is defined as beginning when fuel is introduced into the turbine and ending when the SCR catalyst bed reaches its design operating temperature of 316° C.

For purposes of determining compliance with these NOx limits, shutdown is defined as beginning when the combustion turbine is transitioned out of low NOx firing mode and ending upon removing all fuel from the turbine. Each shutdown event shall not exceed 30 minutes in duration.

For purposes of determining compliance with these NOx limits, low NOx firing mode is defined as a lean premixed mode where air and fuel are mixed before entering the turbine combustor (versus the diffusion mode where fuel and air are injected into the combustor separately).

008 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

VOC emissions from each of the combustion turbines with duct burners shall not exceed the following:

- 1 ppmvd @ 15% O₂ on a 1-hour average.

009 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4320]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****What emission limits must I meet for nitrogen oxides (NOX)?**

The Owner/Operator shall comply with the applicable NOx limits specified in 40 CFR §60.4320. [Compliance with the LAER NOx limit of 2 ppmvd @ 15% O₂ will show compliance with this requirement.]

010 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4330]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****What emission limits must I meet for sulfur dioxide (SO₂)?**

The Owner/Operator shall comply with the applicable SO₂ limits specified in 40 CFR §60.4330. [Compliance with the natural gas fuel sulfur limit of 0.5 grains/100 dscf will show compliance with this requirement.]

II. TESTING REQUIREMENTS.**# 011 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall perform VOC, PM₁₀, PM_{2.5}, HCHO, NH₃, Benzene, and Toluene emission testing upon each of the three combustion turbines with duct burners according to the requirements of 25 Pa. Code Chapter 139. Initial performance testing is required within 180 days of startup of the turbines or on an alternative schedule as approved by the Department. Subsequent performance testing is required at minimum of once every 5 years thereafter. Extension to the initial and subsequent performance testing deadlines may be granted by the Department in writing in response to a written request from the Owner/Operator and upon a satisfactory showing that an extension is justified. EPA Reference Method performance testing shall be conducted for the initial and subsequent performance tests.

012 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4400]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****How do I conduct the initial and subsequent performance tests, regarding NOX ?**

**SECTION E. Source Group Plan Approval Restrictions.**

The Owner/Operator shall comply with the applicable NOx performance testing requirements specified in 40 CFR §60.4400.

013 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4405]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****How do I perform the initial performance test if I have chosen to install a NOX-diluent CEMS?**

The Owner/Operator shall comply with the applicable initial NOx performance test specified in 40 CFR §60.4405.

014 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4415]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****How do I conduct the initial and subsequent performance tests for sulfur?**

The Owner/Operator shall comply with the applicable sulfur performance testing requirements specified in 40 CFR §60.4415.

III. MONITORING REQUIREMENTS.**# 015 [25 Pa. Code §123.51]****Monitoring requirements**

The Owner/Operator shall install and operate NOx continuous monitoring systems to monitor NOx emissions from each combustion turbine in accordance with 25 Pa. Code §123.51.

016 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall install and operate CO continuous monitoring systems to monitor CO emissions from each combustion turbine. The following sub-requirements shall be met and in compliance with 25 Pa. Code Chapter 139, Subchapter C:

- a. Other monitoring systems shall be installed and operated to convert data to required reporting units.
- b. Results shall be submitted on a regular schedule and in a format acceptable to the Department.
- c. Installed monitors shall meet the minimum data availability requirements.

017 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall continuously monitor and record the catalyst bed inlet temperature for each SCR system.

018 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall continuously monitor for ammonia slip from each ethane cracking furnace via in-situ tunable diode laser (TDL), or equivalent monitor, as approved by the Department.

019 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4340]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****How do I demonstrate continuous compliance for NOX if I do not use water or steam injection?**

The Owner/Operator shall comply with the applicable NOx continuous compliance demonstration requirements specified in 40 CFR §60.4340.

020 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4345]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****What are the requirements for the continuous emission monitoring system equipment, if I choose to use this option?**

The Owner/Operator shall comply with the applicable NOx CEMS requirements specified in 40 CFR §60.4345.

021 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4350]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****How do I use data from the continuous emission monitoring equipment to identify excess emissions?**

The Owner/Operator shall comply with the applicable continuous monitoring data excess emissions requirements specified in 40 CFR §60.4350.

022 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4360]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****How do I determine the total sulfur content of the turbine's combustion fuel?**

**SECTION E. Source Group Plan Approval Restrictions.**

The Owner/Operator shall comply with the applicable fuel sulfur content determination requirements specified in 40 CFR §60.4360.

023 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4365]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****How can I be exempted from monitoring the total sulfur content of the fuel?**

The Owner/Operator shall comply with the applicable fuel sulfur monitoring exemption requirements specified in 40 CFR §60.4365.

024 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4380]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****How are excess emissions and monitor downtime defined for NOX ?**

The Owner/Operator shall comply with the applicable NOx excess emissions and monitor downtime requirements specified in 40 CFR §60.4380.

IV. RECORDKEEPING REQUIREMENTS.**# 025 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall maintain records of the hourly 4-hour rolling average of each combustion turbine's oxidation catalyst inlet temperature.

V. REPORTING REQUIREMENTS.**# 026 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4375]****Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****What reports must I submit?**

The Owner/Operator shall comply with the applicable reporting requirements specified in 40 CFR §60.4375.

027 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4395]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****When must I submit my reports?**

The Owner/Operator shall comply with the applicable reporting deadlines specified in 40 CFR §60.4395.

VI. WORK PRACTICE REQUIREMENTS.**# 028 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall continuously monitor and maintain the 4-hour rolling average of each combustion turbine's oxidation catalyst inlet temperature within its designed operating temperature range.

VII. ADDITIONAL REQUIREMENTS.**# 029 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall comply with the applicable requirements of 40 CFR Part 97 Subpart AAAAA – TR NOx Annual Trading Program for each of the three combustion turbines with heat recovery steam generators and duct burners.

030 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall comply with the applicable requirements of 40 CFR Part 97 Subpart BBBB – TR NOx Ozone Season Trading Program for each of the three combustion turbines with heat recovery steam generators and duct burners.

031 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall comply with the applicable requirements of 40 CFR Part 97 Subpart CCCC – TR SO2 Group 1 Trading Program for each of the three combustion turbines with heat recovery steam generators and duct burners.

032 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4305]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****Does this subpart apply to my stationary combustion turbine?**

The three combustion turbines with heat recovery steam generators and duct burners are subject to the requirements of 40

**SECTION E. Source Group Plan Approval Restrictions.**

CFR Part 60 Subpart KKKK – Standards of Performance for Stationary Combustion Turbines.

033 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4333]

Subpart KKKK - Standards of Performance for Stationary Combustion Turbines

What are my general requirements for complying with this subpart?

The Owner/Operator shall comply with the applicable general requirements specified in 40 CFR §60.4333.

034 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4420]

Subpart KKKK - Standards of Performance for Stationary Combustion Turbines

What definitions apply to this subpart?

All terms used in 40 CFR Part 60 Subpart KKKK shall have the meaning given in 40 CFR §60.4420 or else in the Clean Air Act and 40 CFR Part 60 Subpart A.

035 [40 CFR Part 72 Regulations on Permits §40 CFR 72.6]

Subpart A--Acid Rain Program General Provisions

Applicability.

The three combustion turbines with heat recovery steam generators and duct burners are classified as Utility units and subject to the requirements of the Acid Rain Program as specified in 40 CFR §72.6(a).

036 [40 CFR Part 72 Regulations on Permits §40 CFR 72.9]

Subpart A--Acid Rain Program General Provisions

Standard requirements.

The Owner/Operator shall comply with the applicable permit requirements, including the requirement to submit a complete Acid Rain permit application (at least 24 months before the date on which the unit commences operation), as specified in 40 CFR §72.9(a).

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: G03

Group Description: Diesel-Fired Emergency Generator/Fire Pump Engines

Sources included in this group

ID	Name
105	DIESEL-FIRED EMERGENCY GENERATOR ENGINES (2)
106	FIRE PUMP ENGINES (2)

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

Visible emissions from each diesel-fired emergency generator engine shall not exceed the following:

- Equal to or greater than 10% for a period or periods aggregating more than three (3) minutes in any one (1) hour;
- Greater than 20% during the acceleration mode;
- Greater than 15% during the lugging mode; and
- Equal to or greater than 30% at any time.

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Visible emissions from each diesel-fired fire pump engine shall not exceed the following:

- Equal to or greater than 10% for a period or periods aggregating more than three (3) minutes in any one (1) hour; and
- Equal to or greater than 30% at any time.

003 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**The 103 bhp Parking Garage diesel-fired emergency generator engine shall be certified to meet the following NMHC + NO_x emission standard, and CO and PM Tier 2 Emission Standards derived from Table 1 to Subpart B of Part 89:

- 2.37 g/bhp-hr of NMHC + NO_x
- 0.50 g/bhp-hr of CO
- 0.06 g/bhp-hr of PM

The 67 bhp Telecom Hut & Tower diesel-fired emergency generator engine shall be certified to meet the following emission standard for NMHC + NO_x and Tier 2 Emission Standards for CO and PM:

- 2.83 g/bhp-hr of NMHC + NO_x
- 0.67 g/bhp-hr of CO
- 0.22 g/bhp-hr of PM

004 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4205]**Subpart IIII - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines****What emission standards must I meet for emergency engines if I am an owner or operator of a stationary CI internal cor**

Each diesel-fired fire pump engine shall be certified to meet the following Emission Standards for Stationary Fire Pump Engines in Table 4 to Subpart IIII of Part 60:

- 3.0 g/bhp-hr of NMHC + NO_x
- 2.6 g/bhp-hr of CO
- 0.15 g/bhp-hr of PM

**SECTION E. Source Group Plan Approval Restrictions.****Fuel Restriction(s).****# 005 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4207]****Subpart IIII - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines****What fuel requirements must I meet if I am an owner or operator of a stationary CI internal combustion engine subject to**

Beginning June 1, 2010. Except as otherwise specifically provided in [40 CFR Part 80 Subpart I], all NR and [N/A] diesel fuel is subject to the following per-gallon standards:

- 1) Sulfur content:
 - i. 15 ppm maximum for NR diesel fuel.
 - ii. N/A
- 2) Cetane index or aromatic content, as follows:
 - i. A minimum cetane index of 40; or
 - ii. A maximum aromatic content of 35 volume percent.

006 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4207]**Subpart IIII - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines****What fuel requirements must I meet if I am an owner or operator of a stationary CI internal combustion engine subject to**

Beginning October 1, 2010, owners and operators of stationary CI ICE subject to this subpart with a displacement of less than 30 liters per cylinder that use diesel fuel must purchase diesel fuel that meets the requirements of 40 CFR 80.510(b) for nonroad diesel fuel.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

III. MONITORING REQUIREMENTS.**# 007 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4209]****Subpart IIII - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines****What are the monitoring requirements if I am an owner or operator of a stationary CI internal combustion engine?**

The Owner/Operator shall install non-resettable hour meters as specified in 40 CFR §60.4209(a).

IV. RECORDKEEPING REQUIREMENTS.**# 008 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4214]****Subpart IIII - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines****What are my notification, reporting, and recordkeeping requirements if I am an owner or operator of a stationary CI internal combustion engine?**

The Owner/Operator shall comply with the applicable recordkeeping requirements specified in 40 CFR §60.4214(b).

V. REPORTING REQUIREMENTS.**# 009 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6645]****Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines****What notifications must I submit and when?**

The Owner/Operator shall comply with the applicable initial notification requirements specified in 40 CFR §63.6645(f).

VI. WORK PRACTICE REQUIREMENTS.**# 010 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4206]****Subpart IIII - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines****How long must I meet the emission standards if I am an owner or operator of a stationary CI internal combustion engine?**

Owners and operators of stationary CI ICE must operate and maintain stationary CI ICE that achieve the emission standards as required in §§60.4204 and 60.4205 over the entire life of the engine.

**SECTION E. Source Group Plan Approval Restrictions.**

**# 011 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4211]
Subpart III - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
What are my compliance requirements if I am an owner or operator of a stationary CI internal combustion engine?**
The Owner/Operator shall meet the applicable compliance requirements specified in 40 CFR §60.4211(a), (c), and (f).

VII. ADDITIONAL REQUIREMENTS.

**# 012 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4200]
Subpart III - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Am I subject to this subpart?**
The two diesel-fired emergency generator engines and two diesel-fired fire pump engines are subject to the requirements of 40 CFR Part 60 Subpart III - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines.

**# 013 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4218]
Subpart III - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
What parts of the General Provisions apply to me?**
The Owner/Operator shall comply with the applicable General Provisions in §§60.1 through 60.19 listed in Table 8 to 40 CFR Part 60 Subpart III as specified in 40 CFR §60.4218.

**# 014 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4219]
Subpart III - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
What definitions apply to this subpart?**
All terms used in 40 CFR Part 60 Subpart III shall have the meaning given in 40 CFR §60.4219 or else in the Clean Air Act and 40 CFR Part 60 Subpart A.

**# 015 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6585]
Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Am I subject to this subpart?**
The two diesel-fired emergency generator engines and two diesel-fired fire pump engines are subject to limited requirements of 40 CFR Part 63 Subpart ZZZZ – National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

**# 016 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6590]
Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
What parts of my plant does this subpart cover?**
The Owner/Operator shall comply with the criteria for limited requirements as specified in 40 CFR §63.6590(b)(1)(i).

**# 017 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6675]
Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
What definitions apply to this subpart?**
All terms used in 40 CFR Part 63 Subpart ZZZZ shall have the meaning given in 40 CFR §63.6675 or else in the Clean Air Act and 40 CFR Part 63 Subpart A.

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: G04

Group Description: NESHAP Part 63 Subpart UU

Sources included in this group

ID	Name
201	ETHYLENE MANUFACTURING LINE
501	EQUIPMENT COMPONENTS

I. RESTRICTIONS.**Control Device Efficiency Restriction(s).****# 001 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1034]****Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Closed vent systems and control devices; or emissions routed to a fuel gas system or process standards.**

The Owner/Operator shall comply with the applicable standards for ethylene manufacturing line closed vent systems and control devices; or emissions routed to a fuel gas system or process specified in 40 CFR §63.1034.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

III. MONITORING REQUIREMENTS.**# 002 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1023]****Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Instrument and sensory monitoring for leaks.**

The Owner/Operator shall comply with the applicable ethylene manufacturing line instrument and sensory monitoring requirements applicable to equipment leaks as specified in 40 CFR §63.1023.

IV. RECORDKEEPING REQUIREMENTS.**# 003 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1022]****Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Equipment identification.**

The Owner/Operator shall comply with the applicable ethylene manufacturing line affected equipment identification and designation requirements specified in 40 CFR §63.1022.

004 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1038]**Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Recordkeeping requirements.**

The Owner/Operator shall comply with the applicable recordkeeping requirements for ethylene manufacturing line equipment leaks specified in 40 CFR §63.1038.

V. REPORTING REQUIREMENTS.**# 005 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1039]****Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Reporting requirements.**

The Owner/Operator shall comply with the applicable reporting requirements for ethylene manufacturing line equipment leaks specified in 40 CFR §63.1039.

