w2700-FM-AQ0023 Rev. 1/2008		N RE	PORT	Commonwealth of Penr Department of Environmen Air Quality Progr		mental Protection	
Date(s) of Inspection: TV PA □ 11/10/22 SM GP □ NM MEGA ☑	Permit #(s): PA-04-00740A, B, C	Expiration Date:		Case 04-		F ID #: 7 5836	
Company Name: Municipality: Shell Chemical Appalachia LLC Potter Towns		p		County: Beaver			
Plant Name: Physical Location: Route 18					ederal ID — Plant Code #: 6-1624986-1		
Responsible Official: William Watson		Mailing Address: 300 Frankfort Road					
Title: General Manager			Monaca, PA 15061-2210				
Phone #(s): 724-709-2825							
Mark (X) All Inspection Types That Apply To This Inspection:							
Full Compliance Evaluation (FCE)	Plan Approval Inspect	Plan Approval Inspection			File Review (FR)		
Operating Permit In spection (PI)	Initial Permit Inspectio	Initial Permit Inspection (IPI)			Complaint Inspection (CI) 367127, 367355, 367823		
Routine/Partial (RTPT)	□ Follow-Up Inspection (Follow-Up Inspection (Ref. Date:)			Sample Collection (SC)		
Minor Source(s) Inspection (RFD)	Stack Test Observation				Multi-Media Inspection	on (MM)	
Other:	Announced			1	-		
Annual Compliance Certification Received: YES NO X N/A Date Received:							
AIMS Report Received:							
Mark (X) All Activities That Apply:							
□ File Review [Pre-In spection Briefing				Exit Interview/Briefing		
Pre-In spection Observations [Check For New/Unrep	Check For New/Unreported Sources			Sample(s) Collected		
□ Visible Emissions Observations [Verify Operation of CEMS] Other		
Compliance Status: In Out Pending Awaiting Co. Report Needs a Follow-Up Inspection?						ion? 🗌 Yes 🖾 No	
SIC: 2821 NAICS: 221112							
I inspected Beaver and Vanport, downwind of the Shell Chemicals facility, late-morning and did not observe any malodors.							
I observed Shell Chemicals Appalachia LLC's facility today from 10:30 AM to 12:10 AM. I was located across the Ohio River near the Old Lock and Dam 6 Building. I did not observe any fugitive or malodor emissions today. The weather was clear, dry and 58 degrees F.							
I inspected Beaver and Vanport, downwind of the Shell Chemicals facility, mid-day and did not observe any malodors.							
I contacted Kim Kaal to inform her of my observations and to request the list of operating sources and control devices. Alan Binder provided the following list of sources and control devices in operation at the time of my observations (page 2).							
	Title:	itle:		Signature:		Date:	
MEMO TO FILE							
	_{Title:} Air Quality Specialist	Signature: t Scott Beau		idway/SB		Date/Time: 11/10/22	
This document is official notification that a representative of the Department of Environmental Protection, Air Quality Program, inspected the identified site. The findings of this inspection are shown above and on any attached pages, and may include violations uncovered during the inspection. Violations may also be discovered upon review of sample results or from any additional review of Department records. Notification will be forthcoming, if such violations are noted.							

Shell Chemical Appalachia LLC, 04-00740

Sources reported to be in operation during my site observation:

031 Ethane Cracking Furnace 1 - Operating Cracking 032 Ethane Cracking Furnace 2 - Hot Steam Standby 033 Ethane Cracking Furnace 3 - Hot Steam Standby 034 Ethane Cracking Furnace 4 - Operating Cracking 035 Ethane Cracking Furnace 5 - Operating Cracking 036 Ethane Cracking Furnace 6 - Operating Cracking 037 Ethane Cracking Furnace 7 - Hot Steam Standby 101 Cogen 1 CT+ DB - Operating 102 Cogen 2 CT+ DB - Operating 103 Cogen 3 CT+ DB - Operating 104 Cogeneration Plant Cooling Tower - Operating 105 Diesel-Fired Emergency Generator Engines - Standby 106 Fire Pump Engines - Standby 107 Natural Gas Fired Emergency Generator Engines - Standby 201 Ethylene Manufacturing Line - Operating, Startup 202 Polyethylene Manufacturing Lines - Operating, Startup 203 Process Cooling Tower - Operating 204 Low Pressure (LP) Header System - Operating LP Incinerator and Multipoint Ground Flare 205 High Pressure (HP) Header System - Operating HP Ground Flare A and B (Not Elevated Flare) 206 Spent Caustic Vent Header System - Operating Spent Caustic Vent Incinerator 301 Polyethylene Pellet Material Storage/Handling/Loadout - Operating 302 Liquid Loadout (Recovered Oil) - Not Operating 303 Liquid Loadout (Pyrolysis Fuel Oil, Light Gasoline) - Not Operating 304 Liquid Loadout (C3+, Butene, Isopentane, Isobutane, C3+ Ref) - Not Operating 305 Liquid Loadout (Coke Residue/Tar) - Not Operating 401 Storage Tanks (Recovered Oil, Equalization Wastewater) - Operating 402 Storage Tank (Spent Caustic) - Operating 403 Storage Tanks (Light Gasoline) - Not Operating 404 Storage Tanks (Hexene) - Operating 405 Storage Tanks (Misc Pressurized/Refrigerated) - Operating 406 Storage Tanks (Diesel Fuel > 150 Gallons) - Operating 407 Storage Tanks (Pyrolysis Fuel Oil) - Operating 408 Storage Tanks (Diesel Fuel < 150 Gallons) - Operating 409 Methanol Storage Vessels and Associated Components - Operating 501 Equipment Components - Operating 502 Wastewater Treatment Plant - Operating

503 Plant Roadways - In Use, Still Paving

All Listed Controls - Operating