

## Northwest Regional Office CLEAN WATER PROGRAM

Application Type

Facility Type

Major / Minor

Minor

# NPDES PERMIT FACT SHEET INDIVIDUAL INDUSTRIAL WASTE (IW) AND IW STORMWATER

Application No. PA0222763

APS ID 983761

Authorization ID 1256882

licant Name	Chart	er Plastics, Inc.	Facility Name	Charter Plastics
licant Address	P.O. I	Box 770, 221 South Perry Street	_ Facility Address	221 Souh Perry Street
	Titus	ville, PA 16354-0770	<del>_</del>	Titusville, PA 16354-1662
licant Contact	Andy	Loker	_ Facility Contact	
licant Phone	(814)	827-9665	_ Facility Phone	
nt ID	91163	3	Site ID	264147
Code	3084		Municipality	Titusville City
Description	Manu	facturing - Plastics, Pipe	County	Crawford
Application Rece	eived	December 31, 2018	EPA Waived?	Yes
Application Acce	pted	January 8, 2019	If No, Reason	

#### **Summary of Review**

This facility is engaged in the manufacture of NSF-approved polyethylene pipe via extrusion molding. Contact Cooling water from this process is subject to federal ELGs at 40 CFR 463 Subpart A.

There are no perceived impacts to any threatened or endangered mussel species as a result of discharges from this facility.

There are currently no open violations listed in EFACTS for this permittee (10/10/2019).

#### **Public Participation**

DEP will publish notice of the receipt of the NPDES permit application and a tentative decision to issue the individual NPDES permit in the *Pennsylvania Bulletin* in accordance with 25 Pa. Code § 92a.82. Upon publication in the *Pennsylvania Bulletin*, DEP will accept written comments from interested persons for a 30-day period (which may be extended for one additional 15-day period at DEP's discretion), which will be considered in making a final decision on the application. Any person may request or petition for a public hearing with respect to the application. A public hearing may be held if DEP determines that there is significant public interest in holding a hearing. If a hearing is held, notice of the hearing will be published in the *Pennsylvania Bulletin* at least 30 days prior to the hearing and in at least one newspaper of general circulation within the geographical area of the discharge.

Α	pprove	Deny	Signatures	Date
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	Х		Adam J. Pesek, E.I.T. / Environmental Engineering Specialist	
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	Χ			
	,		Justin C. Dickey, P.E. / Environmental Engineer Manager	

Discharge, Receiving Waters and Water Supply I	Information		
Outfall No. 001	Design Flow (MGD)0.144		
Latitude 41° 37' 28.2"	Longitude79° 40' 33.2"		
Quad NameTitusville South	Quad Code <u>0608</u>		
Wastewater Description: Contact Cooling Wat	er (CCW), Stormwater associated with industrial activity		
Oil Creek (via Municipal Sto			
Receiving Waters Sewer)	Stream Code 54128		
NHD Com ID 100473083	RMI 18.90		
Drainage Area 167	Yield (cfs/mi²) 0.102		
Q <sub>7-10</sub> Flow (cfs) <u>17.034</u>	Q <sub>7-10</sub> Basis USGS #03020500		
Elevation (ft) 1205	Slope (ft/ft)		
Watershed No. <u>16-E</u>	Chapter 93 Class. CWF		
Existing Use			
Exceptions to Use	Exceptions to Criteria		
Assessment Status Attaining Use(s)			
Cause(s) of Impairment			
Source(s) of Impairment			
TMDL Status	Name		
Background/Ambient Data	Data Source		
pH (SU)	Default		
Temperature (°C) 20	Default (CWF)		
Hardness (mg/L) <u>182</u>	WQN 866 @ Rouseville (regression analysis)		
Other:			
Nearest Downstream Public Water Supply Intake	Aqua Pennsylvania, Inc. – Emlenton		
PWS Waters Allegheny River	Flow at Intake (cfs)		
PWS RMI 90.0	Distance from Outfall (mi) 60		

## Changes Since Last Permit Issuance:

Other Comments: Design flow is based on maximum flow reported on the application. This is the flow most representative of actual conditions when full production is occurring.

Discharge, Rece	eiving Wat	ers and Water Supply Information		
Outfall No.	002	71.00.01	Design Flow (MGD)	0
Latitude Quad Name	-	7' 30.3" sville South	Longitude Quad Code	-79° 40' 35.6" 0608
Wastewater D	Description	Stormwater associated with	industrial activity	
Outfall No.	004		Design Flow (MGD)	0
Latitude	41º 37' 30	9"	Longitude	-79° 40' 40.5"
Quad Name	Titusville	e South	Quad Code	0608
Wastewater De	escription:	Stormwater associated with indu	ustrial activity	
Receiving Wa	aters	Oil Creek (via Municipal Storm Sewer)	Stream Code	54128
NHD Com ID		100473083	RMI	19.15

Changes Since Last Permit Issuance:

Other Comments: These outfalls were indicated to meet a condition of "No Exposure" on the renewal application. A review of aerial imagery appears to support this.

Discharge, Receiving Waters and Water Supply Inform	nation			
Outfall No. 003	Design Flow (MGD)	0.216		
Latitude 41º 37' 29.3"	Longitude	-79° 40′ 43.5″		
Quad Name Titusville South	Quad Code	0608		
Wastewater Description: Contact Cooling Water (Co	CW), Stormwater associated wit	h industrial activity		
Oil Creek (via Municipal Storm Receiving Waters Sewer)	Stream Code	54128		
NHD Com ID 100473083	Stream code RMI	19.35		
		0.102		
O Flow (ofc) 17.034	O Pacie	USGS #03020500		
Elevation (ft) 1205	Slope (ft/ft)	0000 #00020000		
Watershed No. 16-E	Chapter 93 Class	CWF		
Evicting Lico	Existing Lies Qualifier			
Exceptions to Liea	Exceptions to Critoria			
Assessment Status Attaining Use(s)	Exceptions to Criteria			
Cauca(a) of Impairment				
Source(s) of Impairment				
TMDL Status	Name			
Background/Ambient Data	Data Source			
pH (SU) 7.0	Default			
Temperature (°C) 20	Default (CWF)			
Hardness (mg/L) 182	WQN 866 @ Rouseville (regression analysis)			
Other:		,		
Nearest Downstream Public Water Supply Intake	Aqua Pennsylvania, Inc.			
PWS Waters Allegheny River	Flow at Intake (cfs)			
PWS RMI 90.0	Distance from Outfall (mi) 60			

Changes Since Last Permit Issuance: Design flow used has increased due to increased production in this part of the plant.

Other Comments: Design flow is based on maximum flow reported on the application. This is the flow most representative of actual conditions when full production is occurring.

Changes Since Last Permit Issuance: The design flow used increased from 0.144 MGD to 0.216 MGD.

Other Comments:

## Compliance History

## DMR Data for Outfall 001 (from September 1, 2018 to August 31, 2019)

Parameter	AUG-19	JUL-19	JUN-19	MAY-19	APR-19	MAR-19	FEB-19	JAN-19	DEC-18	NOV-18	OCT-18	SEP-18
Flow (MGD)												
Average Monthly	0.108	0.130	0.108	0.108	0.108	0.108	0.1025	0.097	0.108	0.0864	0.115	0.108
Flow (MGD)												
Daily Maximum	0.108	0.130	0.108	0.108	0.108	0.108	0.108	0.108	0.108	0.108	0.144	0.108
pH (S.U.)												
Minimum			7.2			7.1			7.2			7.2
pH (S.U.)												
Instantaneous												
Maximum			7.3			7.3			7.4			7.3
BOD5 (lbs/day)												
Daily Maximum			2.7			< 2.7			2.8			2.7
BOD5 (mg/L)												
Daily Maximum			< 3.0			< 3.0			< 3			< 3
TSS (lbs/day)												
Daily Maximum			4.5			3.6			3.7			3.6
TSS (mg/L)												
Daily Maximum			< 4.5			4.0			< 4.0			< 4.0
Oil and Grease												
(lbs/day)												
Average Quarterly			4.5			< 5.0			< 4.8			< 4.8
Oil and Grease												
(lbs/day)												
Daily Maximum			4.5			< 5.0			< 4.8			< 4.8
Oil and Grease (mg/L)												4.0
Average Quarterly			< 5.0			< 5.0			< 4.8			< 4.8
Oil and Grease (mg/L)												4.0
Daily Maximum			< 5.0			< 5.0			< 4.8			< 4.8

## DMR Data for Outfall 003 (from September 1, 2018 to August 31, 2019)

Parameter	AUG-19	JUL-19	JUN-19	MAY-19	APR-19	MAR-19	FEB-19	JAN-19	DEC-18	NOV-18	OCT-18	SEP-18
Flow (MGD)												
Average Monthly	0.137	0.108	0.126	0.144	0.158	0.144	0.126	0.135	0.144	0.144	0.144	0.144
Flow (MGD)												
Daily Maximum	0.144	0.108	0.144	0.144	0.216	0.144	0.144	0.144	0.144	0.144	0.144	0.144
pH (S.U.)												
Minimum			7.2			7.1			7.3			7.2
pH (S.U.)												
Instantaneous												
Maximum			7.3			7.4			7.3			7.3
BOD5 (lbs/day)												
Daily Maximum			3.2			< 3.6			3.6			3.6
BOD5 (mg/L)												
Daily Maximum			< 3.0			< 3.0			< 3.0			< 3.0
TSS (lbs/day)												
Daily Maximum			5.2			4.8			4.7			4.8
TSS (mg/L)												
Daily Maximum			< 5			4.0			< 4.0			< 4.0
Oil and Grease												
(lbs/day)												
Average Quarterly			5.2			< 5.0			< 4.8			< 4.8
Oil and Grease												
(lbs/day)												
Daily Maximum			5.2			< 5.0			< 4.8			< 4.8
Oil and Grease (mg/L)												
Average Quarterly			< 5.2			< 5.0			< 4.8			< 4.8
Oil and Grease (mg/L)												
Daily Maximum			< 5.2			< 5.0			< 4.8			< 4.8

Compliance History				
Summary of DMRs: No effluent violations in last 5 years				
Summary of Inspections:	Facility was last inspected on March 16, 2017. The inspection report did not mention any violations. It was noted that the permittee was taking 24-hour composite samples for BOD5 and TSS, although they are only required to take an 8-hour composite sample for those parameters.			

Development of Effluent Limitations						
Outfall No.	001	Design Flow (MGD)	0.144			
Latitude	41° 37' 28.20		-79° 40' 33.2"			
Wastewater Description: Contact Cooling Water (CCW), Stormwater associated with industrial activity						

#### **Technology-Based Limitations**

The following technology-based limitations apply, subject to water quality analysis and BPJ where applicable:

Parameter	Limit (mg/l)	SBC	Federal Regulation	State Regulation
BOD <sub>5</sub>	26	Daily Max	40 CFR 463.12(a)	
TSS	19	Daily Max	40 CFR 463.12(a)	
Oil & Grease	29	Daily Max	40 CFR 463.12(a)	
pН	6.0 – 9.0 (S.U.)	Min – Max	40 CFR 463.12(a)	25 Ch.95.2(1)
Oil & Grease	15	Monthly Average		25 Ch. 95.2(2)(ii)
Oil & Grease	30	IMAX		25 Ch. 95.2(2)(ii)

Comments:

#### **Water Quality-Based Limitations**

A "Reasonable Potential Analysis" (Attachment A) determined the following parameters were candidates for limitations: 1,1, 2,2-Tetrachloroethane, 1,1,2-Trichloroethane, 1,2-Dichloroethane, 1,3-Dichloropropylene, Carbon tetrachloride, Chlorodibromomethane, Dichlorobromomethane, Tetrachloroethylene, and Vinyl chloride.

The following limitations were determined through water quality modeling (output files attached):

Parameter	Limit (mg/l)	SBC	Model
None			

Comments: Outfall 001 and 003 were combined for PENTOXSD Modeling and the Thermal Analysis Spreadsheet due to the close proximity of the discharges in Oil Creek.

The Thermal Analysis Spreadsheet calculated lower limits from June through September. A review of thermal data from the last three permit applications show that discharge temperatures remain in a consistently close range with a maximum reported temperature of 56 °F at both outfalls which is less than the most string WQBEL calculated (64°F during Nov. 1-15). Therefore, temperature limits or monitoring is not being recommended in the renewed permit.

#### **Best Professional Judgment (BPJ) Limitations**

Comments: None

#### **Anti-Backsliding**

N/A

Development of Effluent Limitations						
Outfall No.	003		Design Flow (MGD)	0.216		
Latitude	41° 37' 29.30		Longitude	-79° 40' 43.5"		
Wastewater Description: Other Miscellaneous Discharges, Stormwater associated with industrial activity						

#### **Technology-Based Limitations**

The following technology-based limitations apply, subject to water quality analysis and BPJ where applicable:

Parameter	Limit (mg/l)	SBC	Federal Regulation	State Regulation	
BOD <sub>5</sub>	26	Daily Max	40 CFR 463.12(a)		
TSS	19	Daily Max	40 CFR 463.12(a)		
Oil & Grease	29	Daily Max	40 CFR 463.12(a)		
pН	6.0 – 9.0 (S.U.)	Min – Max	40 CFR 463.12(a)	25 Ch.95.2(1)	
Oil & Grease	15	Monthly Average		25 Ch. 95.2(2)(ii)	
Oil & Grease	30	IMAX		25 Ch. 95.2(2)(ii)	

Comments:

#### **Water Quality-Based Limitations**

A "Reasonable Potential Analysis" (Attachment A) determined the following parameters were candidates for limitations: 1,1, 2,2-Tetrachloroethane, 1,1,2-Trichloroethane, 1,2-Dichloroethane, 1,3-Dichloropropylene, Carbon tetrachloride, Chlorodibromomethane, Dichlorobromomethane, Tetrachloroethylene, and Vinyl chloride.

The following limitations were determined through water quality modeling (output files attached):

Parameter	Limit (mg/l)	SBC	Model
None			

Comments: Outfall 001 and 003 were combined for PENTOXSD Modeling and the Thermal Analysis Spreadsheet due to the close proximity of the discharges in Oil Creek.

The Thermal Analysis Spreadsheet calculated lower limits from June through September. A review of thermal data from the last three permit applications show that discharge temperatures remain in a consistently close range with a maximum reported temperature of 56 °F at both outfalls which is less than the most string WQBEL calculated (64°F during Nov. 1-15). Therefore, temperature limits or monitoring is not being recommended in the renewed permit.

#### **Best Professional Judgment (BPJ) Limitations**

Comments: None

#### **Anti-Backsliding**

Mass limits were made less stringent due to a change in the design flow at the outfall. Backsliding is allowed due to "material and substantial alternations or additions to the permitted facility."

## **Proposed Effluent Limitations and Monitoring Requirements**

The limitations and monitoring requirements specified below are proposed for the draft permit, and reflect the most stringent limitations amongst technology, water quality and BPJ. Instantaneous Maximum (IMAX) limits are determined using multipliers of 2 (conventional pollutants) or 2.5 (toxic pollutants). Sample frequencies and types are derived from the "NPDES Permit Writer's Manual" (362-0400-001), SOPs and/or BPJ.

Outfall 001, Effective Period: Permit Effective Date through Permit Expiration Date.

Parameter	Effluent Limitations					Monitoring Requirements		
	Mass Units (lbs/day) (1)		Concentrations (mg/L)				Minimum <sup>(2)</sup>	Required
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum	Measurement Frequency	Sample Type
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX	1/week	Measured
			6.0					_
pH (S.U.)	XXX	XXX	Inst Min	XXX	XXX	9.0	1/quarter	Grab
								8-Hr
BOD5	XXX	31	XXX	XXX	26	XXX	1/quarter	Composite
								8-Hr
TSS	XXX	22	XXX	XXX	19	XXX	1/quarter	Composite
	18			15				
Oil and Grease	Avg Qrtly	34	XXX	Avg Qrtly	29	30	1/quarter	Grab

Compliance Sampling Location: Outfall 001 (after disinfection)

Other Comments: Sampling frequencies retained from the previous permit.

## **Proposed Effluent Limitations and Monitoring Requirements**

The limitations and monitoring requirements specified below are proposed for the draft permit, and reflect the most stringent limitations amongst technology, water quality and BPJ. Instantaneous Maximum (IMAX) limits are determined using multipliers of 2 (conventional pollutants) or 2.5 (toxic pollutants). Sample frequencies and types are derived from the "NPDES Permit Writer's Manual" (362-0400-001), SOPs and/or BPJ.

Outfall 003, Effective Period: Permit Effective Date through Permit Expiration Date.

Parameter		Effluent Limitations					Monitoring Requirements	
	Mass Units	Mass Units (lbs/day) (1)		Concentrations (mg/L)				Required
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum	Measurement Frequency	Sample Type
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX	1/week	Measured
			6.0					
pH (S.U.)	XXX	XXX	Inst Min	XXX	XXX	9.0	1/quarter	Grab
								8-Hr
BOD5	XXX	46	XXX	XXX	26	XXX	1/quarter	Composite
								8-Hr
TSS	XXX	34	XXX	XXX	19	XXX	1/quarter	Composite
	27			15				
Oil and Grease	Avg Qrtly	52	XXX	Avg Qrtly	29	30	1/quarter	Grab

Compliance Sampling Location: Outfall 003 (after disinfection)

Other Comments: Sampling frequencies retained from the previous permit. Mass limits were adjusted due to change in the design flow.

## **ATTACHMENT A**



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Figure 1 - Toxic Screening Analysis



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Figure 2 - PENTOXSD Modeling



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Figure 3 - Thermal Analysis Spreadsheet