

A Case For the Formation of a Subcommittee to Develop a NAPL* Management Approach under Act 2



*LNAPL – light non-aqueous phase liquid, e.g., gasoline

New Understanding Should Move LNAPL Projects Forward

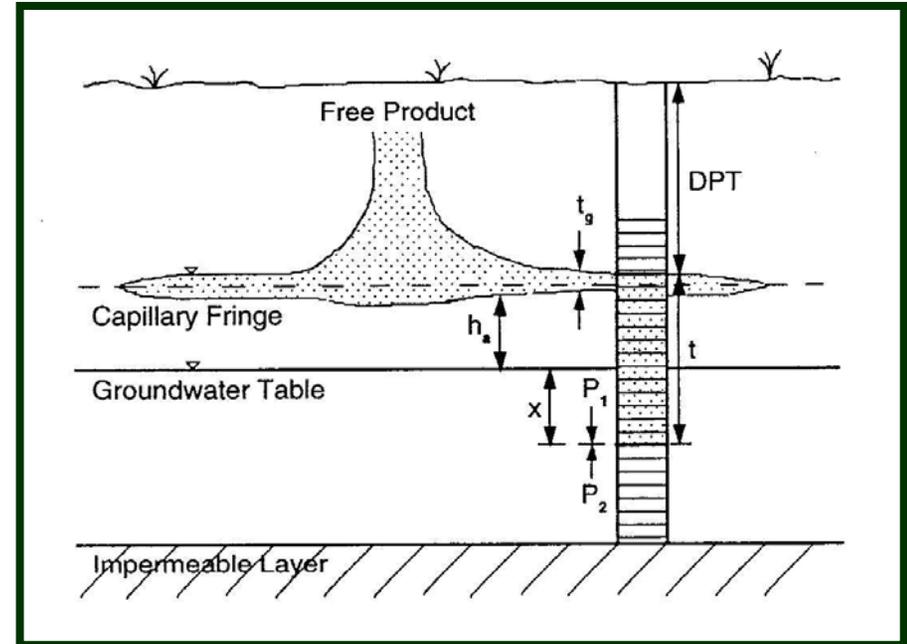
- > LNAPL Technology is redefining the understanding of the problems and leading to possible new solutions
- > Regulations have not kept up with the new technical understanding
- > Many attitudes based upon old beliefs impair the ability to make progress on sites
- > Several states and EPA are working toward new approaches to managing LNAPL.



LNAPL in Porous Media

The Classical Conceptual Model – “The Pancake”

- LNAPL floats on the WT or Capillary fringe (Van Dam, 1967)
- LNAPL does not penetrate below the water-table
- LNAPL forms a pancake like lens of uniformly high saturation
- Thickness of gas in a well is 2-3 (4)times that in the dirt (Kramer 1982)
- If you see LNAPL in a well it is mobile and migrating
- Our LNAPL problem is completely analogous to petroleum engineering



From: Ballestero et al, 1994



There is a New Paradigm for LNAPL

- **The LNAPL pancake is the exception – not the rule**
- **LNAPL saturation and it's volume can be understood and quantified**
- **The conductivity of LNAPL: can be calculated**
- **The hydraulic recovery of LNAPL can be predicted**
- **This requires an understanding of the science, common sense, and good judgment**
- **So – what does this mean??**



It Means:

- **We have a much improved understanding of the sites:**
 - **LNAPL distribution**
 - **LNAPL saturations and volumes**
 - **LNAPL movement**
 - **LNAPL recovery**
- **We can have discussions based upon good science**
- **This is helpful in setting expectations for LNAPL recovery**



What is Going On?

- Technical Advances are continuing
- ASTM is developing a standard for LNAPL Evaluation
- Training materials are under review by State and Federal technical and regulatory experts and should be available this year
- EPA and State programs are:
 - Developing approaches consistent with their current regulations and stakeholder desires to develop LNAPL management plans that make sense to all
 - Some states are considering regulatory change



Historical Regulatory Perspectives on NAPL

The general regulatory view:

- Recover NAPL to the maximum extent practicable....
- Remove principle threat wastes...