VI. WORK PRACTICE REQUIREMENTS.**# 006 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1024]****Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Leak repair.**

The Owner/Operator shall comply with the applicable ethylene manufacturing line equipment leak repair requirements specified in 40 CFR §63.1024.

**SECTION E. Source Group Plan Approval Restrictions.****# 007 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1025]****Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Valves in gas and vapor service and in light liquid service standards.**

The Owner/Operator shall comply with the applicable standards for ethylene manufacturing line valves in gas/vapor service and light liquid service specified in 40 CFR §63.1025.

008 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1026]**Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Pumps in light liquid service standards.**

The Owner/Operator shall comply with the applicable standards for ethylene manufacturing line pumps in light liquid service specified in 40 CFR §63.1026.

009 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1027]**Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Connectors in gas and vapor service and in light liquid service standards.**

The Owner/Operator shall comply with the applicable standards for ethylene manufacturing line connectors in gas/vapor service and light liquid service specified in 40 CFR §63.1027.

010 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1028]**Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Agitators in gas and vapor service and in light liquid service standards.**

The Owner/Operator shall comply with the applicable standards for ethylene manufacturing line agitators in gas/vapor service and light liquid service specified in 40 CFR §63.1028.

011 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1029]**Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Pumps, valves, connectors, and agitators in heavy liquid service; pressure relief devices in liquid service; and instrumentation systems standards.**

The Owner/Operator shall comply with the applicable standards for ethylene manufacturing line pumps, valves, connectors, and agitators in heavy liquid service; pressure relief devices in liquid service; and instrumentation systems specified in 40 CFR §63.1029.

012 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1030]**Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Pressure relief devices in gas and vapor service standards.**

The Owner/Operator shall comply with the applicable standards for ethylene manufacturing line pressure relief devices in gas/vapor service specified in 40 CFR §63.1030.

013 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1031]**Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Compressors standards.**

The Owner/Operator shall comply with the applicable standards for ethylene manufacturing line compressors specified in 40 CFR §63.1031.

014 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1032]**Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Sampling connection systems standards.**

The Owner/Operator shall comply with the applicable standards for ethylene manufacturing line sampling connection systems specified in 40 CFR §63.1032.

015 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1033]**Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Open-ended valves or lines standards.**

The Owner/Operator shall comply with the applicable standards for ethylene manufacturing line open-ended valves or lines specified in 40 CFR §63.1033.

016 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1035]**Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards
Quality improvement program for pumps.**

The Owner/Operator shall comply with the quality improvement program for ethylene manufacturing line pumps specified in

**SECTION E. Source Group Plan Approval Restrictions.**

40 CFR §63.1035.

VII. ADDITIONAL REQUIREMENTS.**# 017 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1019]****Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards****Applicability.**

Ethylene manufacturing line equipment containing or contacting greater than or equal to 5 wt% organic HAP (and not in vacuum service) is subject to the requirements of 40 CFR Part 63 Subpart UU – National Emission Standards for Equipment Leaks – Control Level 2 Standards.

018 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1020]**Subpart UU - National Emission Standards for Equipment Leaks - Control Level 2 Standards****Definitions.**

All terms used in 40 CFR Part 63 Subpart UU shall have the meaning given in 40 CFR §63.1020 or else in the Clean Air Act.

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: G05

Group Description: NESHAP Part 63 Subpart YY

Sources included in this group

ID	Name
031	ETHANE CRACKING FURNACE #1
032	ETHANE CRACKING FURNACE #2
033	ETHANE CRACKING FURNACE #3
034	ETHANE CRACKING FURNACE #4
035	ETHANE CRACKING FURNACE #5
036	ETHANE CRACKING FURNACE #6
037	ETHANE CRACKING FURNACE #7
201	ETHYLENE MANUFACTURING LINE
203	PROCESS COOLING TOWER
204	CVTO HEADER SYSTEM
205	HIGH PRESSURE (HP) HEADER SYSTEM
206	SPENT CAUSTIC VENT HEADER SYSTEM
207	MPGF CVTO TRIP HEADER
302	LIQUID LOADOUT (RECOVERED OIL)
303	LIQUID LOADOUT (PYROLYSIS FO, LT GASOLINE, PE3 HEAVIES)
304	LIQUID LOADOUT (C3+, BUTENE, ISOPENTANE, ISOBUTANE, C3 REF)
305	LIQUID LOADOUT (BLENDED PITCH)
401	STORAGE TANKS (RECOVERED OIL, EQUALIZATION WASTEWATER)
402	STORAGE TANK (SPENT CAUSTIC)
403	STORAGE TANKS (LIGHT GASOLINE)
407	STORAGE TANKS (PYROLYSIS FUEL OIL)
501	EQUIPMENT COMPONENTS
502	WASTEWATER TREATMENT PLANT (SECONDARY & TERTIARY TREATMENT)
505	WASTEWATER TREATMENT PLANT (PRIMARY TREATMENT)

I. RESTRICTIONS.**Control Device Efficiency Restriction(s).****# 001 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1103]****Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards****Source category-specific applicability, definitions, and requirements.**

The Owner/Operator shall reduce emissions of total organic HAP from the light gasoline and pyrolysis fuel oil storage tanks by [a minimum of] 98 wt% by venting emissions through a closed vent system to any combination of control devices and meet the requirements of §63.982(a)(1) as specified in Table 7(b)(1)(ii) to 40 CFR §63.1103(e). [Compliance with the LAER VOC control requirements to install an IFR and capture and route vapors to the CVTO Header System or MPGF CVTO Trip Header will show compliance with this requirement]

002 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1103]**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards****Source category-specific applicability, definitions, and requirements.**

The Owner/Operator shall comply with the applicable requirements for ethylene process vents as specified in Table 7(d)(1) to 40 CFR §63.1103(e).

**SECTION E. Source Group Plan Approval Restrictions.****# 003 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1103]**

Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards
Source category-specific applicability, definitions, and requirements.

The Owner/Operator shall comply with the applicable requirements for transfer racks as specified in Table 7(e)(1) to 40 CFR §63.1103(e).

II. TESTING REQUIREMENTS.**# 004 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1104]**

Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards
Process vents from continuous unit operations: applicability assessment procedures and methods.

The Owner/Operator shall comply with the applicable applicability assessment procedures and methods for process vents from continuous unit operations specified in 40 CFR §63.1104.

005 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1107]

Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards
Equipment leaks: applicability assessment procedures and methods.

The Owner/Operator shall comply with the applicable applicability assessment procedures and methods for equipment leaks specified in 40 CFR §63.1107.

III. MONITORING REQUIREMENTS.**# 006 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1108]**

Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards
Compliance with standards and operation and maintenance requirements.

The Owner/Operator shall comply with the applicable compliance assessment procedures for ethylene production specified in 40 CFR §63.1108(b).

IV. RECORDKEEPING REQUIREMENTS.**# 007 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1109]**

Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards
Recordkeeping requirements.

The Owner/Operator shall comply with the applicable recordkeeping requirements for ethylene production specified in 40 CFR §63.1109.

V. REPORTING REQUIREMENTS.**# 008 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1110]**

Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards
Reporting requirements.

The Owner/Operator shall comply with the applicable reporting requirements for ethylene production specified in 40 CFR §63.1110.

VI. WORK PRACTICE REQUIREMENTS.**# 009 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1105]**

Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards
Transfer racks.

The Owner/Operator shall comply with the applicable requirements for transfer racks as specified in 40 CFR §63.1105.

010 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1108]

Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum

**SECTION E. Source Group Plan Approval Restrictions.****Achievable Control Technology Standards****Compliance with standards and operation and maintenance requirements.**

The Owner/Operator shall comply with the applicable compliance with standards and operation and maintenance requirements for ethylene production specified in 40 CFR §63.1108(a)(1), (2), and (4) through (7).

