w2700-FM-AQ0023 Rev. 1/2008 pennsylvania department of environmental protection			INSPECTION REPORT			Commonwealth of Pennsylvania Department of Environmental Protection Air Quality Program			
Date(s) of Inspection:			Permit #(s): PA-04-00740A, B, C	Expiration	ation Date:		-	775836	
Shell Chemical Appalachia LLC			Municipality: Potter Township			County: Beaver			
Pla	ant Name:	Physical Location: Route 18		Federal ID — Plant Code #: 46-1624986-1					
	esponsible Official: /illiam Watson		Mailing Address: 300 Frankfort Ro			pad			
Title: General Manager				Monaca, PA 15061-2210					
	one #(s): 24-709-2825								
Mark (X) All Inspection Types That Apply To This Inspection:									
	Full Compliance Evaluation (FCE)	ull Compliance Evaluation (FCE)					File Review (FR)		
Operating Permit Inspection (PI)			Initial Permit Inspection (IPI)			X	Complaint Inspection (CI) 367127, 367355, 367823		
\boxtimes	Routine/Partial (RTPT)		Follow-Up Inspection ((Ref. Date:)			Sample Collection (SC)		
	Minor Source(s) Inspection (RFD)		Stack Test Observation	est Observation			Multi-Media In specti	on (MM)	
	Other:		Announced				l		
Annual Compliance Certification Received: ☐ YES ☐ NO ☒ N/A Date Received:									
AIMS Report Received: ☐ YES ☐ NO ☒ N/A Date Received:									
Mark (X) All Activities That Apply:									
	File Review		Pre-Inspection Briefin	spection Briefing			Exit Interview/Briefing		
	Pre-Inspection Observations		Check For New/Unre	nreported Sources			Sample(s) Collected		
	Visible Emissions Observations		Verify Operation of CE	ify Operation of CEMS			Other		
Compliance Status: ☐ In ☐ Out ☐ Pending ☐ A					waiting Co. Report Needs a Follow-Up Inspection?			tion? ☐ Yes ☒ No	
I inspected Beaver and Vanport, downwind of the Shell Chemicals facility, this morning and did not observe any malodors. I observed Shell Chemicals Appalachia LLC's facility today from 11:38 AM to 12:40 PM. I was located across the Ohio River near the Old Lock and Dam 6 Building. I did not observe any fugitive or malodor emissions									
today. The weather was partly cloudy, dry and 61 degrees F. I inspected Beaver and Vanport, downwind of the Shell Chemicals facility, this early afternoon and did not observe any malodors.									
I contacted Kim Kaal to inform her of my observations and to request the list of operating sources and control devices. Alan Binder provided the following list of sources and control devices in operation at the time of my observations (page 2).									
Company Representative: MEMO TO FILE			Title: 		Signature:			Date:	
'			^լ itle։ Air Quality Specialist		Signature: Scott Beaudway/SB			Date/Time: 10/25/22	
This document is official notification that a representative of the Department of Environmental Protection, Air Quality Program, inspected the identified site. The findings of this inspection are shown above and on any attached pages, and may include violations uncovered during the inspection. Violations may also be discovered upon review of sample results or from any additional review of Department records. Notification will be forthcoming, if such violations are noted.									

Page 1 of 2 eFacts Inspection ID#: 3448409
Date: 10/27/22 Reviewed By

Shell Chemical Appalachia LLC, 04-00740

Sources reported to be in operation during my site observation:

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031 Ethane Cracking Furnace 1 - Operating Cracking
032 Ethane Cracking Furnace 2 - Hot Steam Standby
033 Ethane Cracking Furnace 3 - Operating Cracking
034 Ethane Cracking Furnace 4 - Not Operating (Pilots)
035 Ethane Cracking Furnace 5 - Not Operating (Pilots)
036 Ethane Cracking Furnace 6 - Not Operating (Pilots)
037 Ethane Cracking Furnace 7 - Operating Cracking
101 Cogen 1 CT+ DB - Operating
102 Cogen 2 CT+ DB - Operating
103 Cogen 3 CT+ DB - Operating
104 Cogeneration Plant Cooling Tower - Operating
105 Diesel-Fired Emergency Generator Engines - Standby
106 Fire Pump Engines - Standby
107 Natural Gas Fired Emergency Generator Engines - Standby
201 Ethylene Manufacturing Line - Operating, Startup
202 Polyethylene Manufacturing Lines - Operating, Startup
203 Process Cooling Tower - Operating
204 Low Pressure (LP) Header System - Operating LP Incinerator and Multipoint Ground Flare
205 High Pressure (HP) Header System - Operating HP Ground Flare A and B (Not Elevated Flare)
206 Spent Caustic Vent Header System - Operating Spent Caustic Vent Incinerator
301 Polyethylene Pellet Material Storage/Handling/Loadout - Operating
302 Liquid Loadout (Recovered Oil) - Not Operating
303 Liquid Loadout (Pyrolysis Fuel Oil, Light Gasoline) - Not Operating
304 Liquid Loadout (C3+, Butene, Isopentane, Isobutane, C3+ Ref) - Not Operating
305 Liquid Loadout (Coke Residue/Tar) - Not Operating
401 Storage Tanks (Recovered Oil, Equalization Wastewater) - Operating
402 Storage Tank (Spent Caustic) - Operating
403 Storage Tanks (Light Gasoline) - Not Operating
404 Storage Tanks (Hexene) - Operating
405 Storage Tanks (Misc Pressurized/Refrigerated) - Operating
406 Storage Tanks (Diesel Fuel > 150 Gallons) - Operating
407 Storage Tanks (Pyrolysis Fuel Oil) - Not Operating
408 Storage Tanks (Diesel Fuel < 150 Gallons) - Operating
409 Methanol Storage Vessels and Associated Components -Operating
501 Equipment Components - Operating
502 Wastewater Treatment Plant - Operating
503 Plant Roadways - In Use, Still Paving
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All Listed Controls - Operating