Experience:

- When finished? What are the specific objectives?
- Minimal NAPL characterization
- Ineffective technology application
- Delayed closures & backlogs
- Over-allocation of limited resources



The NAPL Disconnect

Corrective Action Strategy Evolution



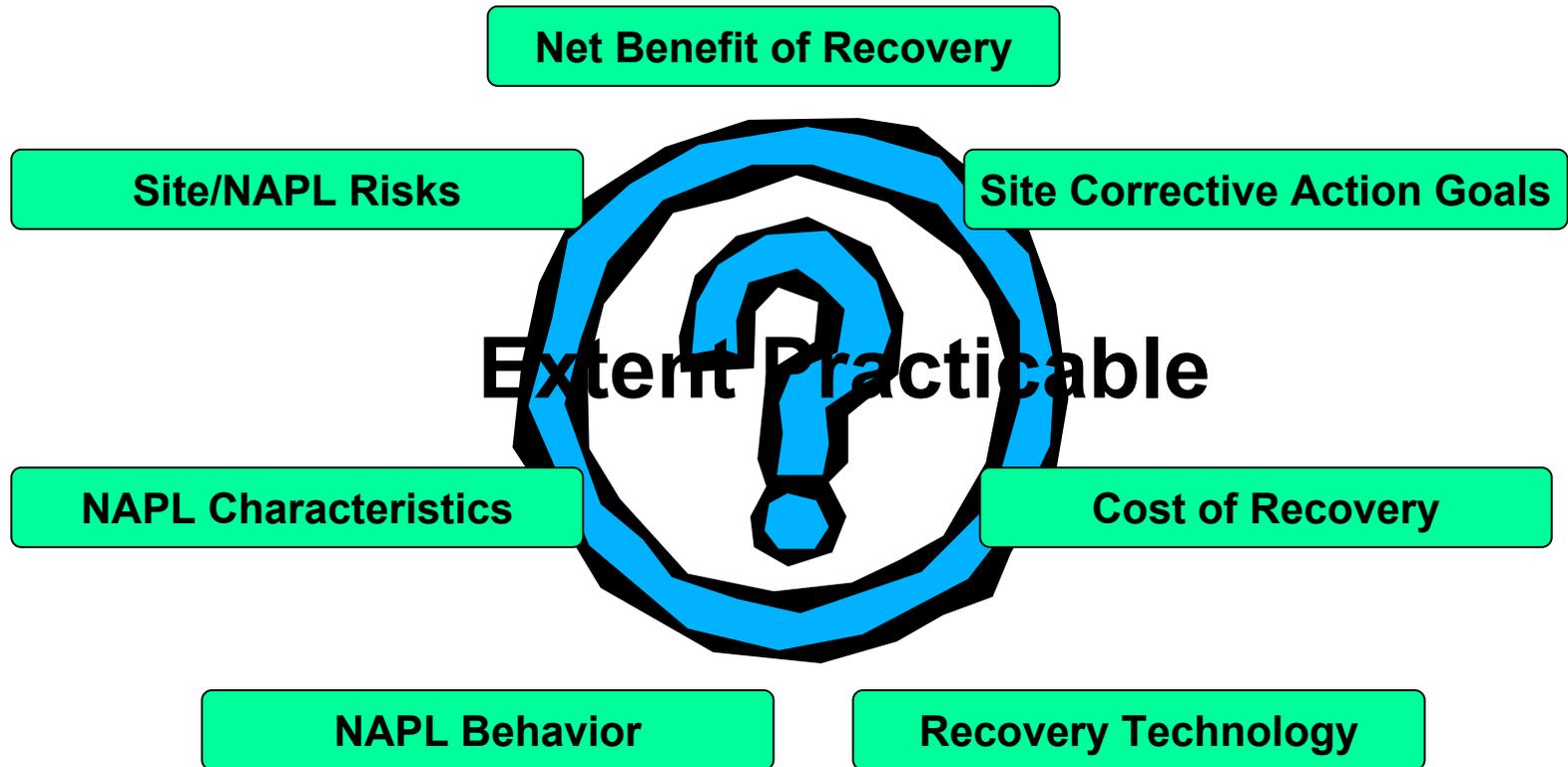
NAPL Strategy Evolution



KEY POINT: Shouldn't the NAPL strategy reflect the corrective action strategy?



The Big Mystery



KEY POINT: *Extent Practicable* is performance-based terminology, should fit well with RBCA strategy.

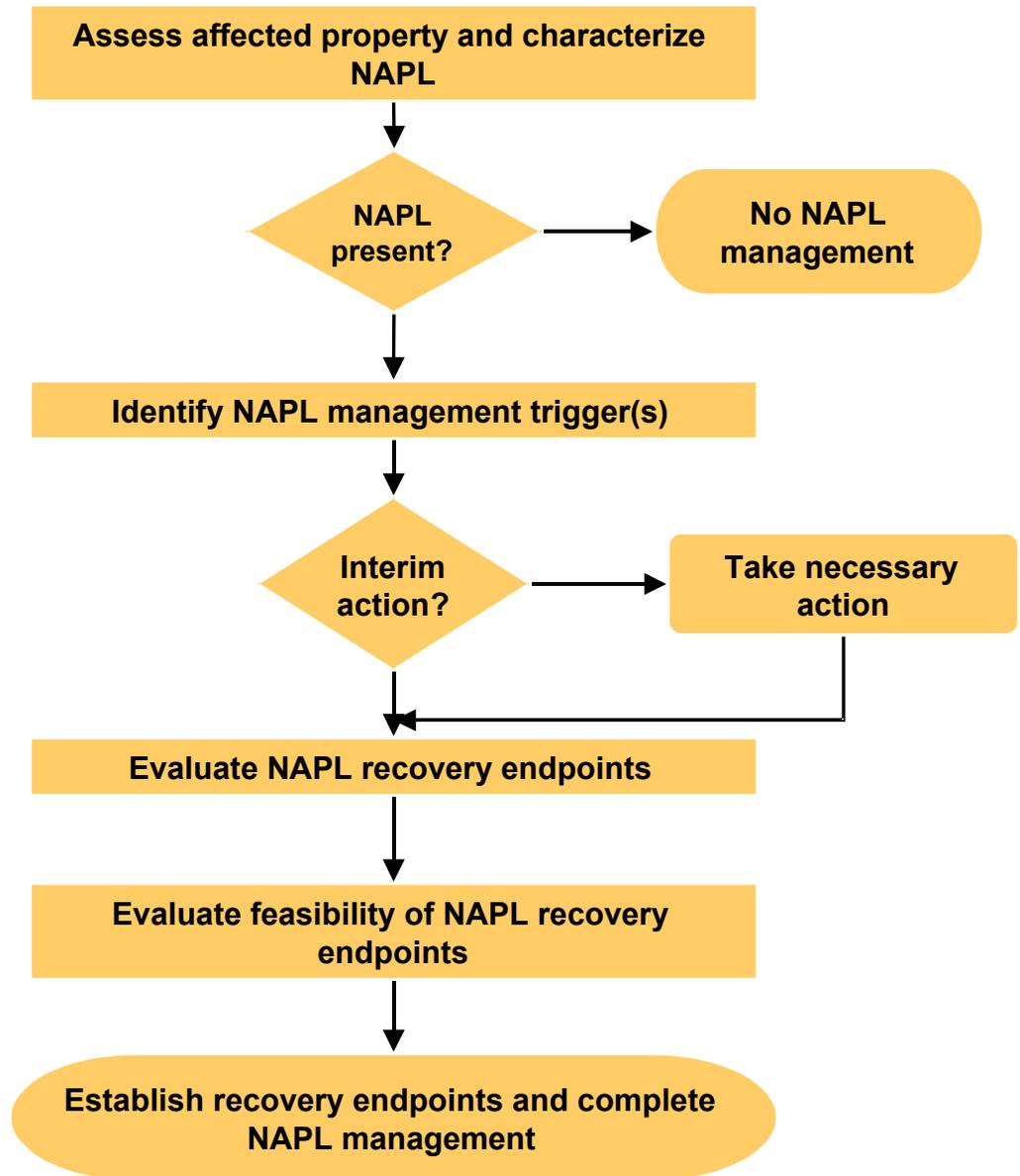


**NAPL Management –
recovery or control of NAPL**

**NAPL recovery –
removal or decontamination**

Texas Risk Reduction Program

RBCA regulation for:
LUST
Hazardous Waste
Superfund
Voluntary Cleanup



LNAPL Cleanup Alliance RTDF

- > **Currently an EPA TIO, EPA OSW, EPA Region 8, Wyoming, and Industry initiative, but recent participation by many states and EPA Regions.**
- > **Develop LNAPL Management Plan**
 - > **Develop a process to determine Reasonable and Practical Endpoints**
 - > **Meet needs of all stakeholders**
- > **Train regulators and consultants in LNAPL technology**
- > **Test Innovative Technologies: Steam, Surfactants, etc.**



A Decision-Making Framework for Cleanup of Sites Impacted with LNAPL

- 1. Goals: Owner, Regulator, Stakeholders**
- 2. Regulatory Structure**
- 3. LNAPL History and Current Situation – Sources, type, extent, recovery, EI Status, geology, regulatory and community setting**
- 4. Expected Facility Future Land Use**
- 5. Existing and Future Potential Receptors**
- 6. Technologies considered and proposed – costs, satisfaction of aspirations, others.**
- 7. Proposed endpoints and how they result in managing risk – plume longevity, mobility reduction, vapor issues, points of compliance, etc.**
- 8. Long Term Site Management**
 - > Institutional and engineering controls**
 - > Schedule and time frame**
 - > Land and groundwater uses**
 - > Monitor compliance and performance**

