W2700-FM-AQ0023 Rev. 1/2008 Pennsylvania DEPARTMENT OF ENVIRONMENTAL PROTECTION			INSPECTION REPORT			Commonwealth of Pennsylvania Department of Environmental Protection Air Quality Program			
	1/ວິຊ/ວວ່ SM 🗆 GP 🗌		Permit #(s): PA-04-00740A, B, C	Expiratio	on Date:	Case 04-		F ID #: 75836	
Company Name: Shell Chemical Appalachia LLC			Municipality: Potter Township			Beaver			
Pla	ant Name:	Physical Location: Route 18				eral ID — Plant Code #: - <b>1624986-1</b>			
	sponsible Official: /illiam Watson	Mailing Address: 300 Frankfort Ro			ad				
Tit G	eneral Manager	Monaca, PA 150		61-2210					
Phone#(s): 724-709-2825									
Mark (X) All Inspection Types That Apply To This Inspection:									
	Full Compliance Evaluation (FCE)		Plan Approval Inspect	n Approval Inspection			File Review (FR)		
	Operating Permit Inspection (PI)		Initial Permit Inspection (IPI)				Complaint Inspection (CI) 367823		
$\boxtimes$	Routine/Partial (RTPT)		Follow-Up Inspection (	Follow-Up Inspection (Ref. Date:)			Sample Collection (SC)		
	Minor Source(s) Inspection (RFD)		Stack Test Observation				Multi-Media Inspection (MM)		
Other:			Announced				•		
Annual Compliance Certification Received: YES NO X N/A Date Received:									
AIMS Report Received: DYES NO X N/A Date Received:									
Mark (X) All Activities That Apply:									
	FileReview		Pre-Inspection Briefing				Exit Interview/Briefing		
	Pre-Inspection Observations		Check For New/Unreported Sources				Sample(s) Collected		
	Visible Emissions Observations		Verify Operation of CEMS				] Other		
	-	-	waiting Co. Report Needs a Follow-Up Inspection? 🗌 Yes 🛛 No						
SIC: 2821       NAICS: 221112         I inspected Beaver and Vanport, downwind of the Shell Chemicals facility this morning and did not observe any malodors.									
I observed Shell Chemicals Appalachia LLC's facility today from 10:38 AM to 12:00 PM. I was located across the Ohio River near the Old Lock and Dam 6 Building. I did not observe any fugitive or malodor emissions today. The weather was clear, dry and 40 degrees F.									
I inspected Beaver and Vanport, downwind of the Shell Chemicals facility, mid-day and did not observe any malodors.									
I contacted Kim Kaal to inform her of my observations and to request the list of operating sources and control devices. Shell Chemicals provided the following list of sources and control devices in operation at the time of my observations (page 2).									
			ïitle:		Signature:			Date:	
MEMO TO FILE									
1			<sup>itte:</sup> Air Quality Specialist		Signature: Scott Beaud		ay/SB	Date/Time: 11/23/22	
ins	This document is official notification that a representative of the Department of Environmental Protection, Air Quality Program, inspected the identified site. The findings of this inspection are shown above and on any attached pages, and may include violations uncovered during the inspection. Violations may also be discovered upon review of sample results or from any additional review of Department records. Notification will be forthcoming, if such violations are noted.								

## Shell Chemical Appalachia LLC, 04-00740

## Sources reported to be in operation during my site observation:

031 Ethane Cracking Furnace 1 - Operating Cracking 032 Ethane Cracking Furnace 2 - Operating Cracking 033 Ethane Cracking Furnace 3 - Hot Steam Standby 034 Ethane Cracking Furnace 4 - Hot Steam Standby 035 Ethane Cracking Furnace 5 - Operating Cracking 036 Ethane Cracking Furnace 6 - Decoking (Testing) 037 Ethane Cracking Furnace 7 - Not Operating (Pilots Only) 101 Cogen 1 CT+ DB - Operating 102 Cogen 2 CT+ DB - Operating 103 Cogen 3 CT+ DB - Operating 104 Cogeneration Plant Cooling Tower - Operating 105 Diesel-Fired Emergency Generator Engines - Standby 106 Fire Pump Engines - Standby 107 Natural Gas Fired Emergency Generator Engines - Standby 201 Ethylene Manufacturing Line - Operating 202 Polyethylene Manufacturing Lines - Operating, Startup 203 Process Cooling Tower - Operating 204 Low Pressure (LP) Header System - Operating Multipoint Ground Flare (LP Incinerator Not Operating) 205 High Pressure (HP) Header System - Operating HP Ground Flare A and B (Not Elevated Flare) 206 Spent Caustic Vent Header System - Operating Spent Caustic Vent Incinerator 301 Polyethylene Pellet Material Storage/Handling/Loadout - Operating 302 Liquid Loadout (Recovered Oil) - Not Operating 303 Liquid Loadout (Pyrolysis Fuel Oil, Light Gasoline) - Not Operating 304 Liquid Loadout (C3+, Butene, Isopentane, Isobutane, C3+ Ref) - Loading Isobutane 305 Liquid Loadout (Coke Residue/Tar) - Not Operating 401 Storage Tanks (Recovered Oil, Equalization Wastewater) - Operating

402 Storage Tank (Spent Caustic) - Operating

403 Storage Tanks (Light Gasoline) - Not Operating

404 Storage Tanks (Hexene) - Operating

405 Storage Tanks (Misc Pressurized/Refrigerated) - Operating

406 Storage Tanks (Diesel Fuel > 150 Gallons) - Operating

407 Storage Tanks (Pyrolysis Fuel Oil) - Operating

408 Storage Tanks (Diesel Fuel < 150 Gallons) - Operating

409 Methanol Storage Vessels and Associated Components -Operating

501 Equipment Components - Operating

502 Wastewater Treatment Plant - Operating

503 Plant Roadways - In Use, Still Paving

All Listed Controls - Operating except LP Incinerator (currently using MPGF control)