2700-FM-AQ0023 Rev. 1/2008  Pennsylvania Department of Environmental Protection			INSPECTION REPORT			Commonwealth of Pennsylvania Department of Environmental Protection Air Quality Program			
	te(s) of Inspection:	]	Permit #(s): PA-04-00740A, B, C	Expiration	n Date:	Case <b>04-</b>		FID #: <b>75836</b>	
Company Name: Shell Chemical Appalachia LLC			Municipality: Potter Township			Cour	nty: eaver		
Plant Name: SHELL CHEM APPALACHIA /PETROCHEMICALS COMPLEX			Physical Location: Route 18				ral ID — Plant Code #: 1624986-1		
Responsible Official: William Watson				Mailing Address: 300 Frankfort Road					
Title: General Manager			Monaca, PA 150		61-2210				
Phone #(s): 724-709-2825									
Mark (X) All Inspection Types That Apply To This Inspection:									
	Full Compliance Evaluation (FCE)		Plan Approval Inspection				File Review (FR)		
	Operating Permit Inspection (PI)		Initial Permit Inspection (IPI)			$\boxtimes$	Complaint Inspection (CI)		
$\boxtimes$	Routine/Partial (RTPT)		Follow-Up Inspection (Ref. Date:)				Sample Collection (SC)		
	Minor Source(s) Inspection (RFD)		Stack Test Observation				Multi-Media Inspection (MM)		
Other:			Announced						
Annual Compliance Certification Received:   YES NO N/A  Date Received:									
AIMS Report Received:  YES N.O N/A  Date Received:									
Mark (X) All Activities That Apply:									
	File Review		Pre-Inspection Briefing			Exit Interview/Briefing			
	Pre-Inspection Observations		Check For New/Unreported Sources				Sample(s) Collected		
	Visible Emissions Observations		Verify Operation of CEMS				Other		
Compliance Status:									
Company Representative: TMEMO TO FILE -			tle:		Signature:			Date:	
.,		Title Air	<sub>tle:</sub> ir Quality Specialist		Signature: Scott Beaud		y/SB	Date/Time: 9/18/24	

This document is official notification that a representative of the Department of Environmental Protection, Air Quality Program, inspected the identified site. The findings of this inspection are shown above and on any attached pages, and may include violations uncovered during the inspection. Violations may also be discovered upon review of sample results or from any additional review of Department records. Notification will be forthcoming, if such violations are noted.

Page 1 of 2 eFacts Inspection ID#: 3824020 Date: 9/3/24 Reviewed By: Valerie L Shaffer 9/20/2024

## Shell Chemical Appalachia LLC, 04-00740

All Listed Controls Operating

I contacted Shell Chemicals to inform them of my observations and to request the list of operating sources and control devices and an analysis of the gas composition for the material being routed to the flare. On 4/12/24 Shell Chemicals asserted that the requested information is confidential. The Department is reviewing the claim and a decision is pending.

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09/03/2024 2:20 PM to 3:34 PM Source and Controls Status
031 Ethane Cracking Furnace 1 - Operating
032 Ethane Cracking Furnace 2 - Operating
033 Ethane Cracking Furnace 3 - Operating
034 Ethane Cracking Furnace 4 - Operating
035 Ethane Cracking Furnace 5 - Operating
036 Ethane Cracking Furnace 6 –Operating
037 Ethane Cracking Furnace 7 - Operating
101 Cogen 1 CT + DB – Not Operating
102 Cogen 2 CT + DB – Operating
103 Cogen 3 CT + DB - Operating
104 Cogeneration Plant Cooling Tower - Operating
105 Diesel-Fired Emergency Generator Engines - Standby
106 Fire Pump Engines - Standby
107 Natural Gas Fired Emergency Generator Engines - Standby
201 Ethylene Manufacturing Line - Operating
202 Polyethylene Manufacturing Lines -
       PE1 Operating
       PE2 Operating
       PE3 Operating
203 Process Cooling Tower - Operating
204 Low Pressure (LP) Header System - Operating LP Incinerator/ Operating the Multipoint Ground Flare
205 High Pressure (HP) Header System - Operating HP Ground Flare A and B, HP Elevated Flare on Standby
206 Spent Caustic Vent Header System - Operating
301 Polyethylene Pellet Material Storage/Handling/Loadout – Operating
302 Liquid Loadout (Recovered Oil) - Not Operating
303 Liquid Loadout (Pyrolysis Fuel Oil, Light Gasoline) - Not Operating
304 Liquid Loadout (C3+, Butene, Isopentane, Isobutane, C3+ Ref) – Not Operating
305 Liquid Loadout (Coke Residue/Tar) - Not Operating
401 Storage Tanks (Recovered Oil, Equalization Wastewater) - Operating
402 Storage Tank (Spent Caustic) - Operating
403 Storage Tanks (Light Gasoline) - Operating
404 Storage Tanks (Hexene) - Operating
405 Storage Tanks (Misc Pressurized/Refrigerated) - Operating
406 Storage Tanks (Diesel Fuel > 150 Gallons) - Operating
407 Storage Tanks (Pyrolysis Fuel Oil) - Operating
408 Storage Tanks (Diesel Fuel < 150 Gallons) - Operating
409 Methanol Storage Vessels and Associated Components -Operating
501 Equipment Components - Operating
502 Wastewater Treatment Plant - Operating
503 Plant Roadways - In Use
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