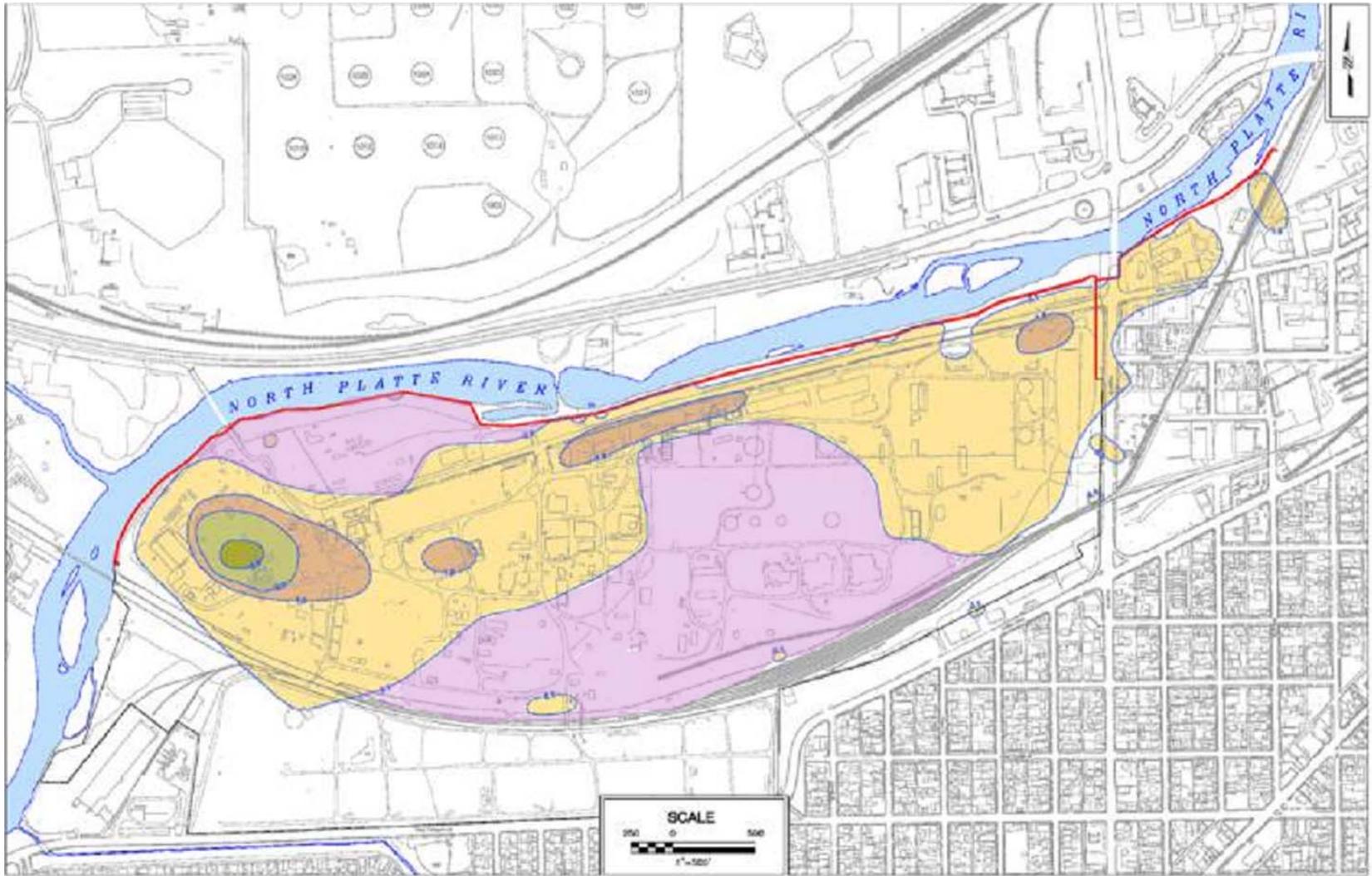


Example: LNAPL Management Plan; EPA Region 8 and Wyoming

- > **RCRA site 250 acres underlain by residual hydrocarbons**
- > **Local community and city desire reuse**
- > **180 acres of LNAPL may migrate**
- > **Remedy Decision: LNAPL recovery is required**
 - > Where LNAPL with the potential to migrate exists within 300 ft of downgradient boundary
 - > Where LNAPL is a source of benzene to groundwater
- > **Hydraulic conductivities 240-350 ft/day**
- > **DTW 8-12 ft**
- > **Gasoline, diesel, lube oil, and composite**
- > **Currently, 300,000 gal per year of recovery**



Original LNAPL Site Map



Comparison of Results

Figure 5 NAPL Saturation Log for NMS-09 (Gasoline-Like NAPL)

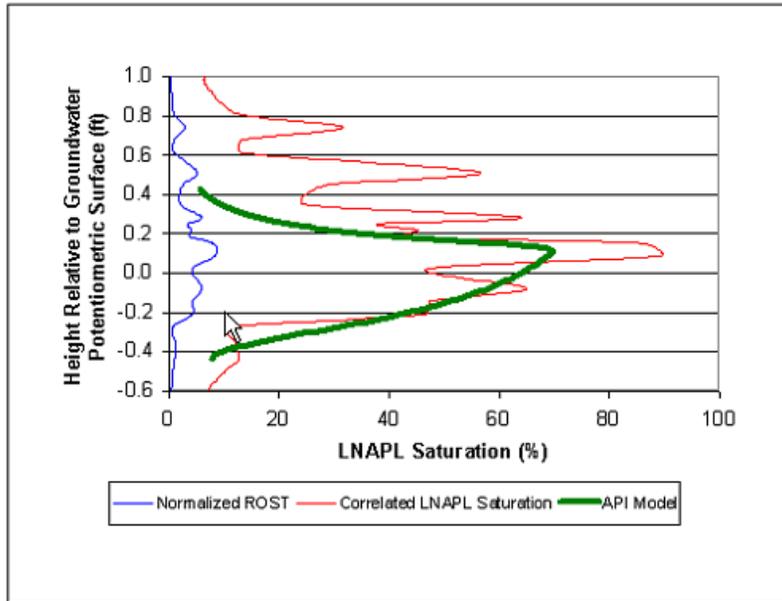
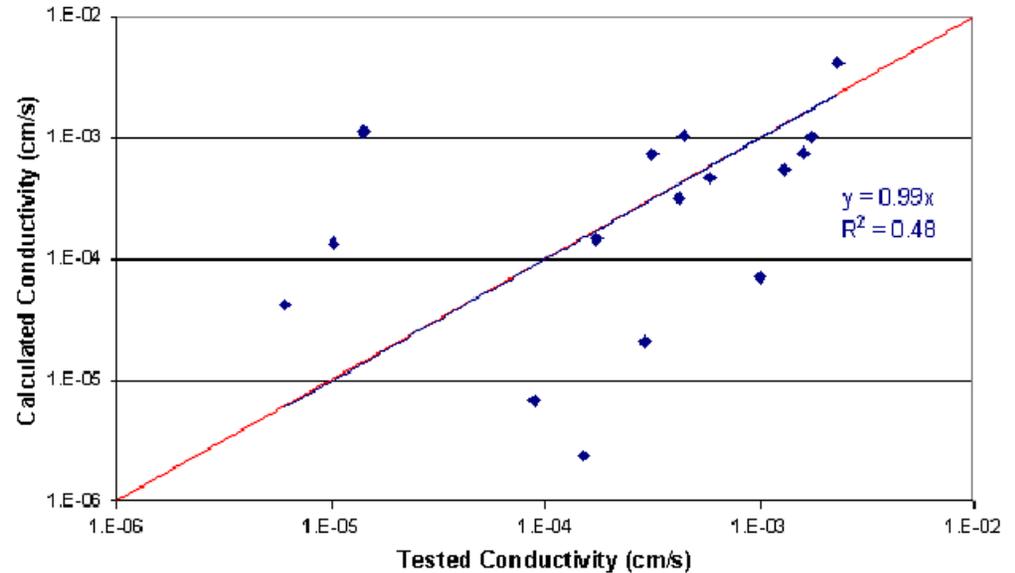


Figure 6 Comparison of Tested Versus Calculated NAPL Conductivities



Correlate ROST, capillary data, and saturation with API spreadsheets

Make saturation and conductivity predictions and validate versus field data



LNAPL Conductivity Distribution



Blue = $>10^{-2}$ cm²/sec (2.5 acres) **Teal = $>10^{-3}$ cm²/sec (23 acres)**
Grey = $>10^{-4}$ cm²/sec (82 acres) **Brown = $>10^{-5}$ cm²/sec (179 acres)**



Results

- > LNAPL recovery will only be implemented within areas that contain benzene impacted LNAPL at an initial conductivity greater than 10^{-4} cm²/sec
 - > Corresponds to 0.15 ft thickness with gasoline type product
 - > Approximately 46 acres (180 acres previously)
- > Theory helped estimate optimum groundwater pumping rates and operating periods with recovery rate estimates
- > Site is being redeveloped into a golf course and recreation area.



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