

Application Type Renewal Facility Type Storm Water Maior / Minor Minor

# NPDES PERMIT FACT SHEET INDIVIDUAL INDUSTRIAL WASTE (IW) AND IW STORMWATER

 Application No.
 PA0056430

 APS ID
 1024592

 Authorization ID
 1329374

### **Applicant and Facility Information**

Sunoco Partners Marketing &Applicant NameTerminals, LP		Facility Name	Fort Mifflin Terminal
Applicant Address	100 Green Street	Facility Address	4 Hog Island Road
	Marcus Hook, PA 19061	_	Philadelphia, PA 19153
Applicant Contact	Ronald Bloom	Facility Contact	Ronald Bloom
Applicant Phone	(215) 977-3424	Facility Phone	(215) 977-3424
Client ID	161585	Site ID	444985
SIC Code	4226,4613	Municipality	Tinicum Township
SIC Description	Trans. & Utilities - Refined Petroleum Pipelines, Trans. & Utilities - Special Warehousing And Storage	County	Delaware
Date Application Receiv	ved September 29, 2020	EPA Waived?	Yes
Date Application Accep	ted	If No, Reason	
Purpose of Application	Permit Renewal.		

### Summary of Review

Applicant requests renewal of an NPDES permit to discharge stormwater from Fort Mifflin Terminal.

The facility receives crude oil at two docks along the Delaware River. There is containment on the docks that collects any incidental spills or leaks that may occur during the process. Offloaded oil is sent to the tank farm and subsequently off site via pipeline. The facility has six tanks for crude. The facility also has two bunker C oil tanks.

The tanks are located in a diked area that acts to contain possible leaks from the tanks. Stormwater within the dikes is inspected twice daily and must pass visual inspection before being released. Stormwater collected onsite in tank dikes is directed to Outfall 001 through a storm swale.

Facility conducts hydrostatic testing of above ground storage tanks as part of regulatory compliance inspections as needed. Facility also conducts light pressure washing on facility equipment without any soaps or detergents as needed.

With this renewal two additional Outfalls, 002 and 003 are incorporated in the permit that would discharge collected stormwater from containment areas on Docks A and B.

There is an oil-water separator located at the site which is currently not in use. All the equipment at the docks has been purged and emptied. The whole site is idle with no activity.

Based on the DMRs and inspection report the facility is in compliance with the permit requirements.

Approve	Deny	Signatures	Date
х		<i>S</i> ara <i>A</i> braham Sara Reji Abraham, E.I.T. / Project Manager	October 26, 2020
x		<i><b>Pravin Patel</b></i> Pravin C. Patel, P.E. / Environmental Engineer Manager	10/26/2020

#### **Summary of Review**

The following limits are recommended for the new permit:

Parameters	Limits (mg/l)/ basis
Oil and Grease	15 (PAG 03, Chapter 95.2)
TRPH	15 (BPJ)
TSS	Report (PAG03)
рН	6.0 to 9.0 SU (Chapter 95.2)

These requirements are appropriate and consistent with the requirements of other similar discharges in the area.

Outfall 003 is not required to be monitored as Outfall 002 is determined to be the representative Outfall.

Since the drainage area is small (approximately 4 acres), and discharge is not continuous, it should not be an issue for PCBs. There is a PCB TMDL for Delaware River, however no monitoring is included for PCBs.

### **Public Participation**

DEP will publish notice of the receipt of the NPDES permit application and a tentative decision to issue the individual NPDES permit in the *Pennsylvania Bulletin* in accordance with 25 Pa. Code § 92a.82. Upon publication in the *Pennsylvania Bulletin*, DEP will accept written comments from interested persons for a 30-day period (which may be extended for one additional 15-day period at DEP's discretion), which will be considered in making a final decision on the application. Any person may request or petition for a public hearing with respect to the application. A public hearing may be held if DEP determines that there is significant public interest in holding a hearing. If a hearing is held, notice of the hearing will be published in the *Pennsylvania Bulletin* at least 30 days prior to the hearing and in at least one newspaper of general circulation within the geographical area of the discharge.

Act 14 Notifications:

Tinicum Township	-	August 26, 2020
Delaware County	-	August 25, 2020

Permit Conditions:

- 1. Stormwater Outfalls
- 2. BMPs
- 3. Routine Inspections
- 4. PPC Plan
- 5. Stormwater Monitoring
- 6. Acquire Necessary Property Rights
- 7. Proper Sludge Disposal

Discharge, Receiving Waters and Water Supply Inform	nation	
Outfall No. 001	Design Flow (MGD)	0
Latitude 39º 52' 19.20"	Longitude	-75º 12' 57.32"
Quad Name Woodbury	Quad Code	2044
Wastewater Description: Stormwater		
Unnamed Tributary to Delaware Receiving Waters River (WWF)	Stream Code	0002
NHD Com ID 133072412	RMI	90.9
Watershed No. 3-F	Chapter 93 Class.	WWF
Assessment Status Impaired		
Cause(s) of Impairment polychlorinated biphenyls	(PCBs)	
Source(s) of Impairment source unknown		
TMDL Status Final	Name Delaware R	iver Estuary PCB TMDLs
Discharge, Receiving Waters and Water Supply Inform	nation	
Discharge, Receiving Waters and Water Supply Inform	nation	
Discharge, Receiving Waters and Water Supply Inform Outfall No. 002	nation Design Flow (MGD)	0
		0 -75º 12' 57.29"
Outfall No002	Design Flow (MGD)	
Outfall No. 002 Latitude <u>39º 52' 12.62"</u>	Design Flow (MGD) Longitude	-75º 12' 57.29"
Outfall No. 002 Latitude 39º 52' 12.62" Quad Name Woodbury	Design Flow (MGD) Longitude	-75º 12' 57.29"
Outfall No. 002 Latitude 39º 52' 12.62" Quad Name Woodbury	Design Flow (MGD) Longitude	-75º 12' 57.29"
Outfall No.       002         Latitude       39° 52' 12.62"         Quad Name       Woodbury         Wastewater Description:       Stormwater	Design Flow (MGD) Longitude Quad Code	-75º 12' 57.29" 2044
Outfall No.       002         Latitude       39° 52' 12.62"         Quad Name       Woodbury         Wastewater Description:       Stormwater         Receiving Waters       Delaware River (WWF, MF)	Design Flow (MGD) Longitude Quad Code Stream Code	-75º 12' 57.29" 2044 0002
Outfall No.       002         Latitude       39° 52' 12.62"         Quad Name       Woodbury         Wastewater Description:       Stormwater         Receiving Waters       Delaware River (WWF, MF)         NHD Com ID       133072413	Design Flow (MGD) Longitude Quad Code Stream Code RMI	-75º 12' 57.29" 2044 0002 90.7
Outfall No.       002         Latitude       39° 52' 12.62"         Quad Name       Woodbury         Wastewater Description:       Stormwater         Receiving Waters       Delaware River (WWF, MF)         NHD Com ID       133072413         Watershed No.       3-F	Design Flow (MGD) Longitude Quad Code Stream Code RMI Chapter 93 Class.	-75º 12' 57.29" 2044 0002 90.7
Outfall No.       002         Latitude       39° 52' 12.62"         Quad Name       Woodbury         Wastewater Description:       Stormwater         Receiving Waters       Delaware River (WWF, MF)         NHD Com ID       133072413         Watershed No.       3-F         Assessment Status       Impaired	Design Flow (MGD) Longitude Quad Code Stream Code RMI Chapter 93 Class.	-75º 12' 57.29" 2044 0002 90.7

Discharge, Receiving Wate	rs and Water Supply Informa	ation	
Outfall No. 003 Latitude <u>39º 52' 12.6</u>		Design Flow (MGD) Longitude	0 -75º 12' 57.29"
Quad Name <u>Woodbury</u> Wastewater Description:	Stormwater	Quad Code	2044
•	ware River (WWF, MF) 72413	Stream Code RMI	0002 90.8
Watershed No. <u>3-F</u>		Chapter 93 Class.	WWF, MF
Assessment Status	Impaired		
Cause(s) of Impairment	polychlorinated biphenyls (F	PCBs)	
Source(s) of Impairment	source unknown		
TMDL Status	Final	Name Delaware Ri	ver Estuary PCB TMDLs

## **Compliance History**

### DMR Data for Outfall 001 (from September 1, 2019 to August 31, 2020)

Parameter	AUG-20	JUL-20	JUN-20	MAY-20	APR-20	MAR-20	FEB-20	JAN-20	DEC-19	NOV-19	OCT-19	SEP-19
Oil and Grease (mg/L)												
Average			< 5.6			< 5.0			< 5.0			< 5.0
Oil and Grease (mg/L)												
Instantaneous												
Maximum			< 5.6			< 5.0			< 5.0			< 5.0
TRPH (mg/L)												
Average			< 5.6			< 5.0			< 5.0			< 5.0
TRPH (mg/L)												
Instantaneous												
Maximum			< 5.6			< 5.0			< 5.0			< 5.0

### Proposed Effluent Limitations and Monitoring Requirements

The limitations and monitoring requirements specified below are proposed for the draft permit, and reflect the most stringent limitations amongst technology, water quality and BPJ. Instantaneous Maximum (IMAX) limits are determined using multipliers of 2 (conventional pollutants) or 2.5 (toxic pollutants). Sample frequencies and types are derived from the "NPDES Permit Writer's Manual" (362-0400-001), SOPs and/or BPJ.

### Outfall 001, Effective Period: Permit Effective Date through Permit Expiration Date.

		Effluent Limitations						Monitoring Requirements	
Parameter	Mass Units	(lbs/day) <sup>(1)</sup>	Concentrations (mg/L)				Minimum <sup>(2)</sup>	Required	
Parameter	Average Monthly	Average Weekly	Minimum	Average Quarterly	Maximum	Instant. Maximum	Measurement Frequency	Sample Type	
pH (S.U.)	XXX	xxx	6.0 Inst Min	xxx	xxx	9.0	1/quarter	Grab	
TSS	ХХХ	xxx	xxx	Report	xxx	ххх	1/quarter	Grab	
Oil and Grease	xxx	xxx	xxx	15	xxx	30	1/quarter	Grab	
TRPH	xxx	XXX	XXX	15.0	XXX	30.0	1/quarter	Grab	

### **Proposed Effluent Limitations and Monitoring Requirements**

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### Outfall 002, Effective Period: Permit Effective Date through Permit Expiration Date.

		Effluent Limitations						Monitoring Requirements	
Parameter	Mass Units (Ibs/day) <sup>(1)</sup>		Concentrations (mg/L)				Minimum <sup>(2)</sup>	Required	
Farameter	Average Monthly	Average Weekly	Minimum	Average Quarterly	Maximum	Instant. Maximum	Measurement Frequency	Sample Type	
pH (S.U.)	XXX	XXX	6.0 Inst Min	xxx	xxx	9.0	1/quarter	Grab	
TSS	XXX	xxx	XXX	Report	xxx	xxx	1/quarter	Grab	
Oil and Grease	xxx	XXX	xxx	15	XXX	30	1/quarter	Grab	
TRPH	XXX	XXX	XXX	15.0	XXX	30.0	1/quarter	Grab	