2700-FM-BAQ0023 2/2015							
Pate(s) of Inspection:		INSPECTION REPORT		Commonwealth of Pennsylvania Department of Environmental Protection Air Quality Program			
VQ 24 9 U SM GP		Permit #(s): Expirate	ion Date:	Ca	se #: PF ID #:		
Company Name:	9	Municipality:		00	1-740 773835		
Plant Name:	alo	dria Potter-	Two-	Col	Benjer		
Petrochemical word	~	Physical Location:		Fed	deral ID — Plant Code #:		
Responsible Official:	×	Mailing	Address:	L	16-16299 80-1		
Title: Nathan Levin 300 Frankfort Rd.							
(Jenesal Min	10	m	2.000		01 15061-2210		
Phone #(s):	V.O	28	gnaca	1	RH 12091-2-10		
Mark (V) All Inconcetion T							
Mark (X) All Inspection Types T	hat		on:				
Full Compliance Evaluation (FCE)		Plan Approval Inspection			File Review (FR)		
Operating Permit Inspection (PI)		Initial Permit Inspection (IPI)			Complaint Inspection (CI)		
Routine/Partial (RTPT) Minor Source (a) Increasing (RED)		Follow-Up Inspection (Ref. Date	:)		Sample Collection (SC)		
Minor Source(s) Inspection (RFD)		Stack Test Observation			Multi-Media Inspection (MM)		
Appual Compliance Costillation Decision		Announced					
Annual Compliance Certification Received:		是我们的对象,我们就是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个					
		S NO N/A	Date Received:				
Mark (X) All Activities That App		Data Die					
Pre-Inspection Observations		Pre-Inspection Briefing		Exit Interview/Briefing			
Visible Emissions Observations		Check For New/Unreported Sour	ces	Sample(s) Collected			
✓ Visible Emissions Observations ☐ Verify Operation of CEMS ☐ Other Comments/Recommendations: Enforcement since last FCE ☐ Yes № No (If yes, attach summary)							
		2 Ciliorceille	sint since last FC	∠ ⊏	Yes No (If yes, attach summary)		
I performed a		coutine Parti	an In	SP	ection (RTPT)		
ato Their Chemi	Ca,	s facility	10 Pc	4	ter Twp.		
Today US FPA sola antonio							
of the shell chamicall facilities of the inspection							
objective the US EPA Inspection							
A Attender Sign in sheet war not distributed							
today, part should be similar to the list included							
Compliance Status: In Out Pending Awaiting Co. Report Needs a Follow-Up Inspection? Yes No.							
Compliance Status: In Out Po	Title:		Signature:		Date:		
Kimberly Lord	En	v. manger	Ully	1	10/241		
DEP Representative:	Title:	200	Signature:		Date/Time:		
1 10/0 1 10/0 17M							
This document is official notification that a representative of the Department of Environmental Protection, Air Quality Program, inspected the identified site. The findings of this document is official notification and on any attached pages, and may include violations uncovered during the inspection. Violations may also be discovered upon review of inspection are shown above and on Experiment records. Notification will be forthcoming, if such violations are noted. Page 10 29 29 Reviewed By Beginning 1 20 20 29 Reviewed By							
inspection and and and and and and and and and an							
eFacts Inspection ID#: Date: 101010 Reviewed By							
Page of 3 eFacts Inspect		☐ Yellow – S	Site 6		☐ Pink – District Office		
Myhite - 110							

2700-FM-AQ0024 Rev. 2/99	10.00	
pennsylvania DEPARTMENT OF ENVIRONMENTAL PROTECTION	INSPECTION REPORT	Commonwealth of Pennsylvania Department of Environmental Protection
mile Lyhowich.	Continued	Air Quality Program
PA DEP, Clean	Water and my	Inothy smola
The Hpn 202	3 WWTP my	In pupat
77	·	COCINI
there were various	is break out cession	or today with
diff group	s of shell and Ex	A KPA NEIC
and donouring	different typics i	shich included:
(clear Water)	LA InduAnal	Storry water
Flare Overview	CW/RCRA docum	ent Review,
That Odd May	BWON, Furnace	CEMS and LDAR
EPA/EPA NETC	discussed BWOD w	14 51 - 11
Shell Will Make a	this DI DI	Ath Shell.
BWON at the for	with Protect:	s a specialist in
this field, to me	cre compliance.	2 a specialist in
I a Combanied	USELA / EPA NI	EIC on a site
inspection of the Enclosed Flares	Thigh hesure	Ground
Enclosed Flanes Roth + OGE	(HPGF) and	Elevate Agre.
BOTH HPGFS WE USERA WETCO	operation Toda	4-
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EPA NETC and St	oll die AH 70	
11) 11 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ell discussed the EC	- CEMS operation
company plant name:	Initials of representative interviewed:	Date:
shell chemicals		10/24/20
age 2 of 3	Reviewed By	1101
J White - Site	☐ Yellow – District Office	☐ Pink – Regional Office
		ogional Office

2700-FM-AQ0024 Rev. 2/99 pennsylvania DEPARTMENT OF ENVIRONMENTAL PROTECTION	INSPECTION REPORT Continued	Commonwealth of Pennsylvania Department of Environmental Protection Air Quality Program
majodor emissions during my ste	from the HPGF	fugitive on Elevated Flave
Typically Bof the grandian The 71	7 ECF are in open h ECF is either in	ation during normal Decoking grevation or
EPA NEIC discus Benzene emissions	ssed potential addit	Foral source of
The Plan for to USEPA / BPA NE Sight thing in the conduct a final morning. It is Inspection will	IC will have an it c morning , USEPA I meeting / discussion not anticipated that	n site at 9:00 AM Henal meeting I ESA NETO will tomorrow Fany field
I was one sit from 0830 any visible, fug inspection todays	e today, execpt to 1515 today. Hive or malodor en	for a level break. I did not deserve rissions during my
Company - plant name: Shell Chemicals- Page 3 of 3	Initials of representative interviewed Reviewed By	ed: Date: 10 24/24
□ White – Site	☐ Yellow – District Office	☐ Pink – Regional Office

10/24/2024 8:30 AM to 3:15 PM Source and Controls Status

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031 Ethane Cracking Furnace 1 - Operating
032 Ethane Cracking Furnace 2 - Operating
033 Ethane Cracking Furnace 3 - Operating
034 Ethane Cracking Furnace 4 - Operating
035 Ethane Cracking Furnace 5 – Operating
036 Ethane Cracking Furnace 6 - Not Operating (no pilots)
037 Ethane Cracking Furnace 7 – Operating
101 Cogen 1 CT + DB - Operating
102 Cogen 2 CT + DB - Operating
103 Cogen 3 CT + DB - Operating
104 Cogeneration Plant Cooling Tower - Operating
105 Diesel-Fired Emergency Generator Engines - Standby
106 Fire Pump Engines - Standby
107 Natural Gas Fired Emergency Generator Engines - Standby
201 Ethylene Manufacturing Line –Operating
202 Polyethylene Manufacturing Lines -
       PE1 Not Operating
       PE2 Operating
       PE3 Operating
203 Process Cooling Tower - Operating
204 Low Pressure (LP) Header System - Operating LP Incinerator/ Operating the Multipoint Ground Flare
205 High Pressure (HP) Header System - Operating HP Ground Flare A and B, HP Elevated Flare on Standby
206 Spent Caustic Vent Header System - Operating
301 Polyethylene Pellet Material Storage/Handling/Loadout – Operating
302 Liquid Loadout (Recovered Oil) - Not Operating
303 Liquid Loadout (Pyrolysis Fuel Oil, Light Gasoline) -Not Operating
304 Liquid Loadout (C3+, Butene, Isopentane, Isobutane, C3+ Ref) - Operating C3+ and Isobutane
305 Liquid Loadout (Coke Residue/Tar) – Not Operating
401 Storage Tanks (Recovered Oil, Equalization Wastewater) - Operating
402 Storage Tank (Spent Caustic) - Operating
403 Storage Tanks (Light Gasoline) - Operating
404 Storage Tanks (Hexene) - Operating
405 Storage Tanks (Misc Pressurized/Refrigerated) - Operating
406 Storage Tanks (Diesel Fuel > 150 Gallons) - Operating
407 Storage Tanks (Pyrolysis Fuel Oil) - Operating
408 Storage Tanks (Diesel Fuel < 150 Gallons) - Operating
409 Methanol Storage Vessels and Associated Components -Operating
501 Equipment Components - Operating
502 Wastewater Treatment Plant - Operating
503 Plant Roadways - In Use
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All Listed Controls Operating