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|--|----------------------------------|--|--|--|--|-------------------------|--|
| k2700-FM-AQ0023 Rev. 1/2008  Pennsylvania Department of Environmental Protection | | | <h1 style="margin: 0;">INSPECTION REPORT</h1> | | Commonwealth of Pennsylvania Department of Environmental Protection Air Quality Program | | |
| Date(s) of Inspection: 1/22/25 | | TV <input type="checkbox"/> PA <input type="checkbox"/> SM <input type="checkbox"/> GP <input type="checkbox"/> NM <input type="checkbox"/> MEGA <input checked="" type="checkbox"/> | | Permit #(s): PA-04-00740A, B, C | | Expiration Date: | |
| Case #: 04-00740 | | | | PF ID #: 775836 | | | |
| Company Name: Shell Chemical Appalachia LLC | | | Municipality: Potter Township | | County: Beaver | | |
| Plant Name: SHELL CHEM APPALACHIA /PETROCHEMICALS COMPLEX | | | Physical Location: Route 18 | | Federal ID — Plant Code #: 46-1624986-1 | | |
| Responsible Official: Nathan Levin | | | | Mailing Address: 300 Frankfort Road | | | |
| Title: General Manager | | | | Monaca, PA 15061-2210 | | | |
| Phone #(s): 724-709-2825 | | | | | | | |
| Mark (X) All Inspection Types That Apply To This Inspection: | | | | | | | |
| <input type="checkbox"/> | Full Compliance Evaluation (FCE) | <input type="checkbox"/> | Plan Approval Inspection | <input type="checkbox"/> | File Review (FR) | | |
| <input type="checkbox"/> | Operating Permit Inspection (PI) | <input type="checkbox"/> | Initial Permit Inspection (IPI) | <input checked="" type="checkbox"/> | Complaint Inspection (CI) | | |
| <input checked="" type="checkbox"/> | Routine/Partial (RTPT) | <input type="checkbox"/> | Follow-Up Inspection (Ref. Date: _____) | <input type="checkbox"/> | Sample Collection (SC) | | |
| <input type="checkbox"/> | Minor Source(s) Inspection (RFD) | <input type="checkbox"/> | Stack Test Observation | <input type="checkbox"/> | Multi-Media Inspection (MM) | | |
| <input type="checkbox"/> | Other: | <input type="checkbox"/> | Announced | | | | |
| Annual Compliance Certification Received: <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A | | | | Date Received: | | | |
| AIMS Report Received: <input type="checkbox"/> YES <input type="checkbox"/> N.O <input type="checkbox"/> N/A | | | | Date Received: | | | |
| Mark (X) All Activities That Apply: | | | | | | | |
| <input type="checkbox"/> | File Review | <input type="checkbox"/> | Pre-Inspection Briefing | <input type="checkbox"/> | Exit Interview/Briefing | | |
| <input type="checkbox"/> | Pre-Inspection Observations | <input type="checkbox"/> | Check For New/Unreported Sources | <input type="checkbox"/> | Sample(s) Collected | | |
| <input type="checkbox"/> | Visible Emissions Observations | <input type="checkbox"/> | Verify Operation of CEMS | <input type="checkbox"/> | Other | | |
| Compliance Status: <input checked="" type="checkbox"/> In <input type="checkbox"/> Out <input type="checkbox"/> Pending <input type="checkbox"/> Awaiting Co. Report Needs a Follow-Up Inspection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No SIC: 2821 NAICS: 221112 I inspected Industry, Vanport and Beaver this early afternoon and did not observe any malodors. I observed the Shell Chemicals facility today from 1:35 PM to 2:30 PM. I was located across the River at the Dock #6 building. I did not observe any visible, fugitive or malodor emissions today. I observed only steam from the Elevated Flare and Cooling Towers. The weather was overcast, dry and 12 degrees F. I observed the Shell Chemicals facility today from 2:46 PM to 3:36 PM. I was located at Shell Chemicals' Gate #3. I did not observe any visible, fugitive or malodor emissions today. I observed only steam from the Elevated Flare and Cooling Towers. The weather was overcast, dry and 14 degrees F. I inspected Monaca, Center Township and Potter Township including the area around the Beaver Mall this afternoon and did not observe any malodors. | | | | | | | |
| Company Representative: MEMO TO FILE | | | Title: _____ | | Signature: _____ | | |
| DEP Representative: Scott Beaudway | | | Title: Air Quality Specialist | | Signature: Scott Beaudway/SB | | |
| | | | | | Date: _____ | | |
| | | | | | Date/Time: 2/3/25 | | |
| <small>This document is official notification that a representative of the Department of Environmental Protection, Air Quality Program, inspected the identified site. The findings of this inspection are shown above and on any attached pages, and may include violations uncovered during the inspection. Violations may also be discovered upon review of sample results or from any additional review of Department records. Notification will be forthcoming, if such violations are noted.</small> | | | | | | | |

Shell Chemical Appalachia LLC, 04-00740

I contacted Shell Chemicals to inform them of my observations and to request the list of operating sources and control devices.

1/22/2024 1:35 PM to 3:36 PM Source and Controls Status

031 Ethane Cracking Furnace 1 –Operating
032 Ethane Cracking Furnace 2 –Operating
033 Ethane Cracking Furnace 3 –Operating
034 Ethane Cracking Furnace 4 –Operating
035 Ethane Cracking Furnace 5 –Operating
036 Ethane Cracking Furnace 6 –Operating
037 Ethane Cracking Furnace 7 –Operating

101 Cogen 1 CT + DB – Operating
102 Cogen 2 CT + DB – Operating
103 Cogen 3 CT + DB – Not Operating

104 Cogeneration Plant Cooling Tower - Operating
105 Diesel-Fired Emergency Generator Engines - Standby
106 Fire Pump Engines - Standby
107 Natural Gas Fired Emergency Generator Engines - Standby

201 Ethylene Manufacturing Line –Operating
202 Polyethylene Manufacturing Lines –
PE1 Operating
PE2 Operating
PE3 Operating

203 Process Cooling Tower - Operating
204 Low Pressure (LP) Header System –Operating LP Incinerator/ Operating the Multipoint Ground Flare
205 High Pressure (HP) Header System –Operating HP Ground Flare A and B, HP Elevated Flare on Standby
206 Spent Caustic Vent Header System –Operating

301 Polyethylene Pellet Material Storage/Handling/Loadout – Operating
302 Liquid Loadout (Recovered Oil) - Not Operating
303 Liquid Loadout (Pyrolysis Fuel Oil, Light Gasoline) – Not Operating
304 Liquid Loadout (C3+, Butene, Isopentane, Isobutane, C3+ Ref) –Operating C3+
305 Liquid Loadout (Coke Residue/Tar) – Not Operating

401 Storage Tanks (Recovered Oil, Equalization Wastewater) - Operating
402 Storage Tank (Spent Caustic) - Operating
403 Storage Tanks (Light Gasoline) - Operating
404 Storage Tanks (Hexene) - Operating
405 Storage Tanks (Misc Pressurized/Refrigerated) - Operating
406 Storage Tanks (Diesel Fuel > 150 Gallons) - Operating
407 Storage Tanks (Pyrolysis Fuel Oil) - Operating
408 Storage Tanks (Diesel Fuel < 150 Gallons) - Operating
409 Methanol Storage Vessels and Associated Components -Operating

501 Equipment Components - Operating
502 Wastewater Treatment Plant - Operating
503 Plant Roadways - In Use

All Listed Controls Operating