W2700-FM-AQ0023 Rev. 1/2008 Pennsylvania Department of Environmental Protection			INSPECTION REPORT			Commonwealth of Pennsylvania Department of Environmental Protection Air Quality Program			
	1/1/22 SM □ GP □		Permit #(s): PA-04-00740A, B, C	Expiratio	n Date:	Case 04-		PF ID #: 775836	
	^{mpany Name:} hell Chemical Appalachia LLC	;	Municipality: Potter Township			County: Beaver			
Pla	ant Name:	Physical Location: Route 18			Fede 46 -				
	sponsible Official: /illiam Watson	Mailing Address: 300 Frankfort Ro		bad					
G	eneral Manager	Monaca, PA 150		61-2210					
Phone #(s): 724-709-2825									
Mark (X) All Inspection Types That Apply To This Inspection:									
	Full Compliance Evaluation (FCE)		Plan Approval Inspect	alInspection			File Review (FR)		
	Operating Permit Inspection (PI)	n (PI) Initial Permit Inspection (IPI)					Complaint Inspection (CI) 367823		
\boxtimes	Routine/Partial (RTPT)		Follow-Up Inspection (spection (Ref. Date:)			Sample Collection (SC)		
	Minor Source(s) Inspection (RFD)		Stack Test Observation				Multi-Media Inspection (MM)		
Other:			Announced						
Annual Compliance Certification Received: YES NO X N/A Date Received:									
AIMS Report Received: YES NO N/A Date Received:									
Mark (X) All Activities That Apply:									
	FileReview		Pre-Inspection Briefing				Exit Interview/Briefing		
	Pre-Inspection Observations		Check For New/Unreported Sources				Sample(s) Collected		
	Visible Emissions Observations		Verify Operation of CEMS] Other		
Compliance Status: In Out Pending Awaiting Co. Report Needs a Follow-Up Inspection? Yes No. SIC: 2821 NAICS: 221112									
I inspected Beaver and Vanport, downwind of the Shell Chemicals facility, early morning and did not observe any malodors.									
I observed Shell Chemicals Appalachia LLC's facility today from 9:50 AM to 11:10 AM. I was located across the Ohio River near the Old Lock and Dam 6 Building. I did not observe any fugitive or malodor emissions today. The weather was overcast, damp and 58 degrees F.									
I inspected Beaver and Vanport, downwind of the Shell Chemicals facility, late morning and did not observe any malodors.									
I contacted Kim Kaal to inform her of my observations and to request the list of operating sources and control devices. Kim Kaal provided the following list of sources and control devices in operation at the time of my observations (page 2).									
Company Representative: T MEMO TO FILE			Title:		Signature:			Date:	
			Title: Air Quality Specialist		Signature: Scott Beauc		y/SB	Date/Time: 11/1/22	
ins	This document is official notification that a representative of the Department of Environmental Protection, Air Quality Program, inspected the identified site. The findings of this inspection are shown above and on any attached pages, and may include violations uncovered during the inspection. Violations may also be discovered upon review of sample results or from any additional review of Department records. Notification will be forthcoming, if such violations are noted.								

Shell Chemical Appalachia LLC, 04-00740

Sources reported to be in operation during my site observation:

031 Ethane Cracking Furnace 1 - Operating Cracking 032 Ethane Cracking Furnace 2 – Not Operating (Pilots) 033 Ethane Cracking Furnace 3 - Operating Cracking 034 Ethane Cracking Furnace 4 – Operating Cracking 035 Ethane Cracking Furnace 5 – Hot Steam Standby 036 Ethane Cracking Furnace 6 - Not Operating (Pilots) 037 Ethane Cracking Furnace 7 - Operating Cracking 101 Cogen 1 CT+ DB - Operating 102 Cogen 2 CT+ DB - Operating 103 Cogen 3 CT+ DB - Operating 104 Cogeneration Plant Cooling Tower - Operating 105 Diesel-Fired Emergency Generator Engines - Standby 106 Fire Pump Engines - Standby 107 Natural Gas Fired Emergency Generator Engines - Standby 201 Ethylene Manufacturing Line - Operating, Startup 202 Polyethylene Manufacturing Lines - Operating, Startup 203 Process Cooling Tower - Operating 204 Low Pressure (LP) Header System - Operating LP Incinerator and Multipoint Ground Flare 205 High Pressure (HP) Header System - Operating HP Ground Flare A and B (Not Elevated Flare) 206 Spent Caustic Vent Header System - Operating Spent Caustic Vent Incinerator 301 Polyethylene Pellet Material Storage/Handling/Loadout - Operating 302 Liquid Loadout (Recovered Oil) - Not Operating 303 Liquid Loadout (Pyrolysis Fuel Oil, Light Gasoline) - Not Operating 304 Liquid Loadout (C3+, Butene, Isopentane, Isobutane, C3+ Ref) - Not Operating 305 Liquid Loadout (Coke Residue/Tar) - Not Operating 401 Storage Tanks (Recovered Oil, Equalization Wastewater) - Operating 402 Storage Tank (Spent Caustic) - Operating 403 Storage Tanks (Light Gasoline) - Not Operating 404 Storage Tanks (Hexene) - Operating 405 Storage Tanks (Misc Pressurized/Refrigerated) - Operating 406 Storage Tanks (Diesel Fuel > 150 Gallons) - Operating 407 Storage Tanks (Pyrolysis Fuel Oil) - Not Operating 408 Storage Tanks (Diesel Fuel < 150 Gallons) - Operating 409 Methanol Storage Vessels and Associated Components - Operating 501 Equipment Components - Operating 502 Wastewater Treatment Plant - Operating 503 Plant Roadways - In Use, Still Paving

All Listed Controls - Operating