



Transcontinental Gas Pipe Line Company, LLC

Requirement C – Act 14 Notifications and Receipts

Regional Energy Access Expansion Project – Effort Loop

**April 2021
(Revised July 2022)**



UPS TRACKING (1Z8797VV0394955385)

March 31, 2021

Chestnuthill Township
P.O. Box 243, 271 Route 715
Brodheads ville, PA 18322

Re: Regional Energy Access Expansion Project – Effort Loop
Pennsylvania Acts 14, 67, 68, and 127 Notification
Chestnuthill, Ross, and Tunkhannock Townships, Monroe County, Pennsylvania

Dear Chestnuthill Township Supervisors:

The purpose of this notice is to inform you of Transcontinental Gas Pipe Line Company, LLC's (Transco), a subsidiary of Williams Partners L.P. (Williams), intent to submit a Chapter 105 Water Obstruction and Encroachment Permit to the Pennsylvania Department of Environmental Protection (PADEP) in accordance with Acts 14, 67, 68, and 127 and the Pennsylvania Municipalities Planning Code for the following project.

1) Project Name: Regional Energy Access Expansion Project – Effort Loop

2) Project Description: Transco, indirectly owned by The Williams Companies, Inc. (Williams), is seeking authorization from the Federal Energy Regulatory Commission (FERC or Commission) under Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, to construct, own, operate, and maintain the proposed Project facilities. The Project is an expansion of Transco's existing natural gas transmission system that will enable Transco to provide an incremental 829,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from the Marcellus Shale production area in northeastern Pennsylvania (PA) to multiple delivery points along Transco's Leidy Line in PA, Transco's mainline at the Station 210 Zone 6 Pooling Point in Mercer County, New Jersey (NJ) and multiple delivery points in Transco's Zone 6 in NJ, PA, and Maryland (MD).

The Effort Loop component of the Project will consist of approximately 13.8 miles of 42-inch pipeline co-located with existing Transco Leidy Lines between Mileposts 43.72 and 57.50 in Ross, Chestnuthill and Tunkhannock Townships, Monroe County. The new pipeline will tie-in to the existing 42-in Leidy Line "D" on both ends, completing the segment. With the segment completed, the existing pig traps (industry term for manifolds that launch or receive in-line inspection tools) at both tie-ins will no longer be needed and will therefore be removed, while the existing mainline valves will remain. Transco will be installing a new mainline valve and appurtenant equipment at Milepost 49.6 off of Sugar Hollow Road. The valve installation is a means to isolate gas flows. One Contractor Yard is proposed at the east end of the pipeline at MP 43.72. On remote anode groundbed is proposed at MP 43.72.

3) Applicant Name: Transcontinental Gas Pipe Line Company, LLC's (Transco), a subsidiary of Williams Partners L.P. (Williams)

4) Applicant Contact: Joseph Dean
Manager, Permitting
2800 Post Oak Blvd, Level 11
Houston, TX 77056
(713) 215-3427

5) Site Location: The proposed Project is located on the Blakeslee, Pocono Pines, Brodheads ville and Saylorburg, Pennsylvania, 7.5 Minute USGS quadrangle. The Project is co-located with an existing

pipeline right-of-way. The western terminus of the Effort Loop is located at: 41.053413, -75.526178, and the eastern terminus is location at: 40.896796, -75.370606.

6) Municipality / County: Chestnuthill, Ross, and Tunkhannock Townships, Monroe County

Section 1905-A of the Commonwealth Administrative Code, as amended by Act 14, requires that each applicant for a DEP permit must give written notice to the municipality(ies) and the county(ies) in which the permitted activity is located. The written notices shall be received by the municipality(ies) and county(ies) at least 30 days before the Department may issue or deny the permit.

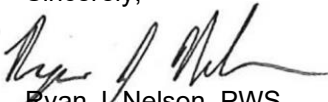
"Acts 67 and 68, which amended the Municipalities Planning Code to support sound land use practices and planning efforts, direct state agencies to consider comprehensive plans and zoning ordinances when reviewing applications for permitting of facilities or infrastructure and specify that state agencies may rely upon comprehensive plans and zoning ordinances under certain conditions as described in Sections 619.2 and 1105 of the Municipalities Planning Code. Enclosed are a General Permit Registration Form (GIF) and Project Location Map that we have completed for this project. DEP invites you to review the attached GIF and comment on the land use aspects of this project; please be specific to DEP when identifying any areas of conflict. If you wish to submit comments for DEP to consider in a land use review of this project, you must respond within 30 days to the DEP regional office listed below. If there are no land use comments received by the end of the comment period, DEP will assume that there are no substantive land use conflicts and proceed with the normal application review process."

Please submit any comments concerning this project within 30 days from date of receipt of this letter to the DEP Regional Permit Coordination Office at:

PADEP Regional Permit Coordination Office Rachel Carson State Office Building 400 Market Street Harrisburg, PA 17101

For more information about this land use review process, please visit www.depweb.state.pa.us, (keyword: Land Use Reviews).

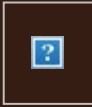
Sincerely,


Ryan J. Nelson, PWS
WHM Consulting, LLC

cc: Joseph Dean, Transco

Enclosures: PADEP GIF Form
Project Location Map

From: [UPS](#)
To: SFOX@WHMGROUP.COM
Subject: UPS Delivery Notification, Tracking Number 1Z8797VV0394955385
Date: Thursday, April 1, 2021 2:17:29 PM



Hello, your package has been delivered.

Delivery Date: Thursday, 04/01/2021

Delivery Time: 02:16 PM

Left At: FRONT DESK

Signed by: GOODY

WHM CONSULTING, INC

Tracking Number:	1Z8797VV0394955385
Ship To:	CHESTNUTHILL TOWNSHIP 271 ROUTE 715 BRODHEADSVILLE, PA 18322 US
Number of Packages:	1
UPS Service:	UPS Ground
Package Weight:	3.0 LBS
Reference Number:	WILLIAMS 20-245, TASK 2C



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Transcontinental Gas Pipe Line Company, LLC

Requirement A-2 – General Information Form

Regional Energy Access Expansion Project – Effort Loop

April 2021



GENERAL INFORMATION FORM – AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This form is used by the Department of Environmental Protection (DEP) to inform our programs regarding what other DEP permits or authorizations may be needed for the proposed project or activity. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the DEP.

Related ID#s (If Known) Client ID# _____ APS ID# _____ Site ID# _____ Auth ID# _____ Facility ID# _____		DEP USE ONLY Date Received & General Notes
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CLIENT INFORMATION

DEP Client ID# 163321		Client Type / Code LLC		Dun & Bradstreet ID#	
Legal Organization Name or Registered Fictitious Name Transcontinental Gas Pipe Line Company, LLC			Employer ID# (EIN) 74-1079400		Is the EIN a SSN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO
State of Incorporation or Registration of Fictitious Name			<input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> LP <input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> Association/Organization <input type="checkbox"/> Estate/Trust <input type="checkbox"/> Other		
Individual Last Name		First Name		MI	Suffix
Additional Individual Last Name		First Name		MI	Suffix
Mailing Address Line 1 2800 Post Oak Blvd, Level 11			Mailing Address Line 2		
Address Last Line – City Houston		State TX	ZIP+4 77056	Country Unites States	
Client Contact Last Name Dean		First Name Joseph		MI	Suffix
Client Contact Title Manager, Permitting		Phone (713) 215-3427	Ext	Cell Phone	
Email Address Joseph.Dean@Williams.com			FAX		

SITE INFORMATION

DEP Site ID#	Site Name Regional Energy Access Expansion Project - Effort Loop				
EPA ID#	Estimated Number of Employees to be Present at Site				
Description of Site The Project is an expansion of an existing natural gas transmission system consisting of pipelines and additional ancillary facilities.					
Tax Parcel ID(s):					
County Name(s)	Municipality(ies)	City	Boro	Twp	State
Monroe	Ross, Chestnuthill, Tunkhannock	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	PA
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Site Location Line 1 Eastern Terminus: 40.896796, -75.370606			Site Location Line 2 Western Terminus: 41.053413, -75.526178		
Site Location Last Line – City		State	ZIP+4		
Eastern Terminus: Saylorsburg		PA	18353		
Western Terminus: Long Pond		PA	18334		

Detailed Written Directions to Site

Eastern Terminus: From 209: heading East – Turn Right onto Frable Rd/T432. Follow for 1.7 miles. Turn Right onto Meixsell Valley Road/T361. Follow for .2 miles then turn left. Destination is in ~340 feet. Heading West-Turn Left onto Rte 115. Follow for 1.1 miles, then turn right onto Meixsell Valley Rd/T361. Continue for 1.4 miles then turn left. Destination is in ~340 feet.

Western Terminus: From I-80: Heading East- Take exit 284 for PA-115 towards Blakeslee. Keep right at the fork, follow signs for Lake Harmony/Brodheads ville and merge on PA-115 S. Follow for 3.2 miles. Turn Left onto Long Pond Road. Destination will be in ~.2 miles. Heading West- Take exit 384 for PA-115 S. Turn left onto PA-115 S. Follow for 3.4 miles. Turn Left onto Long Pond Rd. Destination will be in ~.2 miles.

Site Contact Last Name		First Name		MI	Suffix
Henry		Josh			
Site Contact Title			Site Contact Firm		
Environmental Specialist			Transcontinental Gas Pipe Line Company, LLC.		
Mailing Address Line 1			Mailing Address Line 2		
2000 Commerce Drive, Park Place 2					
Mailing Address Last Line – City			State	ZIP+4	
Pittsburgh			PA	15275	
Phone	Ext	FAX	Email Address		
(412) 787- 4277			Josh.Henry@Williams.com		
NAICS Codes (Two- & Three-Digit Codes – List All That Apply)				6-Digit Code (Optional)	
221					

Client to Site Relationship
OWNOP

FACILITY INFORMATION

Modification of Existing Facility	Yes	No
1. Will this project modify an existing facility, system, or activity?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Will this project involve an addition to an existing facility, system, or activity? <i>If “Yes”, check all relevant facility types and provide DEP facility identification numbers below.</i>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Facility Type	DEP Fac ID#	Facility Type	DEP Fac ID#
<input type="checkbox"/> Air Emission Plant	_____	<input type="checkbox"/> Industrial Minerals Mining Operation	_____
<input type="checkbox"/> Beneficial Use (water)	_____	<input type="checkbox"/> Laboratory Location	_____
<input type="checkbox"/> Blasting Operation	_____	<input type="checkbox"/> Land Recycling Cleanup Location	_____
<input type="checkbox"/> Captive Hazardous Waste Operation	_____	<input type="checkbox"/> Mine Drainage Treatment / Land Recycling Project Location	_____
<input type="checkbox"/> Coal Ash Beneficial Use Operation	_____	<input type="checkbox"/> Municipal Waste Operation	_____
<input type="checkbox"/> Coal Mining Operation	_____	<input type="checkbox"/> Oil & Gas Encroachment Location	_____
<input type="checkbox"/> Coal Pillar Location	_____	<input type="checkbox"/> Oil & Gas Location	_____
<input type="checkbox"/> Commercial Hazardous Waste Operation	_____	<input type="checkbox"/> Oil & Gas Water Poll Control Facility	_____
<input type="checkbox"/> Dam Location	_____	<input type="checkbox"/> Public Water Supply System	_____
<input type="checkbox"/> Deep Mine Safety Operation -Anthracite	_____	<input type="checkbox"/> Radiation Facility	_____
<input type="checkbox"/> Deep Mine Safety Operation -Bituminous	_____	<input type="checkbox"/> Residual Waste Operation	_____
<input type="checkbox"/> Deep Mine Safety Operation -Ind Minerals	_____	<input type="checkbox"/> Storage Tank Location	_____
<input type="checkbox"/> Encroachment Location (water, wetland)	_____	<input type="checkbox"/> Water Pollution Control Facility	_____
<input type="checkbox"/> Erosion & Sediment Control Facility	_____	<input type="checkbox"/> Water Resource	_____
<input type="checkbox"/> Explosive Storage Location	_____	<input checked="" type="checkbox"/> Other: Natural Gas Transmission	_____

Latitude/Longitude Point of Origin	Latitude			Longitude		
	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
Eastern Terminus	40	53	48	75	22	14
Western Terminus	41	03	12	75	31	34

Horizontal Accuracy Measure	Feet	--or--	Meters
Horizontal Reference Datum Code	<input type="checkbox"/> North American Datum of 1927 <input checked="" type="checkbox"/> North American Datum of 1983 <input type="checkbox"/> World Geodetic System of 1984		
Horizontal Collection Method Code	GISDR		
Reference Point Code	CNTAR		
Altitude	Feet	--or--	Meters
Altitude Datum Name	<input type="checkbox"/> The National Geodetic Vertical Datum of 1929		

The North American Vertical Datum of 1988 (NAVD88)

Altitude (Vertical) Location Datum Collection Method Code	TOPO		
Geometric Type Code	POINT		
Data Collection Date	2020		
Source Map Scale Number	1	Inch(es)	= 2,000 Feet
	--or--	Centimeter(s)	= Meters

PROJECT INFORMATION

Project Name
Regional Energy Access Expansion Project - Effort Loop

Project Description
The Effort Loop component of the Project will consist of approximately 13.8 miles of 42-inch pipeline co-located with existing Transco Leidy Lines between Mileposts 43.72 and 57.50 in Ross, Chestnuthill and Tunkhannock Townships, Monroe County. The new pipeline will tie-in to the existing 42-in Leidy Line "D" on both ends, completing the segment. With the segment completed, the existing pig traps (industry term for manifolds that launch or receive in-line inspection tools) at both tie-ins will no longer be needed and will therefore be removed, while the existing mainline valves will remain. Transco will be installing a new mainline valve and appurtenant equipment at Milepost 49.6 off of Sugar Hollow Road. The valve installation is a means to isolate gas flows. One Contractor Yard is proposed at the east end of the pipeline at MP 43.72 (CY-MO-001). One remote anode groundbed is proposed at MP 43.72.

Project Consultant Last Name	First Name	MI	Suffix
Nelson	Ryan		

Project Consultant Title	Consulting Firm
Senior Project Manager	WHM Consulting, LLC

Mailing Address Line 1	Mailing Address Line 2
2525 Green Tech Drive; Suite B	

Address Last Line – City	State	ZIP+4
State College	PA	16803

Phone	Ext	FAX	Email Address
(814) 689-1650	102		ryann@whmgroup.com

Time Schedules	Project Milestone (Optional)
March 2021	Submit 401 WQC
April 2021	Submit Chapter 102 / 105 Permits
3 rd Quarter of 2022	Commence Construction
December 2023	In-service Date

1. **Is the project located in or within a 0.5-mile radius of an Environmental Justice community as defined by DEP?** Yes No

To determine if the project is located in or within a 0.5-mile radius of an environmental justice community, please use the online [Environmental Justice Areas Viewer](#).

2. **Have you informed the surrounding community prior to submitting the application to the Department?** Yes No

- Method of notification:**
- 1) Open house schedule mailed to affected parties;
 - 2) Newspaper advertisements of open houses placed in newspapers of general circulation in the Project area;
 - 3) Open houses (a mixture of virtual and in-person) held in the county of each major project scope item;
 - 4) Newspaper advertisements prior to commencement of construction, which will be placed in those same publications;
 - 5) Notification to businesses potentially affected by construction;

- 6) Designation of a point of contact for stakeholder communication;
- 7) A Project toll free telephone number for public inquiries; and
- 8) A Project website with periodic updates of relevant information.

3. **Have you addressed community concerns that were identified?** Yes No N/A

If no, please briefly describe the community concerns that have been expressed and not addressed.

4. **Is your project funded by state or federal grants?** Yes No

Note: If "Yes", specify what aspect of the project is related to the grant and provide the grant source, contact person and grant expiration date.

Aspect of Project Related to Grant

Grant Source: _____

Grant Contact Person: _____

Grant Expiration Date: _____

5. **Is this application for an authorization on Appendix A of the Land Use Policy? (For referenced list, see Appendix A of the Land Use Policy attached to GIF instructions)** Yes No

Note: If "No" to Question 5, the application is not subject to the Land Use Policy.

If "Yes" to Question 5, the application is subject to this policy and the Applicant should answer the additional questions in the **Land Use Information** section.

LAND USE INFORMATION

Note: Applicants should submit copies of local land use approvals or other evidence of compliance with local comprehensive plans and zoning ordinances.

1. **Is there an adopted county or multi-county comprehensive plan?** Yes No

2. **Is there a county stormwater management plan?** Yes No

3. **Is there an adopted municipal or multi-municipal comprehensive plan?** Yes No

4. **Is there an adopted county-wide zoning ordinance, municipal zoning ordinance or joint municipal zoning ordinance?** Yes No

Note: If the Applicant answers "No" to either Questions 1, 3 or 4, the provisions of the PA MPC are not applicable and the Applicant does not need to respond to questions 5 and 6 below.

If the Applicant answers "Yes" to questions 1, 3 and 4, the Applicant should respond to questions 5 and 6 below.

5. **Does the proposed project meet the provisions of the zoning ordinance or does the proposed project have zoning approval?** If zoning approval has been received, attach documentation. Yes No

6. **Have you attached Municipal and County Land Use Letters for the project?** Yes No

* This Project is regulated by the Federal Energy Regulatory Commission (FERC) under the Natural Gas Act. FERC has exclusive jurisdiction over siting of the Project, therefore, local zoning is preempted.

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 utilizing the [Project Review Form](#).

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

If the activity will not be a mining project, skip questions 1.0 through 2.5 and begin with question 3.0.

1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
1.1	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.2	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.3	Will this coal mining project involve coal preparation/ processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.0	Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
2.1	Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.2	Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.3	Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.4	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.5	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

3.0	Will your project, activity, or authorization have anything to do with a well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.1	Total Disturbed Acreage + / - 262				
4.0.2	Will the project discharge or drain to a special protection water (EV or HQ) or an EV wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.3	Will the project involve a construction activity that results in earth disturbance in the area of the earth disturbance that are contaminated at levels exceeding residential or non-residential medium-specific concentrations (MSCs) in 25 Pa. Code Chapter 250 at residential or non-residential construction sites, respectively?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.0	Does the project involve any of the following: water obstruction and/or encroachment, wetland impacts, or floodplain project by the Commonwealth/political subdivision or public utility? If "Yes", respond to 5.1-5.7. If "No", skip to Question 6.0.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.3	Floodplain Projects by the Commonwealth, a Political Subdivision of the Commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.4	Is your project an interstate transmission natural gas pipeline?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.5	Does your project consist of linear construction activities which result in earth disturbance in two or more DEP regions AND three or more counties?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.6	Does your project utilize Floodplain Restoration as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.7	Does your project utilize Class V Gravity / Injection Wells as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
6.0	Will the project involve discharge of construction related stormwater to a dry swale, surface water, ground water or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No

6.1	Will the project involve discharge of industrial waste stormwater or wastewater from an industrial activity or sewage to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
8.0.1 Estimated Proposed Flow (gal/day)					
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
9.0.1	Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year).	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
10.0.1	Gallons Per Year (residential septage) _____				
10.0.2	Dry Tons Per Year (biosolids) _____				
11.0	Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
11.0.1	Dam Name _____				
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
12.0.1	Dam Name _____				
13.0	Will the project involve operations (excluding during the construction period) that produce air emissions (i.e., NOX, VOC, etc.)?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
13.0.1	If "Yes", is the operation subject to the agricultural exemption in 35 P.S. § 4004.1?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
13.0.2	If the answer to 13.0.1 is "No", identify each type of emission followed by the estimated amount of that emission. Enter all types & amounts of emissions; separate each set with semicolons.		Summary of Effort Loop Operational Potential to Emit (PTE): VOC - 0.07; Single HAP - 0.01; Total HAP - 0.01; CO2e - 315.03 = Annual (tpy)		
14.0	Does the project include the construction or modification of a drinking water supply to serve 15 or more connections or 25 or more people, at least 60 days out of the year? If "Yes", check all proposed sub-facilities.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
14.0.1	Number of Persons Served _____				
14.0.2	Number of Employee/Guests _____				
14.0.3	Number of Connections _____				
14.0.4	Sub-Fac: Distribution System	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.5	Sub-Fac: Water Treatment Plant	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.6	Sub-Fac: Source	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.7	Sub-Fac: Pump Station	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.8	Sub Fac: Transmission Main	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.9	Sub-Fac: Storage Facility	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

15.0	Will your project include infiltration of storm water or waste water to ground water within one-half mile of a public water supply well, spring or infiltration gallery?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
16.0	Is your project to be served by an existing public water supply? If "Yes", indicate name of supplier and attach letter from supplier stating that it will serve the project.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	16.0.1 Supplier's Name				
	16.0.2 Letter of Approval from Supplier is Attached	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
17.0	Will this project be served by on-lot drinking water wells?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0	Will this project involve a new or increased drinking water withdrawal from a river, stream, spring, lake, well or other water bod(ies)? If "Yes", reference Safe Drinking Water Program.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	18.0.1 Source Name				
19.0	Will the construction or operation of this project involve treatment, storage, reuse, or disposal of waste? If "Yes", indicate what type (i.e., hazardous, municipal (including infectious & chemotherapeutic), residual) and the amount to be treated, stored, re-used or disposed.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	19.0.1 Type & Amount				
20.0	Will your project involve the removal of coal, minerals, contaminated media, or solid waste as part of any earth disturbance activities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0	Does your project involve installation of a field constructed underground storage tank? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	21.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
22.0	Does your project involve installation of an aboveground storage tank greater than 21,000 gallons capacity at an existing facility? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	22.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
23.0	Does your project involve installation of a tank greater than 1,100 gallons which will contain a highly hazardous substance as defined in DEP's Regulated Substances List, 2570-BK-DEP2724? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	23.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
24.0	Does your project involve installation of a storage tank at a new facility with a total AST capacity greater than 21,000 gallons? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	24.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
NOTE: If the project includes the installation of a regulated storage tank system, including diesel emergency generator systems, the project may require the use of a Department Certified Tank Handler. For a full list of regulated storage tanks and substances, please go to www.dep.pa.gov search term storage tanks					
25.0	Will the intended activity involve the use of a radiation source?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No

CERTIFICATION

I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information.

For applicants supplying an EIN number: I am applying for a permit or authorization from the Pennsylvania Department of Environmental Protection (DEP). As part of this application, I will provide DEP with an accurate EIN number for the applicant entity. By filing this application with DEP, I hereby authorize DEP to confirm the accuracy of the EIN number provided with the Pennsylvania Department of Revenue. As applicant, I further consent to the Department of Revenue discussing the same with DEP prior to issuance of the Commonwealth permit or authorization.

