2700-FM-AQ0023 Rev. 1/2008 Pennsylvania Department of Environmental Protection					INSPECTION REPORT			Commonwealth of Pennsylvania Department of Environmental Protection Air Quality Program			
	te(s) of Inspection: D/20/22	TV 🗆 SM 🗆 NM 🗆	PA □ GP □ MEGA ⊠		Permit #(s): PA-04-00740A, B, C	Expiratio	n Date:	Case 04-	#: 00740	PF ID #: 775836	
Company Name: Shell Chemical Appalachia LLC					Municipality: Potter Township			County: Beaver			
					Physical Location: Route 18			Federal ID — Plant Code #: 46-1624986-1			
Responsible Official: William Watson					Mailing Address: 300 Frankfort Ro			bad			
Title: General Manager					Monaca, PA 150		61-2210				
	one#(s): 24-709-2825										
Mark (X) All Inspection Types That Apply To This Inspection:											
	Full Compliance Evaluation (FCE)				Plan Approval Inspection				File Review (FR)		
	Operating Permit Inspection (PI)				Initial Permit Inspection (IPI)				Complaint In spection (CI) 367127, 367355		
\boxtimes	Routine/Partial (RTPT)				Follow-Up Inspection (Ref. Date:)				Sample Collection (SC)		
	Minor Source(s) Ins	Minor Source(s) Inspection (RFD)			Stack Test Observation				Multi-Media Inspection (MM)		
	Other:				Announced						
Annual Compliance Certification Received: YES NO N/A Date Received:											
AIMS Report Received:					ES INO X N/A Date Receive			d:			
Mark (X) All Activities That Apply:											
	File Review				Pre-In spection Briefing				Exit Interview/Briefing		
	Pre-Inspection Observations				Check For New/Unrep	irces		Sample(s) Collected			
Visible Emissions Observations				Verify Operation of CEMS] Other			
Compliance Status: In Out Pending Awaiting Co. Report Needs a Follow-Up Inspection? Yes No SIC: 2821 NAICS: 221112											
I inspected Beaver and Vanport, downwind of the Shell Chemicals facility, this morning and did not observe any malodors.											
I observed Shell Chemicals Appalachia LLC's facility this morning from 10:14 AM to 11:15 AM. I was located at Shell Chemical's Gate #3. I did not observe any visible, fugitive or malodor emissions today. The weather was clear, dry and 42 degrees F.											
I contacted Kim Kaal to inform her of my observations and to request the list of operating sources and control devices. Kim Kaal provided a list of sources and control devices in operation at the time of my observations (page 2).											
Company Representative: MEMO TO FILE			Title	Title:		Signature:			Date:		
				itle:		0					
DEP Representative: Scott Beaudway			Title Air			Signature: Scott Beau			Date/Time: 10/20/22		
This document is official notification that a representative of the Department of Environmental Protection, Air Quality Program, inspected the identified site. The findings of this inspection are shown above and on any attached pages, and may include violations uncovered during the inspection. Violations may also be discovered upon review of sample results or from any additional review of Department records. Notification will be forthcoming, if such violations are noted.											
Page <u>1</u> of <u>2</u> eFacts Inspection ID#: <u>3443393</u> Date: <u>10/20/22</u> Reviewed By											

Shell Chemical Appalachia LLC, 04-00740

Sources reported to be in operation during my site observation:

- 031 Ethane Cracking Furnace 1 Operating Cracking 032 Ethane Cracking Furnace 2 - Hot Steam Standby 033 Ethane Cracking Furnace 3 - Operating Cracking 034 Ethane Cracking Furnace 4 - Not Operating (Pilots) 035 Ethane Cracking Furnace 5 - Hot Steam Standby 036 Ethane Cracking Furnace 6 - Hot Steam Standby 037 Ethane Cracking Furnace 7 - Operating Cracking 101 Cogen 1 CT+ DB - Operating 102 Cogen 2 CT+ DB - Operating 103 Cogen 3 CT+ DB - Operating 104 Cogeneration Plant Cooling Tower - Operating 105 Diesel-Fired Emergency Generator Engines - Standby 106 Fire Pump Engines - Standby 107 Natural Gas Fired Emergency Generator Engines - Standby 201 Ethylene Manufacturing Line - Operating, Startup 202 Polyethylene Manufacturing Lines - Operating, Startup 203 Process Cooling Tower - Operating 204 Low Pressure (LP) Header System - Operating LP Incinerator and Multipoint Ground Flare 205 High Pressure (HP) Header System - Operating HP Ground Flare A and B (Not Elevated Flare) 206 Spent Caustic Vent Header System - Operating Spent Caustic Vent Incinerator 301 Polvethylene Pellet Material Storage/Handling/Loadout - Not Operating 302 Liquid Loadout (Recovered Oil) - Not Operating 303 Liquid Loadout (Pyrolysis Fuel Oil, Light Gasoline) - Not Operating 304 Liquid Loadout (C3+, Butene, Isopentane, Isobutane, C3+ Ref) - Not Operating 305 Liquid Loadout (Coke Residue/Tar) - Not Operating 401 Storage Tanks (Recovered Oil, Equalization Wastewater) - Operating 402 Storage Tank (Spent Caustic) - Operating 403 Storage Tanks (Light Gasoline) - Not Operating 404 Storage Tanks (Hexene) - Operating 405 Storage Tanks (Misc Pressurized/Refrigerated) - Operating 406 Storage Tanks (Diesel Fuel > 150 Gallons) - Operating 407 Storage Tanks (Pyrolysis Fuel Oil) - Not Operating 408 Storage Tanks (Diesel Fuel < 150 Gallons) - Operating 409 Methanol Storage Vessels and Associated Components -Operating 501 Equipment Components - Operating 502 Wastewater Treatment Plant - Operating
- 503 Plant Roadways In Use, Still Paving

All Listed Controls - Operating