

# Southeast Regional Office CLEAN WATER PROGRAM

Application Type	Renewal	Application	No. <b>PA0245496</b>
Facility Type		NPDES PERMIT FACT SHEET  INDIVIDUAL SEWAGE  APS ID	1075494
Major / Minor	Minor	Authorizatio	n ID <b>1433793</b>

Applicant Name	Alger Oil Inc.	Facility Name	Davis Fuel Oxford Facility
Applicant Address	544 Lincoln Street	Facility Address	533 Lincoln Street
	Oxford, PA 19363-1522		Oxford, PA 19363-1521
Applicant Contact	Robert Clemson	Facility Contact	Kaylee Claudio
Applicant Phone	(610) 932-4104	Facility Phone	(610) 932-7526
Client ID	163781	Site ID	569345
Ch 94 Load Status		Municipality	Oxford Borough
Connection Status		County	Chester
Date Application Rec	eived November 9, 2022	EPA Waived?	Yes
Date Application Acc	epted	If No, Reason	

### **Summary of Review**

The permittee requests approval for the renewal of a National Pollutant Discharge Elimination System (NPDES) Individual Permit to discharge stormwater from a heating oil supply filling station located at 533 Lincoln Street, Oxford, PA 19363-1521. The facility discharges stormwater to an unnamed tributary to West Branch Big Elk Creek a High Quality – Trout Stocking Fishes (HQ – TSF), the discharge flow into the Susquehanna River and eventually into the Chesapeake Bay.

This is a heating oil supply filling station. All transfer areas of the facility, including truck filling area, are paved with concrete. The paved areas is surrounded (on the down gradient side) by four inch high curbs and a trench drain. The stormwater runoff contained within these curbs is directed to the trench drain. The drain flow into a 4,000 gallons underground water storage tank, from the storage tank, the stormwater flow into a 4,000-gallon Oil/Water Separator where any oil is separated out. Once the stormwater flows through the oil/water separator, it flows approximately 150 feet underground to the discharge location.

There are no changes in the flow, stream designation, and influent quality, therefor the previous effluent limitations are carried over to the new permit. Once every six months reporting requirements were added for Total Nitrogen and Total Phosphorus for this facility per the new PAG-03 Appendix L. The permit's best management practices (BMPs) have been updated according to Appendix L. The permit limits will be as follows:

	Concentration (mg/l	Monitoring	Sample	
Parameter	Semi-Annual Average	Daily	Frequency	Type
		Maximum		
Total Suspended Solids	Report	Report	1/6 Months	Grab
Oil and Grease	15	30	1/6 Months	Grab

Approve	Deny	Signatures	Date
Х		Charley Yang	
, ,		Charley Yang / Environmental Engineering Specialist	August 7, 2023
Х		Pravin Patel	
Λ		Pravin C. Patel, P.E. / Environmental Engineer Manager	08/09/2023

Summary of Review								
Total Recoverable Petroleum	15	30	1/6 Months	Grab	l			
Hydrocarbons (TRPH)					l			
Total Nitrogen			1/6 Months	Calculation	l			
ő					l			
Total Phosphorus			1/6 Months	Grab	l			
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#### Act 14 Notifications:

Chester County Court House - September 27, 2022 Borough of Oxford - September 27, 2022

Draft will be sent to operations, consultant, and permittees.

Proposed Part C. Conditions:

- I. STORMWATER OUTFALLS AND AUTHORIZED NON-STORMWATER DISCHARGES
- II. BEST MANAGEMENT PRACTICES (BMPs)
- III. ROUTINE INSPECTIONS
- IV. PREPAREDNESS, PREVENTION, AND CONTINGENCY (PPC) PLAN
- V. STORMWATER MONITORING REQUIREMENTS
- VI. OTHER REQUIREMENTS
  - A. Acquire Necessary Property Rights
  - B. Sludge Disposal Requirement
  - C. BAT/BCT Reopener

Sludge use and disposal description and location(s):

## **Public Participation**

DEP will publish notice of the receipt of the NPDES permit application and a tentative decision to issue the individual NPDES permit in the *Pennsylvania Bulletin* in accordance with 25 Pa. Code § 92a.82. Upon publication in the *Pennsylvania Bulletin*, DEP will accept written comments from interested persons for a 30-day period (which may be extended for one additional 15-day period at DEP's discretion), which will be considered in making a final decision on the application. Any person may request or petition for a public hearing with respect to the application. A public hearing may be held if DEP determines that there is significant public interest in holding a hearing. If a hearing is held, notice of the hearing will be published in the *Pennsylvania Bulletin* at least 30 days prior to the hearing and in at least one newspaper of general circulation within the geographical area of the discharge.

Discharge, Receiving	Waters and Water Supply Information	on	
	47' 22.97"  ford  otion: Stormwater	Design Flow (MGD) Longitude Quad Code	0_ -75º 58' 10.55" 2038
Receiving Waters NHD Com ID Drainage Area	Unnamed Tributary of West Branch Big Elk Creek (HQ-TSF, MF) 112188814 0.12 mi <sup>2</sup>	Stream Code RMI Yield (cfs/mi²)	06734 0.82 0.1225
Q <sub>7-10</sub> Flow (cfs)	0.0147	Q <sub>7-10</sub> Basis	Pennsylvania StreamStats
Elevation (ft)	551.7	Slope (ft/ft)	
Watershed No.	7-K	Chapter 93 Class.	HQ-TSF, MF
Existing Use		Existing Use Qualifier	
Exceptions to Use		Exceptions to Criteria	
Assessment Status	Attaining Use(s)		

Changes Since Last Permit Issuance: No Change

Treatment Facility Summary							
Treatment Facility Na	me: Alger Oil Facility						
WQM Permit No.	Issuance Date						
	Degree of			Avg Annual			
Waste Type	Treatment	Process Type	Disinfection	Flow (MGD)			
Storm Water							
Hydraulic Capacity	Organic Capacity			Biosolids			
(MGD)	(lbs/day)	Load Status	Biosolids Treatment	Use/Disposal			
				•			

Changes Since Last Permit Issuance: No Change

Compliance History				
Summary of DMRs:	No issue with DMRs			
Summary of Inspections:	Per the inspection report from September 2021, the facility is well maintained.			

## **Proposed Effluent Limitations and Monitoring Requirements**

The limitations and monitoring requirements specified below are proposed for the draft permit, and reflect the most stringent limitations amongst technology, water quality and BPJ. Instantaneous Maximum (IMAX) limits are determined using multipliers of 2 (conventional pollutants) or 2.5 (toxic pollutants). Sample frequencies and types are derived from the "NPDES Permit Writer's Manual" (386-0400-001), SOPs and/or BPJ.

Outfall 001, Effective Period: Permit Effective Date through Permit Expiration Date.

	Effluent Limitations					Monitoring Red	quirements	
Parameter	Mass Units (lbs/day) (1)		Concentrations (mg/L)				Minimum <sup>(2)</sup>	Required
Farameter	Average Monthly	Average Weekly	Minimum	Semi-Annual Average	Daily Maximum	Instant. Maximum	Measurement Frequency	Sample Type
TSS	XXX	XXX	XXX	Report	Report	XXX	1/6 months	Grab
Oil and Grease	XXX	XXX	XXX	15.0	30.0	XXX	1/6 months	Grab
TRPH	XXX	XXX	XXX	15.0	30.0	XXX	1/6 months	Grab
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX	1/6 months	Calculation
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX	1/6 months	Grab

Compliance Sampling Location: