

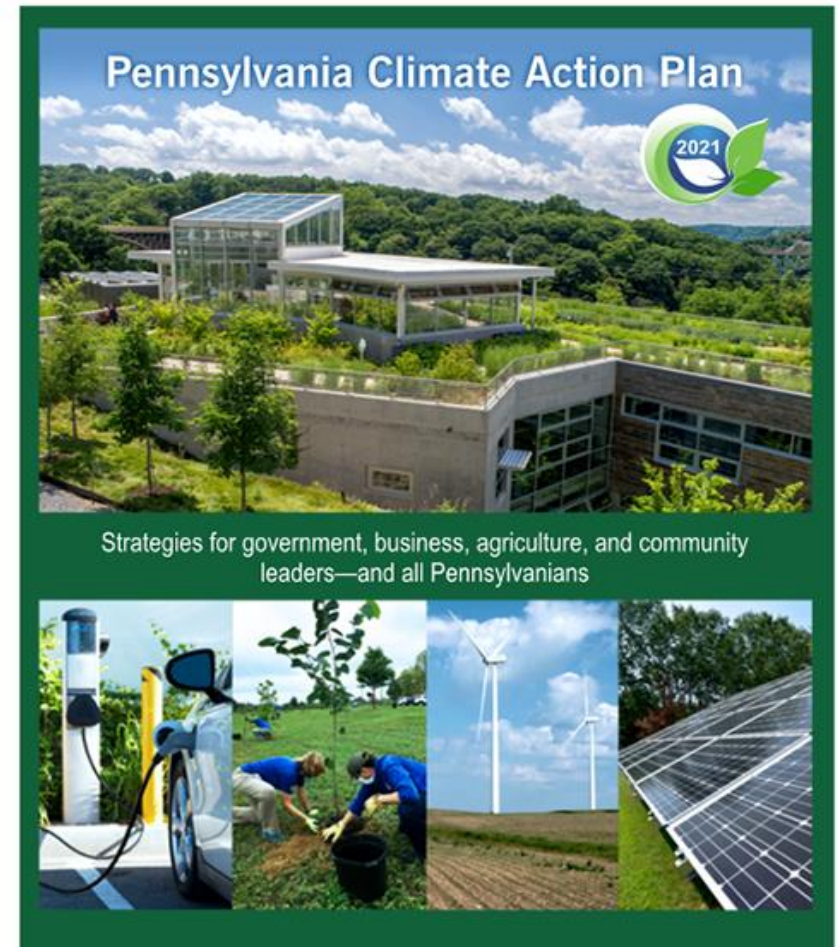
Climate Change Advisory Committee (CCAC)

Oct. 25, 2022

Emerging Roles of CHP-Anchored Distributed Energy:

- Decarbonization
- Energy Resiliency
- Food Resiliency & Equity

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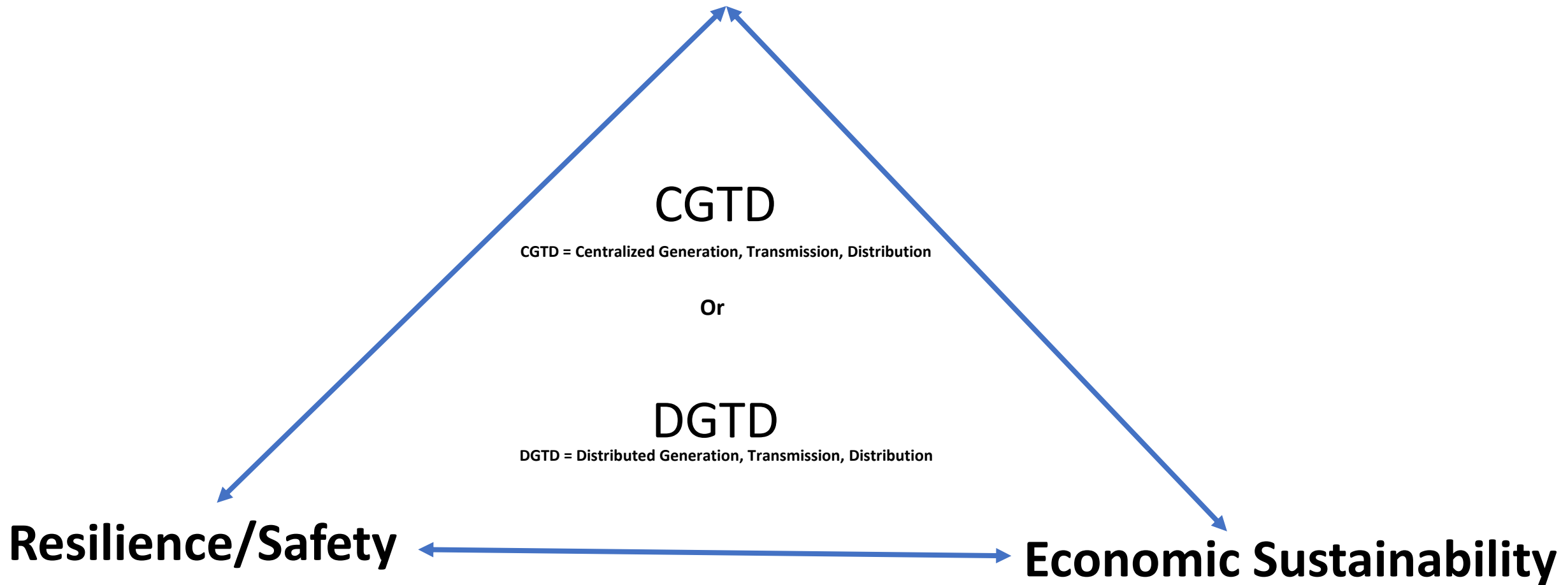


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CHP Technical Assistance Partnerships
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Drivers for Evolution of U.S. Energy Infrastructure

Decarbonization/Electrification



The Path to Decarbonization

- Reducing carbon today is important
- Achieving a net-zero carbon future will require a historic transformation
 - Cost of new generation and T&D
 - Cost of storage
 - Some industrial processes difficult to electrify
 - Critical facilities need dispatchable on-site power for long duration resilience and reliability
 - A renewable grid will need dispatchable generation for support
- Renewable Fuels/RNG/Hydrogen increasingly looked at as part of the solution

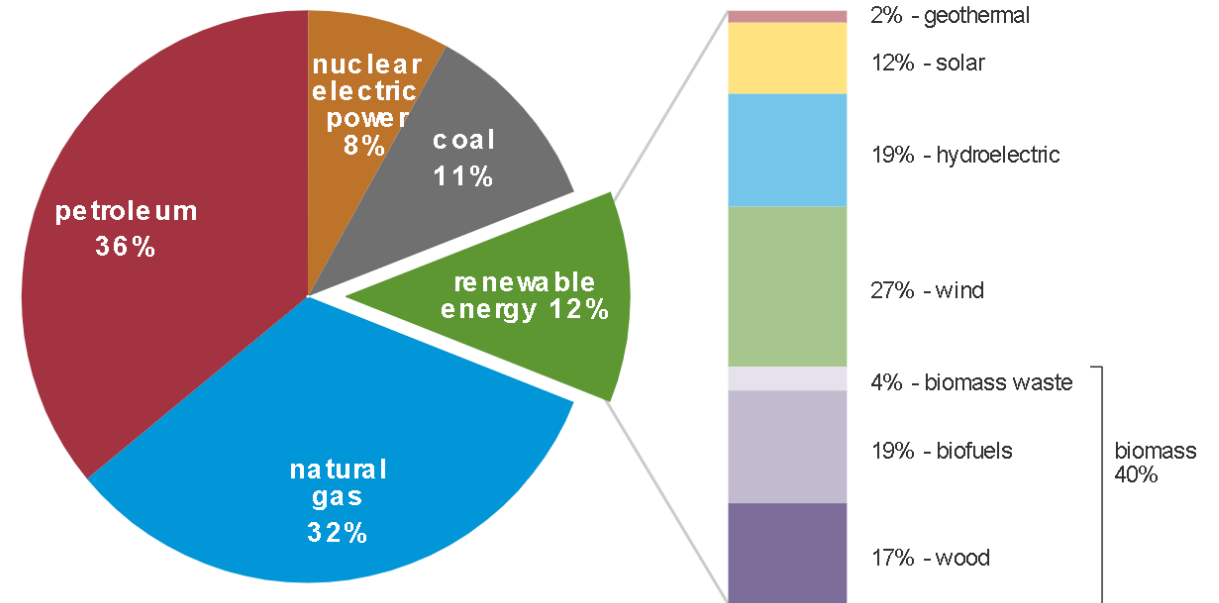
Carbon free power sector by 2035
Net-zero carbon emissions by 2050

President Biden April 21 2021

U.S. primary energy consumption by energy source, 2021

total = 97.33 quadrillion
British thermal units (Btu)

total = 12.16 quadrillion Btu



Data source: U.S. Energy Information Administration, *Monthly Energy Review*, Table 1.3 and 10.1, April 2022, preliminary data



Note: Sum of components may not equal 100% because of independent rounding.

CGTD

CGTD = Centralized Generation, Transmission, Distribution

Top Down

**U.S. Energy Infrastructure
Decarbonization/Electrification**

Bottoms Up

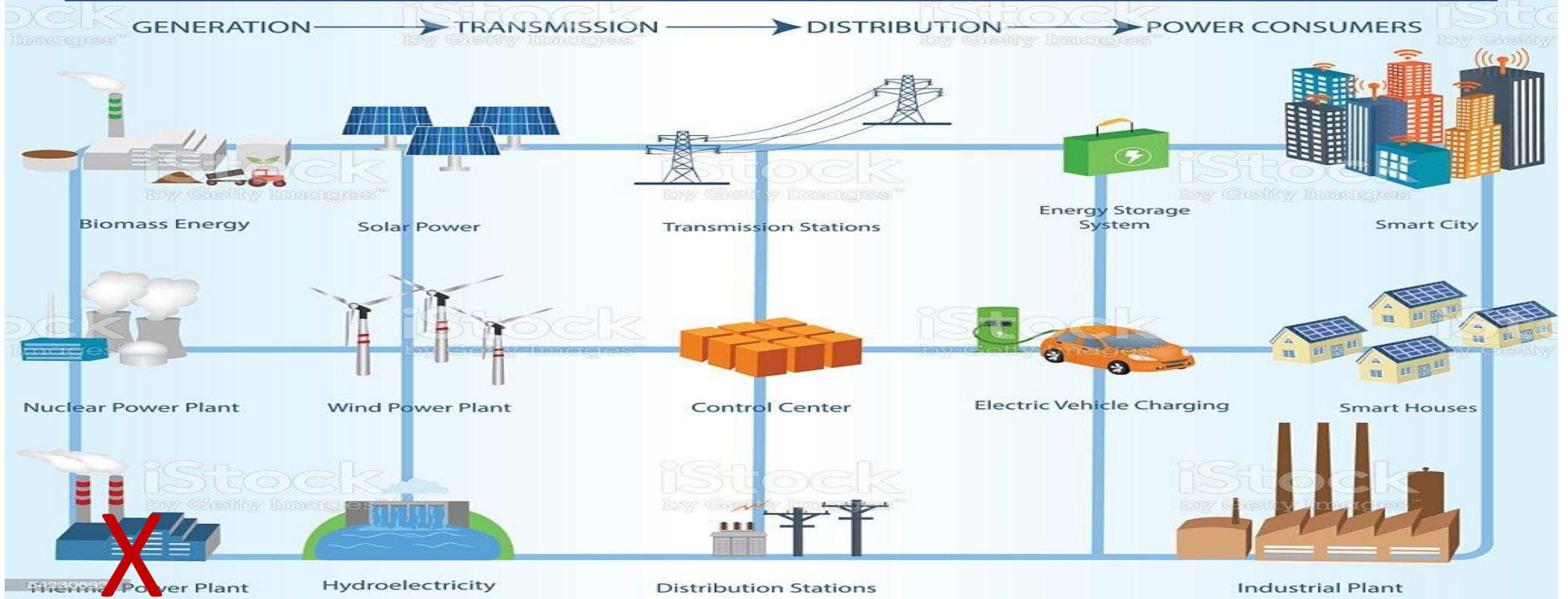
DGTD = Distributed Generation, Transmission, Distribution

DGTD



Renewable Energy CGTD Paradigm

Top Down Decarbonization

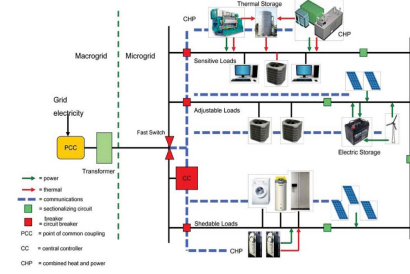
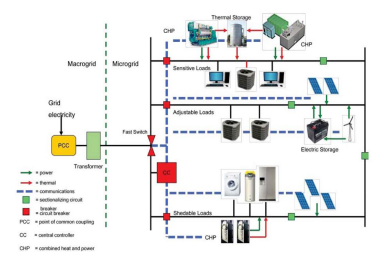
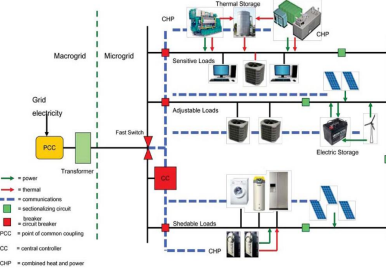
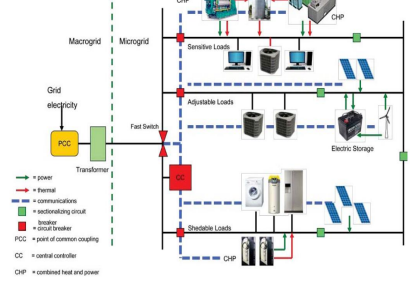
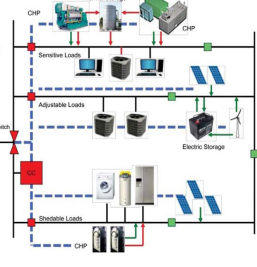
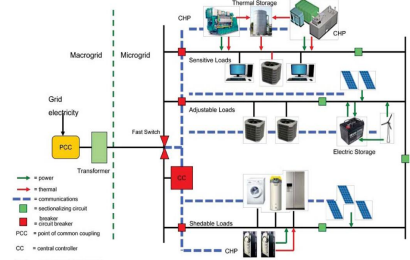
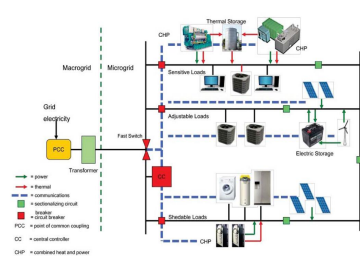
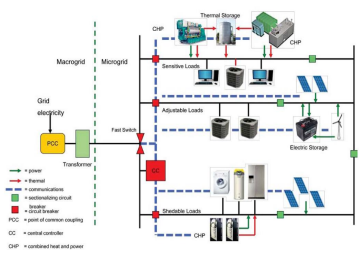


Does Not Address CGTD Resiliency Vulnerability Risks!!!
Economic Costs Not Well Defined
Local Community Economic Sustainability Not Addressed



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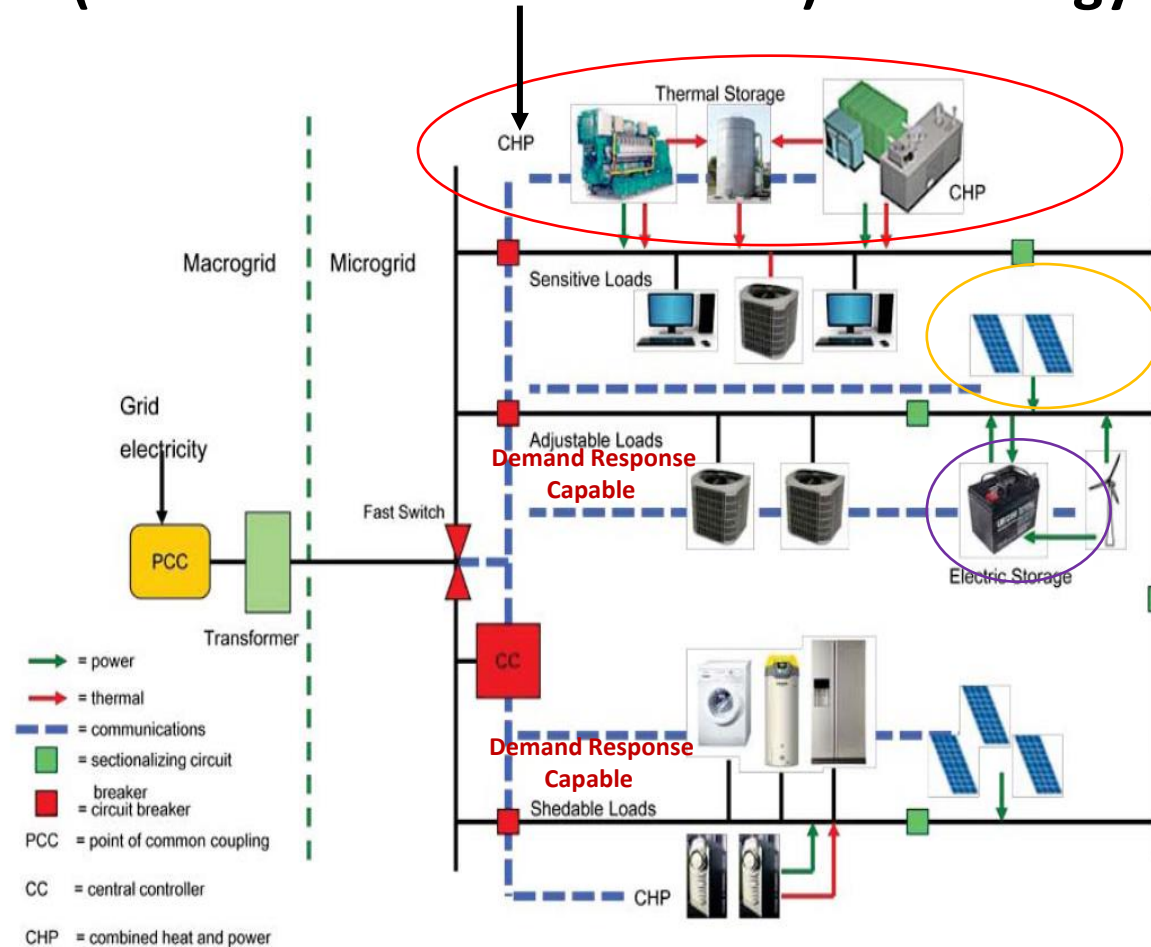
RECES DGTD Paradigm Bottoms up Decarbonization



Enables Community Resiliency +Decarbonization + Economic Sustainability !!!

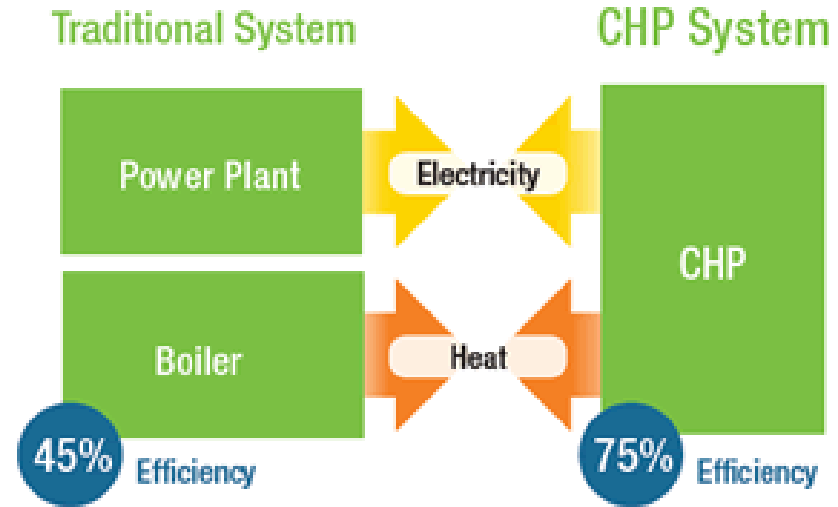
RECES: Renewable Energy Community Energy Systems

CHP (Combined Heat and Power) Technology is an Enabler



What is CHP?

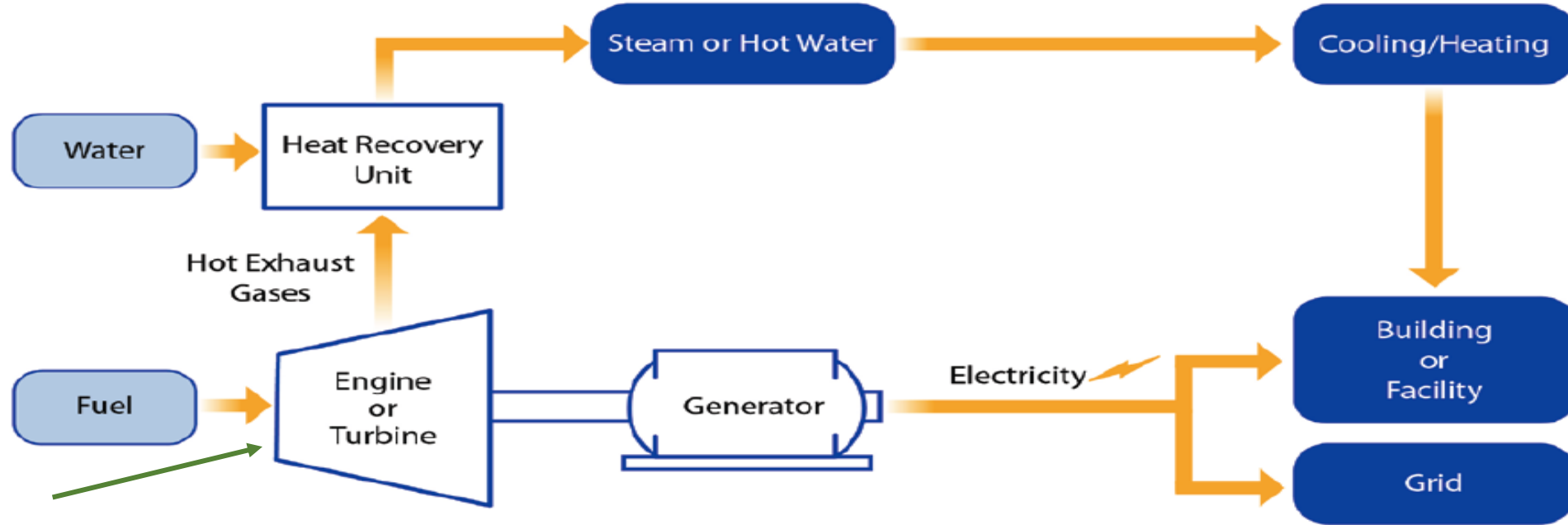
- Form of Distributed Generation (DG)
- An integrated system
- Located at or near a building / facility/community
- Provides at least a portion of the electrical load and
- Uses thermal energy for:
 - Space Heating / Cooling
 - Process Heating / Cooling
 - Refrigeration/Dehumidification



Source:
http://www1.eere.energy.gov/manufacturing/distributedenergy/chp_basics.html

*CHP provides cost-effective, clean and reliable energy –
today and for the future.*

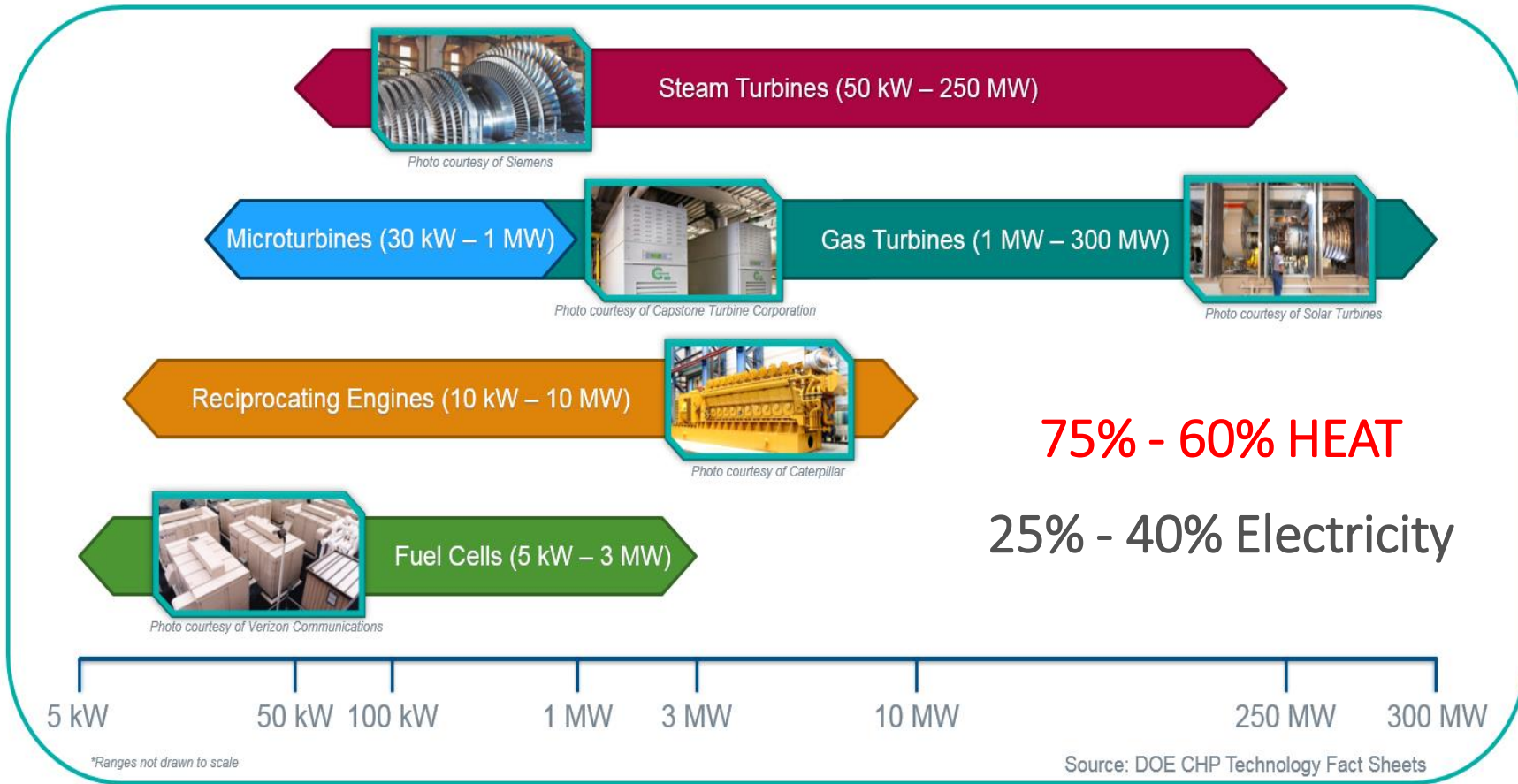
CHP System Components



Cost-effective engine modifications enable use of H₂ and RNG fuels

- Prime Mover
- Heat Recovery
- Thermal Technology
- Accessory Devices
- Switchgear
- Interconnection
- Fuel Supply
- Controls/M&V

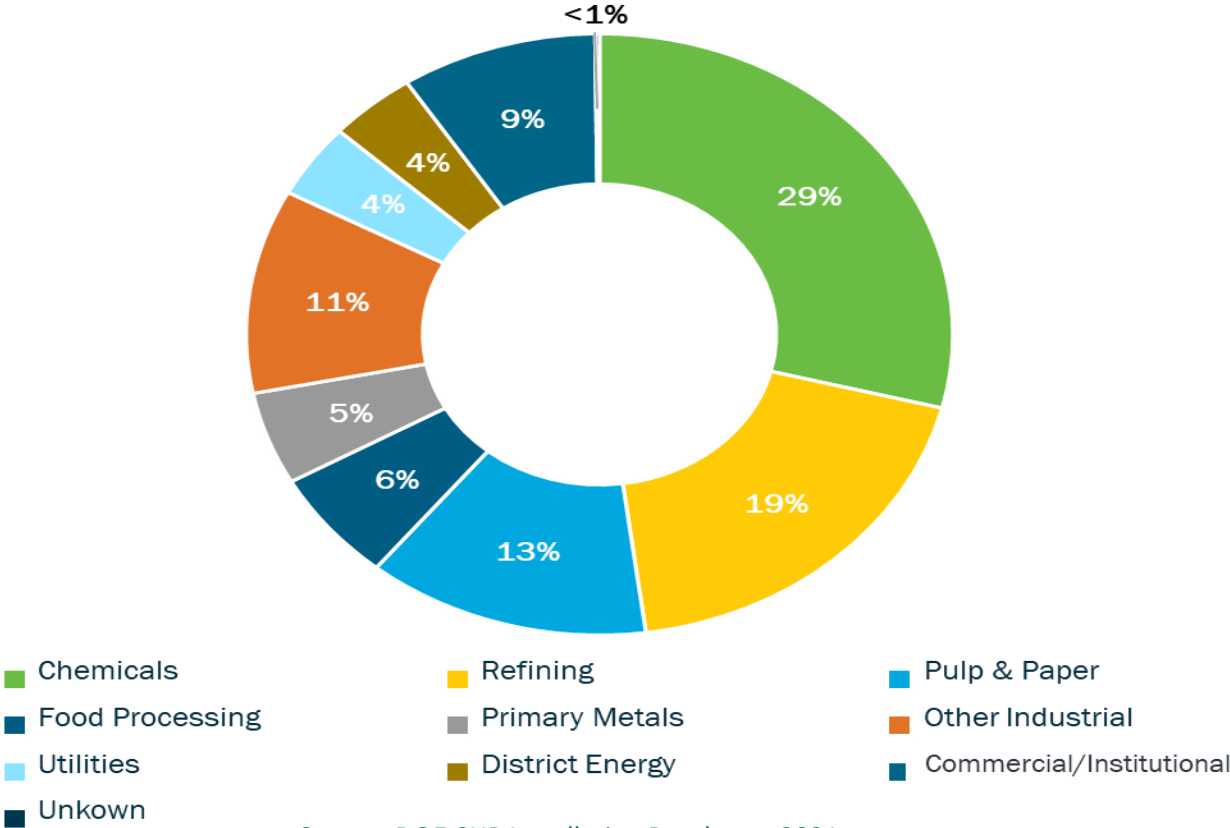
Common CHP Technologies and Capacity Ranges



All engine manufacturers are adapting combustion processes of engines to be able to operate off of blends of H₂ and RNG or 100% H₂ or RNG, i.e. capable of net zero carbon operation!

CHP Today in the United States

Existing CHP Capacity: 81.7 GW



Source: DOE CHP Installation Database, 2021

Avoids more than **1.3 quadrillion Btus** of fuel consumption annually.

Avoids **215 million metric tons of CO²** compared to separate production.

81.7 GW of installed CHP at more than **4,700** industrial and

7% of U.S. electric generating capacity

CHP's High Efficiency Saves CO₂ Emissions Today

- CHP and renewables **displace marginal grid generation (including T&D losses)**
- Marginal generation is **currently a mix of coal and natural gas** in most regions of the US
- **CHP's high efficiency and high annual capacity factor** currently results in significant annual energy and emissions savings
- CHP's efficiency **advantages will continue as the gas infrastructure decarbonizes**
- *"Because emissions are cumulative and because we have a limited amount of time to reduce them, carbon reductions now have more value than carbon reductions in the future"*

Source: "Time Value of Carbon", Larry Strain, Carbon Leadership Forum, April 2020

Category	Natural Gas CHP	Utility Solar PV	Utility Wind	Biogas CHP
Capacity, MW	20.0	20.0	20.0	20.0
Annual Capacity Factor	90%	24.3%	34.3%	90%
Annual Electricity, MWh	157,680	42,574	60,094	157,680
Annual Thermal Provided, MWh _{th}	169,466	None	None	169,466
Annual Energy Savings, MMBtu	628,000	382,992	540,002	628,300
Annual CO ₂ Savings, Tons	70,114	32,654	46,092	163,187
Annual NOx Savings, Tons	53.5	16.4	23.1	53.5

Savings based on EPA AVERT Uniform EE Emissions Factors as a first level estimate of displaced marginal generation

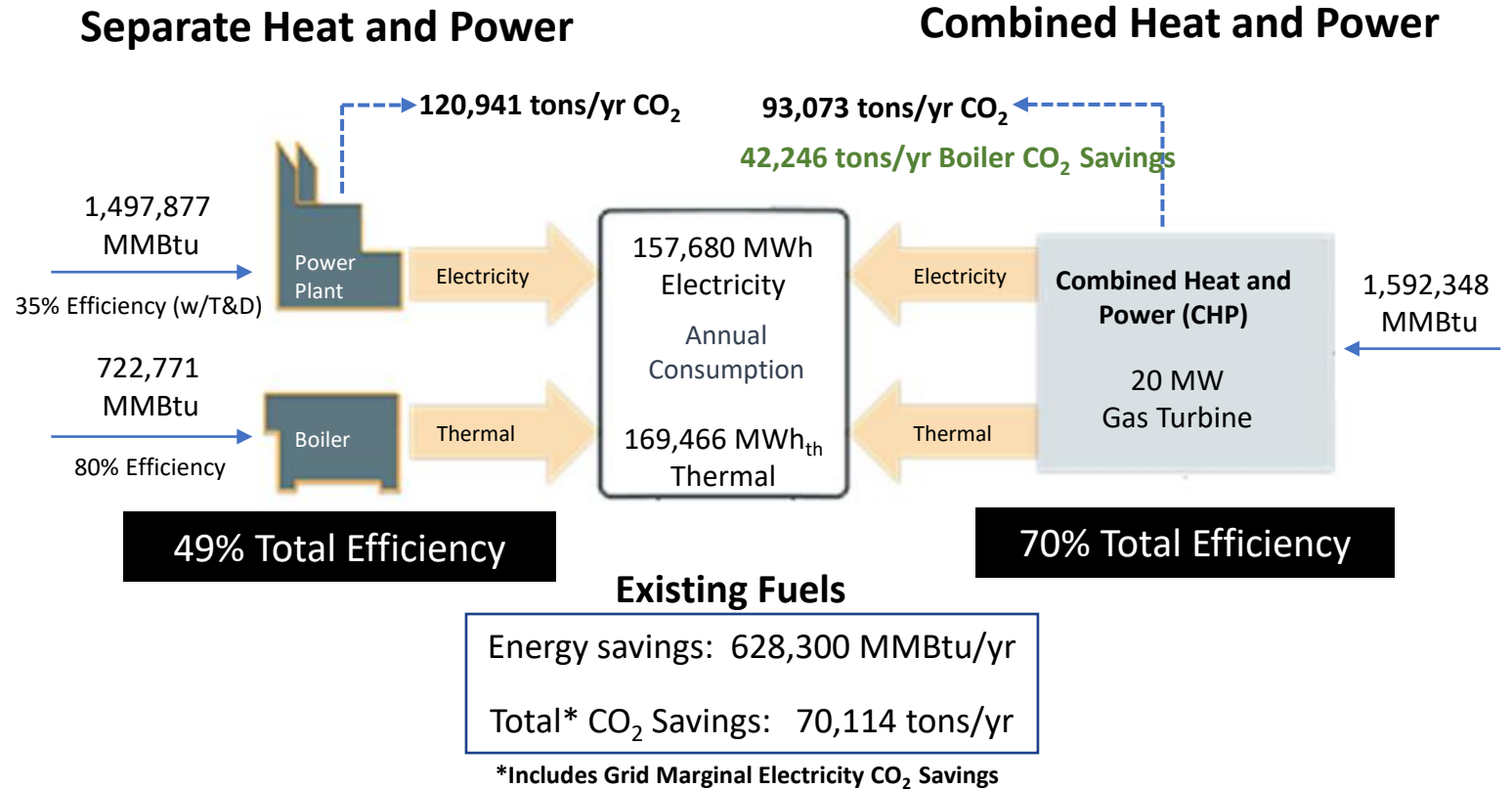
(<https://www.epa.gov/avert>)

Prepared by: Entropy Research, LLC, 7/28/2022

CHP Provides both Energy and CO₂ Emissions Savings

20 MW Gas Turbine CHP System

- Natural gas fuel
- 90% load factor (7,884 hours)
- 33.8% electric efficiency
- 75.7 MMBtu/hr steam output
- 100% thermal utilization
- Displaces 80% efficient natural gas boiler
- CO₂ savings based on displacing EPA AVERT Uniform EE grid emissions factor (1,534 lbs CO₂/MWh)



If Distributed Green H₂ + RNG Available
net CO_{2e} for Operation = 0!

CHP System Emissions Advantage

A 2.5 MW CHP plant located in PA demonstrates a 26% reduction in CO₂e or 3,675 tons per year according to the US EPA CHP Emissions Calculator.

Figure 1. Conventional Production Energy Flow Schematic

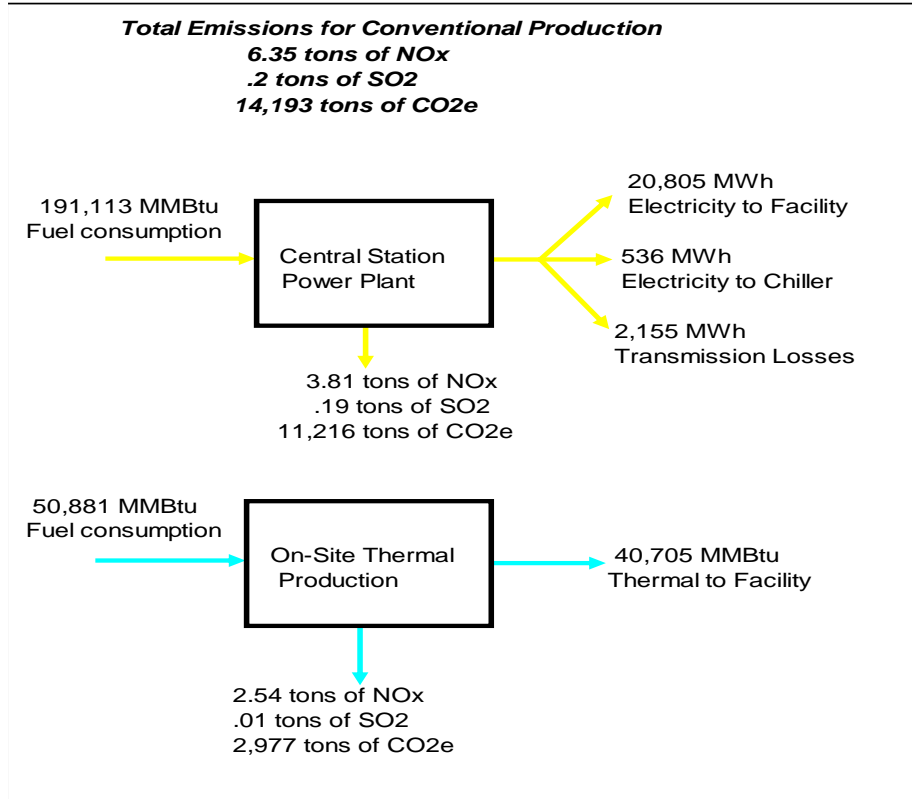
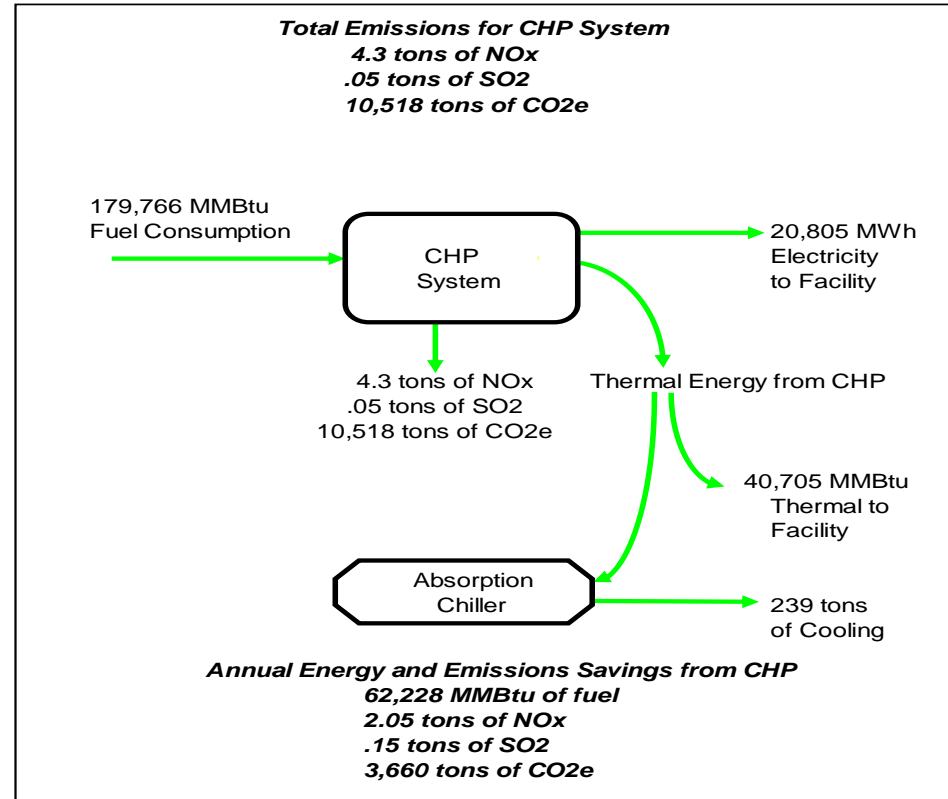


Figure 2. CHP System Energy Flow Schematic



Operating Economics Snapshots

Upper Chesapeake Medical Center, Bel Air, MD

- Installed in 2016
- 2.0 MW CHP with 350 ton chiller
- Natural gas reciprocating engine producing steam, chilled water, and hot water
- \$450,000 in energy savings per year



Supreme Sports Club, Columbia, MD

- Installed in 2016
- 60 kW CHP with hot water heat recovery
- Natural gas reciprocating engine producing space, pool water and DHW heating
- \$96,500 in energy savings each year



Project Snapshot:

Cost Savings

Yuengling Brewery

Pottsville, PA

Application/Industry: Brewery

Capacity: 400 kW; CHP covers 20% of total electricity needs

Prime Mover: Reciprocating engine

Fuel Type: Digester gas and natural gas

Thermal Use: Pasteurization

Installation Year: 2014

Testimonial: *"It's called combined heat and power because we generate power but also generate waste heat and that waste heat is going to be used to heat our pasteurization process. We'll use less steam to heat our tunnel pasteurizer because we're preheating the water with the heat from the CHP system...It's definitely ahead of the curve on technology, and a huge jump forward."* - Robert Seaman Jr., Yuengling Plant

Manager



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Project Snapshot:

Manufacturing

Proctor & Gamble

Mehoopany, PA

Application/Industry: Paper products

Capacity: 64 MW

Prime Mover: Combustion Turbine

Fuel Type: Marcellus Natural gas

Thermal Use: Manufacturing process (steam and drying)

Installation Year: 2013










































Energy Savings: \$16.5M each year

Highlights:

- Proctor & Gamble's largest manufacturing facility in the world
- CHP part of an effort to save money and reduce CO2 emissions
- Export 480 MWH per day



Issue Brief – Examining the Performance of Different DERs in Disaster Events

Natural Disaster or Storm Events	Flooding	High Winds	Earthquakes	Wildfires	Snow/Ice	Extreme Temperature
						
Battery Storage						
Biomass/Biogas CHP						
Distributed Solar						
Distributed Wind						
Natural Gas CHP						
Standby Generators						

https://betterbuildingsinitiative.energy.gov/sites/default/files/attachments/DER_Disaster_Impacts_Issue%20Brief.pdf

Project Snapshot: Texas Medical Center

- Location: Houston, TX
- Application/Industry: Hospital
- Capacity: 48 MW
- Prime Mover: Combustion turbine
- Fuel Type: Natural gas
- Thermal Use: Steam for heating and chilled water
- Installation Year: 2010
- Resilience Benefits
 - Provided critical services to hospital patients and staff throughout Hurricane Harvey
 - Elevated CHP system design was able to withstand flooding given significant storm surge in the area
 - Also provides \$6-12 million in energy cost savings per year



Brays Bayou before and after flooding from Hurricane Harvey, photos courtesy of the Thermal Energy Corporation (TECO)

Project Snapshot: Sikorsky Aircraft Corporation

- Location: Stratford, CT
- Application/Industry: Manufacturing
- Capacity: 10.7 MW
- Prime Mover: Gas turbine
- Fuel Type: Natural gas
- Thermal Use: Steam for heating and steam turbine chiller
- Installation Year: 2011
- Resilience Benefits
 - Facility was fully operational during Hurricane Sandy, when the surrounding area was out of power for over a week
 - Facility provided disaster relief helicopter transport services and provided community services for ~6,650 employees and their families during and after the storm



Sikorsky Aircraft CHP system, photos courtesy of Sikorsky Aircraft Corporation

Project Snapshot: POET Biorefining and City of Macon, MO

- Location: Macon, MO
- Application/Industry: Chemicals and City/Community
- Capacity: 10 MW
- Prime Mover: Gas Turbine
- Fuel Type: Natural gas
- Thermal Use: Steam and hot water
- Installation Year: 2007
- Resilience Benefits
 - The CHP system provides steam to the POET plant and electricity to the surrounding community
 - CHP has allowed the facility to avoid multiple grid outages since 2007, leading to no lost revenue and reliable electricity for the surrounding community

POET[®]
biorefining



POET Biorefining Facility, photos courtesy of POET and U.S. DOE

Project Snapshot: Hospital De La Concepcion

- Location: San German, Puerto Rico
- Application/Industry: Hospitals
- Capacity: 1.2 MW
- Prime Mover: Recip. engine
- Fuel Type: Propane
- Thermal Use: Steam for space heating/cooling, DHW and refrigeration
- Installation Year: 2017
- Resilience Benefits
 - Operates in 100% island mode, isolated from the electric grid
 - Provided critical power and thermal energy to the hospital during and after Hurricane Maria
 - CHP also allows for significant energy cost savings



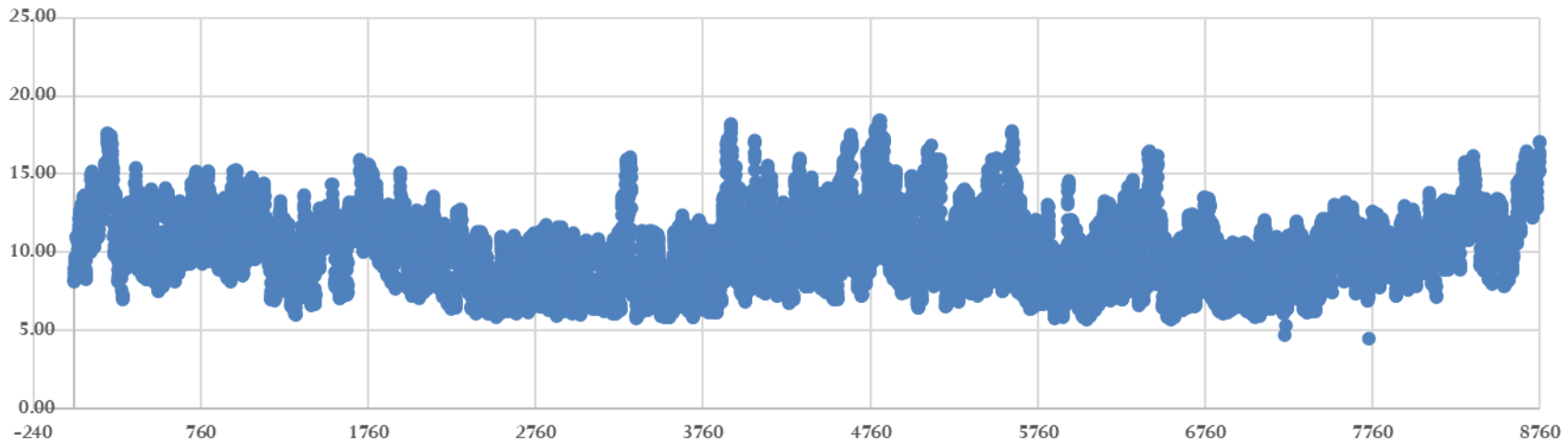


Quaker Color



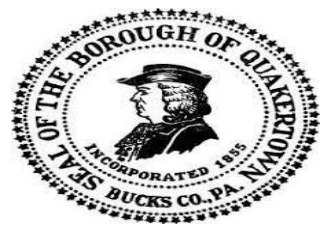
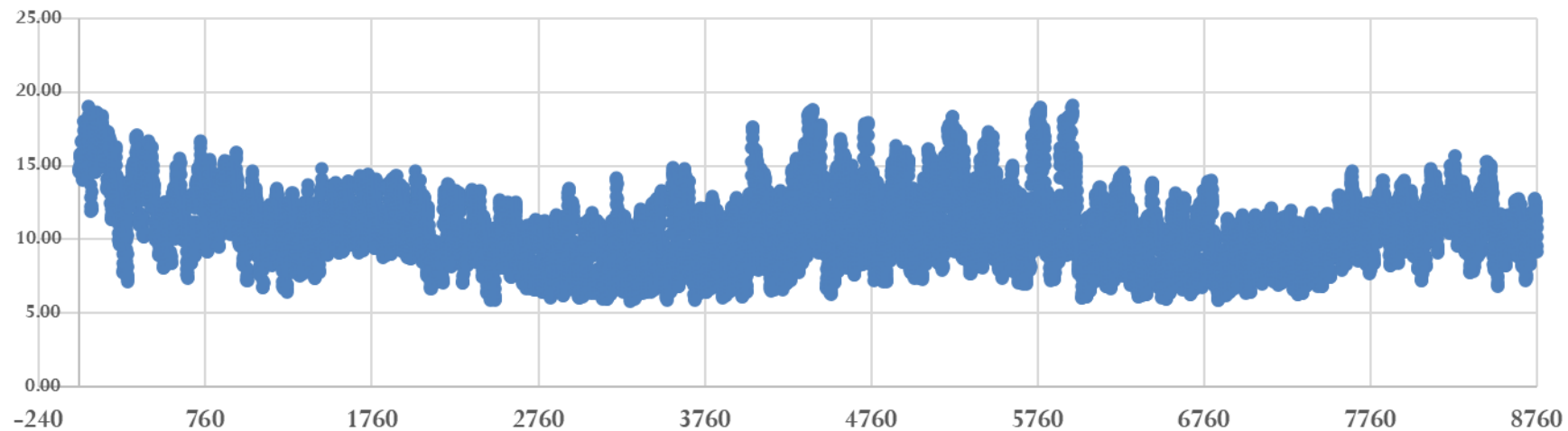
Mw

Hourly Electrical Demand – 2017



Mw

Hourly Electrical Demand – 2018





CHP + Solar: Quakertown Municipal Grid Implementation



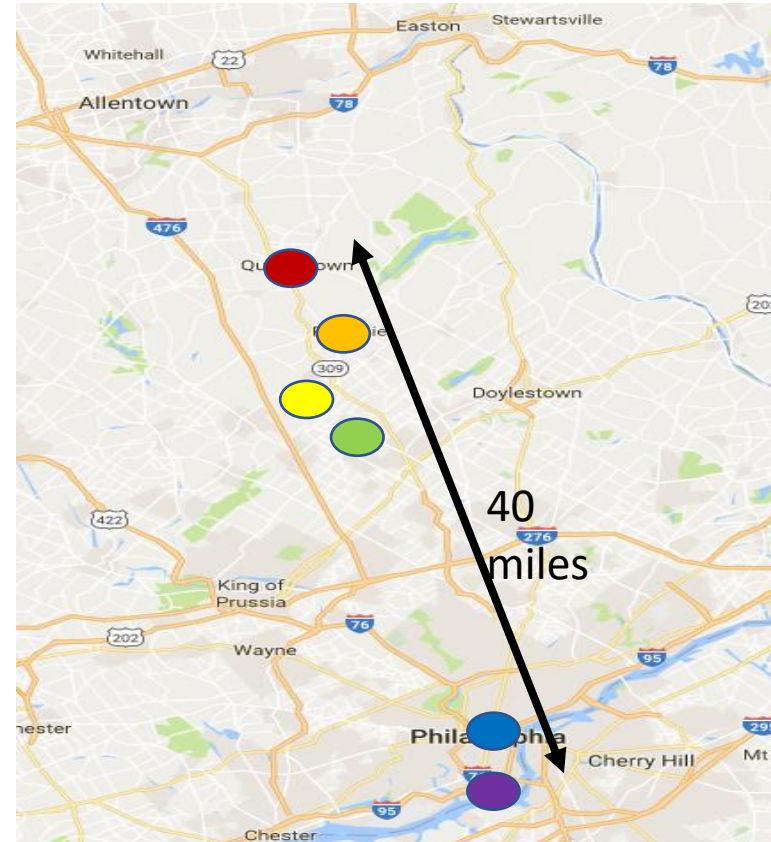
~ 875 kw CHP

~ 1 MW Solar PV

Developing Municipal Utilities Distributed Energy Microgrid

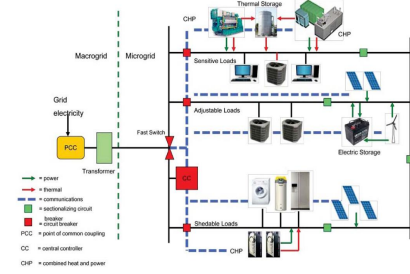
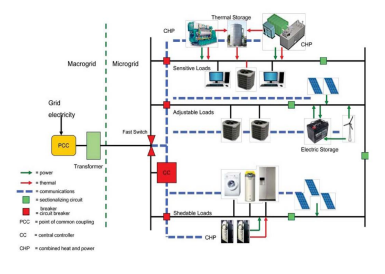
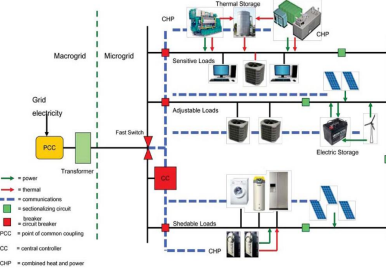
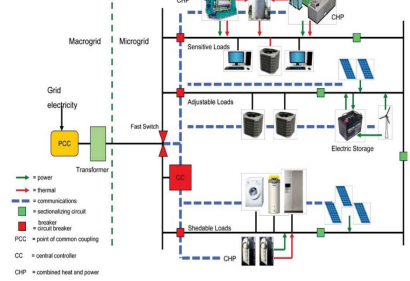
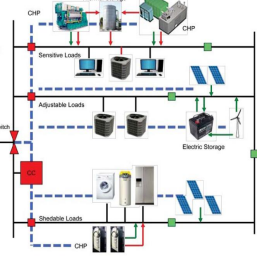
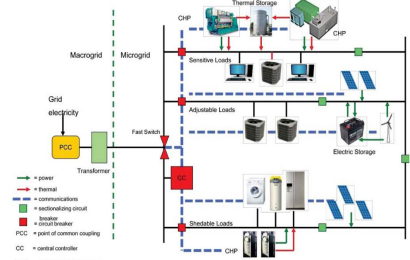
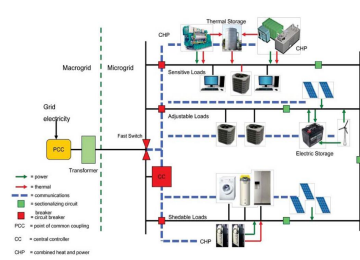
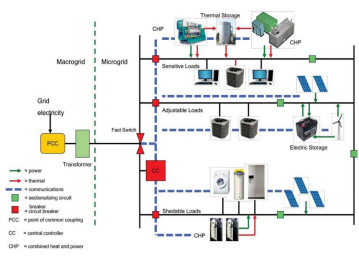
Aligns six independent electric utilities along regional transportation corridors to enable efficient manufacturing, transportation, communications

- Quakertown
- Perkasie
- Hatfield
- Lansdale
- Philadelphia
- Navy Yard



Have ample natural gas supply for transition to green H₂, RNG
CHP – Based Microgrid Investigated by Mid-Atlantic CHP as Key Enabler

RECES DGTD Paradigm Bottoms up Decarbonization



Enables Community Resiliency +Decarbonization + Economic Sustainability !!!

Drivers for Evolution of U.S. Energy Infrastructure

Decarbonization/Electrification

CGTD

CGTD = Centralized Generation, Transmission, Distribution

Or

DGTD

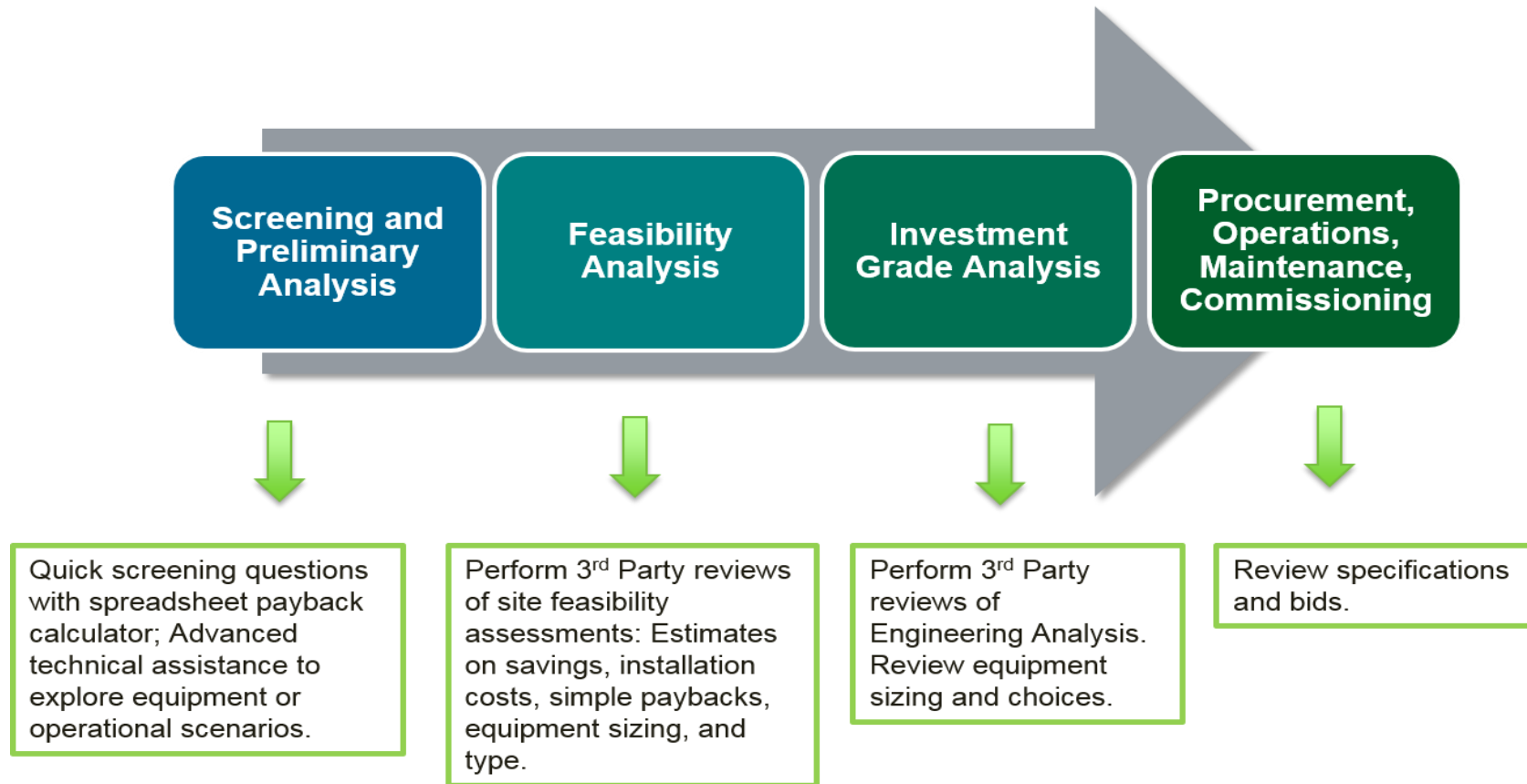
DGTD = Distributed Generation, Transmission, Distribution



Resilience/Safety

Economic Sustainability

DOE Mid-Atlantic CHP TAP Role: Technical Assistance



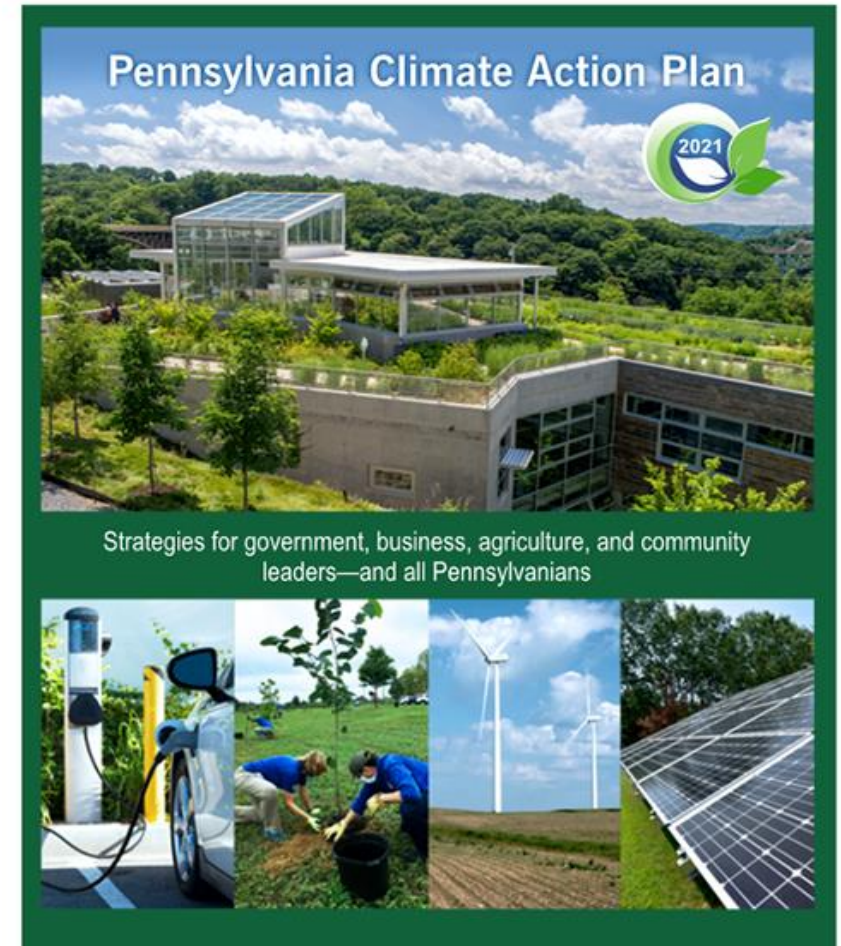
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Emerging Roles of CHP-Anchored Distributed Energy:

- Decarbonization
- Energy Resiliency
- **Food Resiliency & Equity**
 - A Unique PA Opportunity

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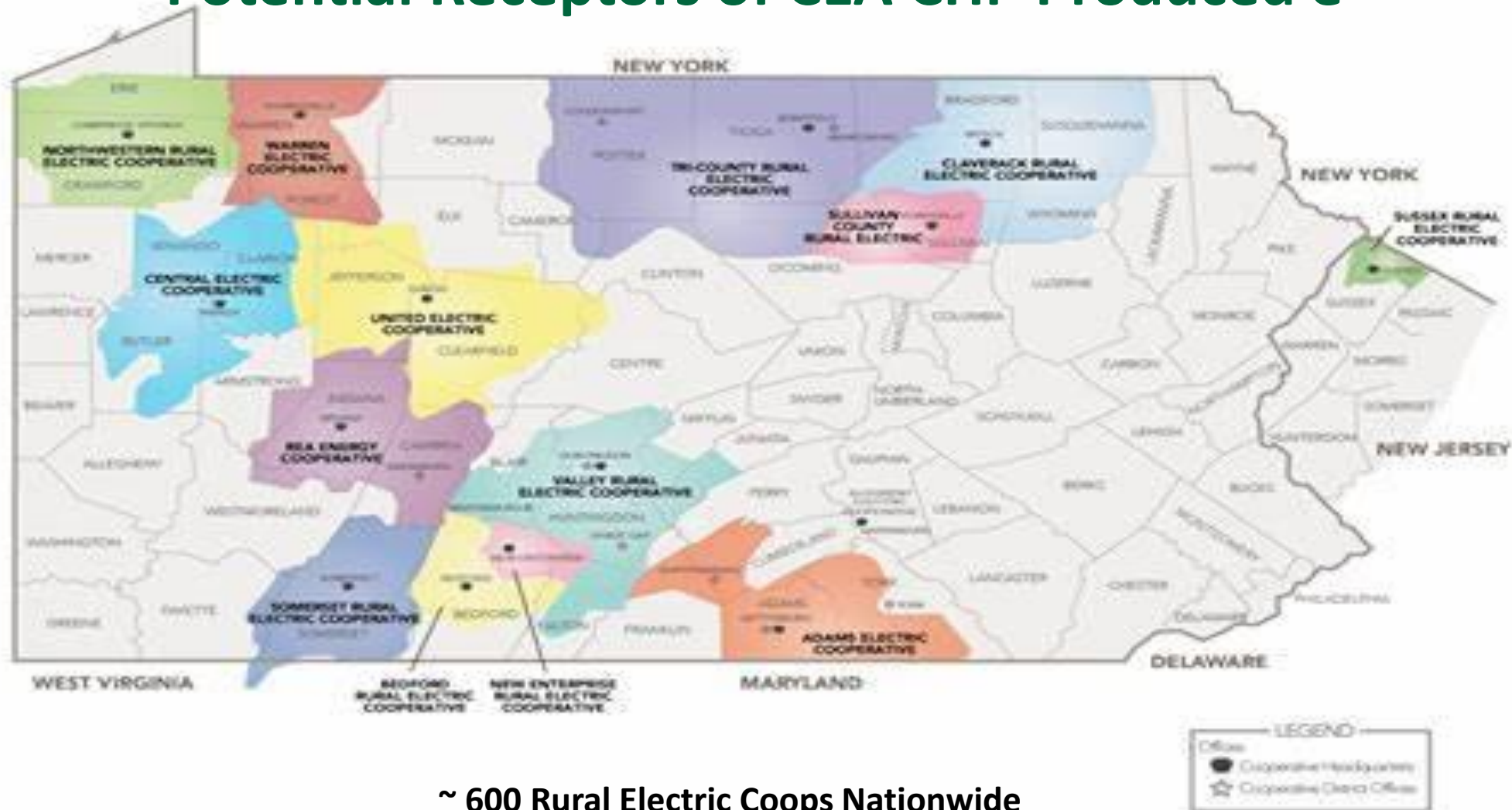


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PA Rural Electric Coops (13)

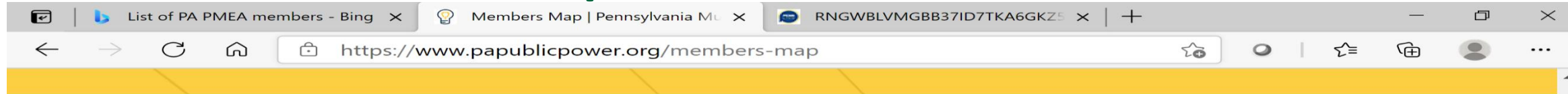
Potential Receptors of CEA CHP Produced e-