VII. ADDITIONAL REQUIREMENTS.**# 011 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1100]****Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards****Applicability.**

The Owner/Operator shall comply with the applicable General Provisions in §§63.1 through 63.5, and §§63.12 through 63.15 as specified in 40 CFR §63.1100(b).

012 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1100]**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards****Applicability.**

The Owner/Operator shall comply with the applicable equipment leak requirements as specified in 40 CFR §63.1100(g)(4).

013 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1100]**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards****Applicability.**

The Owner/Operator shall comply with the applicable requirements for flares as specified in 40 CFR §63.1100(g)(7).

014 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1101]**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards****Definitions.**

All terms used in 40 CFR Part 63 Subpart YY shall have the meaning given in 40 CFR §63.1101 or else in the Clean Air Act or §63.2 (General Provisions).

015 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1103]**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards****Source category-specific applicability, definitions, and requirements.**

The ethylene manufacturing line affected storage vessels, process vents, transfer racks, equipment, waste streams, heat exchange systems, and cracking furnaces and associated decoking operations are subject to the requirements of 40 CFR Part 63 Subpart YY – National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards.

016 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1103]**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards****Source category-specific applicability, definitions, and requirements.**

The Owner/Operator shall comply with the applicable requirements for waste streams containing benzene, cumene, ethyl benzene, hexane, naphthalene, styrene, toluene, o-xylene, m-xylene, p-xylene, or 1,3-butadiene as specified in Table 7(g)(1) to 40 CFR §63.1103(e).

017 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1103]**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards****Source category-specific applicability, definitions, and requirements.**

The Owner/Operator shall comply with the applicable requirements for heat exchange systems as specified in Table 7(h) to 40 CFR §63.1103(e).

018 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1103]**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards**

**SECTION E. Source Group Plan Approval Restrictions.****Source category-specific applicability, definitions, and requirements.**

The Owner/Operator shall comply with the applicable requirements for storage vessels containing organic HAP as specified in Table 7(b)(1) to 40 CFR §63.1103(e).

019 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1103]**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards****Source category-specific applicability, definitions, and requirements.**

The Owner/Operator shall comply with the applicable requirements for closed vent system containing one or more bypass lines as specified in Table 7(i)(1) to 40 CFR §63.1103(e) and 40 CFR §63.1103(e)(6).

020 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1103]**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards****Source category-specific applicability, definitions, and requirements.**

The Owner/Operator shall comply with the applicable flare requirements of 40 CFR Part 63 Subpart CC as specified in 40 CFR §63.1103(e)(4).

021 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1103]**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards****Source category-specific applicability, definitions, and requirements.**

The Owner/Operator shall comply with the applicable requirements for decoking operations associated with an ethylene cracking furnace as specified in Table 7(j) to 40 CFR §63.1103(e) and 40 CFR §63.1103(e)(7) and (8).

022 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1103]**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories: Generic Maximum Achievable Control Technology Standards****Source category-specific applicability, definitions, and requirements.**

The Owner/Operator shall comply with the applicable requirements for equipment containing or contacting organic HAP as specified in Table 7(f)(1) to 40 CFR §63.1103(e).

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: G06

Group Description: NESHAP Part 63 Subpart XX

Sources included in this group

ID	Name
201	ETHYLENE MANUFACTURING LINE
203	PROCESS COOLING TOWER
401	STORAGE TANKS (RECOVERED OIL, EQUALIZATION WASTEWATER)
402	STORAGE TANK (SPENT CAUSTIC)
502	WASTEWATER TREATMENT PLANT (SECONDARY & TERTIARY TREATMENT)

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

III. MONITORING REQUIREMENTS.

001 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1086]

Subpart XX - National Emission Standards for Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations

How must I monitor for leaks to cooling water?

The Owner/Operator shall comply with the applicable ethylene manufacturing line heat exchange system cooling water leak monitoring requirements specified in 40 CFR §63.1086.

IV. RECORDKEEPING REQUIREMENTS.

002 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1089]

Subpart XX - National Emission Standards for Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations

What records must I keep?

The Owner/Operator shall comply with the applicable recordkeeping requirements for ethylene manufacturing line heat exchange systems specified in 40 CFR §63.1089.

V. REPORTING REQUIREMENTS.

003 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1090]

Subpart XX - National Emission Standards for Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations

What reports must I submit?

The Owner/Operator shall comply with the applicable reporting requirements for ethylene manufacturing line heat exchange systems specified in 40 CFR §63.1090.

004 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1096]

Subpart XX - National Emission Standards for Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations

What requirements must I comply with if I transfer waste off-site?

The Owner/Operator shall comply with the applicable notice and certification requirements for off-site waste transfer specified in 40 CFR §63.1096.

VI. WORK PRACTICE REQUIREMENTS.

005 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1087]

Subpart XX - National Emission Standards for Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations

What actions must I take if a leak is detected?

The Owner/Operator shall comply with the applicable ethylene manufacturing line heat exchange system leak repair

**SECTION E. Source Group Plan Approval Restrictions.**

requirements specified in 40 CFR §63.1087.

006 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1088]

Subpart XX - National Emission Standards for Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations

In what situations may I delay leak repair, and what actions must I take for delay of repair?

The Owner/Operator may delay repair of ethylene manufacturing line heat exchange system leaks in accordance with the criteria specified in 40 CFR §63.1088.

007 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1095]

Subpart XX - National Emission Standards for Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations

What specific requirements must I comply with?

The Owner/Operator shall comply with the specific requirements applicable to ethylene manufacturing line waste streams containing benzene specified in 40 CFR §63.1095(b).

VII. ADDITIONAL REQUIREMENTS.

008 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1082]

Subpart XX - National Emission Standards for Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations

What definitions do I need to know?

All terms used in 40 CFR Part 63 Subpart XX shall have the meaning given in 40 CFR §63.1082 or else in the Clean Air Act, §63.1103(e), or §61.341.

009 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1083]

Subpart XX - National Emission Standards for Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations

Does this subpart apply to my heat exchange system?

Ethylene manufacturing line heat exchange systems are subject to the requirements of 40 CFR Part 63 Subpart XX - National Emission Standards for Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations.

010 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1085]

Subpart XX - National Emission Standards for Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations

What are the general requirements for heat exchange systems?

The Owner/Operator shall comply with the applicable ethylene manufacturing line heat exchange system general requirements specified in 40 CFR §63.1085.

011 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1093]

Subpart XX - National Emission Standards for Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations

Does this subpart apply to my waste streams?

Ethylene manufacturing line waste streams are subject to the requirements of 40 CFR Part 63 Subpart XX - National Emission Standards for Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations.

012 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.1094]

Subpart XX - National Emission Standards for Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations

What waste streams are exempt from the requirements of this subpart?

The following waste streams are exempt from the requirements of 40 CFR Part 63 Subpart XX:

- a. Waste in the form of gas or vapor emitted from process fluids.
- b. Waste that is contained in a segregated storm water sewer system.

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: G07

Group Description: NSPS Part 60 Subpart VVa

Sources included in this group

ID	Name
201	ETHYLENE MANUFACTURING LINE
502	WASTEWATER TREATMENT PLANT (SECONDARY & TERTIARY TREATMENT)

I. RESTRICTIONS.**Control Device Efficiency Restriction(s).****# 001 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-10a]**

Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Standards: Closed vent systems and control devices.

The Owner/Operator shall comply with the applicable standards for closed vent systems and control devices specified in 40 CFR §60.482-10a.

II. TESTING REQUIREMENTS.**# 002 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.485a]**

Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Test methods and procedures.

The Owner/Operator shall comply with the applicable test methods and procedures specified in 40 CFR §60.485a.

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

IV. RECORDKEEPING REQUIREMENTS.**# 003 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.486a]**

Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Recordkeeping requirements.

The Owner/Operator shall comply with the applicable recordkeeping requirements specified in 40 CFR §60.486a.

V. REPORTING REQUIREMENTS.**# 004 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.487a]**

Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Reporting requirements.

The Owner/Operator shall comply with the applicable reporting requirements specified in 40 CFR §60.487a.

VI. WORK PRACTICE REQUIREMENTS.**# 005 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-11a]**

Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Standards: Connectors in gas/vapor service and in light liquid service.

The Owner/Operator shall comply with the applicable standards for connectors in gas/vapor service and in light liquid service specified in 40 CFR §60.482-11a.

006 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-2a]

Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Standards: Pumps in light liquid service.

The Owner/Operator shall comply with the applicable standards for pumps in light liquid service specified in 40 CFR

**SECTION E. Source Group Plan Approval Restrictions.**

§60.482-2a.

**# 007 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-3a]
Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Standards: Compressors.**

The Owner/Operator shall comply with the applicable standards for compressors specified in 40 CFR §60.482-3a.

**# 008 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-4a]
Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Standards: Pressure relief devices in gas/vapor service.**

The Owner/Operator shall comply with the applicable standards for pressure relief devices in gas/vapor service specified in 40 CFR §60.482-4a.

**# 009 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-5a]
Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Standards: Sampling connection systems.**

The Owner/Operator shall comply with the applicable standards for sampling connection systems specified in 40 CFR §60.482-5a.

**# 010 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-6a]
Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Standards: Open-ended valves or lines.**

The Owner/Operator shall comply with the applicable standards for open-ended valves or lines specified in 40 CFR §60.482-6a.

**# 011 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-7a]
Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Standards: Valves in gas/vapor service and in light liquid service.**

The Owner/Operator shall comply with the applicable standards for valves in gas/vapor service and in light liquid service specified in 40 CFR §60.482-7a.

**# 012 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-8a]
Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Standards: Pumps, valves, and connectors in heavy liquid service and pressure relief devices in light liquid or heavy liquid service.**

The Owner/Operator shall comply with the applicable standards for pumps, valves, and connectors in heavy liquid service and pressure relief devices in light liquid or heavy liquid service specified in 40 CFR §60.482-8a.

**# 013 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-9a]
Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Standards: Delay of repair.**

The Owner/Operator shall comply with the applicable standards for delays of repair specified in 40 CFR §60.482-9a.

VII. ADDITIONAL REQUIREMENTS.

**# 014 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.480a]
Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Applicability and designation of affected facility.**

The ethylene manufacturing line is subject to the requirements of 40 CFR Part 60 Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction,

**SECTION E. Source Group Plan Approval Restrictions.**

Reconstruction, or Modification Commenced After November 7, 2006.

**# 015 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.481a]
Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals
Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Definitions.**

All terms used in 40 CFR Part 60 Subpart VVa shall have the meaning given in 40 CFR §60.481a or else in the Clean Air Act and 40 CFR Part 60 Subpart A.

**# 016 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-1a]
Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals
Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Standards: General.**

The Owner/Operator shall comply with the applicable general standards specified in 40 CFR §60.482-1a.

**# 017 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.484a]
Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals
Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
Equivalence of means of emission limitation.**

The Owner/Operator may apply to the Administrator for a determination of equivalence for any means of emission limitation that achieves a reduction in emissions of VOC at least equivalent to the reduction in emissions of VOC achieved by the controls required in 40 CFR Part 60 Subpart VVa as specified in 40 CFR §60.484a.

**# 018 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.489a]
Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals
Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006
List of chemicals produced by affected facilities.**

Chemicals produced by affected facilities under 40 CFR Part 60 Subpart VVa include ethylene and are listed in 40 CFR §60.489 as referenced by 40 CFR §60.489a.

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: G08

Group Description: NESHAP Part 63 Subpart SS

Sources included in this group

ID	Name
201	ETHYLENE MANUFACTURING LINE
202	POLYETHYLENE MANUFACTURING LINES
204	CVTO HEADER SYSTEM
205	HIGH PRESSURE (HP) HEADER SYSTEM
206	SPENT CAUSTIC VENT HEADER SYSTEM

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

II. TESTING REQUIREMENTS.

001 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.997]

Subpart SS - National Emission Standards for Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process

Performance test and compliance assessment requirements for control devices.

The Owner/Operator shall comply with the applicable performance testing and compliance assessment requirements for the SCTO and CVTO specified in 40 CFR §63.997.

III. MONITORING REQUIREMENTS.

002 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.996]

Subpart SS - National Emission Standards for Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process

General monitoring requirements for control and recovery devices.

The Owner/Operator shall comply with the applicable general monitoring requirements for the SCTO and CVTO specified in 40 CFR §63.996.

IV. RECORDKEEPING REQUIREMENTS.

003 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.998]

Subpart SS - National Emission Standards for Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process

Recordkeeping requirements.

The Owner/Operator shall comply with the applicable recordkeeping requirements for organic HAP-containing storage tanks, process vents and equipment leaks specified in 40 CFR §63.998.

V. REPORTING REQUIREMENTS.

004 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.999]

Subpart SS - National Emission Standards for Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process

Notifications and other reports.

The Owner/Operator shall comply with the applicable notification and reporting requirements for organic HAP-containing storage tanks, process vents and equipment leaks specified in 40 CFR §63.999.

VI. WORK PRACTICE REQUIREMENTS.

005 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.982]

Subpart SS - National Emission Standards for Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process

Requirements.

The Owner/Operator shall comply with the applicable requirements for organic HAP-containing storage tanks, process vents and equipment leaks specified in 40 CFR §63.982(a) and (b).

**SECTION E. Source Group Plan Approval Restrictions.****# 006 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.983]****Subpart SS - National Emission Standards for Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process****Closed vent systems.**

The Owner/Operator shall comply with the applicable closed vent system requirements for organic HAP-containing storage tanks, process vents and equipment leaks specified in 40 CFR §63.983.

007 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.988]**Subpart SS - National Emission Standards for Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process****Incinerators, boilers, and process heaters.**

The Owner/Operator shall comply with the applicable incinerator requirements for the CVTO specified in 40 CFR §63.988.

VII. ADDITIONAL REQUIREMENTS.**# 008 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.980]****Subpart SS - National Emission Standards for Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process****Applicability**

Closed vent systems, control devices, and routing of air emissions to a fuel gas system or process, subject to 40 CFR Part 63 Subpart UU or as referenced in 40 CFR Part 63 Subparts YY and FFFF, are subject to the requirements of 40 CFR Part 63 Subpart SS - National Emission Standards for Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process.

009 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.981]**Subpart SS - National Emission Standards for Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process****Definitions**

All terms used in 40 CFR Part 63 Subpart SS shall have the meaning given in 40 CFR §63.981 or else in the Clean Air Act.

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: G09

Group Description: NESHAP Part 63 Subpart FFFF (partial)

Sources included in this group

ID	Name
202	POLYETHYLENE MANUFACTURING LINES
203	PROCESS COOLING TOWER
204	CVTO HEADER SYSTEM
207	MPGF CVTO TRIP HEADER
209	MPGF PE UNITS 1/2 EPISODIC VENT HEADER
401	STORAGE TANKS (RECOVERED OIL, EQUALIZATION WASTEWATER)
501	EQUIPMENT COMPONENTS
502	WASTEWATER TREATMENT PLANT (SECONDARY & TERTIARY TREATMENT)
505	WASTEWATER TREATMENT PLANT (PRIMARY TREATMENT)

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

001 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2525]

Subpart FFFF - National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing

What records must I keep?

The Owner/Operator shall comply with the applicable recordkeeping requirements specified in 40 CFR §63.2525.

V. REPORTING REQUIREMENTS.

002 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2445]

Subpart FFFF - National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing

When do I have to comply with this subpart?

The Owner/Operator shall comply with the applicable compliance deadline and notification requirements specified in 40 CFR §63.2445.

003 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2515]

Subpart FFFF - National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing

What notifications must I submit and when?

The Owner/Operator shall comply with the applicable notification requirements specified in 40 CFR §63.2515.

004 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2520]

Subpart FFFF - National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing

What reports must I submit and when?

The Owner/Operator shall comply with the applicable reporting requirements specified in 40 CFR §63.2520.

**SECTION E. Source Group Plan Approval Restrictions.****VI. WORK PRACTICE REQUIREMENTS.****# 005 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2450]****Subpart FFFF - National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing****What are my general requirements for complying with this subpart?**

The Owner/Operator shall comply with the applicable general compliance requirements specified in 40 CFR §63.2450.

006 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2450]**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing****What are my general requirements for complying with this subpart?**

The Owner/Operator shall comply with the applicable flare requirements of 40 CFR Part 63 Subpart CC as specified in 40 CFR § 63.2450(e).

007 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2455]**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing****What requirements must I meet for continuous process vents?**

The Owner/Operator shall comply with the applicable requirements for polyethylene manufacturing line continuous process vents specified in 40 CFR §63.2455.

008 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2465]**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing****What requirements must I meet for process vents that emit hydrogen halide and halogen HAP or PM HAP?**

The Owner/Operator shall comply with the applicable requirements for polyethylene manufacturing line process vents that emit HAP metals specified in 40 CFR §63.2465(a) and (d).

009 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2485]**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing****What requirements must I meet for wastewater streams and liquid streams in open systems within an MCPU?**

The Owner/Operator shall comply with the applicable requirements for polyethylene manufacturing line wastewater streams and liquid streams in open systems within an MCPU specified in 40 CFR §63.2485.

010 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2490]**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing****What requirements must I meet for heat exchange systems?**

The Owner/Operator shall comply with the applicable requirements for polyethylene manufacturing line heat exchange systems specified in 40 CFR §63.2490.

VII. ADDITIONAL REQUIREMENTS.**# 011 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2435]****Subpart FFFF - National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing****Am I subject to the requirements in this subpart?**

The polyethylene manufacturing line affected miscellaneous organic chemical manufacturing process units (process vents, equipment leaks, and wastewater and liquid streams) are subject to the requirements of 40 CFR Part 63 Subpart FFFF – National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing.

012 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2540]**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing****What parts of the General Provisions apply to me?**

The Owner/Operator shall comply with the applicable General Provisions in §§63.1 through 63.15 listed in Table 12 to 40 CFR Part 63 Subpart FFFF as specified in 40 CFR §63.2540.

**SECTION E. Source Group Plan Approval Restrictions.**

013 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2550]

Subpart FFFF - National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing

What definitions apply to this subpart?

All terms used in 40 CFR Part 63 Subpart FFFF shall have the meaning given in 40 CFR §63.2550 or else in the Clean Air Act or other specifically referenced subpart.

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: G10

Group Description: Liquid Loadout

Sources included in this group

ID	Name
302	LIQUID LOADOUT (RECOVERED OIL)
303	LIQUID LOADOUT (PYROLYSIS FO, LT GASOLINE, PE3 HEAVIES)
304	LIQUID LOADOUT (C3+, BUTENE, ISOPENTANE, ISOBUTANE, C3 REF)
305	LIQUID LOADOUT (BLENDED PITCH)

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall monitor for pressure relief valve releases during liquid loading operations. Records of any pressure relief event shall be maintained on site and include the following details at a minimum:

- a. Date and time of the pressure relief event;
- b. Name and title of the observer;
- c. Duration of the event;
- d. Estimated emission rate during the event, and;
- e. Corrective action taken as a result of the event.

002 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

The Owner/Operator shall monitor liquid level within loadout storage tanks during loading to avoid overfilling and fugitive emission releases from pressure relief devices.

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 003 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

The Owner/Operator shall take any and all reasonable actions to avoid excess drainage of liquids or the emission of excess vapors during the disconnection of hoses after loading of a storage tank.

004 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Liquid loadout hoses shall be equipped with low-leak couplings designed to close off the loading hose at the coupling prior to disconnect and operated in accordance with the manufacturer's specifications.

005 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

**SECTION E. Source Group Plan Approval Restrictions.**

Vapor recovery systems and control devices shall be operated at all times while liquids are being loaded to, or vapors being purged from, loadout storage tanks.

006 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Atmospheric pressure liquid loadout storage tanks shall be filled by submerged loading and utilize preset stop-fill devices during loading.

007 [25 Pa. Code §127.12b]**Plan approval terms and conditions.**

Pre-transfer leak checks shall be performed on hoses and fittings by pressuring with nitrogen. Any leaks detected shall be repaired prior to introducing hydrocarbons into a transfer hose.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: G11

Group Description: Storage Tanks

Sources included in this group

ID	Name
401	STORAGE TANKS (RECOVERED OIL, EQUALIZATION WASTEWATER)
402	STORAGE TANK (SPENT CAUSTIC)
403	STORAGE TANKS (LIGHT GASOLINE)
404	STORAGE TANKS (HEXENE)
405	STORAGE TANKS (MISC PRESSURIZED)
406	STORAGE TANKS (DIESEL FUEL > 150 GALLONS)
407	STORAGE TANKS (PYROLYSIS FUEL OIL)
408	STORAGE TANKS (DIESEL FUEL < 150 GALLONS)
409	METHANOL STORAGE VESSELS AND ASSOCIATED COMPONENTS

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 001 [25 Pa. Code §129.56]****Storage tanks greater than 40,000 gallons capacity containing VOCs**

Storage tanks greater than 40,000 gallons capacity containing VOCs

a. No person may permit the placing, storing or holding in a stationary tank, reservoir or other container with a capacity greater than 40,000 gallons of volatile organic compounds with a vapor pressure greater than 1.5 psia (10.5 kilopascals) under actual storage conditions unless the tank, reservoir or other container is a pressure tank capable of maintaining working pressures sufficient at all times to prevent vapor or gas loss to the atmosphere or is designed and equipped with one of the following vapor loss control devices:

- 1) An external or an internal floating roof. This control equipment may not be permitted if the volatile organic compounds have a vapor pressure of 11 psia (76 kilopascals) or greater under actual storage conditions.
- 2) Vapor recovery system. A vapor recovery system, consisting of a vapor gathering system capable of collecting the volatile organic compound vapors and gases discharged and a vapor disposal system capable of processing such volatile organic vapors and gases so as to prevent their emission to the atmosphere. Tank gauging and sampling devices shall be gas-tight except when gauging or sampling is taking place. The vapor recovery system shall be maintained in good working order and recover at least 80% of the vapors emitted by such tank.

**SECTION E. Source Group Plan Approval Restrictions.**

b. N/A

c. An internal floating roof shall be fitted with a primary seal and shall comply with the following equipment requirements:

- 1) A closure seal or seals, to close the space between the roof edge and tank wall is used.
- 2) There are no holes, tears or other openings in the seal or a seal fabric or materials.
- 3) Openings except stub drains are equipped with covers, lids or seals such that:

- i. The cover, lid or seal is in the closed position at all times except when in actual use.
- ii. Automatic bleeder vents are closed at all times except when the roof is floated off or landed on the roof leg supports.
- iii. Rim vents, if provided are set to open when the roof is being floated off the roof leg supports or at the recommended setting of the manufacturer.

d. This section does not apply to petroleum liquid storage vessels which:

- 1) Are used to store waxy, heavy pour crude oil.
- 2) Have capacities less than 420,000 gallons and are used to store produced crude oil and condensate prior to lease custody transfer.

e. For the purposes of this section, the petroleum liquid storage vessels listed in this subsection comply with the equipment requirements of this section. These tanks shall comply with the maintenance, inspection and reporting requirements of this section. These petroleum liquid storage vessels are those:

- 1) Which contain a petroleum liquid with a true vapor pressure less than 4 psia (27.6 kilopascals) and which are of welded construction and which presently possess a metallic-type shoe seal, a liquid-mounted foam seal, a liquid-mounted liquid filled type seal or other closure device of demonstrated equivalence approved by the Department.
- 2) Which are of welded construction, equipped with a metallic-type shoe primary seal and has a secondary seal from the top of the shoe seal to the tank wall (shoe-mounted secondary seal).

f. The owner or operator of a petroleum liquid storage vessel with a floating roof subject to this regulation shall:

- 1) Perform routine inspections annually in order to insure compliance with subsection (b) or (c). The inspection shall include a visual inspection of the secondary seal gap when inspecting external floating roof tanks.
- 2) For external floating roof tanks, measure the secondary seal gap annually in accordance with subsection (b)(1)(iii) when the floating roof is equipped with a vapor-mounted primary seal.
- 3) Maintain records of the types of volatile petroleum liquids stored, the maximum true vapor pressure of the liquid as stored, and the results of the inspections performed in subsection (f)(1) and (2). Copies of the records shall be retained by the owner or operator for a period of 2 years after the date on which the record was made and shall be made available to the Department upon written or verbal request at a reasonable time.

g. For volatile organic compounds whose storage temperature is governed by ambient weather conditions, the vapor pressure under actual storage conditions shall be determined using a temperature which is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

h. If a failure is detected during inspections required in this section, the owner or operator, or both, shall repair the items or empty and remove the storage vessel from service within 45 days. If this failure cannot be repaired within 45 days and if the vessel cannot be emptied within 45 days, a 30-day extension may be requested from the Department. A request for an extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the owner or operator will take that will assure that the equipment will be repaired or the vessel will be emptied as soon as possible but within the additional 30-day time requested.

002 [25 Pa. Code §129.57]

Storage tanks less than or equal to 40,000 gallons capacity containing VOCs

The provisions of this section shall apply to above ground stationary storage tanks with a capacity equal to or greater than 2,000 gallons which contain volatile organic compounds with vapor pressure greater than 1.5 psia (10.5 kilopascals) under actual storage conditions. Storage tanks covered under this section shall have pressure relief valves which are maintained in good operating condition and which are set to release at no less than .7 psig (4.8 kilopascals) of pressure or .3 psig (2.1 kilopascals) of vacuum or the highest possible pressure and vacuum in accordance with state or local fire codes or the

**SECTION E. Source Group Plan Approval Restrictions.**

National Fire Prevention Association guidelines or other national consensus standards acceptable to the Department. Section 129.56(g) (relating to storage tanks greater than 40,000 gallons capacity containing volatile organic compounds) applies to this section. Petroleum liquid storage vessels which are used to store produced crude oil and condensate prior to lease custody transfer shall be exempt from the requirements of this section.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: G12

Group Description: NSPS Part 60 Subpart VV and NESHAP Part 63 Subpart FFFF (partial)

Sources included in this group

ID	Name
202	POLYETHYLENE MANUFACTURING LINES
501	EQUIPMENT COMPONENTS

I. RESTRICTIONS.**Control Device Efficiency Restriction(s).****# 001 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-10]****Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry****Standards: Closed vent systems and control devices.**

The Owner/Operator shall comply with the applicable standards for closed vent systems and control devices specified in 40 CFR §60.482-10.

II. TESTING REQUIREMENTS.**# 002 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.485]****Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry****Test methods and procedures.**

The Owner/Operator shall comply with the applicable test methods and procedures specified in 40 CFR §60.485.

The following provision may be used in addition to §60.485(e): Equipment is in light liquid service if the percent evaporated is greater than 10 percent at 150 °C (302 °F) as determined by ASTM Method D86-78, 82, 90, 95, or 96 (incorporated by reference as specified in §60.17).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

IV. RECORDKEEPING REQUIREMENTS.**# 003 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.486]****Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry****Recordkeeping requirements.**

The Owner/Operator shall comply with the applicable recordkeeping requirements specified in 40 CFR §60.486.

V. REPORTING REQUIREMENTS.**# 004 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.487]****Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry****Reporting requirements.**

The Owner/Operator shall comply with the applicable reporting requirements specified in 40 CFR §60.487.

VI. WORK PRACTICE REQUIREMENTS.**# 005 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-1]****Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry****Standards: General.**

The Owner/Operator shall comply with the applicable general standards specified in 40 CFR §60.482-1.

**SECTION E. Source Group Plan Approval Restrictions.**

<p># 006 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-2] Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry Standards: Pumps in light liquid service.</p> <p>The Owner/Operator shall comply with the applicable standards for pumps in light liquid service specified in 40 CFR §60.482-2.</p>
<p># 007 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-3] Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry Compressors.</p> <p>The Owner/Operator shall comply with the applicable standards for compressors specified in 40 CFR §60.482-3.</p>
<p># 008 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-4] Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry Standards: Pressure relief devices in gas/vapor service.</p> <p>The Owner/Operator shall comply with the applicable standards for pressure relief devices in gas/vapor service specified in 40 CFR §60.482-4.</p>
<p># 009 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-5] Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry Standards: Sampling connection systems.</p> <p>The Owner/Operator shall comply with the applicable standards for sampling connection systems specified in 40 CFR §60.482-5.</p>
<p># 010 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-6] Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry Standards: Open-ended valves or lines.</p> <p>The Owner/Operator shall comply with the applicable standards for open-ended valves or lines specified in 40 CFR §60.482-6.</p>
<p># 011 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-7] Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry Standards: Valves in gas/vapor service and in light liquid service.</p> <p>The Owner/Operator shall comply with the applicable standards for valves in gas/vapor service and in light liquid service specified in 40 CFR §60.482-7.</p>
<p># 012 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-8] Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry Standards: Pumps and valves in heavy liquid service, pressure relief devices in light liquid or heavy liquid service, and connectors.</p> <p>The Owner/Operator shall comply with the applicable standards for pumps and valves in heavy liquid service, pressure relief devices in light liquid or heavy liquid service, and connectors specified in 40 CFR §60.482-8.</p>
<p># 013 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.482-9] Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry Standards: Delay of repair.</p> <p>The Owner/Operator shall comply with the applicable standards for delays of repair specified in 40 CFR §60.482-9.</p>
<p># 014 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2480] Subpart FFFF - National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing What requirements must I meet for equipment leaks?</p>

**SECTION E. Source Group Plan Approval Restrictions.**

The Owner/Operator shall comply with the applicable requirements for polyethylene manufacturing line equipment leaks specified in 40 CFR §63.2480.

VII. ADDITIONAL REQUIREMENTS.

**# 015 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.484]
Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry**

Equivalence of means of emission limitation.

The Owner/Operator may apply to the Administrator for a determination of equivalence for any means of emission limitation that achieves a reduction in emissions of VOC at least equivalent to the reduction in emissions of VOC achieved by the controls required in 40 CFR Part 60 Subpart VV as specified in 40 CFR §60.484.

**# 016 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.2435]
Subpart FFFF - National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing**

Am I subject to the requirements in this subpart?

The polyethylene manufacturing line affected miscellaneous organic chemical manufacturing process units (process vents, equipment leaks, and wastewater and liquid streams) are subject to the requirements of 40 CFR Part 63 Subpart FFFF – National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing.

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: G13

Group Description: NSPS Subpart TTTT

Sources included in this group

ID	Name
101	COMBUSTION TURBINE/DUCT BURNER UNIT #1
102	COMBUSTION TURBINE/DUCT BURNER UNIT #2
103	COMBUSTION TURBINE/DUCT BURNER UNIT #3

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.5520]****Subpart TTTT - Standards of Performance for Greenhouse Gas Emissions for Electric Generating Units
What CO2 emission standard must I meet?**

The Owner/Operator shall comply with the applicable CO2 limit in Table 2 of 40 CFR Part 60 Subpart TTTT.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

III. MONITORING REQUIREMENTS.**# 002 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.5535]****Subpart TTTT - Standards of Performance for Greenhouse Gas Emissions for Electric Generating Units
How do I monitor and collect data to demonstrate compliance?**

The Owner/Operator shall comply with the applicable monitoring and data collection requirements specified in 40 CFR §60.5535.

003 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.5540]**Subpart TTTT - Standards of Performance for Greenhouse Gas Emissions for Electric Generating Units
How do I demonstrate compliance with my CO2 emissions standard and determine excess emissions?**

The Owner/Operator shall comply with the applicable compliance demonstration and excess emission determination requirements specified in 40 CFR §60.5540.

IV. RECORDKEEPING REQUIREMENTS.**# 004 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.5560]****Subpart TTTT - Standards of Performance for Greenhouse Gas Emissions for Electric Generating Units
What records must I maintain?**

The Owner/Operator shall comply with the applicable recordkeeping requirements specified in 40 CFR §60.5560.

005 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.5565]**Subpart TTTT - Standards of Performance for Greenhouse Gas Emissions for Electric Generating Units
In what form and how long must I keep my records?**

The Owner/Operator shall comply with the applicable record form and retention requirements specified in 40 CFR §60.5565.

V. REPORTING REQUIREMENTS.**# 006 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.5550]****Subpart TTTT - Standards of Performance for Greenhouse Gas Emissions for Electric Generating Units
What notifications must I submit and when?**

The Owner/Operator shall comply with the applicable notification requirements specified in 40 CFR §60.5550.

007 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.5555]**Subpart TTTT - Standards of Performance for Greenhouse Gas Emissions for Electric Generating Units
What reports must I submit and when?**

The Owner/Operator shall comply with the applicable reporting requirements specified in 40 CFR §60.5555.

**SECTION E. Source Group Plan Approval Restrictions.****VI. WORK PRACTICE REQUIREMENTS.**

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VII. ADDITIONAL REQUIREMENTS.

**# 008 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.5525]
Subpart TTTT - Standards of Performance for Greenhouse Gas Emissions for Electric Generating Units
What are my general requirements for complying with this subpart?**

The Owner/Operator shall comply with the applicable general requirements specified in 40 CFR §60.5525.

**# 009 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.5570]
Subpart TTTT - Standards of Performance for Greenhouse Gas Emissions for Electric Generating Units
What parts of the general provisions apply to my affected EGU?**

The Owner/Operator shall comply with the applicable general provisions of 40 CFR Part 60 Subpart A specified in Table 3 to 40 CFR Part 60 Subpart TTTT.

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: G14

Group Description: NESHAP Part 63 Subpart YYYY

Sources included in this group

ID	Name
101	COMBUSTION TURBINE/DUCT BURNER UNIT #1
102	COMBUSTION TURBINE/DUCT BURNER UNIT #2
103	COMBUSTION TURBINE/DUCT BURNER UNIT #3

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6100]****Subpart YYYY--National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines
What emission and operating limitations must I meet?**

The Owner/Operator shall comply with the applicable emission and operating limitations as specified in 40 CFR §63.6100.

II. TESTING REQUIREMENTS.**# 002 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6115]****Subpart YYYY--National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines
When must I conduct subsequent performance tests?**

The Owner/Operator shall comply with the applicable performance testing requirements as specified in 40 CFR §63.6115.

003 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6120]**Subpart YYYY--National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines
What performance tests and other procedures must I use?**

The Owner/Operator shall comply with the applicable performance testing and procedures as specified in 40 CFR §63.6120.

III. MONITORING REQUIREMENTS.**# 004 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6125]****Subpart YYYY--National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines
What are my monitor installation, operation, and maintenance requirements?**

The Owner/Operator shall comply with the applicable monitoring requirements as specified in 40 CFR §63.6125.

005 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6135]**Subpart YYYY--National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines
How do I monitor and collect data to demonstrate continuous compliance?**

The Owner/Operator shall comply with the applicable monitoring requirements to demonstrate continuous compliance as specified in 40 CFR §63.6135.

IV. RECORDKEEPING REQUIREMENTS.**# 006 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6155]****Subpart YYYY--National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines
What records must I keep?**

The Owner/Operator shall comply with the applicable recordkeeping requirements as specified in 40 CFR §63.6155.

007 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6160]**Subpart YYYY--National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines
In what form and how long must I keep my records?**

The Owner/Operator shall maintain the appropriate records as specified in 40 CFR §63.6160.

V. REPORTING REQUIREMENTS.**# 008 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6140]****Subpart YYYY--National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines
How do I demonstrate continuous compliance with the emission and operating limitations?**

The Owner/Operator shall comply with the applicable reporting requirements as specified in 40 CFR § 63.6140.

**SECTION E. Source Group Plan Approval Restrictions.****# 009 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6145]****Subpart YYYY--National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines
What notifications must I submit and when?**

The Owner/Operator shall comply with the applicable notification requirements as specified in 40 CFR § 63.6145.

010 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6150]**Subpart YYYY--National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines
What reports must I submit and when?**

The Owner/Operator shall comply with the applicable reporting requirements as specified in 40 CFR § 63.6150.

VI. WORK PRACTICE REQUIREMENTS.**# 011 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6105]****Subpart YYYY--National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines
What are my general requirements for complying with this subpart?**

The Owner/Operator shall comply with the applicable work practice requirements as specified in 40 CFR § 63.6105.

VII. ADDITIONAL REQUIREMENTS.**# 012 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6085]****Subpart YYYY--National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines
Am I subject to this subpart?**

The three combustion turbines are subject to the requirements of 40 CFR Part 63 Subpart YYYY – National Emissions Standards for Hazardous Air Pollutants for Stationary Combustion Turbines.

013 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6175]**Subpart YYYY--National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines
What definitions apply to this subpart?**

All terms used in 40 CFR Part 63 Subpart YYYY shall have the meaning given in 40 CFR §63.6175 or else in the Clean Air Act and 40 CFR Part 63 Subpart A.

**SECTION F. Alternative Operation Requirements.**

No Alternative Operations exist for this Plan Approval facility.



SECTION G. Emission Restriction Summary.

No emission restrictions listed in this section of the permit.

**SECTION H. Miscellaneous.**

This is a major Title V facility for NO_x, CO, PM₁₀, PM_{2.5}, VOC, and CO_{2e} and as such, actual emissions may equal or exceed the following in any consecutive 12-month period.

100.0 tons of NO_x (NITROGEN OXIDES)

100.0 tons of CO (CARBON MONOXIDE)

100.0 tons of PM-10 (PARTICULATE MATTER < 10 MICRONS)

100.0 tons of PM-2.5 (PARTICULATE MATTER < 2.5 MICRONS)

50.0 tons of VOC (VOLATILE ORGANIC COMPOUNDS)

This is a natural minor facility with respect to SO_x and as such, actual emissions can not equal or exceed the following in any consecutive 12-month period:

100.0 tons of SO_x (SULFUR OXIDES)



***** End of Report *****