Type or Print Name Joseph E. Dean



Manager - Permitting

3/29/2021

Signature

Title

Date

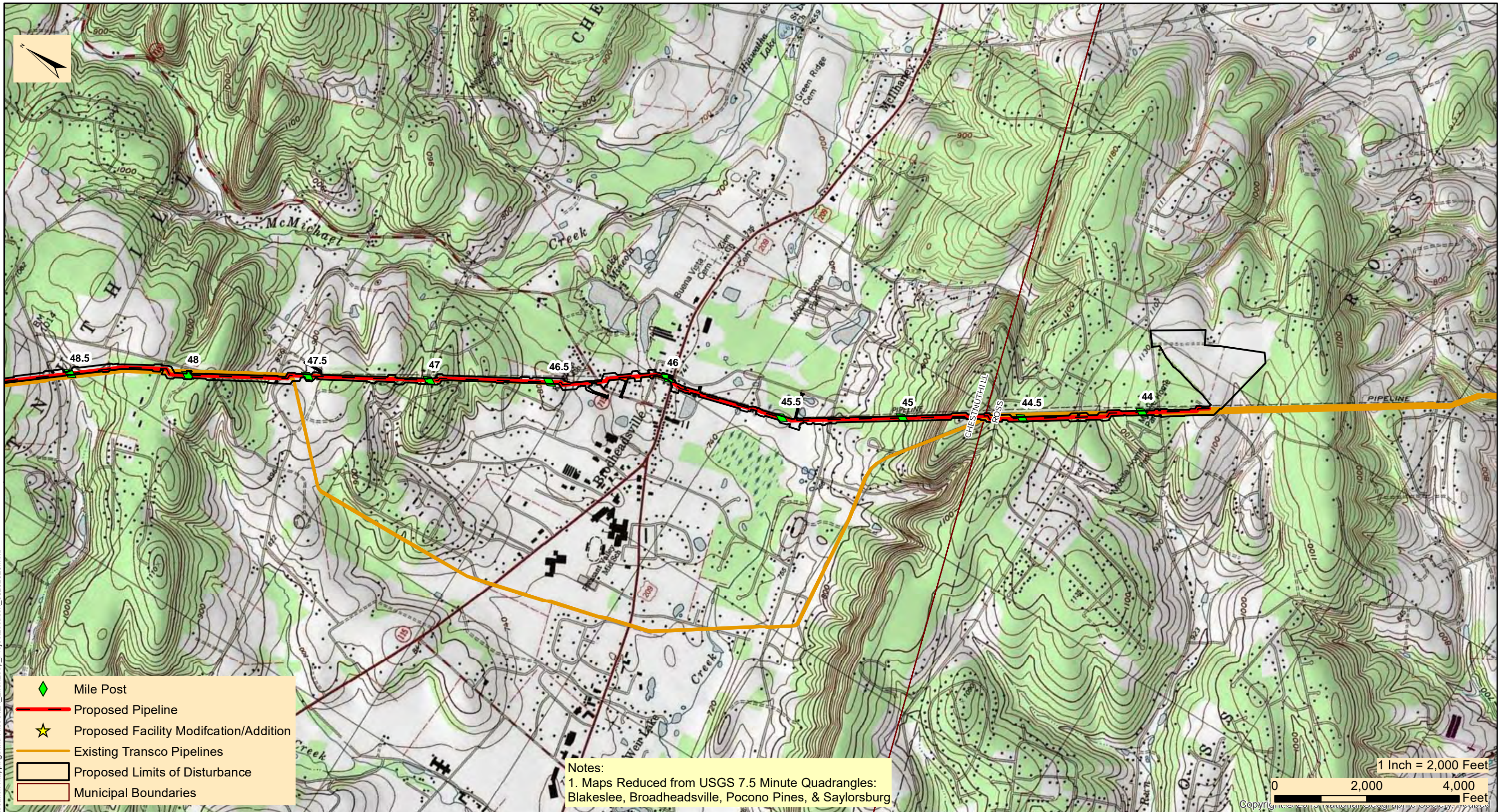


Transcontinental Gas Pipe Line Company, LLC

Requirement I – Project Location Map

Regional Energy Access Expansion Project – Effort Loop

April 2021



TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
 PROJECT LOCATION MAP

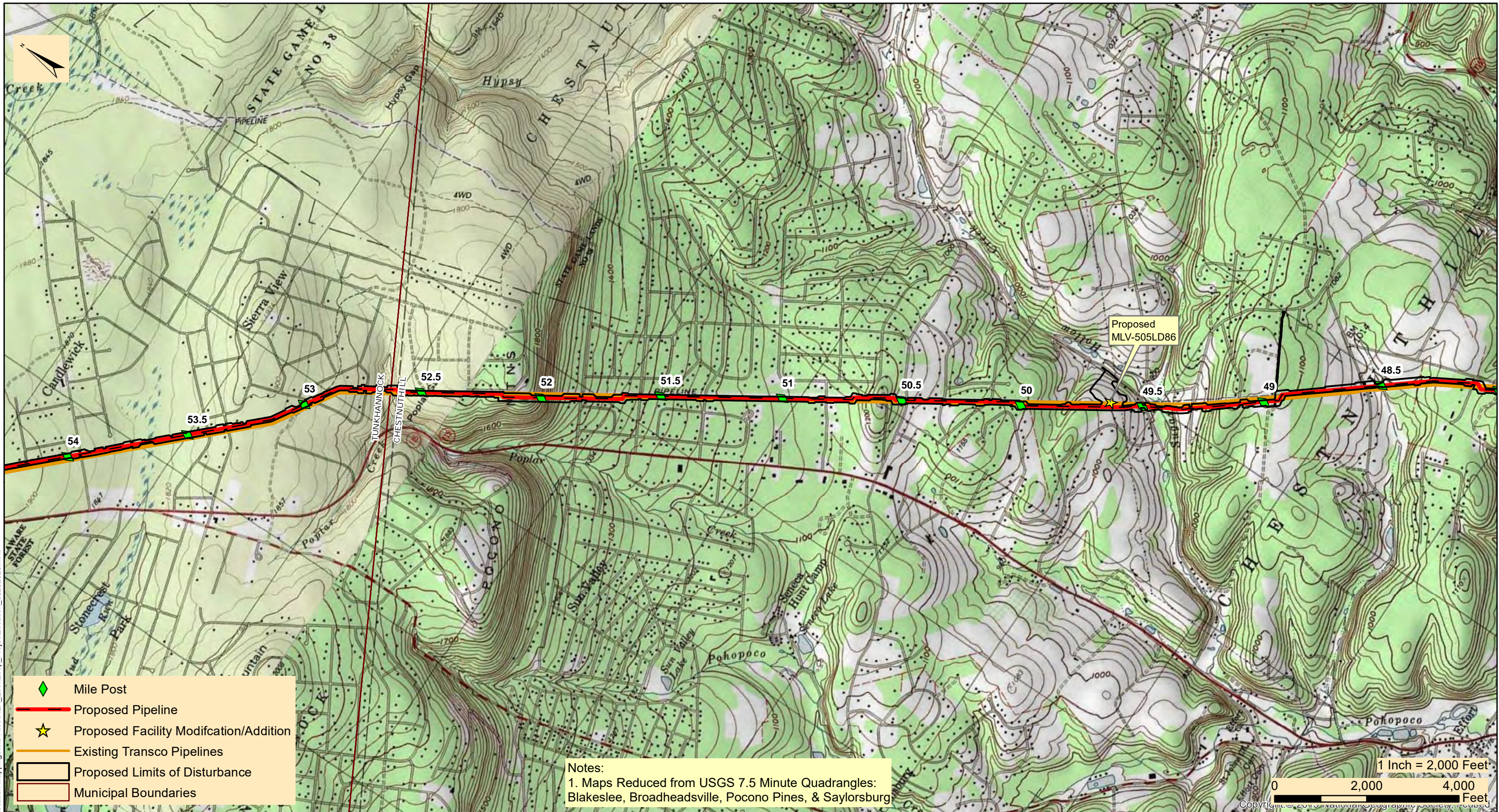
CHESTNUT HILL & ROSS TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/17/2021
Drawn By:	FTN
Figure Number:	EL-1

C:\Users\frank_n\Desktop\Revised Project Location Mapping\mxd Files\REA_EffortLoop_ProjectLocation_08262020.mxd



- Mile Post
- Proposed Pipeline
- Proposed Facility Modification/Addition
- Existing Transco Pipelines
- Proposed Limits of Disturbance
- Municipal Boundaries

Notes:
 1. Maps Reduced from USGS 7.5 Minute Quadrangles:
 Blakeslee, Broadheadsville, Pocono Pines, & Saylorsburg

1 Inch = 2,000 Feet
 0 2,000 4,000 Feet
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TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
 PROJECT LOCATION MAP

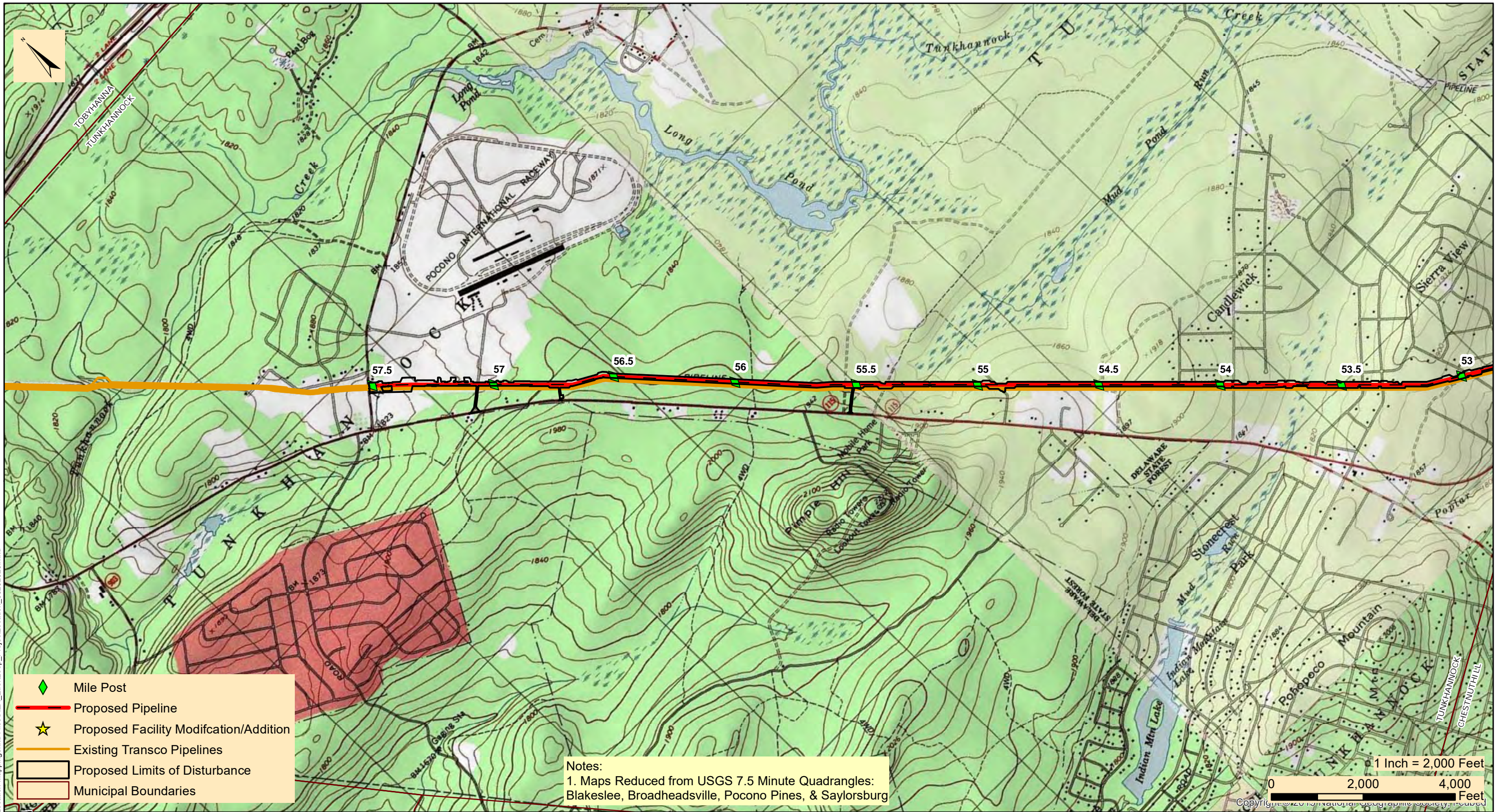
CHESTNUT HILL & TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/17/2021
Drawn By:	FTN
Figure Number:	EL-2

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TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
 PROJECT LOCATION MAP

TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/17/2021
Drawn By:	FTN
Figure Number:	EL-3

C:\Users\frank_n\Desktop\Revised Project Location Mapping\mxd Files\REA_EffortLoop_ProjectLocation_08262020.mxd



UPS TRACKING (1Z8797VV0390758971)

March 31, 2021

Monroe County Planning Commission
One Quaker Plaza, Room 106
Stroudsburg, PA 18360

Re: Regional Energy Access Expansion Project – Effort Loop
Pennsylvania Acts 14, 67, 68, and 127 Notification
Chestnuthill, Ross, and Tunkhannock Townships, Monroe County, Pennsylvania

Dear Monroe County Commissioners:

The purpose of this notice is to inform you of Transcontinental Gas Pipe Line Company, LLC's (Transco), a subsidiary of Williams Partners L.P. (Williams), intent to submit a Chapter 105 Water Obstruction and Encroachment Permit to the Pennsylvania Department of Environmental Protection (PADEP) in accordance with Acts 14, 67, 68, and 127 and the Pennsylvania Municipalities Planning Code for the following project:

1) Project Name: Regional Energy Access Expansion Project – Effort Loop

2) Project Description: Transco, indirectly owned by The Williams Companies, Inc. (Williams), is seeking authorization from the Federal Energy Regulatory Commission (FERC or Commission) under Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, to construct, own, operate, and maintain the proposed Project facilities. The Project is an expansion of Transco's existing natural gas transmission system that will enable Transco to provide an incremental 829,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from the Marcellus Shale production area in northeastern Pennsylvania (PA) to multiple delivery points along Transco's Leidy Line in PA, Transco's mainline at the Station 210 Zone 6 Pooling Point in Mercer County, New Jersey (NJ) and multiple delivery points in Transco's Zone 6 in NJ, PA, and Maryland (MD).

The Effort Loop component of the Project will consist of approximately 13.8 miles of 42-inch pipeline co-located with existing Transco Leidy Lines between Mileposts 43.72 and 57.50 in Ross, Chestnuthill and Tunkhannock Townships, Monroe County. The new pipeline will tie-in to the existing 42-in Leidy Line "D" on both ends, completing the segment. With the segment completed, the existing pig traps (industry term for manifolds that launch or receive in-line inspection tools) at both tie-ins will no longer be needed and will therefore be removed, while the existing mainline valves will remain. Transco will be installing a new mainline valve and appurtenant equipment at Milepost 49.6 off of Sugar Hollow Road. The valve installation is a means to isolate gas flows. One Contractor Yard is proposed at the east end of the pipeline at MP 43.72. One remove anode groundbed is proposed at MP 43.72.

3) Applicant Name: Transcontinental Gas Pipe Line Company, LLC's (Transco), a subsidiary of Williams Partners L.P. (Williams)

4) Applicant Contact: Joseph Dean
Manager, Permitting
2800 Post Oak Blvd, Level 11
Houston, TX 77056
(713) 215-3427

5) Site Location: The proposed Project is located on the Blakeslee, Pocono Pines, Brodheadsville and Saylorburg, Pennsylvania, 7.5 Minute USGS quadrangle. The Project is co-located with an existing pipeline right-of-way. The western terminus of the Effort Loop is located at: 41.053413, -75.526178, and the eastern terminus is location at: 40.896796, -75.370606.

6) Municipality / County: Chestnuthill, Ross, and Tunkhannock Townships, Monroe County

Section 1905-A of the Commonwealth Administrative Code, as amended by Act 14, requires that each applicant for a DEP permit must give written notice to the municipality(ies) and the county(ies) in which the permitted activity is located. The written notices shall be received by the municipality(ies) and county(ies) at least 30 days before the Department may issue or deny the permit.

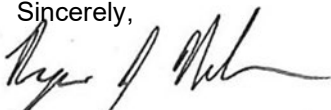
"Acts 67 and 68, which amended the Municipalities Planning Code to support sound land use practices and planning efforts, direct state agencies to consider comprehensive plans and zoning ordinances when reviewing applications for permitting of facilities or infrastructure and specify that state agencies may rely upon comprehensive plans and zoning ordinances under certain conditions as described in Sections 619.2 and 1105 of the Municipalities Planning Code. Enclosed are a General Permit Registration Form (GIF) and Project Location Map that we have completed for this project. DEP invites you to review the attached GIF and comment on the land use aspects of this project; please be specific to DEP when identifying any areas of conflict. If you wish to submit comments for DEP to consider in a land use review of this project, you must respond within 30 days to the DEP regional office listed below. If there are no land use comments received by the end of the comment period, DEP will assume that there are no substantive land use conflicts and proceed with the normal application review process."

Please submit any comments concerning this project within 30 days from date of receipt of this letter to the DEP Regional Permit Coordination Office at:

PADEP Regional Permit Coordination Office Rachel Carson State Office Building 400 Market Street Harrisburg, PA 17101

For more information about this land use review process, please visit www.depweb.state.pa.us, (keyword: Land Use Reviews).

Sincerely,

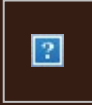


Ryan J. Nelson, PWS
WHM Consulting, LLC

cc: Joseph Dean, Transco

Enclosures: PADEP GIF Form
Project Location Map

From: [UPS](#)
To: SFOX@WHMGROUP.COM
Subject: UPS Delivery Notification, Tracking Number 1Z8797VV0390758971
Date: Thursday, April 1, 2021 9:48:16 AM



Hello, your package has been delivered.

Delivery Date: Thursday, 04/01/2021

Delivery Time: 09:46 AM

Left At: INSIDE DELIV

Signed by: COCUZZO

WHM CONSULTING, INC

Tracking Number:	1Z8797VV0390758971
Ship To:	MONROE COUNTY PLANNING COMMISSION ONE QUAKER PLAZA ROOM 106 STROUDSBURG, PA 18360 US
Number of Packages:	1
UPS Service:	UPS Ground
Package Weight:	3.0 LBS
Reference Number:	WILLIAMS 20-245, TASK 2C



[Download the UPS mobile app](#)

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Transcontinental Gas Pipe Line Company, LLC

Requirement A-2 – General Information Form

Regional Energy Access Expansion Project – Effort Loop

April 2021



GENERAL INFORMATION FORM – AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This form is used by the Department of Environmental Protection (DEP) to inform our programs regarding what other DEP permits or authorizations may be needed for the proposed project or activity. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the DEP.

<p style="text-align: center;">Related ID#s (If Known)</p> <p>Client ID# _____ APS ID# _____</p> <p>Site ID# _____ Auth ID# _____</p> <p>Facility ID# _____</p>	<p style="text-align: center;">DEP USE ONLY</p> <p style="text-align: center;">Date Received & General Notes</p>
---	---

CLIENT INFORMATION

DEP Client ID# 163321	Client Type / Code LLC	Dun & Bradstreet ID#	
Legal Organization Name or Registered Fictitious Name Transcontinental Gas Pipe Line Company, LLC		Employer ID# (EIN) 74-1079400	Is the EIN a SSN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO
State of Incorporation or Registration of Fictitious Name		<input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> LP <input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> Association/Organization <input type="checkbox"/> Estate/Trust <input type="checkbox"/> Other	
Individual Last Name	First Name	MI	Suffix
Additional Individual Last Name	First Name	MI	Suffix
Mailing Address Line 1 2800 Post Oak Blvd, Level 11		Mailing Address Line 2	
Address Last Line – City Houston	State TX	ZIP+4 77056	Country Unites States
Client Contact Last Name Dean	First Name Joseph	MI	Suffix
Client Contact Title Manager, Permitting	Phone (713) 215-3427	Ext	Cell Phone
Email Address Joseph.Dean@Williams.com		FAX	

SITE INFORMATION

DEP Site ID#	Site Name Regional Energy Access Expansion Project - Effort Loop				
EPA ID#	Estimated Number of Employees to be Present at Site				
Description of Site The Project is an expansion of an existing natural gas transmission system consisting of pipelines and additional ancillary facilities.					
Tax Parcel ID(s):					
County Name(s)	Municipality(ies)	City	Boro	Twp	State
Monroe	Ross, Chestnuthill, Tunkhannock	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	PA
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Site Location Line 1 Eastern Terminus: 40.896796, -75.370606		Site Location Line 2 Western Terminus: 41.053413, -75.526178			
Site Location Last Line – City Eastern Terminus: Saylorsburg Western Terminus: Long Pond		State	ZIP+4		
		PA	18353		
		PA	18334		

Detailed Written Directions to Site

Eastern Terminus: From 209: heading East – Turn Right onto Frable Rd/T432. Follow for 1.7 miles. Turn Right onto Meixsell Valley Road/T361. Follow for .2 miles then turn left. Destination is in ~340 feet. Heading West-Turn Left onto Rte 115. Follow for 1.1 miles, then turn right onto Meixsell Valley Rd/T361. Continue for 1.4 miles then turn left. Destination is in ~340 feet.

Western Terminus: From I-80: Heading East- Take exit 284 for PA-115 towards Blakeslee. Keep right at the fork, follow signs for Lake Harmony/Brodheads ville and merge on PA-115 S. Follow for 3.2 miles. Turn Left onto Long Pond Road. Destination will be in ~.2 miles. Heading West- Take exit 384 for PA-115 S. Turn left onto PA-115 S. Follow for 3.4 miles. Turn Left onto Long Pond Rd. Destination will be in ~.2 miles.

Site Contact Last Name		First Name		MI	Suffix
Henry		Josh			
Site Contact Title			Site Contact Firm		
Environmental Specialist			Transcontinental Gas Pipe Line Company, LLC.		
Mailing Address Line 1			Mailing Address Line 2		
2000 Commerce Drive, Park Place 2					
Mailing Address Last Line – City			State	ZIP+4	
Pittsburgh			PA	15275	
Phone	Ext	FAX	Email Address		
(412) 787- 4277			Josh.Henry@Williams.com		
NAICS Codes (Two- & Three-Digit Codes – List All That Apply)				6-Digit Code (Optional)	
221					

Client to Site Relationship
OWNOP

FACILITY INFORMATION

Modification of Existing Facility	Yes	No
1. Will this project modify an existing facility, system, or activity?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Will this project involve an addition to an existing facility, system, or activity? <i>If “Yes”, check all relevant facility types and provide DEP facility identification numbers below.</i>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Facility Type	DEP Fac ID#	Facility Type	DEP Fac ID#
<input type="checkbox"/> Air Emission Plant	_____	<input type="checkbox"/> Industrial Minerals Mining Operation	_____
<input type="checkbox"/> Beneficial Use (water)	_____	<input type="checkbox"/> Laboratory Location	_____
<input type="checkbox"/> Blasting Operation	_____	<input type="checkbox"/> Land Recycling Cleanup Location	_____
<input type="checkbox"/> Captive Hazardous Waste Operation	_____	<input type="checkbox"/> Mine Drainage Treatment / Land Recycling Project Location	_____
<input type="checkbox"/> Coal Ash Beneficial Use Operation	_____	<input type="checkbox"/> Municipal Waste Operation	_____
<input type="checkbox"/> Coal Mining Operation	_____	<input type="checkbox"/> Oil & Gas Encroachment Location	_____
<input type="checkbox"/> Coal Pillar Location	_____	<input type="checkbox"/> Oil & Gas Location	_____
<input type="checkbox"/> Commercial Hazardous Waste Operation	_____	<input type="checkbox"/> Oil & Gas Water Poll Control Facility	_____
<input type="checkbox"/> Dam Location	_____	<input type="checkbox"/> Public Water Supply System	_____
<input type="checkbox"/> Deep Mine Safety Operation -Anthracite	_____	<input type="checkbox"/> Radiation Facility	_____
<input type="checkbox"/> Deep Mine Safety Operation -Bituminous	_____	<input type="checkbox"/> Residual Waste Operation	_____
<input type="checkbox"/> Deep Mine Safety Operation -Ind Minerals	_____	<input type="checkbox"/> Storage Tank Location	_____
<input type="checkbox"/> Encroachment Location (water, wetland)	_____	<input type="checkbox"/> Water Pollution Control Facility	_____
<input type="checkbox"/> Erosion & Sediment Control Facility	_____	<input type="checkbox"/> Water Resource	_____
<input type="checkbox"/> Explosive Storage Location	_____	<input checked="" type="checkbox"/> Other: Natural Gas Transmission	_____

Latitude/Longitude Point of Origin	Latitude			Longitude		
	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
Eastern Terminus	40	53	48	75	22	14
Western Terminus	41	03	12	75	31	34

Horizontal Accuracy Measure	Feet	--or--	Meters
Horizontal Reference Datum Code	<input type="checkbox"/> North American Datum of 1927 <input checked="" type="checkbox"/> North American Datum of 1983 <input type="checkbox"/> World Geodetic System of 1984		
Horizontal Collection Method Code	GISDR		
Reference Point Code	CNTAR		
Altitude	Feet	--or--	Meters
Altitude Datum Name	<input type="checkbox"/> The National Geodetic Vertical Datum of 1929		

The North American Vertical Datum of 1988 (NAVD88)

Altitude (Vertical) Location Datum Collection Method Code	TOPO		
Geometric Type Code	POINT		
Data Collection Date	2020		
Source Map Scale Number	1	Inch(es)	= 2,000 Feet
	--or--	Centimeter(s)	= Meters

PROJECT INFORMATION

Project Name
Regional Energy Access Expansion Project - Effort Loop

Project Description
The Effort Loop component of the Project will consist of approximately 13.8 miles of 42-inch pipeline co-located with existing Transco Leidy Lines between Mileposts 43.72 and 57.50 in Ross, Chestnuthill and Tunkhannock Townships, Monroe County. The new pipeline will tie-in to the existing 42-in Leidy Line "D" on both ends, completing the segment. With the segment completed, the existing pig traps (industry term for manifolds that launch or receive in-line inspection tools) at both tie-ins will no longer be needed and will therefore be removed, while the existing mainline valves will remain. Transco will be installing a new mainline valve and appurtenant equipment at Milepost 49.6 off of Sugar Hollow Road. The valve installation is a means to isolate gas flows. One Contractor Yard is proposed at the east end of the pipeline at MP 43.72 (CY-MO-001). One remote anode groundbed is proposed at MP 43.72.

Project Consultant Last Name	First Name	MI	Suffix
Nelson	Ryan		

Project Consultant Title	Consulting Firm
Senior Project Manager	WHM Consulting, LLC

Mailing Address Line 1	Mailing Address Line 2
2525 Green Tech Drive; Suite B	

Address Last Line – City	State	ZIP+4
State College	PA	16803

Phone	Ext	FAX	Email Address
(814) 689-1650	102		ryann@whmgroup.com

Time Schedules	Project Milestone (Optional)
March 2021	Submit 401 WQC
April 2021	Submit Chapter 102 / 105 Permits
3 rd Quarter of 2022	Commence Construction
December 2023	In-service Date

1. **Is the project located in or within a 0.5-mile radius of an Environmental Justice community as defined by DEP?** Yes No

To determine if the project is located in or within a 0.5-mile radius of an environmental justice community, please use the online [Environmental Justice Areas Viewer](#).

2. **Have you informed the surrounding community prior to submitting the application to the Department?** Yes No

- Method of notification:**
- 1) Open house schedule mailed to affected parties;
 - 2) Newspaper advertisements of open houses placed in newspapers of general circulation in the Project area;
 - 3) Open houses (a mixture of virtual and in-person) held in the county of each major project scope item;
 - 4) Newspaper advertisements prior to commencement of construction, which will be placed in those same publications;
 - 5) Notification to businesses potentially affected by construction;

- 6) Designation of a point of contact for stakeholder communication;
- 7) A Project toll free telephone number for public inquiries; and
- 8) A Project website with periodic updates of relevant information.

3. **Have you addressed community concerns that were identified?** Yes No N/A

If no, please briefly describe the community concerns that have been expressed and not addressed.

4. **Is your project funded by state or federal grants?** Yes No

Note: If "Yes", specify what aspect of the project is related to the grant and provide the grant source, contact person and grant expiration date.

Aspect of Project Related to Grant

Grant Source: _____

Grant Contact Person: _____

Grant Expiration Date: _____

5. **Is this application for an authorization on Appendix A of the Land Use Policy? (For referenced list, see Appendix A of the Land Use Policy attached to GIF instructions)** Yes No

Note: If "No" to Question 5, the application is not subject to the Land Use Policy.

If "Yes" to Question 5, the application is subject to this policy and the Applicant should answer the additional questions in the **Land Use Information** section.

LAND USE INFORMATION

Note: Applicants should submit copies of local land use approvals or other evidence of compliance with local comprehensive plans and zoning ordinances.

1. **Is there an adopted county or multi-county comprehensive plan?** Yes No

2. **Is there a county stormwater management plan?** Yes No

3. **Is there an adopted municipal or multi-municipal comprehensive plan?** Yes No

4. **Is there an adopted county-wide zoning ordinance, municipal zoning ordinance or joint municipal zoning ordinance?** Yes No

Note: If the Applicant answers "No" to either Questions 1, 3 or 4, the provisions of the PA MPC are not applicable and the Applicant does not need to respond to questions 5 and 6 below.

If the Applicant answers "Yes" to questions 1, 3 and 4, the Applicant should respond to questions 5 and 6 below.

5. **Does the proposed project meet the provisions of the zoning ordinance or does the proposed project have zoning approval?** If zoning approval has been received, attach documentation. Yes No

6. **Have you attached Municipal and County Land Use Letters for the project?** Yes No

* This Project is regulated by the Federal Energy Regulatory Commission (FERC) under the Natural Gas Act. FERC has exclusive jurisdiction over siting of the Project, therefore, local zoning is preempted.

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 utilizing the [Project Review Form](#).

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

If the activity will not be a mining project, skip questions 1.0 through 2.5 and begin with question 3.0.

1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
1.1	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.2	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.3	Will this coal mining project involve coal preparation/ processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.0	Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
2.1	Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.2	Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.3	Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.4	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.5	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

3.0	Will your project, activity, or authorization have anything to do with a well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.1	Total Disturbed Acreage + / - 262				
4.0.2	Will the project discharge or drain to a special protection water (EV or HQ) or an EV wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.3	Will the project involve a construction activity that results in earth disturbance in the area of the earth disturbance that are contaminated at levels exceeding residential or non-residential medium-specific concentrations (MSCs) in 25 Pa. Code Chapter 250 at residential or non-residential construction sites, respectively?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.0	Does the project involve any of the following: water obstruction and/or encroachment, wetland impacts, or floodplain project by the Commonwealth/political subdivision or public utility? If "Yes", respond to 5.1-5.7. If "No", skip to Question 6.0.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.3	Floodplain Projects by the Commonwealth, a Political Subdivision of the Commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.4	Is your project an interstate transmission natural gas pipeline?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.5	Does your project consist of linear construction activities which result in earth disturbance in two or more DEP regions AND three or more counties?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.6	Does your project utilize Floodplain Restoration as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.7	Does your project utilize Class V Gravity / Injection Wells as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
6.0	Will the project involve discharge of construction related stormwater to a dry swale, surface water, ground water or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No

6.1	Will the project involve discharge of industrial waste stormwater or wastewater from an industrial activity or sewage to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
8.0.1 Estimated Proposed Flow (gal/day)					
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
9.0.1	Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year).	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
10.0.1	Gallons Per Year (residential septage) _____				
10.0.2	Dry Tons Per Year (biosolids) _____				
11.0	Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
11.0.1	Dam Name _____				
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
12.0.1	Dam Name _____				
13.0	Will the project involve operations (excluding during the construction period) that produce air emissions (i.e., NOX, VOC, etc.)?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
13.0.1	If "Yes", is the operation subject to the agricultural exemption in 35 P.S. § 4004.1?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
13.0.2	If the answer to 13.0.1 is "No", identify each type of emission followed by the estimated amount of that emission. Enter all types & amounts of emissions; separate each set with semicolons.				
Summary of Effort Loop Operational Potential to Emit (PTE): VOC - 0.07; Single HAP - 0.01; Total HAP - 0.01; CO2e - 315.03 = Annual (tpy)					
14.0	Does the project include the construction or modification of a drinking water supply to serve 15 or more connections or 25 or more people, at least 60 days out of the year? If "Yes", check all proposed sub-facilities.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
14.0.1	Number of Persons Served _____				
14.0.2	Number of Employee/Guests _____				
14.0.3	Number of Connections _____				
14.0.4	Sub-Fac: Distribution System	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.5	Sub-Fac: Water Treatment Plant	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.6	Sub-Fac: Source	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.7	Sub-Fac: Pump Station	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.8	Sub Fac: Transmission Main	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.9	Sub-Fac: Storage Facility	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

15.0	Will your project include infiltration of storm water or waste water to ground water within one-half mile of a public water supply well, spring or infiltration gallery?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
16.0	Is your project to be served by an existing public water supply? If "Yes", indicate name of supplier and attach letter from supplier stating that it will serve the project.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	16.0.1 Supplier's Name				
	16.0.2 Letter of Approval from Supplier is Attached	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
17.0	Will this project be served by on-lot drinking water wells?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0	Will this project involve a new or increased drinking water withdrawal from a river, stream, spring, lake, well or other water bod(ies)? If "Yes", reference Safe Drinking Water Program.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	18.0.1 Source Name				
19.0	Will the construction or operation of this project involve treatment, storage, reuse, or disposal of waste? If "Yes", indicate what type (i.e., hazardous, municipal (including infectious & chemotherapeutic), residual) and the amount to be treated, stored, re-used or disposed.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	19.0.1 Type & Amount				
20.0	Will your project involve the removal of coal, minerals, contaminated media, or solid waste as part of any earth disturbance activities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0	Does your project involve installation of a field constructed underground storage tank? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	21.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
22.0	Does your project involve installation of an aboveground storage tank greater than 21,000 gallons capacity at an existing facility? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	22.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
23.0	Does your project involve installation of a tank greater than 1,100 gallons which will contain a highly hazardous substance as defined in DEP's Regulated Substances List, 2570-BK-DEP2724? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	23.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
24.0	Does your project involve installation of a storage tank at a new facility with a total AST capacity greater than 21,000 gallons? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	24.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
NOTE: If the project includes the installation of a regulated storage tank system, including diesel emergency generator systems, the project may require the use of a Department Certified Tank Handler. For a full list of regulated storage tanks and substances, please go to www.dep.pa.gov search term storage tanks					
25.0	Will the intended activity involve the use of a radiation source?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No

CERTIFICATION

I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information.

For applicants supplying an EIN number: I am applying for a permit or authorization from the Pennsylvania Department of Environmental Protection (DEP). As part of this application, I will provide DEP with an accurate EIN number for the applicant entity. By filing this application with DEP, I hereby authorize DEP to confirm the accuracy of the EIN number provided with the Pennsylvania Department of Revenue. As applicant, I further consent to the Department of Revenue discussing the same with DEP prior to issuance of the Commonwealth permit or authorization.

Type or Print Name Joseph E. Dean



Manager - Permitting

3/29/2021

Signature

Title

Date

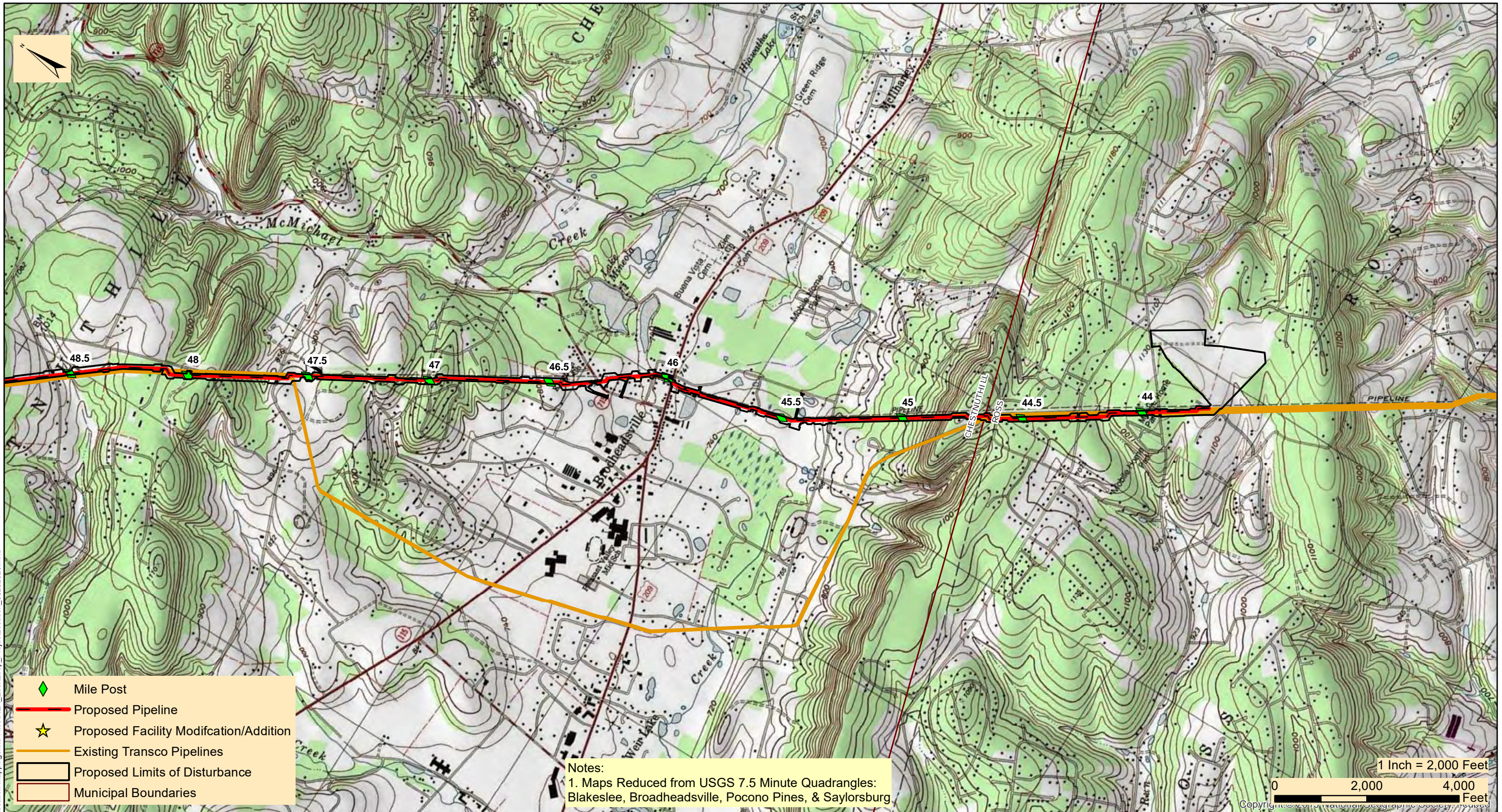


Transcontinental Gas Pipe Line Company, LLC

Requirement I – Project Location Map

Regional Energy Access Expansion Project – Effort Loop

April 2021



TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
 PROJECT LOCATION MAP

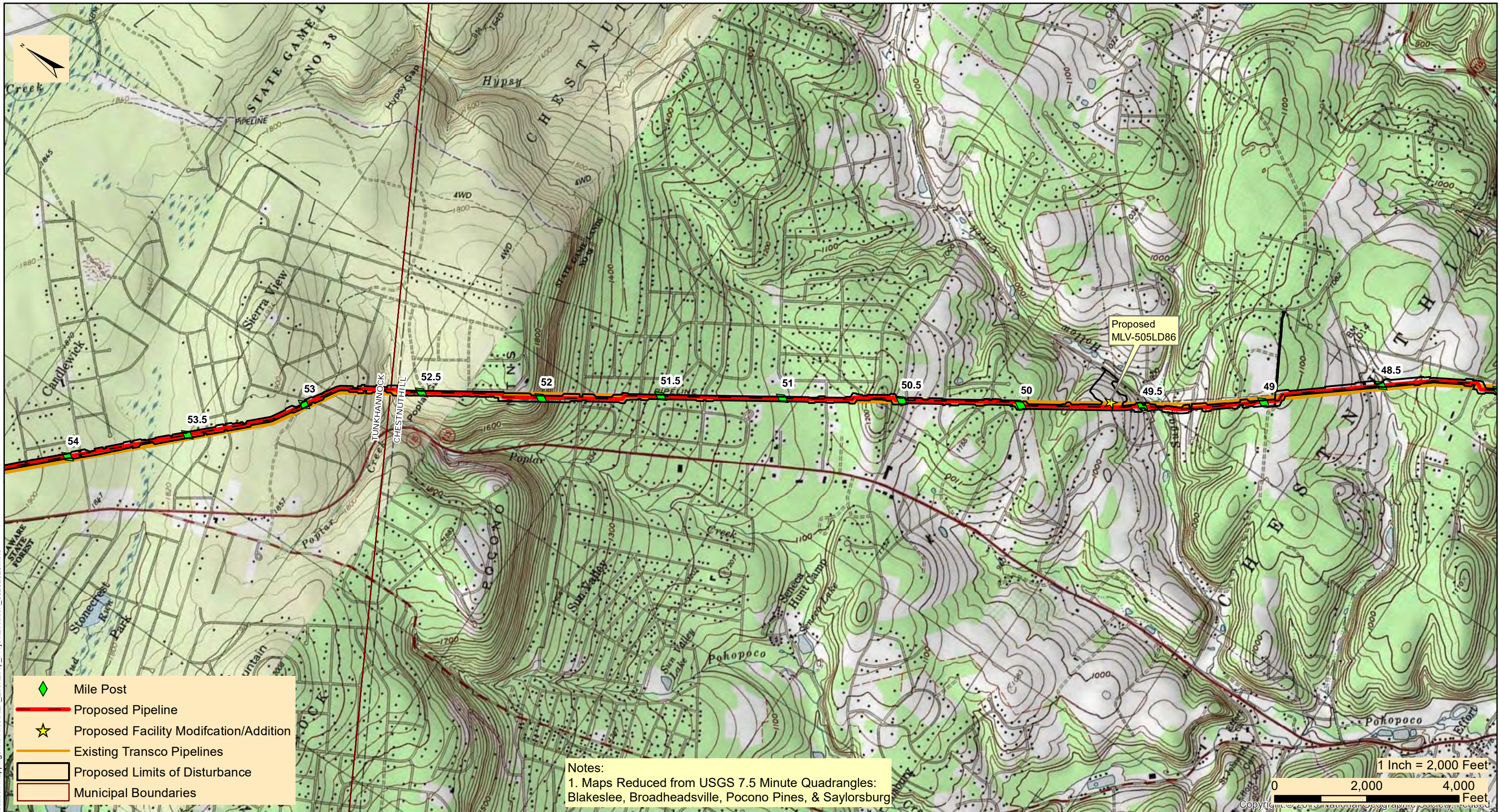
CHESTNUT HILL & ROSS TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/17/2021
Drawn By:	FTN
Figure Number:	EL-1

C:\Users\frank_n\Desktop\Revised Project Location Mapping\mxd Files\REA_EffortLoop_ProjectLocation_08262020.mxd



C:\Users\frank_n\Desktop\Revised Project Location Mapping\mxd Files\REA_EffortLoop_ProjectLocation_08262020.mxd

- ◆ Mile Post
- Proposed Pipeline
- ★ Proposed Facility Modification/Addition
- Existing Transco Pipelines
- Proposed Limits of Disturbance
- Municipal Boundaries

Notes:
 1. Maps Reduced from USGS 7.5 Minute Quadrangles:
 Blakeslee, Broadheadsville, Pocono Pines, & Saylorsburg

1 Inch = 2,000 Feet
 0 2,000 4,000 Feet
 Copyright © 2019 National Geographic Society, Reused



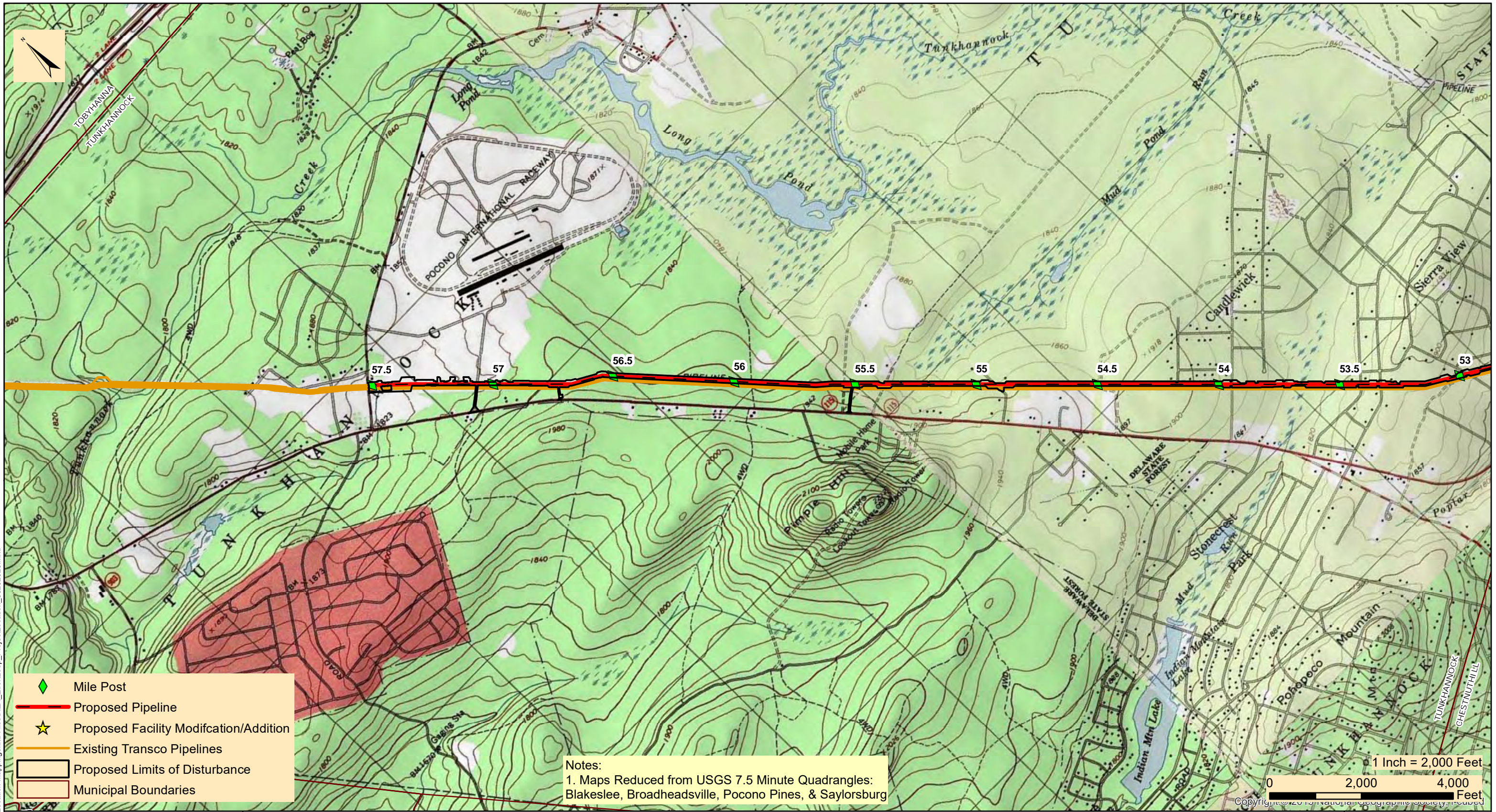
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
 PROJECT LOCATION MAP

CHESTNUT HILL & TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date: 2/17/2021
Drawn By: FTN
Figure Number: EL-2



C:\Users\frank_n\Desktop\Revised Project Location Mapping\mxd Files\REA_EffortLoop_ProjectLocation_08262020.mxd

- ◆ Mile Post
- Proposed Pipeline
- ★ Proposed Facility Modification/Addition
- Existing Transco Pipelines
- Proposed Limits of Disturbance
- Municipal Boundaries

Notes:
 1. Maps Reduced from USGS 7.5 Minute Quadrangles:
 Blakeslee, Broadheadsville, Pocono Pines, & Saylorsburg

1 Inch = 2,000 Feet
 0 2,000 4,000 Feet
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TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
 PROJECT LOCATION MAP

TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date: 2/17/2021
Drawn By: FTN
Figure Number: EL-3



UPS TRACKING (1Z8797VV0396240027)

March 31, 2021

Ross Township Supervisors
P.O. Box 276
250 Anchorage Road
Saylorsburg, PA 18353

Re: Regional Energy Access Expansion Project – Effort Loop
Pennsylvania Acts 14, 67, 68, and 127 Notification
Chestnuthill, Ross, and Tunkhannock Townships, Monroe County, Pennsylvania

Dear Ross Township Supervisors:

The purpose of this notice is to inform you of Transcontinental Gas Pipe Line Company, LLC's (Transco), a subsidiary of Williams Partners L.P. (Williams), intent to submit a Chapter 105 Water Obstruction and Encroachment Permit to the Pennsylvania Department of Environmental Protection (PADEP) in accordance with Acts 14, 67, 68, and 127 and the Pennsylvania Municipalities Planning Code for the following project.

1) Project Name: Regional Energy Access Expansion Project – Effort Loop

2) Project Description: Transco, indirectly owned by The Williams Companies, Inc. (Williams), is seeking authorization from the Federal Energy Regulatory Commission (FERC or Commission) under Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, to construct, own, operate, and maintain the proposed Project facilities. The Project is an expansion of Transco's existing natural gas transmission system that will enable Transco to provide an incremental 829,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from the Marcellus Shale production area in northeastern Pennsylvania (PA) to multiple delivery points along Transco's Leidy Line in PA, Transco's mainline at the Station 210 Zone 6 Pooling Point in Mercer County, New Jersey (NJ) and multiple delivery points in Transco's Zone 6 in NJ, PA, and Maryland (MD).

The Effort Loop component of the Project will consist of approximately 13.8 miles of 42-inch pipeline co-located with existing Transco Leidy Lines between Mileposts 43.72 and 57.50 in Ross, Chestnuthill and Tunkhannock Townships, Monroe County. The new pipeline will tie-in to the existing 42-in Leidy Line "D" on both ends, completing the segment. With the segment completed, the existing pig traps (industry term for manifolds that launch or receive in-line inspection tools) at both tie-ins will no longer be needed and will therefore be removed, while the existing mainline valves will remain. Transco will be installing a new mainline valve and appurtenant equipment at Milepost 49.6 off of Sugar Hollow Road. The valve installation is a means to isolate gas flows. One Contractor Yard is proposed at the east end of the pipeline at MP 43.72. One remote anode groundbed is proposed at MP 43.72.

3) Applicant Name: Transcontinental Gas Pipe Line Company, LLC's (Transco), a subsidiary of Williams Partners L.P. (Williams)

4) Applicant Contact: Joseph Dean
Manager, Permitting
2800 Post Oak Blvd, Level 11
Houston, TX 77056
(713) 215-3427

5) Site Location: The proposed Project is located on the Blakeslee, Pocono Pines, Brodheadsville and Saylorburg, Pennsylvania, 7.5 Minute USGS quadrangle. The Project is co-located with an existing pipeline right-of-way. The western terminus of the Effort Loop is located at: 41.053413, -75.526178, and the eastern terminus is location at: 40.896796, -75.370606.

6) Municipality / County: Chestnuthill, Ross, and Tunkhannock Townships, Monroe County

Section 1905-A of the Commonwealth Administrative Code, as amended by Act 14, requires that each applicant for a DEP permit must give written notice to the municipality(ies) and the county(ies) in which the permitted activity is located. The written notices shall be received by the municipality(ies) and county(ies) at least 30 days before the Department may issue or deny the permit.

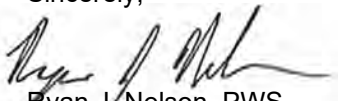
"Acts 67 and 68, which amended the Municipalities Planning Code to support sound land use practices and planning efforts, direct state agencies to consider comprehensive plans and zoning ordinances when reviewing applications for permitting of facilities or infrastructure and specify that state agencies may rely upon comprehensive plans and zoning ordinances under certain conditions as described in Sections 619.2 and 1105 of the Municipalities Planning Code. Enclosed are a General Permit Registration Form (GIF) and Project Location Map that we have completed for this project. DEP invites you to review the attached GIF and comment on the land use aspects of this project; please be specific to DEP when identifying any areas of conflict. If you wish to submit comments for DEP to consider in a land use review of this project, you must respond within 30 days to the DEP regional office listed below. If there are no land use comments received by the end of the comment period, DEP will assume that there are no substantive land use conflicts and proceed with the normal application review process."

Please submit any comments concerning this project within 30 days from date of receipt of this letter to the DEP Regional Permit Coordination Office at:

PADEP Regional Permit Coordination Office Rachel Carson State Office Building 400 Market Street Harrisburg, PA 17101

For more information about this land use review process, please visit www.depweb.state.pa.us, (keyword: Land Use Reviews).

Sincerely,

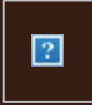


Ryan J. Nelson, PWS
WHM Consulting, LLC

cc: Joseph Dean, Transco

Enclosures: PADEP GIF Form
Project Location Map

From: [UPS](#)
To: SFOX@WHMGROUP.COM
Subject: UPS Delivery Notification, Tracking Number 1Z8797VV0396240027
Date: Monday, April 5, 2021 9:59:08 AM



Hello, your package has been delivered.

Delivery Date: Monday, 04/05/2021

Delivery Time: 09:57 AM

Left At: INSIDE DELIV

Signed by: SHARON

WHM CONSULTING, INC

Tracking Number:	1Z8797VV0396240027
Ship To:	ROSS TOWNSHIP SUPERVISORS 250 ANCHORAGE ROAD SAYLORSBURG, PA 18353 US
Number of Packages:	1
UPS Service:	UPS Ground
Package Weight:	3.0 LBS
Reference Number:	WILLIAMS 20-245, TASK 2C



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Transcontinental Gas Pipe Line Company, LLC

Requirement A-2 – General Information Form

Regional Energy Access Expansion Project – Effort Loop

April 2021



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

GENERAL INFORMATION FORM – AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This form is used by the Department of Environmental Protection (DEP) to inform our programs regarding what other DEP permits or authorizations may be needed for the proposed project or activity. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the DEP.

<p style="text-align: center;">Related ID#s (If Known)</p> <p>Client ID# _____ APS ID# _____</p> <p>Site ID# _____ Auth ID# _____</p> <p>Facility ID# _____</p>	<p>DEP USE ONLY</p> <p>Date Received & General Notes</p>
---	---

CLIENT INFORMATION

DEP Client ID# 163321	Client Type / Code LLC	Dun & Bradstreet ID#		
Legal Organization Name or Registered Fictitious Name Transcontinental Gas Pipe Line Company, LLC		Employer ID# (EIN) 74-1079400	Is the EIN a SSN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO	
State of Incorporation or Registration of Fictitious Name		<input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> LP <input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> Association/Organization <input type="checkbox"/> Estate/Trust <input type="checkbox"/> Other		
Individual Last Name	First Name	MI	Suffix	
Additional Individual Last Name	First Name	MI	Suffix	
Mailing Address Line 1 2800 Post Oak Blvd, Level 11		Mailing Address Line 2		
Address Last Line – City Houston		State TX	ZIP+4 77056	Country Unites States
Client Contact Last Name Dean	First Name Joseph	MI	Suffix	
Client Contact Title Manager, Permitting		Phone (713) 215-3427	Ext	Cell Phone
Email Address Joseph.Dean@Williams.com			FAX	

SITE INFORMATION

DEP Site ID#	Site Name Regional Energy Access Expansion Project - Effort Loop				
EPA ID#	Estimated Number of Employees to be Present at Site				
Description of Site The Project is an expansion of an existing natural gas transmission system consisting of pipelines and additional ancillary facilities.					
Tax Parcel ID(s):					
County Name(s)	Municipality(ies)	City	Boro	Twp	State
Monroe	Ross, Chestnuthill, Tunkhannock	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	PA
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Site Location Line 1 Eastern Terminus: 40.896796, -75.370606		Site Location Line 2 Western Terminus: 41.053413, -75.526178			
Site Location Last Line – City Eastern Terminus: Saylorsburg Western Terminus: Long Pond		State	ZIP+4		
		PA	18353		
		PA	18334		

Detailed Written Directions to Site

Eastern Terminus: From 209: heading East – Turn Right onto Frable Rd/T432. Follow for 1.7 miles. Turn Right onto Meixsell Valley Road/T361. Follow for .2 miles then turn left. Destination is in ~340 feet. Heading West-Turn Left onto Rte 115. Follow for 1.1 miles, then turn right onto Meixsell Valley Rd/T361. Continue for 1.4 miles then turn left. Destination is in ~340 feet.

Western Terminus: From I-80: Heading East- Take exit 284 for PA-115 towards Blakeslee. Keep right at the fork, follow signs for Lake Harmony/Brodheads ville and merge on PA-115 S. Follow for 3.2 miles. Turn Left onto Long Pond Road. Destination will be in ~.2 miles. Heading West- Take exit 384 for PA-115 S. Turn left onto PA-115 S. Follow for 3.4 miles. Turn Left onto Long Pond Rd. Destination will be in ~.2 miles.

Site Contact Last Name		First Name		MI	Suffix
Henry		Josh			
Site Contact Title			Site Contact Firm		
Environmental Specialist			Transcontinental Gas Pipe Line Company, LLC.		
Mailing Address Line 1			Mailing Address Line 2		
2000 Commerce Drive, Park Place 2					
Mailing Address Last Line – City			State	ZIP+4	
Pittsburgh			PA	15275	
Phone	Ext	FAX	Email Address		
(412) 787- 4277			Josh.Henry@Williams.com		
NAICS Codes (Two- & Three-Digit Codes – List All That Apply)				6-Digit Code (Optional)	
221					

Client to Site Relationship
OWNOP

FACILITY INFORMATION

Modification of Existing Facility	Yes	No
1. Will this project modify an existing facility, system, or activity?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Will this project involve an addition to an existing facility, system, or activity? <i>If “Yes”, check all relevant facility types and provide DEP facility identification numbers below.</i>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Facility Type	DEP Fac ID#	Facility Type	DEP Fac ID#
<input type="checkbox"/> Air Emission Plant	_____	<input type="checkbox"/> Industrial Minerals Mining Operation	_____
<input type="checkbox"/> Beneficial Use (water)	_____	<input type="checkbox"/> Laboratory Location	_____
<input type="checkbox"/> Blasting Operation	_____	<input type="checkbox"/> Land Recycling Cleanup Location	_____
<input type="checkbox"/> Captive Hazardous Waste Operation	_____	<input type="checkbox"/> Mine Drainage Treatment / Land Recycling Project Location	_____
<input type="checkbox"/> Coal Ash Beneficial Use Operation	_____	<input type="checkbox"/> Municipal Waste Operation	_____
<input type="checkbox"/> Coal Mining Operation	_____	<input type="checkbox"/> Oil & Gas Encroachment Location	_____
<input type="checkbox"/> Coal Pillar Location	_____	<input type="checkbox"/> Oil & Gas Location	_____
<input type="checkbox"/> Commercial Hazardous Waste Operation	_____	<input type="checkbox"/> Oil & Gas Water Poll Control Facility	_____
<input type="checkbox"/> Dam Location	_____	<input type="checkbox"/> Public Water Supply System	_____
<input type="checkbox"/> Deep Mine Safety Operation -Anthracite	_____	<input type="checkbox"/> Radiation Facility	_____
<input type="checkbox"/> Deep Mine Safety Operation -Bituminous	_____	<input type="checkbox"/> Residual Waste Operation	_____
<input type="checkbox"/> Deep Mine Safety Operation -Ind Minerals	_____	<input type="checkbox"/> Storage Tank Location	_____
<input type="checkbox"/> Encroachment Location (water, wetland)	_____	<input type="checkbox"/> Water Pollution Control Facility	_____
<input type="checkbox"/> Erosion & Sediment Control Facility	_____	<input type="checkbox"/> Water Resource	_____
<input type="checkbox"/> Explosive Storage Location	_____	<input checked="" type="checkbox"/> Other: Natural Gas Transmission	_____

Latitude/Longitude Point of Origin	Latitude			Longitude		
	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
Eastern Terminus	40	53	48	75	22	14
Western Terminus	41	03	12	75	31	34

Horizontal Accuracy Measure	Feet	--or--	Meters
Horizontal Reference Datum Code	<input type="checkbox"/> North American Datum of 1927 <input checked="" type="checkbox"/> North American Datum of 1983 <input type="checkbox"/> World Geodetic System of 1984		
Horizontal Collection Method Code	GISDR		
Reference Point Code	CNTAR		
Altitude	Feet	--or--	Meters
Altitude Datum Name	<input type="checkbox"/> The National Geodetic Vertical Datum of 1929		

The North American Vertical Datum of 1988 (NAVD88)

Altitude (Vertical) Location Datum Collection Method Code	TOPO		
Geometric Type Code	POINT		
Data Collection Date	2020		
Source Map Scale Number	1	Inch(es)	= 2,000 Feet
	--or--	Centimeter(s)	= Meters

PROJECT INFORMATION

Project Name
Regional Energy Access Expansion Project - Effort Loop

Project Description
The Effort Loop component of the Project will consist of approximately 13.8 miles of 42-inch pipeline co-located with existing Transco Leidy Lines between Mileposts 43.72 and 57.50 in Ross, Chestnuthill and Tunkhannock Townships, Monroe County. The new pipeline will tie-in to the existing 42-in Leidy Line "D" on both ends, completing the segment. With the segment completed, the existing pig traps (industry term for manifolds that launch or receive in-line inspection tools) at both tie-ins will no longer be needed and will therefore be removed, while the existing mainline valves will remain. Transco will be installing a new mainline valve and appurtenant equipment at Milepost 49.6 off of Sugar Hollow Road. The valve installation is a means to isolate gas flows. One Contractor Yard is proposed at the east end of the pipeline at MP 43.72 (CY-MO-001). One remote anode groundbed is proposed at MP 43.72.

Project Consultant Last Name	First Name	MI	Suffix
Nelson	Ryan		

Project Consultant Title	Consulting Firm
Senior Project Manager	WHM Consulting, LLC

Mailing Address Line 1	Mailing Address Line 2
2525 Green Tech Drive; Suite B	

Address Last Line – City	State	ZIP+4
State College	PA	16803

Phone	Ext	FAX	Email Address
(814) 689-1650	102		ryann@whmgroup.com

Time Schedules	Project Milestone (Optional)
March 2021	Submit 401 WQC
April 2021	Submit Chapter 102 / 105 Permits
3 rd Quarter of 2022	Commence Construction
December 2023	In-service Date

1. **Is the project located in or within a 0.5-mile radius of an Environmental Justice community as defined by DEP?** Yes No

To determine if the project is located in or within a 0.5-mile radius of an environmental justice community, please use the online [Environmental Justice Areas Viewer](#).

2. **Have you informed the surrounding community prior to submitting the application to the Department?** Yes No

- Method of notification:**
- 1) Open house schedule mailed to affected parties;
 - 2) Newspaper advertisements of open houses placed in newspapers of general circulation in the Project area;
 - 3) Open houses (a mixture of virtual and in-person) held in the county of each major project scope item;
 - 4) Newspaper advertisements prior to commencement of construction, which will be placed in those same publications;
 - 5) Notification to businesses potentially affected by construction;

- 6) Designation of a point of contact for stakeholder communication;
- 7) A Project toll free telephone number for public inquiries; and
- 8) A Project website with periodic updates of relevant information.

3. **Have you addressed community concerns that were identified?** Yes No N/A

If no, please briefly describe the community concerns that have been expressed and not addressed.

4. **Is your project funded by state or federal grants?** Yes No

Note: If "Yes", specify what aspect of the project is related to the grant and provide the grant source, contact person and grant expiration date.

Aspect of Project Related to Grant

Grant Source: _____

Grant Contact Person: _____

Grant Expiration Date: _____

5. **Is this application for an authorization on Appendix A of the Land Use Policy? (For referenced list, see Appendix A of the Land Use Policy attached to GIF instructions)** Yes No

Note: If "No" to Question 5, the application is not subject to the Land Use Policy.

If "Yes" to Question 5, the application is subject to this policy and the Applicant should answer the additional questions in the **Land Use Information** section.

LAND USE INFORMATION

Note: Applicants should submit copies of local land use approvals or other evidence of compliance with local comprehensive plans and zoning ordinances.

1. **Is there an adopted county or multi-county comprehensive plan?** Yes No

2. **Is there a county stormwater management plan?** Yes No

3. **Is there an adopted municipal or multi-municipal comprehensive plan?** Yes No

4. **Is there an adopted county-wide zoning ordinance, municipal zoning ordinance or joint municipal zoning ordinance?** Yes No

Note: If the Applicant answers "No" to either Questions 1, 3 or 4, the provisions of the PA MPC are not applicable and the Applicant does not need to respond to questions 5 and 6 below.

If the Applicant answers "Yes" to questions 1, 3 and 4, the Applicant should respond to questions 5 and 6 below.

5. **Does the proposed project meet the provisions of the zoning ordinance or does the proposed project have zoning approval?** If zoning approval has been received, attach documentation. Yes No

6. **Have you attached Municipal and County Land Use Letters for the project?** Yes No

* This Project is regulated by the Federal Energy Regulatory Commission (FERC) under the Natural Gas Act. FERC has exclusive jurisdiction over siting of the Project, therefore, local zoning is preempted.

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 utilizing the [Project Review Form](#).

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

If the activity will not be a mining project, skip questions 1.0 through 2.5 and begin with question 3.0.

1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
1.1	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.2	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.3	Will this coal mining project involve coal preparation/ processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.0	Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
2.1	Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.2	Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.3	Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.4	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.5	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

3.0	Will your project, activity, or authorization have anything to do with a well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.1	Total Disturbed Acreage + / - 262				
4.0.2	Will the project discharge or drain to a special protection water (EV or HQ) or an EV wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.3	Will the project involve a construction activity that results in earth disturbance in the area of the earth disturbance that are contaminated at levels exceeding residential or non-residential medium-specific concentrations (MSCs) in 25 Pa. Code Chapter 250 at residential or non-residential construction sites, respectively?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.0	Does the project involve any of the following: water obstruction and/or encroachment, wetland impacts, or floodplain project by the Commonwealth/political subdivision or public utility? If "Yes", respond to 5.1-5.7. If "No", skip to Question 6.0.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.3	Floodplain Projects by the Commonwealth, a Political Subdivision of the Commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.4	Is your project an interstate transmission natural gas pipeline?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.5	Does your project consist of linear construction activities which result in earth disturbance in two or more DEP regions AND three or more counties?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.6	Does your project utilize Floodplain Restoration as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.7	Does your project utilize Class V Gravity / Injection Wells as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
6.0	Will the project involve discharge of construction related stormwater to a dry swale, surface water, ground water or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No

6.1	Will the project involve discharge of industrial waste stormwater or wastewater from an industrial activity or sewage to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
8.0.1 Estimated Proposed Flow (gal/day)					
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
9.0.1	Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year).	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
10.0.1	Gallons Per Year (residential septage) _____				
10.0.2	Dry Tons Per Year (biosolids) _____				
11.0	Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
11.0.1	Dam Name _____				
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
12.0.1	Dam Name _____				
13.0	Will the project involve operations (excluding during the construction period) that produce air emissions (i.e., NOX, VOC, etc.)?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
13.0.1	If "Yes", is the operation subject to the agricultural exemption in 35 P.S. § 4004.1?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
13.0.2	If the answer to 13.0.1 is "No", identify each type of emission followed by the estimated amount of that emission. Enter all types & amounts of emissions; separate each set with semicolons.				
Summary of Effort Loop Operational Potential to Emit (PTE): VOC - 0.07; Single HAP - 0.01; Total HAP - 0.01; CO2e - 315.03 = Annual (tpy)					
14.0	Does the project include the construction or modification of a drinking water supply to serve 15 or more connections or 25 or more people, at least 60 days out of the year? If "Yes", check all proposed sub-facilities.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
14.0.1	Number of Persons Served _____				
14.0.2	Number of Employee/Guests _____				
14.0.3	Number of Connections _____				
14.0.4	Sub-Fac: Distribution System	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.5	Sub-Fac: Water Treatment Plant	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.6	Sub-Fac: Source	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.7	Sub-Fac: Pump Station	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.8	Sub Fac: Transmission Main	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.9	Sub-Fac: Storage Facility	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

15.0	Will your project include infiltration of storm water or waste water to ground water within one-half mile of a public water supply well, spring or infiltration gallery?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
16.0	Is your project to be served by an existing public water supply? If "Yes", indicate name of supplier and attach letter from supplier stating that it will serve the project.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	16.0.1 Supplier's Name				
	16.0.2 Letter of Approval from Supplier is Attached	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
17.0	Will this project be served by on-lot drinking water wells?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0	Will this project involve a new or increased drinking water withdrawal from a river, stream, spring, lake, well or other water bod(ies)? If "Yes", reference Safe Drinking Water Program.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	18.0.1 Source Name				
19.0	Will the construction or operation of this project involve treatment, storage, reuse, or disposal of waste? If "Yes", indicate what type (i.e., hazardous, municipal (including infectious & chemotherapeutic), residual) and the amount to be treated, stored, re-used or disposed.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	19.0.1 Type & Amount				
20.0	Will your project involve the removal of coal, minerals, contaminated media, or solid waste as part of any earth disturbance activities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0	Does your project involve installation of a field constructed underground storage tank? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	21.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
22.0	Does your project involve installation of an aboveground storage tank greater than 21,000 gallons capacity at an existing facility? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	22.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
23.0	Does your project involve installation of a tank greater than 1,100 gallons which will contain a highly hazardous substance as defined in DEP's Regulated Substances List, 2570-BK-DEP2724? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	23.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
24.0	Does your project involve installation of a storage tank at a new facility with a total AST capacity greater than 21,000 gallons? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	24.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
NOTE: If the project includes the installation of a regulated storage tank system, including diesel emergency generator systems, the project may require the use of a Department Certified Tank Handler. For a full list of regulated storage tanks and substances, please go to www.dep.pa.gov search term storage tanks					
25.0	Will the intended activity involve the use of a radiation source?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No

CERTIFICATION

I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information.

For applicants supplying an EIN number: I am applying for a permit or authorization from the Pennsylvania Department of Environmental Protection (DEP). As part of this application, I will provide DEP with an accurate EIN number for the applicant entity. By filing this application with DEP, I hereby authorize DEP to confirm the accuracy of the EIN number provided with the Pennsylvania Department of Revenue. As applicant, I further consent to the Department of Revenue discussing the same with DEP prior to issuance of the Commonwealth permit or authorization.

Type or Print Name Joseph E. Dean



Manager - Permitting

3/29/2021

Signature

Title

Date

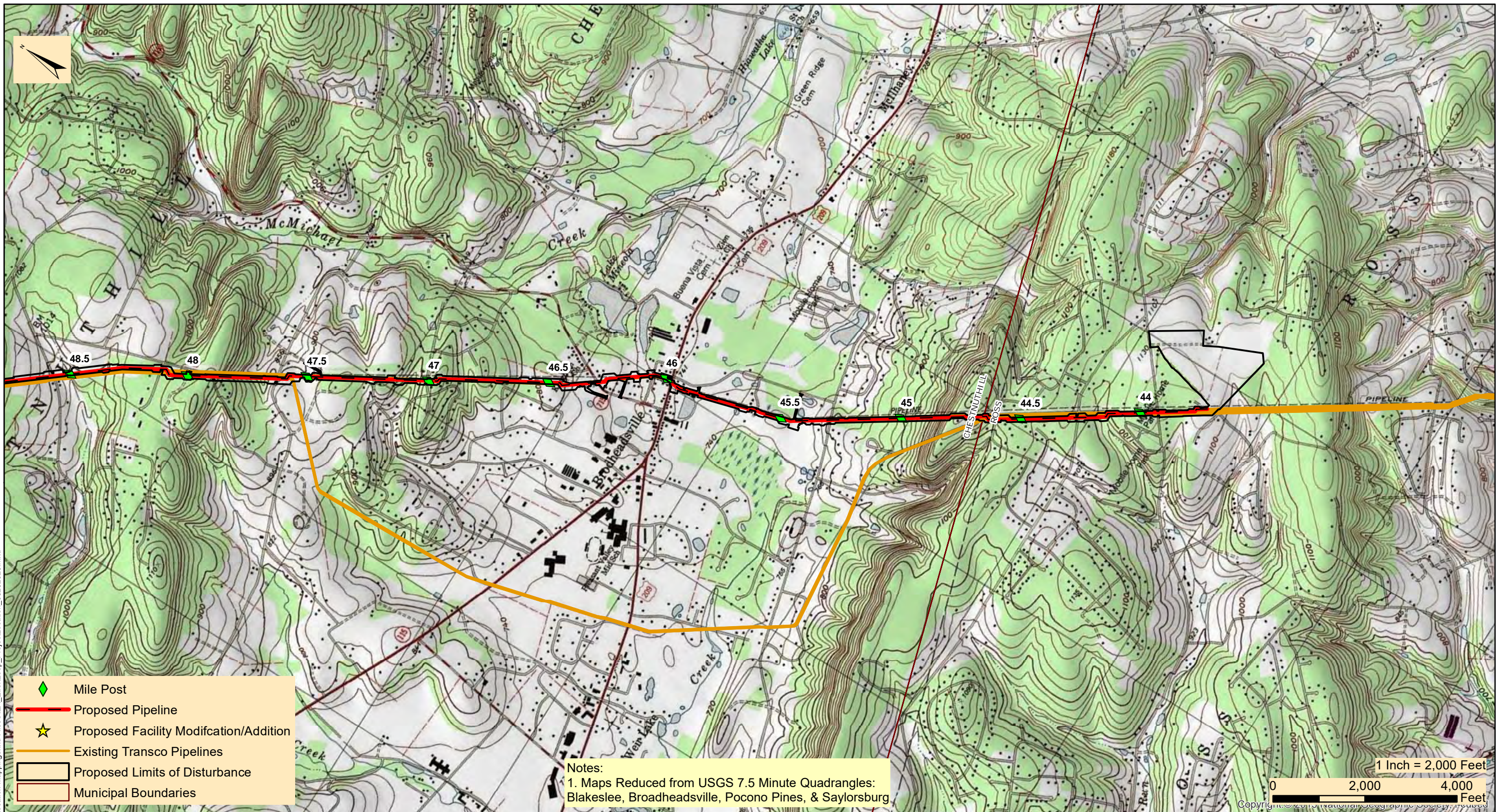


Transcontinental Gas Pipe Line Company, LLC

Requirement I – Project Location Map

Regional Energy Access Expansion Project – Effort Loop

April 2021



TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
 PROJECT LOCATION MAP

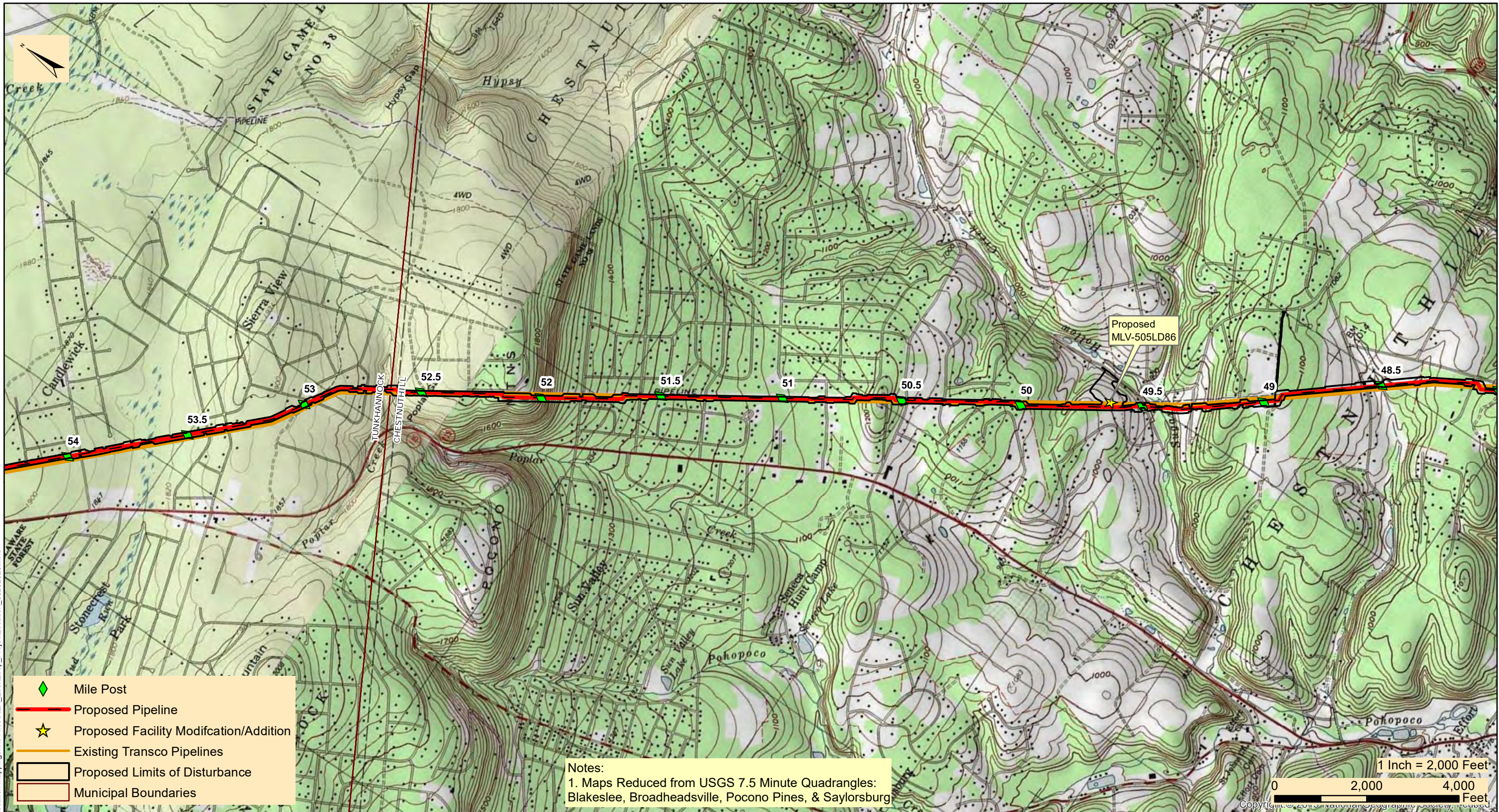
CHESTNUT HILL & ROSS TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/17/2021
Drawn By:	FTN
Figure Number:	EL-1

C:\Users\frank_n\Desktop\Revised Project Location Mapping\mxd Files\REA_EffortLoop_ProjectLocation_08262020.mxd



C:\Users\frank_n\Desktop\Revised Project Location Mapping\mxd Files\REA_EffortLoop_ProjectLocation_08262020.mxd

- ◆ Mile Post
- Proposed Pipeline
- ★ Proposed Facility Modification/Addition
- Existing Transco Pipelines
- Proposed Limits of Disturbance
- Municipal Boundaries

Notes:
 1. Maps Reduced from USGS 7.5 Minute Quadrangles:
 Blakeslee, Broadheadsville, Pocono Pines, & Saylorsburg

1 Inch = 2,000 Feet
 0 2,000 4,000 Feet
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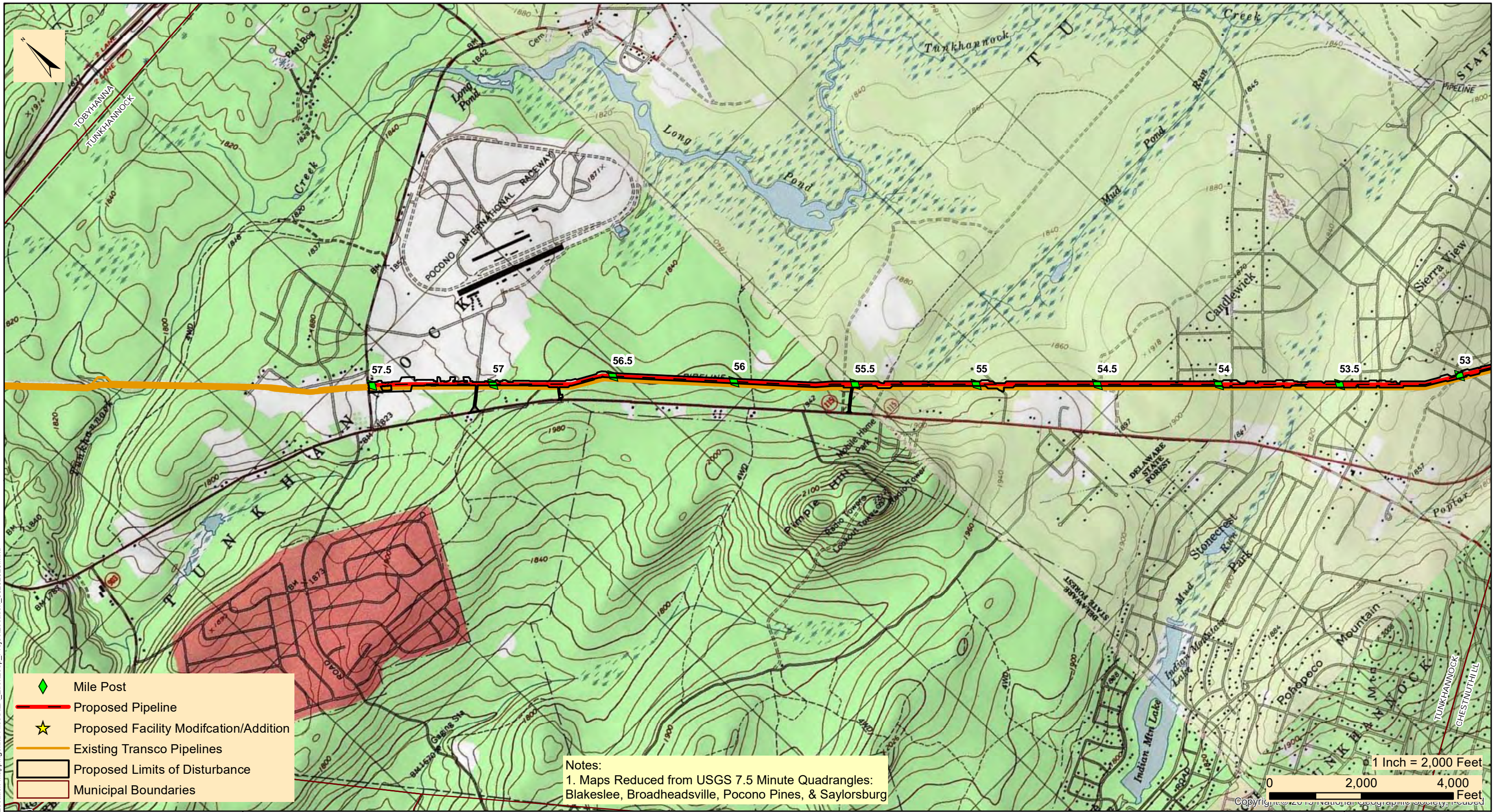
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
 PROJECT LOCATION MAP

CHESTNUT HILL & TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date: 2/17/2021
Drawn By: FTN
Figure Number: EL-2



C:\Users\frank_n\Desktop\Revised Project Location Mapping\mxd Files\REA_EffortLoop_ProjectLocation_08262020.mxd

- ◆ Mile Post
- Proposed Pipeline
- ★ Proposed Facility Modification/Addition
- Existing Transco Pipelines
- Proposed Limits of Disturbance
- Municipal Boundaries

Notes:
 1. Maps Reduced from USGS 7.5 Minute Quadrangles:
 Blakeslee, Broadheadsville, Pocono Pines, & Saylorsburg

1 Inch = 2,000 Feet
 0 2,000 4,000 Feet
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TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
 PROJECT LOCATION MAP

TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date: 2/17/2021
Drawn By: FTN
Figure Number: EL-3



UPS TRACKING (1Z8797VV0394479597)

March 31, 2021

Tunkhannock Township Supervisors
P.O. Box 203
1557 Long Pond Road
Long Pond, PA 18334

Re: Regional Energy Access Expansion Project – Effort Loop
Pennsylvania Acts 14, 67, 68, and 127 Notification
Chestnuthill, Ross, and Tunkhannock Townships, Monroe County, Pennsylvania

Dear Tunkhannock Township Supervisors:

The purpose of this notice is to inform you of Transcontinental Gas Pipe Line Company, LLC's (Transco), a subsidiary of Williams Partners L.P. (Williams), intent to submit a Chapter 105 Water Obstruction and Encroachment Permit to the Pennsylvania Department of Environmental Protection (PADEP) in accordance with Acts 14, 67, 68, and 127 and the Pennsylvania Municipalities Planning Code for the following project.

1) Project Name: Regional Energy Access Expansion Project – Effort Loop

2) Project Description: Transco, indirectly owned by The Williams Companies, Inc. (Williams), is seeking authorization from the Federal Energy Regulatory Commission (FERC or Commission) under Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, to construct, own, operate, and maintain the proposed Project facilities. The Project is an expansion of Transco's existing natural gas transmission system that will enable Transco to provide an incremental 829,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from the Marcellus Shale production area in northeastern Pennsylvania (PA) to multiple delivery points along Transco's Leidy Line in PA, Transco's mainline at the Station 210 Zone 6 Pooling Point in Mercer County, New Jersey (NJ) and multiple delivery points in Transco's Zone 6 in NJ, PA, and Maryland (MD).

The Effort Loop component of the Project will consist of approximately 13.8 miles of 42-inch pipeline co-located with existing Transco Leidy Lines between Mileposts 43.72 and 57.50 in Ross, Chestnuthill and Tunkhannock Townships, Monroe County. The new pipeline will tie-in to the existing 42-in Leidy Line "D" on both ends, completing the segment. With the segment completed, the existing pig traps (industry term for manifolds that launch or receive in-line inspection tools) at both tie-ins will no longer be needed and will therefore be removed, while the existing mainline valves will remain. Transco will be installing a new mainline valve and appurtenant equipment at Milepost 49.6 off of Sugar Hollow Road. The valve installation is a means to isolate gas flows. One Contractor Yard is proposed at the east end of the pipeline at MP 43.72. One remote anode groundbed is proposed at MP 43.72.

3) Applicant Name: Transcontinental Gas Pipe Line Company, LLC's (Transco), a subsidiary of Williams Partners L.P. (Williams)

4) Applicant Contact: Joseph Dean
Manager, Permitting
2800 Post Oak Blvd, Level 11
Houston, TX 77056
(713) 215-3427

5) Site Location: The proposed Project is located on the Blakeslee, Pocono Pines, Brodheadsville and Saylorburg, Pennsylvania, 7.5 Minute USGS quadrangle. The Project is co-located with an existing pipeline right-of-way. The western terminus of the Effort Loop is located at: 41.053413, -75.526178, and the eastern terminus is location at: 40.896796, -75.370606.

6) Municipality / County: Chestnuthill, Ross, and Tunkhannock Townships, Monroe County

Section 1905-A of the Commonwealth Administrative Code, as amended by Act 14, requires that each applicant for a DEP permit must give written notice to the municipality(ies) and the county(ies) in which the permitted activity is located. The written notices shall be received by the municipality(ies) and county(ies) at least 30 days before the Department may issue or deny the permit.

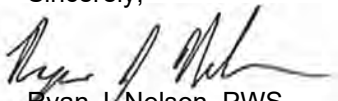
"Acts 67 and 68, which amended the Municipalities Planning Code to support sound land use practices and planning efforts, direct state agencies to consider comprehensive plans and zoning ordinances when reviewing applications for permitting of facilities or infrastructure and specify that state agencies may rely upon comprehensive plans and zoning ordinances under certain conditions as described in Sections 619.2 and 1105 of the Municipalities Planning Code. Enclosed are a General Permit Registration Form (GIF) and Project Location Map that we have completed for this project. DEP invites you to review the attached GIF and comment on the land use aspects of this project; please be specific to DEP when identifying any areas of conflict. If you wish to submit comments for DEP to consider in a land use review of this project, you must respond within 30 days to the DEP regional office listed below. If there are no land use comments received by the end of the comment period, DEP will assume that there are no substantive land use conflicts and proceed with the normal application review process."

Please submit any comments concerning this project within 30 days from date of receipt of this letter to the DEP Regional Permit Coordination Office at:

PADEP Regional Permit Coordination Office
Rachel Carson State Office Building
400 Market Street
Harrisburg, PA 17101

For more information about this land use review process, please visit www.depweb.state.pa.us, (keyword: Land Use Reviews).

Sincerely,

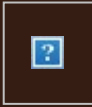


Ryan J. Nelson, PWS
WHM Consulting, LLC

cc: Joseph Dean, Transco

Enclosures: PADEP GIF Form
Project Location Map

From: [UPS](#)
To: SFOX@WHMGROUP.COM
Subject: UPS Delivery Notification, Tracking Number 1Z8797VV0394479597
Date: Thursday, April 1, 2021 2:44:55 PM



Hello, your package has been delivered.

Delivery Date: Thursday, 04/01/2021

Delivery Time: 02:43 PM

Left At: INSIDE DELIV

Signed by: KERNAN

WHM CONSULTING, INC

Tracking Number:	1Z8797VV0394479597
Ship To:	TUNKHANNOCK TOWNSHIP SUPERVISORS 1557 LONG POND ROAD LONG POND, PA 18334 US
Number of Packages:	1
UPS Service:	UPS Ground
Package Weight:	3.0 LBS
Reference Number:	WILLIAMS 20-245, TASK 2C



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Transcontinental Gas Pipe Line Company, LLC

Requirement A-2 – General Information Form

Regional Energy Access Expansion Project – Effort Loop

April 2021



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

GENERAL INFORMATION FORM – AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This form is used by the Department of Environmental Protection (DEP) to inform our programs regarding what other DEP permits or authorizations may be needed for the proposed project or activity. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the DEP.

<p style="text-align: center;">Related ID#s (If Known)</p> <p>Client ID# _____ APS ID# _____</p> <p>Site ID# _____ Auth ID# _____</p> <p>Facility ID# _____</p>	<p style="text-align: center;">DEP USE ONLY</p> <p style="text-align: center;">Date Received & General Notes</p>
---	---

CLIENT INFORMATION

DEP Client ID# 163321	Client Type / Code LLC	Dun & Bradstreet ID#	
Legal Organization Name or Registered Fictitious Name Transcontinental Gas Pipe Line Company, LLC	Employer ID# (EIN) 74-1079400	Is the EIN a SSN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO	
State of Incorporation or Registration of Fictitious Name	<input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> LP <input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> Association/Organization <input type="checkbox"/> Estate/Trust <input type="checkbox"/> Other		
Individual Last Name	First Name	MI	Suffix
Additional Individual Last Name	First Name	MI	Suffix
Mailing Address Line 1 2800 Post Oak Blvd, Level 11	Mailing Address Line 2		
Address Last Line – City Houston	State TX	ZIP+4 77056	Country Unites States
Client Contact Last Name Dean	First Name Joseph	MI	Suffix
Client Contact Title Manager, Permitting	Phone (713) 215-3427	Ext	Cell Phone
Email Address Joseph.Dean@Williams.com	FAX		

SITE INFORMATION

DEP Site ID#	Site Name Regional Energy Access Expansion Project - Effort Loop																				
EPA ID#	Estimated Number of Employees to be Present at Site																				
Description of Site The Project is an expansion of an existing natural gas transmission system consisting of pipelines and additional ancillary facilities.																					
Tax Parcel ID(s):																					
County Name(s) Monroe	Municipality(ies) Ross, Chestnuthill, Tunkhannock																				
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; padding: 2px;">City</td> <td style="width:15%; padding: 2px;">Boro</td> <td style="width:15%; padding: 2px;">Twp</td> <td style="width:15%; padding: 2px;">State</td> </tr> <tr> <td style="text-align: center;">□</td> <td style="text-align: center;">□</td> <td style="text-align: center;">☒</td> <td style="text-align: center;">PA</td> </tr> <tr> <td style="text-align: center;">□</td> <td style="text-align: center;">□</td> <td style="text-align: center;">□</td> <td style="text-align: center;"></td> </tr> <tr> <td style="text-align: center;">□</td> <td style="text-align: center;">□</td> <td style="text-align: center;">□</td> <td style="text-align: center;"></td> </tr> <tr> <td style="text-align: center;">□</td> <td style="text-align: center;">□</td> <td style="text-align: center;">□</td> <td style="text-align: center;"></td> </tr> </table>	City	Boro	Twp	State	□	□	☒	PA	□	□	□		□	□	□		□	□	□	
City	Boro	Twp	State																		
□	□	☒	PA																		
□	□	□																			
□	□	□																			
□	□	□																			
Site Location Line 1 Eastern Terminus: 40.896796, -75.370606	Site Location Line 2 Western Terminus: 41.053413, -75.526178																				
Site Location Last Line – City Eastern Terminus: Saylorsburg Western Terminus: Long Pond	State ZIP+4 PA 18353 PA 18334																				

Detailed Written Directions to Site

Eastern Terminus: From 209: heading East – Turn Right onto Frable Rd/T432. Follow for 1.7 miles. Turn Right onto Meixsell Valley Road/T361. Follow for .2 miles then turn left. Destination is in ~340 feet. Heading West-Turn Left onto Rte 115. Follow for 1.1 miles, then turn right onto Meixsell Valley Rd/T361. Continue for 1.4 miles then turn left. Destination is in ~340 feet.

Western Terminus: From I-80: Heading East- Take exit 284 for PA-115 towards Blakeslee. Keep right at the fork, follow signs for Lake Harmony/Brodheads ville and merge on PA-115 S. Follow for 3.2 miles. Turn Left onto Long Pond Road. Destination will be in ~.2 miles. Heading West- Take exit 384 for PA-115 S. Turn left onto PA-115 S. Follow for 3.4 miles. Turn Left onto Long Pond Rd. Destination will be in ~.2 miles.

Site Contact Last Name		First Name		MI	Suffix
Henry		Josh			
Site Contact Title			Site Contact Firm		
Environmental Specialist			Transcontinental Gas Pipe Line Company, LLC.		
Mailing Address Line 1			Mailing Address Line 2		
2000 Commerce Drive, Park Place 2					
Mailing Address Last Line – City			State	ZIP+4	
Pittsburgh			PA	15275	
Phone	Ext	FAX	Email Address		
(412) 787- 4277			Josh.Henry@Williams.com		
NAICS Codes (Two- & Three-Digit Codes – List All That Apply)				6-Digit Code (Optional)	
221					

Client to Site Relationship
OWNOP

FACILITY INFORMATION

Modification of Existing Facility	Yes	No
1. Will this project modify an existing facility, system, or activity?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Will this project involve an addition to an existing facility, system, or activity?	<input checked="" type="checkbox"/>	<input type="checkbox"/>

If “Yes”, check all relevant facility types and provide DEP facility identification numbers below.

Facility Type	DEP Fac ID#	Facility Type	DEP Fac ID#
<input type="checkbox"/> Air Emission Plant	_____	<input type="checkbox"/> Industrial Minerals Mining Operation	_____
<input type="checkbox"/> Beneficial Use (water)	_____	<input type="checkbox"/> Laboratory Location	_____
<input type="checkbox"/> Blasting Operation	_____	<input type="checkbox"/> Land Recycling Cleanup Location	_____
<input type="checkbox"/> Captive Hazardous Waste Operation	_____	<input type="checkbox"/> Mine Drainage Treatment / Land Recycling Project Location	_____
<input type="checkbox"/> Coal Ash Beneficial Use Operation	_____	<input type="checkbox"/> Municipal Waste Operation	_____
<input type="checkbox"/> Coal Mining Operation	_____	<input type="checkbox"/> Oil & Gas Encroachment Location	_____
<input type="checkbox"/> Coal Pillar Location	_____	<input type="checkbox"/> Oil & Gas Location	_____
<input type="checkbox"/> Commercial Hazardous Waste Operation	_____	<input type="checkbox"/> Oil & Gas Water Poll Control Facility	_____
<input type="checkbox"/> Dam Location	_____	<input type="checkbox"/> Public Water Supply System	_____
<input type="checkbox"/> Deep Mine Safety Operation -Anthracite	_____	<input type="checkbox"/> Radiation Facility	_____
<input type="checkbox"/> Deep Mine Safety Operation -Bituminous	_____	<input type="checkbox"/> Residual Waste Operation	_____
<input type="checkbox"/> Deep Mine Safety Operation -Ind Minerals	_____	<input type="checkbox"/> Storage Tank Location	_____
<input type="checkbox"/> Encroachment Location (water, wetland)	_____	<input type="checkbox"/> Water Pollution Control Facility	_____
<input type="checkbox"/> Erosion & Sediment Control Facility	_____	<input type="checkbox"/> Water Resource	_____
<input type="checkbox"/> Explosive Storage Location	_____	<input checked="" type="checkbox"/> Other: Natural Gas Transmission	_____

Latitude/Longitude Point of Origin	Latitude			Longitude		
	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
Eastern Terminus	40	53	48	75	22	14
Western Terminus	41	03	12	75	31	34

Horizontal Accuracy Measure	Feet	--or--	Meters
Horizontal Reference Datum Code	<input type="checkbox"/> North American Datum of 1927 <input checked="" type="checkbox"/> North American Datum of 1983 <input type="checkbox"/> World Geodetic System of 1984		
Horizontal Collection Method Code	GISDR		
Reference Point Code	CNTAR		
Altitude	Feet	--or--	Meters
Altitude Datum Name	<input type="checkbox"/> The National Geodetic Vertical Datum of 1929		

The North American Vertical Datum of 1988 (NAVD88)

Altitude (Vertical) Location Datum Collection Method Code	TOPO		
Geometric Type Code	POINT		
Data Collection Date	2020		
Source Map Scale Number	1	Inch(es)	= 2,000 Feet
	--or--	Centimeter(s)	= Meters

PROJECT INFORMATION

Project Name
Regional Energy Access Expansion Project - Effort Loop

Project Description
The Effort Loop component of the Project will consist of approximately 13.8 miles of 42-inch pipeline co-located with existing Transco Leidy Lines between Mileposts 43.72 and 57.50 in Ross, Chestnuthill and Tunkhannock Townships, Monroe County. The new pipeline will tie-in to the existing 42-in Leidy Line "D" on both ends, completing the segment. With the segment completed, the existing pig traps (industry term for manifolds that launch or receive in-line inspection tools) at both tie-ins will no longer be needed and will therefore be removed, while the existing mainline valves will remain. Transco will be installing a new mainline valve and appurtenant equipment at Milepost 49.6 off of Sugar Hollow Road. The valve installation is a means to isolate gas flows. One Contractor Yard is proposed at the east end of the pipeline at MP 43.72 (CY-MO-001). One remote anode groundbed is proposed at MP 43.72.

Project Consultant Last Name	First Name	MI	Suffix
Nelson	Ryan		

Project Consultant Title	Consulting Firm
Senior Project Manager	WHM Consulting, LLC

Mailing Address Line 1	Mailing Address Line 2
2525 Green Tech Drive; Suite B	

Address Last Line – City	State	ZIP+4
State College	PA	16803

Phone	Ext	FAX	Email Address
(814) 689-1650	102		ryann@whmgroup.com

Time Schedules	Project Milestone (Optional)
March 2021	Submit 401 WQC
April 2021	Submit Chapter 102 / 105 Permits
3 rd Quarter of 2022	Commence Construction
December 2023	In-service Date

1. **Is the project located in or within a 0.5-mile radius of an Environmental Justice community as defined by DEP?** Yes No

To determine if the project is located in or within a 0.5-mile radius of an environmental justice community, please use the online [Environmental Justice Areas Viewer](#).

2. **Have you informed the surrounding community prior to submitting the application to the Department?** Yes No

- Method of notification:**
- 1) Open house schedule mailed to affected parties;
 - 2) Newspaper advertisements of open houses placed in newspapers of general circulation in the Project area;
 - 3) Open houses (a mixture of virtual and in-person) held in the county of each major project scope item;
 - 4) Newspaper advertisements prior to commencement of construction, which will be placed in those same publications;
 - 5) Notification to businesses potentially affected by construction;

- 6) Designation of a point of contact for stakeholder communication;
- 7) A Project toll free telephone number for public inquiries; and
- 8) A Project website with periodic updates of relevant information.

3. **Have you addressed community concerns that were identified?** Yes No N/A

If no, please briefly describe the community concerns that have been expressed and not addressed.

4. **Is your project funded by state or federal grants?** Yes No

Note: If "Yes", specify what aspect of the project is related to the grant and provide the grant source, contact person and grant expiration date.

Aspect of Project Related to Grant

Grant Source: _____

Grant Contact Person: _____

Grant Expiration Date: _____

5. **Is this application for an authorization on Appendix A of the Land Use Policy? (For referenced list, see Appendix A of the Land Use Policy attached to GIF instructions)** Yes No

Note: If "No" to Question 5, the application is not subject to the Land Use Policy.

If "Yes" to Question 5, the application is subject to this policy and the Applicant should answer the additional questions in the **Land Use Information** section.

LAND USE INFORMATION

Note: Applicants should submit copies of local land use approvals or other evidence of compliance with local comprehensive plans and zoning ordinances.

1. **Is there an adopted county or multi-county comprehensive plan?** Yes No

2. **Is there a county stormwater management plan?** Yes No

3. **Is there an adopted municipal or multi-municipal comprehensive plan?** Yes No

4. **Is there an adopted county-wide zoning ordinance, municipal zoning ordinance or joint municipal zoning ordinance?** Yes No

Note: If the Applicant answers "No" to either Questions 1, 3 or 4, the provisions of the PA MPC are not applicable and the Applicant does not need to respond to questions 5 and 6 below.

If the Applicant answers "Yes" to questions 1, 3 and 4, the Applicant should respond to questions 5 and 6 below.

5. **Does the proposed project meet the provisions of the zoning ordinance or does the proposed project have zoning approval?** If zoning approval has been received, attach documentation. Yes No

6. **Have you attached Municipal and County Land Use Letters for the project?** Yes No

* This Project is regulated by the Federal Energy Regulatory Commission (FERC) under the Natural Gas Act. FERC has exclusive jurisdiction over siting of the Project, therefore, local zoning is preempted.

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 utilizing the [Project Review Form](#).

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

If the activity will not be a mining project, skip questions 1.0 through 2.5 and begin with question 3.0.

1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
1.1	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.2	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.3	Will this coal mining project involve coal preparation/ processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.0	Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
2.1	Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.2	Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.3	Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.4	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.5	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

3.0	Will your project, activity, or authorization have anything to do with a well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.1	Total Disturbed Acreage + / - 262				
4.0.2	Will the project discharge or drain to a special protection water (EV or HQ) or an EV wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.3	Will the project involve a construction activity that results in earth disturbance in the area of the earth disturbance that are contaminated at levels exceeding residential or non-residential medium-specific concentrations (MSCs) in 25 Pa. Code Chapter 250 at residential or non-residential construction sites, respectively?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.0	Does the project involve any of the following: water obstruction and/or encroachment, wetland impacts, or floodplain project by the Commonwealth/political subdivision or public utility? If "Yes", respond to 5.1-5.7. If "No", skip to Question 6.0.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.3	Floodplain Projects by the Commonwealth, a Political Subdivision of the Commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.4	Is your project an interstate transmission natural gas pipeline?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.5	Does your project consist of linear construction activities which result in earth disturbance in two or more DEP regions AND three or more counties?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.6	Does your project utilize Floodplain Restoration as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.7	Does your project utilize Class V Gravity / Injection Wells as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
6.0	Will the project involve discharge of construction related stormwater to a dry swale, surface water, ground water or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No

6.1	Will the project involve discharge of industrial waste stormwater or wastewater from an industrial activity or sewage to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
8.0.1 Estimated Proposed Flow (gal/day)					
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
9.0.1	Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year).	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
10.0.1	Gallons Per Year (residential septage) _____				
10.0.2	Dry Tons Per Year (biosolids) _____				
11.0	Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
11.0.1	Dam Name _____				
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
12.0.1	Dam Name _____				
13.0	Will the project involve operations (excluding during the construction period) that produce air emissions (i.e., NOX, VOC, etc.)?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
13.0.1	If "Yes", is the operation subject to the agricultural exemption in 35 P.S. § 4004.1?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
13.0.2	If the answer to 13.0.1 is "No", identify each type of emission followed by the estimated amount of that emission. Enter all types & amounts of emissions; separate each set with semicolons.				
Summary of Effort Loop Operational Potential to Emit (PTE): VOC - 0.07; Single HAP - 0.01; Total HAP - 0.01; CO2e - 315.03 = Annual (tpy)					
14.0	Does the project include the construction or modification of a drinking water supply to serve 15 or more connections or 25 or more people, at least 60 days out of the year? If "Yes", check all proposed sub-facilities.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
14.0.1	Number of Persons Served _____				
14.0.2	Number of Employee/Guests _____				
14.0.3	Number of Connections _____				
14.0.4	Sub-Fac: Distribution System	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.5	Sub-Fac: Water Treatment Plant	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.6	Sub-Fac: Source	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.7	Sub-Fac: Pump Station	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.8	Sub Fac: Transmission Main	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.9	Sub-Fac: Storage Facility	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

15.0	Will your project include infiltration of storm water or waste water to ground water within one-half mile of a public water supply well, spring or infiltration gallery?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
16.0	Is your project to be served by an existing public water supply? If "Yes", indicate name of supplier and attach letter from supplier stating that it will serve the project.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	16.0.1 Supplier's Name				
	16.0.2 Letter of Approval from Supplier is Attached	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
17.0	Will this project be served by on-lot drinking water wells?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0	Will this project involve a new or increased drinking water withdrawal from a river, stream, spring, lake, well or other water bod(ies)? If "Yes", reference Safe Drinking Water Program.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	18.0.1 Source Name				
19.0	Will the construction or operation of this project involve treatment, storage, reuse, or disposal of waste? If "Yes", indicate what type (i.e., hazardous, municipal (including infectious & chemotherapeutic), residual) and the amount to be treated, stored, re-used or disposed.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	19.0.1 Type & Amount				
20.0	Will your project involve the removal of coal, minerals, contaminated media, or solid waste as part of any earth disturbance activities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0	Does your project involve installation of a field constructed underground storage tank? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	21.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
22.0	Does your project involve installation of an aboveground storage tank greater than 21,000 gallons capacity at an existing facility? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	22.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
23.0	Does your project involve installation of a tank greater than 1,100 gallons which will contain a highly hazardous substance as defined in DEP's Regulated Substances List, 2570-BK-DEP2724? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	23.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
24.0	Does your project involve installation of a storage tank at a new facility with a total AST capacity greater than 21,000 gallons? If "Yes", list each Substance & its Capacity. <u>Note:</u> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	24.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
NOTE: If the project includes the installation of a regulated storage tank system, including diesel emergency generator systems, the project may require the use of a Department Certified Tank Handler. For a full list of regulated storage tanks and substances, please go to www.dep.pa.gov search term storage tanks					
25.0	Will the intended activity involve the use of a radiation source?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No

CERTIFICATION

I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information.

For applicants supplying an EIN number: I am applying for a permit or authorization from the Pennsylvania Department of Environmental Protection (DEP). As part of this application, I will provide DEP with an accurate EIN number for the applicant entity. By filing this application with DEP, I hereby authorize DEP to confirm the accuracy of the EIN number provided with the Pennsylvania Department of Revenue. As applicant, I further consent to the Department of Revenue discussing the same with DEP prior to issuance of the Commonwealth permit or authorization.

Type or Print Name Joseph E. Dean



Manager - Permitting

3/29/2021

Signature

Title

Date

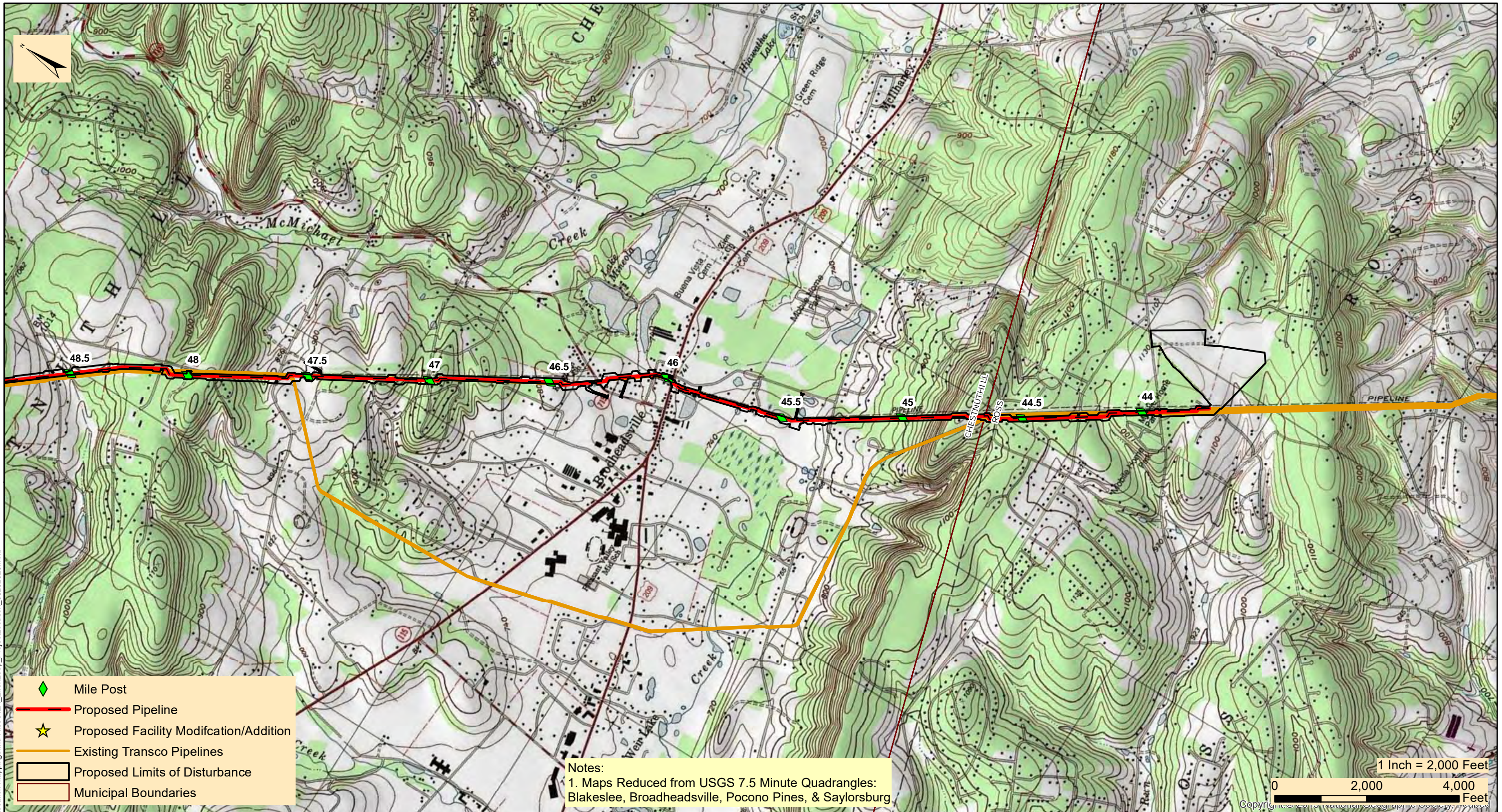


Transcontinental Gas Pipe Line Company, LLC

Requirement I – Project Location Map

Regional Energy Access Expansion Project – Effort Loop

April 2021



TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
 PROJECT LOCATION MAP

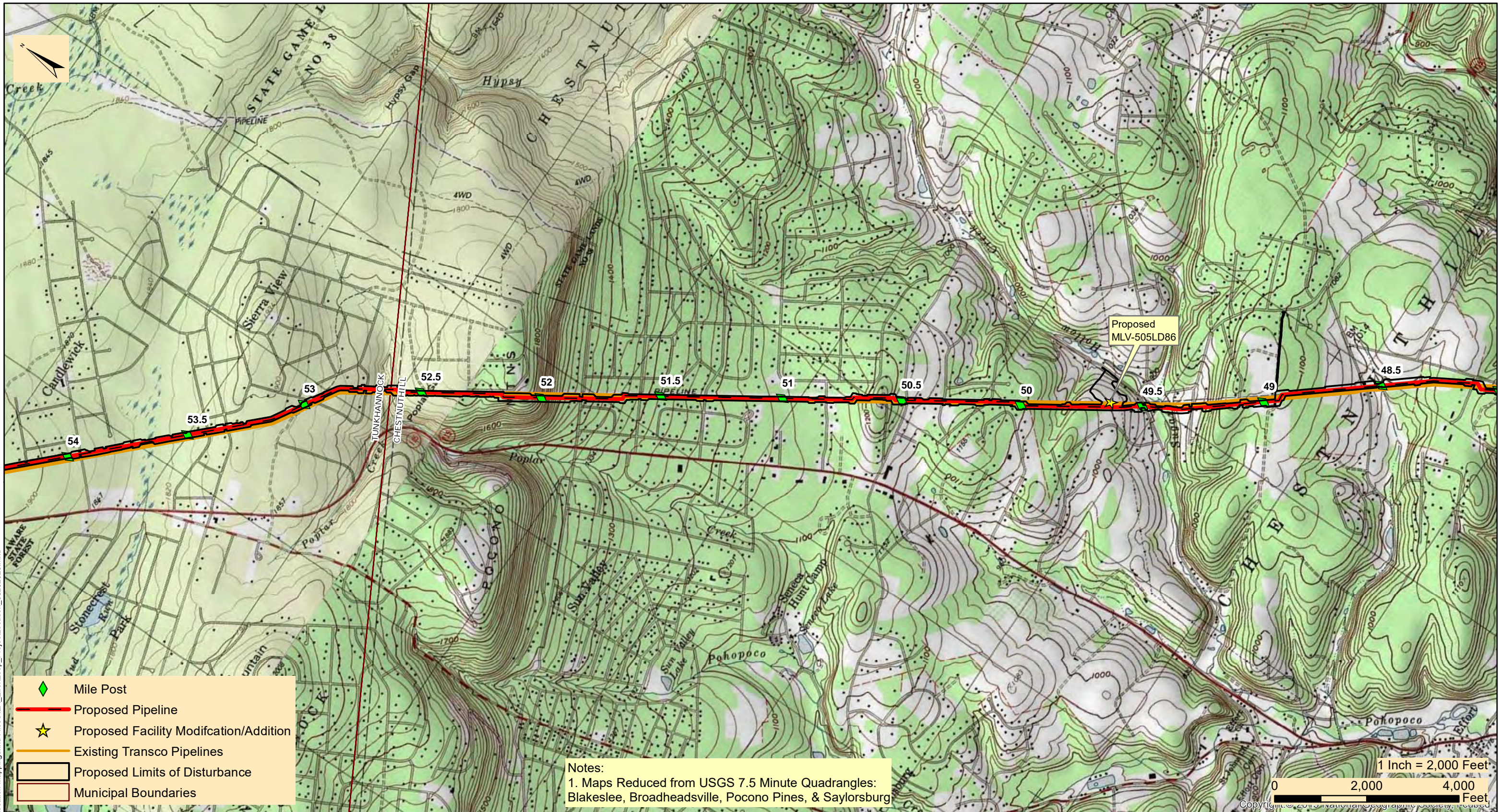
CHESTNUT HILL & ROSS TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/17/2021
Drawn By:	FTN
Figure Number:	EL-1

C:\Users\frank_n\Desktop\Revised Project Location Mapping\mxd Files\REA_EffortLoop_ProjectLocation_08262020.mxd



TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
 PROJECT LOCATION MAP

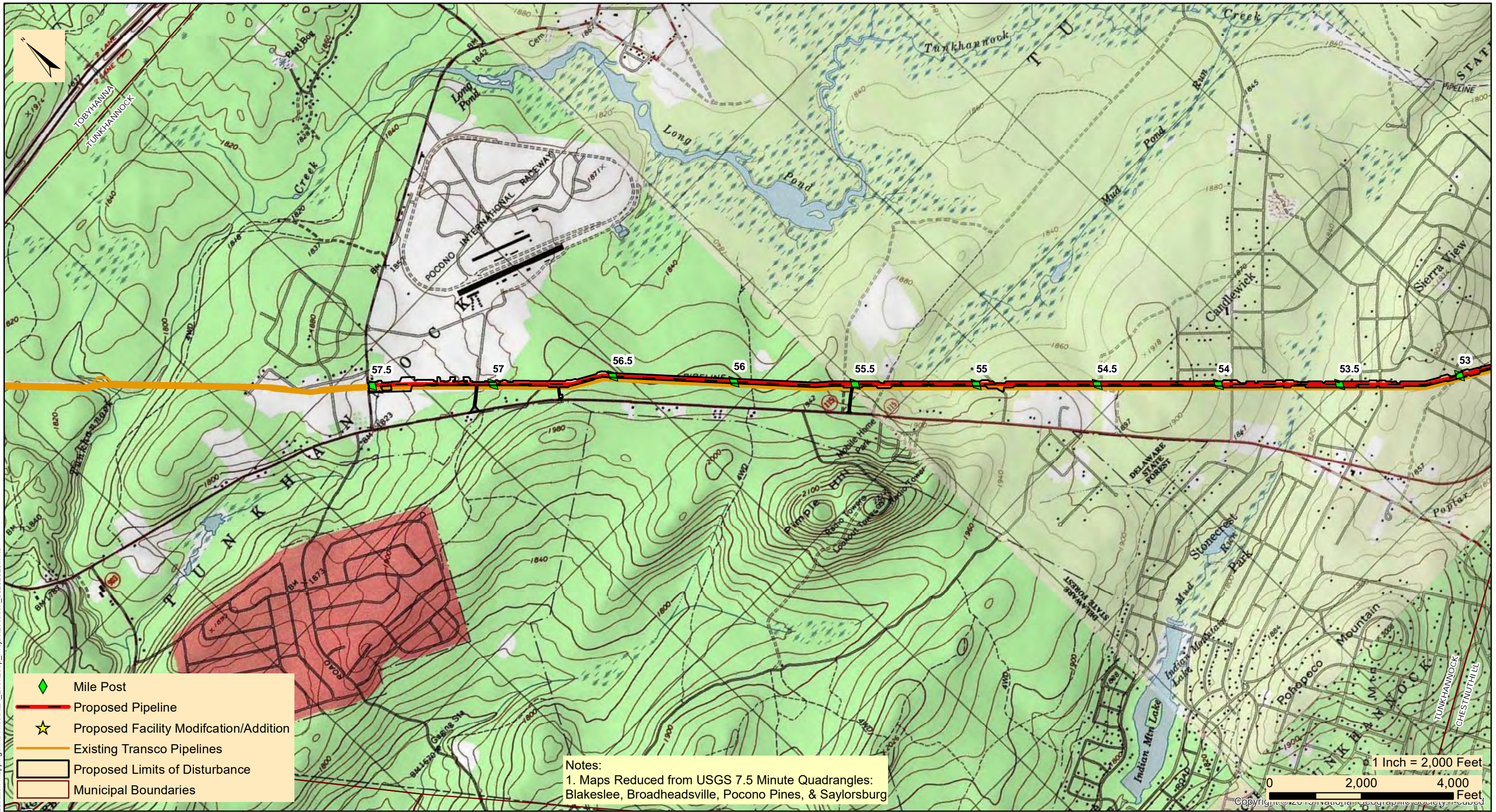
CHESTNUT HILL & TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/17/2021
Drawn By:	FTN
Figure Number:	EL-2

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TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
 PROJECT LOCATION MAP

TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/17/2021
Drawn By:	FTN
Figure Number:	EL-3

C:\Users\frank_n\Desktop\Revised Project Location Mapping\mxd Files\REA_EffortLoop_ProjectLocation_08262020.mxd



Transcontinental Gas Pipe Line Company, LLC

Regional Energy Access Expansion Project – Effort Loop

April 2022



April 06, 2022

Chestnuthill Township
P.O. Box 243, 271 Route 715
Brodheads ville, PA 18322

Re: Regional Energy Access Expansion Project – Effort Loop
Pennsylvania Acts 14, 67, 68, and 127 Notification - Updated
Chestnuthill, Ross, and Tunkhannock Townships, Monroe County, Pennsylvania

Dear Chestnuthill Township Supervisors:

Transcontinental Gas Pipe Line Company, LLC (Transco), a subsidiary of Williams Partners L.P. (Williams), submitted a Chapter 105 Water Obstruction and Encroachment Permit to the Pennsylvania Department of Environmental Protection (PADEP) in April 2021. Transco has updated the application in response to PADEP Technical Deficiencies and is providing the updated materials to Chestnuthill Township. The application has been developed in accordance with Acts 14, 67, 68, and 127 and the Pennsylvania Municipalities Planning Code..

1) Project Name: Regional Energy Access Expansion Project – Effort Loop

2) Project Description: Transco, indirectly owned by The Williams Companies, Inc (Williams), is seeking authorization from the Federal Energy Regulatory Commission (FERC or Commission) under Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, to construct, own, operate, and maintain the proposed Project facilities. The Project is an expansion of Transco's existing natural gas transmission system that will enable Transco to provide an incremental 829,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from the Marcellus Shale production area in northeastern Pennsylvania (PA) to multiple delivery points along Transco's Leidy Line in PA, Transco's mainline at the Station 210 Zone 6 Pooling Point in Mercer County, New Jersey (NJ) and multiple delivery points in Transco's Zone 6 in NJ, PA, and Maryland (MD).

The Effort Loop component of the Project will consist of approximately 13.8 miles of 42-inch pipeline co-located with existing Transco Leidy Lines between Mileposts 43.72 and 57.50 in Ross, Chestnuthill and Tunkhannock Townships, Monroe County. The new pipeline will tie-in to the existing 42-in Leidy Line "D" on both ends, completing the segment. With the segment completed, the existing pig traps (industry term for manifolds that launch or receive in-line inspection tools) at both tie-ins will no longer be needed and will therefore be removed, while the existing mainline valves will remain. Transco will be installing a new mainline valve and appurtenant equipment at Milepost 49.6 off Sugar Hollow Road. The valve installation is a means to isolate gas flows. One Contractor Yard is proposed at the east end of the pipeline at MP 43.72. One remote anode groundbed is proposed at MP 43.72.

3) Applicant Name: Transcontinental Gas Pipe Line Company, LLC (Transco), a subsidiary of Williams Partners L.P. (Williams)

4) Applicant Contact: Joseph Dean
Manager, Permitting
2800 Post Oak Blvd, Level 11
Houston, TX 77056
(713) 215-3427

5) Site Location: The proposed Project is located on the Blakeslee, Pocono Pines, Brodheads ville and Saylorburg, Pennsylvania, 7.5 Minute USGS quadrangle. The Project is co-located with an existing

pipeline right-of-way. The western terminus of the Effort Loop is located at: 41.053413, -75.526178, and the eastern terminus is location at: 40.896796, -75.370606.

6) Municipality / County: Chestnuthill, Ross, and Tunkhannock Townships, Monroe County

Section 1905-A of the Commonwealth Administrative Code, as amended by Act 14, requires that each applicant for a DEP permit must give written notice to the municipality(ies) and the county(ies) in which the permitted activity is located. The written notices shall be received by the municipality(ies) and county(ies) at least 30 days before the Department may issue or deny the permit.

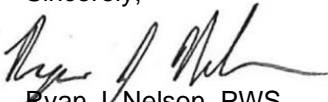
"Acts 67 and 68, which amended the Municipalities Planning Code to support sound land use practices and planning efforts, direct state agencies to consider comprehensive plans and zoning ordinances when reviewing applications for permitting of facilities or infrastructure and specify that state agencies may rely upon comprehensive plans and zoning ordinances under certain conditions as described in Sections 619.2 and 1105 of the Municipalities Planning Code. Enclosed are a General Permit Registration Form (GIF) and Project Location Map that we have completed for this project. DEP invites you to review the attached GIF and comment on the land use aspects of this project; please be specific to DEP when identifying any areas of conflict. If you wish to submit comments for DEP to consider in a land use review of this project, you must respond within 30 days to the DEP regional office listed below. If there are no land use comments received by the end of the comment period, DEP will assume that there are no substantive land use conflicts and proceed with the normal application review process."

Please submit any comments concerning this project within 30 days from date of receipt of this letter to the DEP Regional Permit Coordination Office at:

PADEP Regional Permit Coordination Office Rachel Carson State Office Building 400 Market Street Harrisburg, PA 17101

For more information about this land use review process, please visit www.depweb.state.pa.us, (keyword: Land Use Reviews).

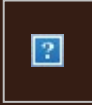
Sincerely,


Ryan J. Nelson, PWS
WHM Consulting, LLC

cc: Joseph Dean, Transco

Enclosures: PADEP GIF Form
Project Location Map

From: [UPS](#)
To: SFOX@WHMGROUP.COM
Subject: UPS Delivery Notification, Tracking Number 1Z8797VV0391807540
Date: Friday, April 8, 2022 10:08:59 AM



Hello, your package has been delivered.

Delivery Date: Friday, 04/08/2022

Delivery Time: 10:06 AM

WHM CONSULTING, INC

Tracking Number:	1Z8797VV0391807540
Ship To:	CHESTNUTHILL TOWNSHIP 271 ROUTE 715 BRODHEADSVILLE, PA 18322 US
Number of Packages:	1
UPS Service:	UPS Ground
Package Weight:	3.0 LBS
Reference Number:	WILLIAMS-20-245, T2C

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Transcontinental Gas Pipe Line Company, LLC

Requirement A-2 – General Information Form

**Regional Energy Access Expansion Project –
Regional Energy Lateral and Existing Compressor Station 515**

April 2022



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

GENERAL INFORMATION FORM – AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This form is used by the Department of Environmental Protection (DEP) to inform our programs regarding what other DEP permits or authorizations may be needed for the proposed project or activity. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the DEP.

Related ID#s (If Known) Client ID# _____ APS ID# _____ Site ID# _____ Auth ID# _____ Facility ID# _____		DEP USE ONLY Date Received & General Notes
---	--	--

CLIENT INFORMATION

DEP Client ID# 163321	Client Type / Code LLC	Dun & Bradstreet ID#		
Legal Organization Name or Registered Fictitious Name Transcontinental Gas Pipe Line Company, LLC		Employer ID# (EIN) 74-1079400	Is the EIN a SSN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO	
State of Incorporation or Registration of Fictitious Name		<input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> LP <input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> Association/Organization <input type="checkbox"/> Estate/Trust <input type="checkbox"/> Other		
Individual Last Name	First Name	MI	Suffix	
Additional Individual Last Name	First Name	MI	Suffix	
Mailing Address Line 1 2800 Post Oak Blvd, Level 11		Mailing Address Line 2		
Address Last Line – City Houston		State TX	ZIP+4 77056	Country Unites States
Client Contact Last Name Dean	First Name Joseph	MI	Suffix	
Client Contact Title Manager, Permitting		Phone (713) 215-3427	Ext	Cell Phone
Email Address Joseph.Dean@Williams.com			FAX	

SITE INFORMATION

DEP Site ID#	Site Name Regional Energy Access Expansion Project - Regional Energy Lateral and Existing Compressor Station 515				
EPA ID#	Estimated Number of Employees to be Present at Site				
Description of Site The Project is an expansion of an existing natural gas transmission system consisting of pipeline and additional ancillary facilities, including modifications at existing Compressor Station 515.					
Tax Parcel ID(s):					
County Name(s)	Municipality(ies)	City	Boro	Twp	State
Luzerne	Buck, Bear Creek, Plains, Jenkins, Kingston, Dallas, Wyoming, West Wyoming, Laflin	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	PA
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Site Location Line 1 Eastern Terminus/Compressor Station 515: 41.173337, -75.671706		Site Location Line 2 Western Terminus: 41.346917, -75.946263			
Site Location Last Line – City Eastern Terminus: White Haven		State PA	ZIP+4 18661		

Western Terminus: Dallas

PA

18612

Detailed Written Directions to Site

Eastern Terminus/Compressor Station 515: From I-80: Heading West-Take exit 284 towards Blakeslee. Merge onto PA-115 N. Follow for 8.2 Miles. Turn Right onto Ridgeway Ave. Destination will be in .2 miles. Heading East- Take exit 284 towards Blakeslee. Turn left onto PA-115 N. Follow for 8.4 miles. Turn Right onto Ridgeway Ave. Destination will be in .2 miles. From I-476: Heading South- Take exit 105 to merge onto PA-115 S. Follow PA-115 S for 8.4 miles. Turn left onto Ridgeway Ave. Destination will be in .2 Miles

Western Terminus: From PA-309: Heading South-Head South on PA-309 S toward Dallas RV and MHP. Turn Left onto Hildebrandt Rd. Follow for .4 miles then turn right onto Conyngham Ave. Follow for .4 miles. Continue onto Fairground Road. Destination will be to the left in .2 Miles. Heading North-Head North on PA-309 N toward Grandview Ave. Turn right onto Hildebrandt Rd. Follow for .4 miles then turn right onto Conyngham Ave. Follow for .4 miles. Continue onto Fairground Road. Destination will be to the left in .2 Miles.

Site Contact Last Name	First Name	MI	Suffix
Henry	Josh		
Site Contact Title	Site Contact Firm		
Environmental Specialist	Transcontinental Gas Pipe Line Company, LLC.		
Mailing Address Line 1		Mailing Address Line 2	
2000 Commerce Drive, Park Place 2			
Mailing Address Last Line – City		State	ZIP+4
Pittsburgh		PA	15275
Phone	Ext	FAX	Email Address
(412) 787- 4277			Josh.Henry@Williams.com
NAICS Codes (Two- & Three-Digit Codes – List All That Apply)			6-Digit Code (Optional)
221			
Client to Site Relationship			
OWNOP			

FACILITY INFORMATION

Modification of Existing Facility	Yes	No
1. Will this project modify an existing facility, system, or activity?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Will this project involve an addition to an existing facility, system, or activity? <i>If "Yes", check all relevant facility types and provide DEP facility identification numbers below.</i>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Facility Type	DEP Fac ID#	Facility Type	DEP Fac ID#
<input type="checkbox"/> Air Emission Plant	_____	<input type="checkbox"/> Industrial Minerals Mining Operation	_____
<input type="checkbox"/> Beneficial Use (water)	_____	<input type="checkbox"/> Laboratory Location	_____
<input type="checkbox"/> Blasting Operation	_____	<input type="checkbox"/> Land Recycling Cleanup Location	_____
<input type="checkbox"/> Captive Hazardous Waste Operation	_____	<input type="checkbox"/> Mine Drainage Treatment / Land Recycling Project Location	_____
<input type="checkbox"/> Coal Ash Beneficial Use Operation	_____	<input type="checkbox"/> Municipal Waste Operation	_____
<input type="checkbox"/> Coal Mining Operation	_____	<input type="checkbox"/> Oil & Gas Encroachment Location	_____
<input type="checkbox"/> Coal Pillar Location	_____	<input type="checkbox"/> Oil & Gas Location	_____
<input type="checkbox"/> Commercial Hazardous Waste Operation	_____	<input type="checkbox"/> Oil & Gas Water Poll Control Facility	_____
<input type="checkbox"/> Dam Location	_____	<input type="checkbox"/> Public Water Supply System	_____
<input type="checkbox"/> Deep Mine Safety Operation -Anthracite	_____	<input type="checkbox"/> Radiation Facility	_____
<input type="checkbox"/> Deep Mine Safety Operation -Bituminous	_____	<input type="checkbox"/> Residual Waste Operation	_____
<input type="checkbox"/> Deep Mine Safety Operation -Ind Minerals	_____	<input type="checkbox"/> Storage Tank Location	_____
<input type="checkbox"/> Encroachment Location (water, wetland)	_____	<input type="checkbox"/> Water Pollution Control Facility	_____
<input type="checkbox"/> Erosion & Sediment Control Facility	_____	<input type="checkbox"/> Water Resource	_____
<input type="checkbox"/> Explosive Storage Location	_____	<input checked="" type="checkbox"/> Other: Natural Gas Transmission	_____

Latitude/Longitude Point of Origin	Latitude			Longitude		
	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
Eastern Terminus	41	10	24	75	40	18
Western Terminus	41	20	49	75	56	47

Horizontal Accuracy Measure	Feet	--or--	Meters
Horizontal Reference Datum Code	<input type="checkbox"/> North American Datum of 1927 <input checked="" type="checkbox"/> North American Datum of 1983 <input type="checkbox"/> World Geodetic System of 1984		

Horizontal Collection Method Code	GISDR			
Reference Point Code	CNTAR			
Altitude	Feet	--or--	Meters	
Altitude Datum Name	<input type="checkbox"/>	The National Geodetic Vertical Datum of 1929		
	<input checked="" type="checkbox"/>	The North American Vertical Datum of 1988 (NAVD88)		
Altitude (Vertical) Location Datum Collection Method Code	TOPO			
Geometric Type Code	POINT			
Data Collection Date	2020			
Source Map Scale Number	1	Inch(es)	=	2,000 Feet
	--or--	Centimeter(s)	=	Meters

PROJECT INFORMATION

Project Name

Regional Energy Access Expansion Project - Regional Energy Lateral and Existing Compressor Station 515

Project Description

The Regional Energy Lateral component of the Project will consist of approximately 22.2 miles of 30-inch diameter pipeline, partially co-located with existing Transco Leidy Line-A, in Buck, Bear Creek, Plains, Jenkins, Kingston and Dallas Townships, and Laflin, Wyoming, and West Wyoming Boroughs, Luzerne County, Pennsylvania. The Regional Energy Lateral begins at existing Compressor Station 515 in Buck Township and continues westward to its terminus at Transco’s existing Hildebrandt Interconnect in Dallas Township. Transco will be installing four mainline valves with appurtenant equipment, as a means to isolate gas flows along the Regional Energy Lateral. The mainline valve sites at each pipeline terminus (MLV515RA10 at Station 515 and MLV515RA40 at the Hildebrandt Interconnect) will also have pig traps (industry term for manifolds that launch or receive in-line inspection tools). The other two valve sites are proposed along the pipeline route (MLV515RA20 at Milepost 7.5 and MLV515RA30 at Milepost 14.8). Modifications at three existing pipeline interconnects are proposed to tie-in the proposed pipeline to the existing facilities. The Carverton Tie-In is located at Milepost 16.8. The Lower Demunds Tie-In is located at Milepost 22.3 and also includes a +/- 400-ft segment of 20-in pipeline and conduit to connect to the existing facility. The Hildebrandt Tie-In is located at the Regional Energy Lateral pipeline terminus and includes MLV515RA40. Two contractor yards are proposed for the Project and are located adjacent to the pipeline. CY-LU-001 is located at Milepost 15.3 and CY-LU-002 is located at Milepost 10.5. Cathodic protection equipment will be installed along the pipeline route. Deep anode ground beds are proposed at Mileposts 7.5 and 19.8, and one remote anode ground bed is proposed at Milepost 15.3.

The existing Compressor Station 515 component of the Project is located at the eastern terminus of the Regional Energy Lateral in Buck Township, Luzerne County. Proposed at this facility is the addition of two gas-fired turbine driven compressor units with 63,742 nominal HP at ISO conditions and modification of three existing compressors to support the Project and to accommodate the abandonment and replacement of approximately 17,000 HP from five existing gas-fired reciprocating engine driven compressors and increase the certificated station compression by 46,742 HP.

Project Consultant Last Name	First Name	MI	Suffix
Nelson	Ryan		
Project Consultant Title	Consulting Firm		
Senior Project Manager	WHM Consulting, LLC		
Mailing Address Line 1	Mailing Address Line 2		
2525 Green Tech Drive; Suite B			
Address Last Line – City	State	ZIP+4	
State College	PA	16803	
Phone	Ext	FAX	Email Address
(814) 689-1650	102		ryann@whmgroup.com
Time Schedules	Project Milestone (Optional)		
March 2021	Submit 401 WQC		
April 2021	Submit Chapter 102 / 105 Permits		
2nd Quarter of 2023	Commence Construction		
4 th Quarter of 2024	In-service Date		

1. Is the project located in or within a 0.5-mile radius of an Environmental Justice community as defined by DEP? Yes No

To determine if the project is located in or within a 0.5-mile radius of an environmental justice community, please use the online [Environmental Justice Areas Viewer](#).

2. Have you informed the surrounding community prior to submitting the application to the Department? Yes No

Method of notification:

- 1) Open house schedule mailed to affected parties;
- 2) Newspaper advertisements of open houses placed in newspapers of general circulation in the Project area;
- 3) Open houses (a mixture of virtual and in-person) held in the county of each major project scope item;
- 4) Newspaper advertisements prior to commencement of construction, which will be placed in those same publications;
- 5) Notification to businesses potentially affected by construction;
- 6) Designation of a point of contact for stakeholder communication;
- 7) A Project toll free telephone number for public inquiries; and
- 8) A Project website with periodic updates of relevant information.

3. Have you addressed community concerns that were identified? Yes No N/A

If no, please briefly describe the community concerns that have been expressed and not addressed.

4. Is your project funded by state or federal grants? Yes No

Note: If "Yes", specify what aspect of the project is related to the grant and provide the grant source, contact person and grant expiration date.

Aspect of Project Related to Grant

Grant Source: _____

Grant Contact Person: _____

Grant Expiration Date: _____

5. Is this application for an authorization on Appendix A of the Land Use Policy? (For referenced list, see Appendix A of the Land Use Policy attached to GIF instructions) Yes No

Note: If "No" to Question 5, the application is not subject to the Land Use Policy.

If "Yes" to Question 5, the application is subject to this policy and the Applicant should answer the additional questions in the **Land Use Information** section.

LAND USE INFORMATION

Note: Applicants should submit copies of local land use approvals or other evidence of compliance with local comprehensive plans and zoning ordinances.

1. Is there an adopted county or multi-county comprehensive plan? Yes No
2. Is there a county stormwater management plan? Yes No
3. Is there an adopted municipal or multi-municipal comprehensive plan? Yes No
4. Is there an adopted county-wide zoning ordinance, municipal zoning ordinance or joint municipal zoning ordinance? Yes No

Note: If the Applicant answers "No" to either Questions 1, 3 or 4, the provisions of the PA MPC are not applicable and the Applicant does not need to respond to questions 5 and 6 below.

If the Applicant answers "Yes" to questions 1, 3 and 4, the Applicant should respond to questions 5 and 6 below.

- | | | | | | |
|----|--|-------------------------------------|-----|-------------------------------------|----|
| 5. | Does the proposed project meet the provisions of the zoning ordinance or does the proposed project have zoning approval? If zoning approval has been received, attach documentation. | <input checked="" type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 6. | Have you attached Municipal and County Land Use Letters for the project? | <input type="checkbox"/> | Yes | <input checked="" type="checkbox"/> | No |

* This Project is regulated by the Federal Energy Regulatory Commission (FERC) under the Natural Gas Act. FERC has exclusive jurisdiction over siting of the Project, therefore, local zoning is preempted.

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 utilizing the [Project Review Form](#).

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

If the activity will not be a mining project, skip questions 1.0 through 2.5 and begin with question 3.0.

- | | | | | | |
|-----|---|--------------------------|-----|-------------------------------------|----|
| 1.0 | Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0. | <input type="checkbox"/> | Yes | <input checked="" type="checkbox"/> | No |
| 1.1 | Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 1.2 | Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 1.3 | Will this coal mining project involve coal preparation/ processing activities in which thermal coal dryers or pneumatic coal cleaners will be used? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 1.4 | For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 1.5 | Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 1.6 | Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 2.0 | Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0. | <input type="checkbox"/> | Yes | <input checked="" type="checkbox"/> | No |
| 2.1 | Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 2.2 | Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 2.3 | Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |

2.4	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.5	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.0	Will your project, activity, or authorization have anything to do with a well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.1	Total Disturbed Acreage + / - 405				
4.0.2	Will the project discharge or drain to a special protection water (EV or HQ) or an EV wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.3	Will the project involve a construction activity that results in earth disturbance in the area of the earth disturbance that are contaminated at levels exceeding residential or non-residential medium-specific concentrations (MSCs) in 25 Pa. Code Chapter 250 at residential or non-residential construction sites, respectively?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.0	Does the project involve any of the following: water obstruction and/or encroachment, wetland impacts, or floodplain project by the Commonwealth/political subdivision or public utility? If "Yes", respond to 5.1-5.7. If "No", skip to Question 6.0.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.3	Floodplain Projects by the Commonwealth, a Political Subdivision of the Commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.4	Is your project an interstate transmission natural gas pipeline?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.5	Does your project consist of linear construction activities which result in earth disturbance in two or more DEP regions AND three or more counties?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No

5.6	Does your project utilize Floodplain Restoration as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.7	Does your project utilize Class V Gravity / Injection Wells as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
6.0	Will the project involve discharge of construction related stormwater to a dry swale, surface water, ground water or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
6.1	Will the project involve discharge of industrial waste stormwater or wastewater from an industrial activity or sewage to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	8.0.1 Estimated Proposed Flow (gal/day)				
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	9.0.1 Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year).	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	10.0.1 Gallons Per Year (residential septage) _____				
	10.0.2 Dry Tons Per Year (biosolids) _____				
11.0	Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	11.0.1 Dam Name				
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	12.0.1 Dam Name				
13.0	Will the project involve operations (excluding during the construction period) that produce air emissions (i.e., NOX, VOC, etc.)?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
	13.0.1 If "Yes", is the operation subject to the agricultural exemption in 35 P.S. § 4004.1?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	13.0.2 If the answer to 13.0.1 is "No", identify each type of emission followed by the estimated amount of that emission.				
	Enter all types & amounts of emissions; separate each set with semicolons.				
	Summary of Compressor Station 515 Operational Potential to Emit (PTE): NOx - 196.80; CO - 314.40; VOC - 50.6; SO2 - 14.0; PM10/PM2.5 - 30.6; Single HAP - 8.7; Total HAP - 12.2; CO2e - 511,413 = Annual (tpy)				
	Summary of Pipeline and M&R Station Operational Potential to Emit (PTE): VOC - 1.17; Single HAP - 0.20; Total HAP - 0.20; CO2e - 5460.47 = Annual (tpy)				

14.0	Does the project include the construction or modification of a drinking water supply to serve 15 or more connections or 25 or more people, at least 60 days out of the year? If "Yes", check all proposed sub-facilities.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
14.0.1	Number of Persons Served	_____			
14.0.2	Number of Employee/Guests	_____			
14.0.3	Number of Connections	_____			
14.0.4	Sub-Fac: Distribution System	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.5	Sub-Fac: Water Treatment Plant	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.6	Sub-Fac: Source	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.7	Sub-Fac: Pump Station	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.8	Sub Fac: Transmission Main	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.9	Sub-Fac: Storage Facility	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
15.0	Will your project include infiltration of storm water or waste water to ground water within one-half mile of a public water supply well, spring or infiltration gallery?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
16.0	Is your project to be served by an existing public water supply? If "Yes", indicate name of supplier and attach letter from supplier stating that it will serve the project.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
16.0.1	Supplier's Name	_____			
16.0.2	Letter of Approval from Supplier is Attached	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
17.0	Will this project be served by on-lot drinking water wells?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0	Will this project involve a new or increased drinking water withdrawal from a river, stream, spring, lake, well or other water bod(ies)? If "Yes", reference Safe Drinking Water Program.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0.1	Source Name	_____			
19.0	Will the construction or operation of this project involve treatment, storage, reuse, or disposal of waste? If "Yes", indicate what type (i.e., hazardous, municipal (including infectious & chemotherapeutic), residual) and the amount to be treated, stored, re-used or disposed.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
19.0.1	Type & Amount	_____			
20.0	Will your project involve the removal of coal, minerals, contaminated media, or solid waste as part of any earth disturbance activities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0	Does your project involve installation of a field constructed underground storage tank? If "Yes", list each Substance & its Capacity. <u>Note</u>: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0.1	Enter all substances & capacity of each; separate each set with semicolons.	_____			
22.0	Does your project involve installation of an aboveground storage tank greater than 21,000 gallons capacity at an existing facility? If "Yes", list each Substance & its Capacity. <u>Note</u>: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
22.0.1	Enter all substances & capacity of each; separate each set with semicolons.	_____			
23.0	Does your project involve installation of a tank greater than 1,100 gallons which will contain a highly hazardous substance as defined in DEP's Regulated Substances List, 2570-BK-DEP2724? If "Yes", list each Substance & its Capacity. <u>Note</u>: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
23.0.1	Enter all substances & capacity of each; separate each set with semicolons.	_____			

24.0 Does your project involve installation of a storage tank at a new facility with a total AST capacity greater than 21,000 gallons? Yes No
If "Yes", list each Substance & its Capacity. **Note:** Applicant may need a Storage Tank Site Specific Installation Permit.

24.0.1 Enter all substances & capacity of each; separate each set with semicolons.

NOTE: If the project includes the installation of a regulated storage tank system, including diesel emergency generator systems, the project may require the use of a Department Certified Tank Handler. For a full list of regulated storage tanks and substances, please go to www.dep.pa.gov search term storage tanks

25.0 Will the intended activity involve the use of a radiation source? Yes No

CERTIFICATION

I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information.

For applicants supplying an EIN number: I am applying for a permit or authorization from the Pennsylvania Department of Environmental Protection (DEP). As part of this application, I will provide DEP with an accurate EIN number for the applicant entity. By filing this application with DEP, I hereby authorize DEP to confirm the accuracy of the EIN number provided with the Pennsylvania Department of Revenue. As applicant, I further consent to the Department of Revenue discussing the same with DEP prior to issuance of the Commonwealth permit or authorization.

Type or Print Name Joseph E. Dean



Manager - Permitting

3/2/2022

Signature

Title

Date



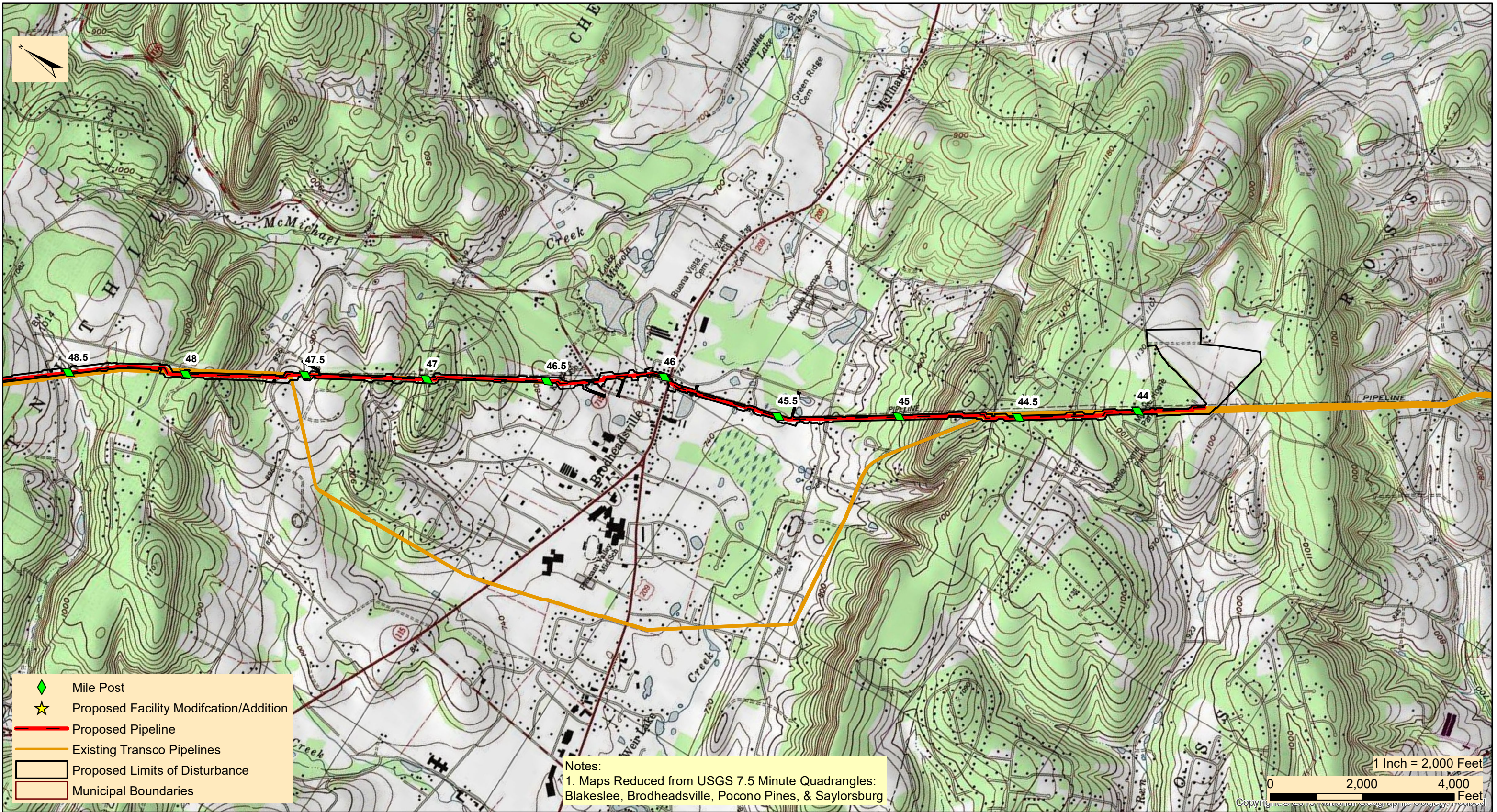
Transcontinental Gas Pipe Line Company, LLC

Requirement I – Project Location Map

Regional Energy Access Expansion Project – Effort Loop

April 2022

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TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
PROJECT LOCATION MAP

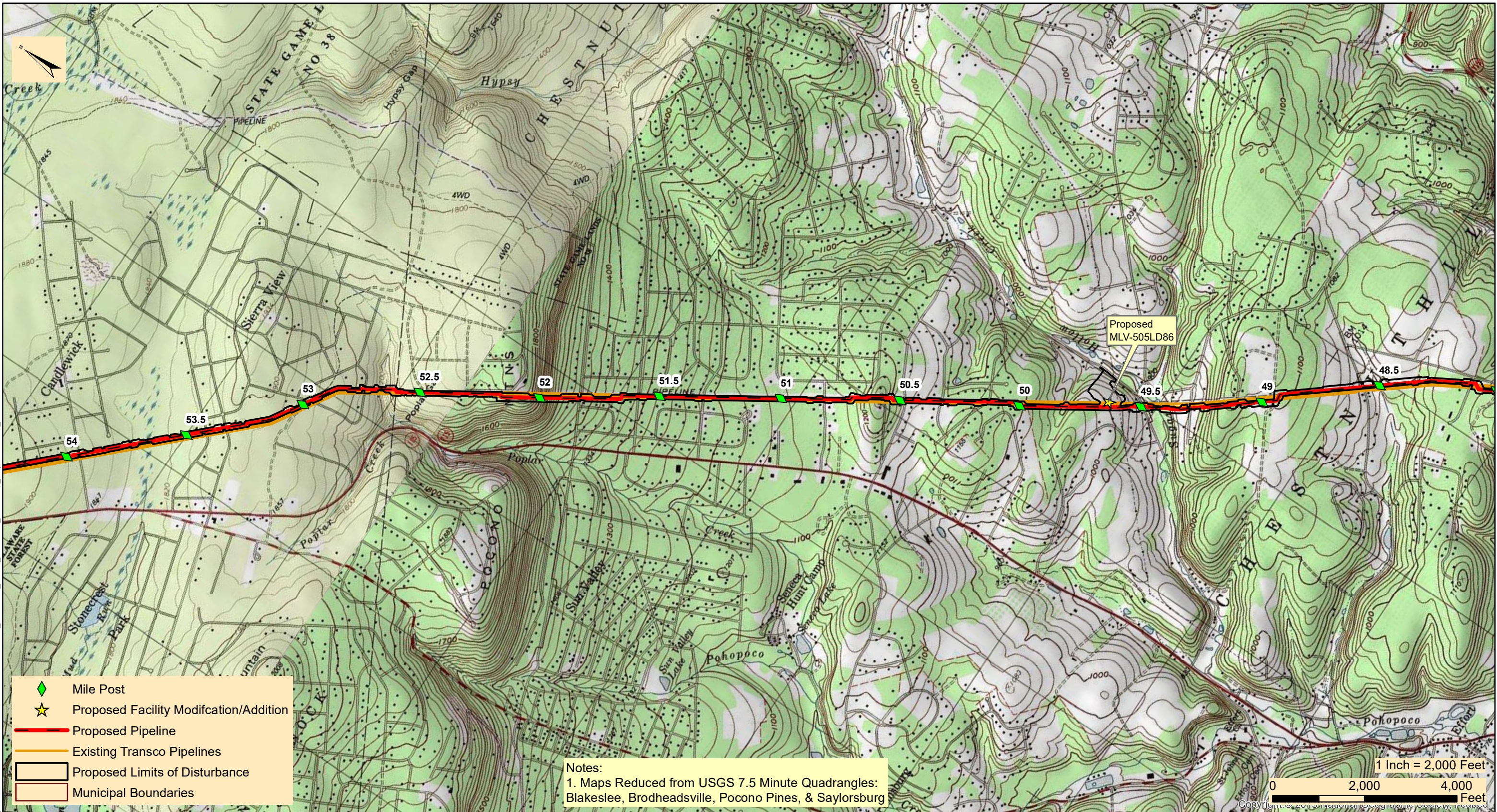
CHESTNUT HILL & ROSS TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/10/2022
Drawn By:	FTN
Figure Number:	EL-1

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- ◆ Mile Post
- ★ Proposed Facility Modification/Addition
- Proposed Pipeline
- Existing Transco Pipelines
- Proposed Limits of Disturbance
- Municipal Boundaries

Notes:
 1. Maps Reduced from USGS 7.5 Minute Quadrangles:
 Blakeslee, Brodheads ville, Pocono Pines, & Saylorsburg

1 Inch = 2,000 Feet
 0 2,000 4,000 Feet



TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP

PROJECT LOCATION MAP

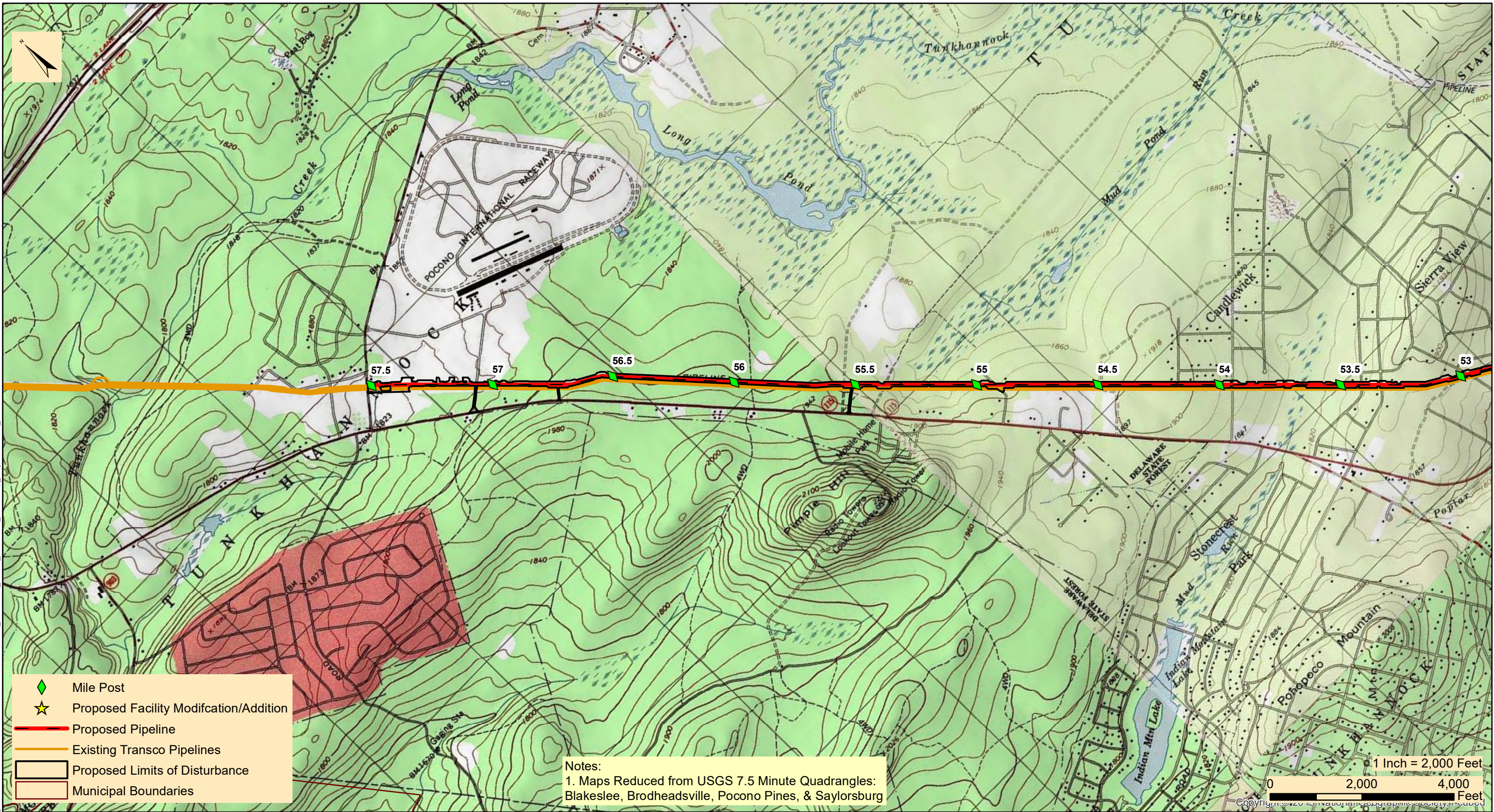
CHESTNUT HILL & TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/10/2022
Drawn By:	FTN
Figure Number:	EL-2

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TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
PROJECT LOCATION MAP

TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/10/2022
Drawn By:	FTN
Figure Number:	EL-3



April 06, 2022

Ross Township Supervisors
P.O. Box 276
250 Anchorage Road
Saylorsburg, PA 18353

Re: Regional Energy Access Expansion Project – Effort Loop
Pennsylvania Acts 14, 67, 68, and 127 Notification - Updated
Chestnuthill, Ross, and Tunkhannock Townships, Monroe County, Pennsylvania

Dear Ross Township Supervisors:

Transcontinental Gas Pipe Line Company, LLC (Transco), a subsidiary of Williams Partners L.P. (Williams), submitted a Chapter 105 Water Obstruction and Encroachment Permit to the Pennsylvania Department of Environmental Protection (PADEP) in April 2021. Transco has updated the application in response to PADEP Technical Deficiencies and is providing the updated materials to Ross Township. The application has been developed in accordance with Acts 14, 67, 68, and 127 and the Pennsylvania Municipalities Planning Code.

1) Project Name: Regional Energy Access Expansion Project – Effort Loop

2) Project Description: Transco, indirectly owned by The Williams Companies, Inc. (Williams), is seeking authorization from the Federal Energy Regulatory Commission (FERC or Commission) under Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, to construct, own, operate, and maintain the proposed Project facilities. The Project is an expansion of Transco's existing natural gas transmission system that will enable Transco to provide an incremental 829,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from the Marcellus Shale production area in northeastern Pennsylvania (PA) to multiple delivery points along Transco's Leidy Line in PA, Transco's mainline at the Station 210 Zone 6 Pooling Point in Mercer County, New Jersey (NJ) and multiple delivery points in Transco's Zone 6 in NJ, PA, and Maryland (MD).

The Effort Loop component of the Project will consist of approximately 13.8 miles of 42-inch pipeline co-located with existing Transco Leidy Lines between Mileposts 43.72 and 57.50 in Ross, Chestnuthill and Tunkhannock Townships, Monroe County. The new pipeline will tie-in to the existing 42-in Leidy Line "D" on both ends, completing the segment. With the segment completed, the existing pig traps (industry term for manifolds that launch or receive in-line inspection tools) at both tie-ins will no longer be needed and will therefore be removed, while the existing mainline valves will remain. Transco will be installing a new mainline valve and appurtenant equipment at Milepost 49.6 off Sugar Hollow Road. The valve installation is a means to isolate gas flows. One Contractor Yard is proposed at the east end of the pipeline at MP 43.72. One remote anode groundbed is proposed at MP 43.72.

3) Applicant Name: Transcontinental Gas Pipe Line Company, LLC (Transco), a subsidiary of Williams Partners L.P. (Williams)

4) Applicant Contact: Joseph Dean
Manager, