2700-FM-AQ0023 Rev. 1/2008 Pennsylvania Department of Environmental Protection			INSPECTION REPORT			Commonwealth of Pennsylvania Department of Environmental Protection Air Quality Program			
	te(s) of Inspection: TV □ PA □ SM □ GP □ NM □ MEGA ☑	ו	Permit #(s): PA-04-00740A, B, C	Expiratio	n Date:	Case 04-	• #: -00740	PF ID #: <b>775836</b>	
Company Name: Shell Chemical Appalachia LLC			Municipality: Potter Township				<sup>nty:</sup> aver		
Plant Name: SHELL CHEM APPALACHIA /PETROCHEMICALS COMPLEX			Physical Location: Route 18			Federal ID — Plant Code #: 46-1624986-1			
W	sponsible Official: /illiam Watson	Mailing Address: 300 Frankfort Ro		ad					
G	eneral Manager		Monaca, PA 15061-2210						
	one #(s): 24-709-2825								
Mark (X) All Inspection Types That Apply To This Inspection:									
Full Compliance Evaluation (FCE)     Pla			Plan Approval Inspection				File Review (FR)		
	Operating Permit Inspection (PI)		Initial Permit Inspection	n (IPI)			Complaint Inspection (CI)		
$\boxtimes$	Routine/Partial (RTPT)		Follow-Up Inspection (	ו (Ref. Date:)			Sample Collection (	(SC)	
	Minor Source(s) Inspection (RFD)		Stack Test Observation				Multi-Media Inspection (MM)		
	Other: <ul> <li>Announced</li> <li>Announced</li> </ul>								
Annual Compliance Certification Received: 🗌 YES			S NO N/A Date Received			:			
AIMS Report Received:     YES     N.O     N/A     Date Received:									
Mark (X) All Activities That Apply:									
	File Review		Pre-Inspection Briefing				Exit Interview/Briefing		
	Pre-Inspection Observations		Check For New/Unrepo	Unreported Sources			Sample(s) Collected		
Visible Emissions Observations			Verify Operation of CEMS				Other		
Compliance Status:       In       Out       Pending       Awaiting Co. Report       Needs a Follow-Up Inspection?       Yes       No         SIC: 2821       NAICS: 221112       Inspected Monaca, Center Township and Potter Township late this morning and did not observe any malodors.       Image: Compliance Status:       Image: Comp									
I observed the Shell Chemicals facility today from 12:48 PM to 1:48 PM. I was located at Gate #3 of the Shell Chemicals facility. I did not observe any visible, fugitive or malodor emissions today. I observed only steam from the Elevated Flare and Cooling Towers. The weather was mostly sunny, dry and 78 degrees F.									
I observed the Shell Chemicals facility today from 1:56 PM to 2:56 PM. I was located across the Ohio River from the Multi Point Ground Flare. I did not observe any visible, fugitive or malodor emissions today. I observed only steam from the Elevated Flare and Cooling Towers. The weather was partly sunny, dry and 81 degrees F.									
I inspected Industry, Vanport, Beaver and Rochester this afternoon and did not observe any malodors.									
Company Representative: Tit MEMO TO FILE			tle:		Signature:			Date:	
DEP Representative: Titl Scott Beaudway Ai			<sup>tle:</sup> ir Quality Specialist		Signature: Scott Beaudwa		y/SB Date/Time: 9/26/24		
ins	This document is official notification that a representative of the Department of Environmental Protection, Air Quality Program, inspected the identified site. The findings of this inspection are shown above and on any attached pages, and may include violations uncovered during the inspection. Violations may also be discovered upon review of sample results or from any additional review of Department records. Notification will be forthcoming, if such violations are noted.								

## Shell Chemical Appalachia LLC, 04-00740

I contacted Shell Chemicals to inform them of my observations and to request the list of operating sources and control devices and an analysis of the gas composition for the material being routed to the flare. On 4/12/24 Shell Chemicals asserted that the requested information is confidential. The Department is reviewing the claim and a decision is pending.

09/17/2024 12:48 PM to 2:56 PM Source and Controls Status

031 Ethane Cracking Furnace 1 –Operating 032 Ethane Cracking Furnace 2 –Operating 033 Ethane Cracking Furnace 3 –Operating 034 Ethane Cracking Furnace 4 –Operating 035 Ethane Cracking Furnace 5 –Operating 036 Ethane Cracking Furnace 6 –Operating 037 Ethane Cracking Furnace 7 –Operating

101 Cogen 1 CT + DB – Operating 102 Cogen 2 CT + DB – Operating

103 Cogen 3 CT + DB – Operating

104 Cogeneration Plant Cooling Tower - Operating

105 Diesel-Fired Emergency Generator Engines - Standby

106 Fire Pump Engines - Standby

107 Natural Gas Fired Emergency Generator Engines - Standby

201 Ethylene Manufacturing Line – Operating

202 Polyethylene Manufacturing Lines -

PE1 Operating PE2 Operating PE3 Operating

203 Process Cooling Tower - Operating

204 Low Pressure (LP) Header System –Operating LP Incinerator/ Operating the Multipoint Ground Flare 205 High Pressure (HP) Header System –Operating HP Ground Flare A and B, HP Elevated Flare on Standby 206 Spent Caustic Vent Header System –Operating

200 Spent Causile Vent header System –Operating

301 Polyethylene Pellet Material Storage/Handling/Loadout – Operating
302 Liquid Loadout (Recovered Oil) - Not Operating
303 Liquid Loadout (Pyrolysis Fuel Oil, Light Gasoline) –Operating (Pyrolysis Fuel Oil)
304 Liquid Loadout (C3+, Butene, Isopentane, Isobutane, C3+ Ref) –Operating (C3+)
305 Liquid Loadout (Coke Residue/Tar) – Not Operating

401 Storage Tanks (Recovered Oil, Equalization Wastewater) - Operating
402 Storage Tank (Spent Caustic) - Operating
403 Storage Tanks (Light Gasoline) - Operating
404 Storage Tanks (Hexene) - Operating
405 Storage Tanks (Misc Pressurized/Refrigerated) - Operating
406 Storage Tanks (Diesel Fuel > 150 Gallons) - Operating
407 Storage Tanks (Pyrolysis Fuel Oil) - Operating
408 Storage Tanks (Diesel Fuel < 150 Gallons) - Operating</li>
409 Methanol Storage Vessels and Associated Components -Operating

501 Equipment Components - Operating 502 Wastewater Treatment Plant - Operating 503 Plant Roadways - In Use

All Listed Controls Operating