pennsylvania  Department of environmental protection					INSPECTION REPORT			Department of Environmental Protection Air Quality Program			
1	ite(s) of Inspection: 1/3/22	TV   SM   NM	PA [ GP [ MEGA [	₫	Permit #(s): PA-04-00740A, B, C	Expiratio	n Date:	_	00740	PF ID #: 775836	
Shell Chemical Appalachia LLC  Municipality: Potter Townshi						,		County: Beaver			
					Physical Location: Route 18			Federal ID — Plant Code #: 46-1624986-1			
Responsible Official: William Watson						Mailing Address: 300 Frankfort Road					
General Manager						Monaca, PA 15061-2210					
Phone #(s): 724-709-2825											
Mark (X) All Inspection Types That Apply To This Inspection:											
	Full Compliance Evaluation (FCE)				Plan Approval Inspection				File Review (FR)		
	Operating Permit In spection (PI)				Initial Permit Inspection (IPI)			$\boxtimes$	Complaint Inspection (CI) 367127, 367355		
$\boxtimes$	Routine/Partial (RTPT)				Follow-Up Inspection (Ref. Date:)				Sample Collection (SC)		
	Minor Source(s) Ins	Minor Source(s) Inspection (RFD)			Stack Test Observation				Multi-Media Inspection (MM)		
	Other:				Announced						
Annual Compliance Certification Received: ☐ YES ☐ NO ☒ N/A Date Received:											
AIMS Report Received: ☐ YES ☐ NO ☒ N/A						Date Received:					
Mark (X) All Activities That Apply:											
	File Review				Pre-Inspection Briefing				Exit Interview/Briefing		
	Pre-Inspection Observations				Check For New/Unrep	rces		Sample(s) Collected			
	Visible Emissions Observations				Verify Operation of CEMS				Other		
	ompliance Status: IC: 2821			☐ Pending ☐ A 21112	Awaiting Co. Report N			Needs a Follow-Up Inspection? 🗌 Yes 🛛 No			
I inspected Beaver and Vanport, downwind of the Shell Chemicals facility, early afternoon and did not observe any malodors.  I observed Shell Chemicals Appalachia LLC's facility this afternoon from 1:15 PM to 3:15 PM. I was located at Shell Chemical's Gate #3. I did not observe any visible, fugitive or malodor emissions today. The weather was clear, dry and 64 degrees F.  I contacted Kim Kaal to inform her of my observations and to request the list of operating sources and control devices. Kim Kaal provided a list of sources and control devices in operation at the time of my observations											
(page 2).  Company Representative: Title: Signature: Date:											
MEMO TO FILE				5. 	Signature:						
DEP Representative:			Title	<del></del>		Signature:			Date/Time:		
Scott Beaudway				Quality Specialist		Scott Beau		dway/SB 11/3/22			
This document is official notification that a representative of the Department of Environmental Protection, Air Quality Program, inspected the identified site. The findings of this inspection are shown above and on any attached pages, and may include violations uncovered during the inspection. Violations may also be discovered upon review of sample results or from any additional review of Department records. Notification will be forthcoming, if such violations are noted.											

Page 1 of 2 eFacts Inspection ID#: 3453295 Date: 11/7/22 Reviewed By\_\_\_\_\_

## Shell Chemical Appalachia LLC, 04-00740

## Sources reported to be in operation during my site observation:

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031 Ethane Cracking Furnace 1 – Decoke Mode
032 Ethane Cracking Furnace 2 – Not Operating (Pilots)
033 Ethane Cracking Furnace 3 - Operating Cracking
034 Ethane Cracking Furnace 4 – Operating Cracking
035 Ethane Cracking Furnace 5 – Operating Cracking
036 Ethane Cracking Furnace 6 – Hot Steam Standby
037 Ethane Cracking Furnace 7 - Operating Cracking
101 Cogen 1 CT+ DB - Operating
102 Cogen 2 CT+ DB - Operating
103 Cogen 3 CT+ DB - Operating
104 Cogeneration Plant Cooling Tower - Operating
105 Diesel-Fired Emergency Generator Engines - Standby
106 Fire Pump Engines - Standby
107 Natural Gas Fired Emergency Generator Engines - Standby
201 Ethylene Manufacturing Line - Operating, Startup
202 Polyethylene Manufacturing Lines - Operating, Startup
203 Process Cooling Tower - Operating
204 Low Pressure (LP) Header System - Operating LP Incinerator and Multipoint Ground Flare
205 High Pressure (HP) Header System - Operating HP Ground Flare A and B (Not Elevated Flare)
206 Spent Caustic Vent Header System - Operating Spent Caustic Vent Incinerator
301 Polyethylene Pellet Material Storage/Handling/Loadout - Operating
302 Liquid Loadout (Recovered Oil) - Not Operating
303 Liquid Loadout (Pyrolysis Fuel Oil, Light Gasoline) - Not Operating
304 Liquid Loadout (C3+, Butene, Isopentane, Isobutane, C3+ Ref) - Not Operating
305 Liquid Loadout (Coke Residue/Tar) - Not Operating
401 Storage Tanks (Recovered Oil, Equalization Wastewater) - Operating
402 Storage Tank (Spent Caustic) - Operating
403 Storage Tanks (Light Gasoline) - Not Operating
404 Storage Tanks (Hexene) - Operating
405 Storage Tanks (Misc Pressurized/Refrigerated) - Operating
406 Storage Tanks (Diesel Fuel > 150 Gallons) - Operating
407 Storage Tanks (Pyrolysis Fuel Oil) - Not Operating
408 Storage Tanks (Diesel Fuel < 150 Gallons) - Operating
409 Methanol Storage Vessels and Associated Components -Operating
501 Equipment Components - Operating
502 Wastewater Treatment Plant - Operating
503 Plant Roadways - In Use, Still Paving
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All Listed Controls - Operating