| 2700-FM-AQ0023 Rev. 1/2008 pennsylvania DEPARTMENT OF ENVIRONMENTAL PROTECTION INSPECTION REPORT | | PORT | Commonwealth of Pennsylvania Department of Environmental Protection Air Quality Program | | | | |
|--|------------------------------|---------------------------------|---|---|-------------------------|---------------------------|--|
| Date(s) of Inspection: TV □ PA SM □ GP □ MEGA | PA-04-00740A.B.C | Expiration Date: | | Case 04 - | | PF ID #: 775836 | |
| Company Name: Shell Chemical Appalachia LLC Municipality: Potter Townshi | |) | | County: Beaver | | | |
| Plant Name: Physical Location: Route 18 | | | | Federal ID — Plant Code #: 46-1624986-1 | | | |
| Responsible Official: William Watson | | | Mailing Address: 300 Frankfort Road | | | | |
| Title: General Manager | | | Monaca, PA 15061-2210 | | | | |
| Phone #(s): 724-709-2825 | | | | | | | |
| Mark (X) All Inspection Types That Apply To This Inspection: | | | | | | | |
| Full Compliance Evaluation (FCE) | Plan Approval Inspec | tion | | | File Review (FR) | | |
| Operating Permit Inspection (PI) | ☐ Initial Permit Inspection | ion (IPI) | | | Complaint In spection | on (CI) 367127, 367355 | |
| ☐ Routine/Partial (RTPT) | ☐ Follow-Up Inspection | ction (Ref. Date:) | | | Sample Collection (| SC) | |
| ☐ Min or Source(s) Inspection (RFD) | Stack Test Observation | Stack Test Observation | | | Multi-Media Inspec | tion (MM) | |
| Other: | Announced | Announced | | | | | |
| Annual Compliance Certification Received: YES NO N/A Date Received: | | | | | | | |
| AIMS Report Received: YES NO N/A Date Received: | | | | | | | |
| Mark (X) All Activities That Apply: | | | | | | | |
| File Review | Pre-Inspection Briefin | Pre-Inspection Briefing | | | Exit Interview/Briefing | | |
| Pre-Inspection Observations | ☐ Check For New/Unre | neck For New/Unreported Sources | | | Sample(s) Collected | | |
| ☐ Visible Emissions Observations | ☐ Verify Operation of Cl |)peration of CEMS | | | Other | | |
| Compliance Status: No Out Pending Awaiting Co. Report Needs a Follow-Up Inspection? Yes No SIC: 2821 NAICS: 221112 4r I observed Shell Chemicals Appalachia LLC's facility today from 10:47 AM to 12:00 PM. I was located at Shell Chemical's Gate #3. I did not observe any visible, fugitive or malodor emissions today. The weather was overcast, dry and 36 degrees F. I contacted Kim Kaal to inform her of my observations and to request the list of operating sources and control devices. Kim Kaal provided a list of sources and control devices in operation at the time of my observations (page 2). | | | | | | | |
| Company Representative: | Title: | | Signature: | | | Date: | |
| MEMO TO FILE | | | | | | | |
| DEP Representative: Scott Beaudway | Title: Air Quality Specialis | | Signature: Scott Beau | · | | Date/Time: 11/15/22 | |
| This document is official notification that a representative of the Department of Environmental Protection, Air Quality Program, inspected the identified site. The findings of this inspection are shown above and on any attached pages, and may include violations uncovered during the inspection. Violations may also be discovered upon review of sample results or from any additional review of Department records. Notification will be forthcoming, if such violations are noted. | | | | | | | |

Page 1 of 2 eFacts Inspection ID#: 3458100 Date: 11/15/22 Reviewed By_____

Shell Chemical Appalachia LLC, 04-00740

Sources reported to be in operation during my site observation:

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031 Ethane Cracking Furnace 1 - Operating Cracking
032 Ethane Cracking Furnace 2 – HSSB
033 Ethane Cracking Furnace 3 - HSSB
034 Ethane Cracking Furnace 4 – Operating Cracking
035 Ethane Cracking Furnace 5 – Operating Cracking
036 Ethane Cracking Furnace 6 – Operating Cracking
037 Ethane Cracking Furnace 7 – HSSB
101 Cogen 1 CT+ DB - Operating
102 Cogen 2 CT+ DB - Operating
103 Cogen 3 CT+ DB - Operating
104 Cogeneration Plant Cooling Tower - Operating
105 Diesel-Fired Emergency Generator Engines - Standby
106 Fire Pump Engines - Standby
107 Natural Gas Fired Emergency Generator Engines - Standby
201 Ethylene Manufacturing Line - Operating, Startup
202 Polyethylene Manufacturing Lines - Operating, Startup
203 Process Cooling Tower - Operating
204 Low Pressure (LP) Header System - Operating LP Incinerator and Multipoint Ground Flare
205 High Pressure (HP) Header System - Operating HP Ground Flare A and B (Not Elevated Flare)
206 Spent Caustic Vent Header System - Operating Spent Caustic Vent Incinerator
301 Polyethylene Pellet Material Storage/Handling/Loadout - Operating
302 Liquid Loadout (Recovered Oil) - Not Operating
303 Liquid Loadout (Pyrolysis Fuel Oil, Light Gasoline) - Not Operating
304 Liquid Loadout (C3+, Butene, Isopentane, Isobutane, C3+ Ref) - Not Operating
305 Liquid Loadout (Coke Residue/Tar) - Not Operating
401 Storage Tanks (Recovered Oil, Equalization Wastewater) - Operating
402 Storage Tank (Spent Caustic) - Operating
403 Storage Tanks (Light Gasoline) - Not Operating
404 Storage Tanks (Hexene) - Operating
405 Storage Tanks (Misc Pressurized/Refrigerated) - Operating
406 Storage Tanks (Diesel Fuel > 150 Gallons) - Operating
407 Storage Tanks (Pyrolysis Fuel Oil) - Operating
408 Storage Tanks (Diesel Fuel < 150 Gallons) - Operating
409 Methanol Storage Vessels and Associated Components -Operating
501 Equipment Components - Operating
502 Wastewater Treatment Plant - Operating
503 Plant Roadways - In Use, Still Paving
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All Listed Controls - Operating