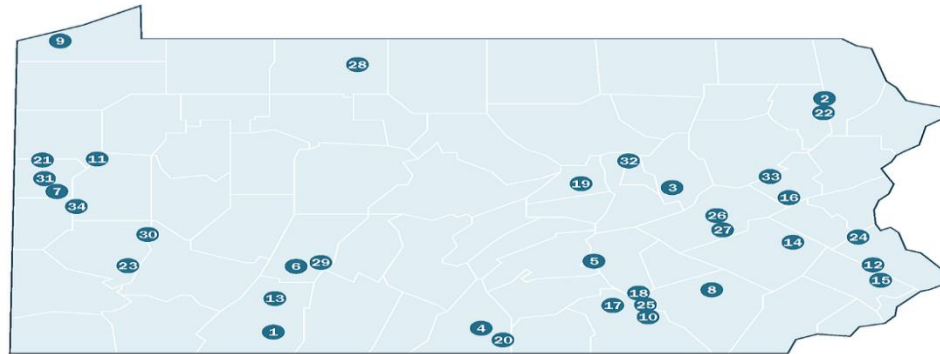
~ 600 Rural Electric Coops Nationwide
~ 60% of U.S. Land Mass

PA Municipal Grids (35)

Potential Receptors of CEA CHP Produced e-

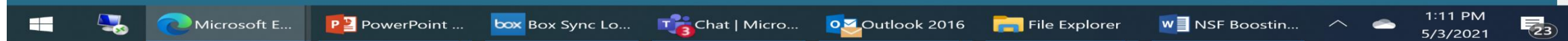


PA Boroughs That Operate Their Own Electric Companies



1. Berlin	7. Ellwood City	13. Hooversville	19. Mifflinburg	25. Royalton	31. Wampum
2. Blakely	8. Ephrata	14. Kutztown	20. Mont Alto	26. St. Clair	32. Watsonstown
3. Catawissa	9. Girard	15. Lansdale	21. New Wilmington	27. Schuylkill Haven	33. Weatherly
4. Chambersburg	10. Goldsboro	16. Lehighton	22. Olyphant	28. Smethport	34. Zelenople
5. Duncannon	11. Grove City	17. Lewisberry	23. Pitscain	29. Summerhill	
6. East Conemaugh	12. Hatfield	18. Middletown	24. Quakertown	30. Tarentum	

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~ 2000 Munies Nationwide
Serving ~60 million people

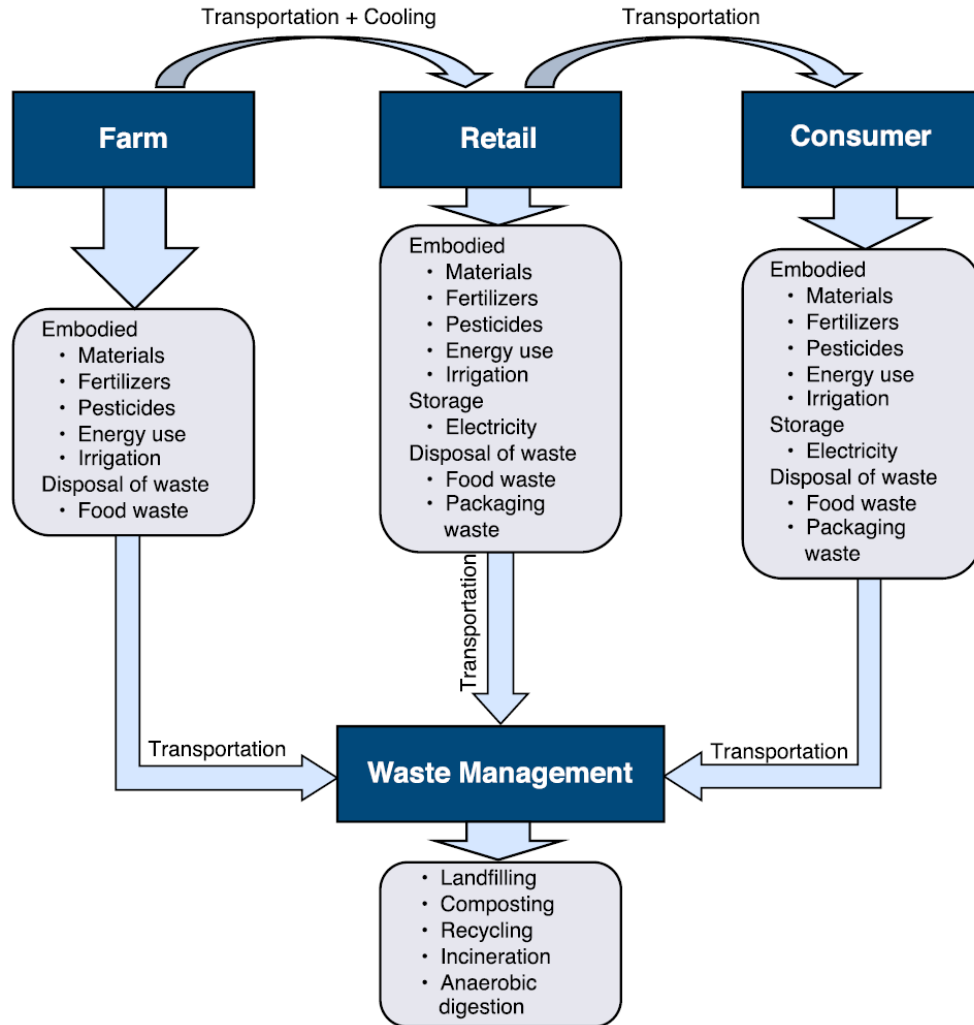
CHP-Enabled Controlled Environment Agriculture in PA



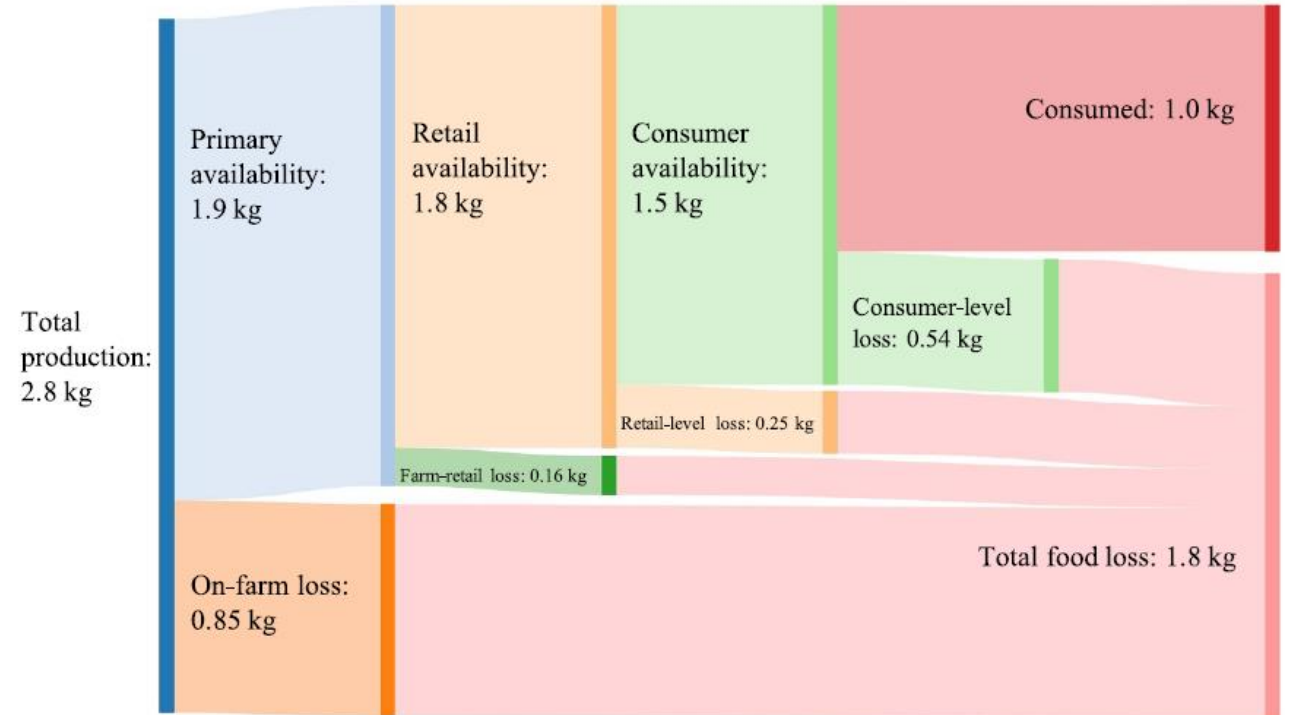
A Component of Decentralized Food Resiliency and Equity

Environmental Impacts of Transporting California Produce Including Food Loss

Flow diagram of assessed food waste stages and processes.



Fragile Fruit Losses: Strawberries



Sankey diagram for the production and food loss of 1 kg of strawberry consumption with 300 km transportation distance.

CHP- CEA Greenhouse Agriculture

- Up to 15 times the production of outdoor, open field, farms
- Over 90% of greenhouse yields are marketable fruits and vegetables compared to 40–60 percent marketable produce under field production and transportation to market paradigm (over 50% waster for some produce)
- Dramatic decrease in water required compared to open field agriculture paradigm
- Measurable and quantifiable reduction on regional watershed environmental stress via fertilizer insecticide, pesticide run off
- Significant decrease in and agricultural related CO₂ emissions compared to current distant, open field – transportation paradigm for produce delivery to market
- Local economic growth – local domestic product growth & jobs (3-4 jobs per acre under glass)
- Increases local grid and food security & resiliencies
- CEA improves increased nutritional food access to local markets

Source: AG incotech, A Modern Solution to Sustainable Food, <https://agincotech.com/portfolio/greenhouse-report/>



PA Interstate Highway System

Farm-to-East Cost Markets in One Day



New York City

Philadelphia
New Jersey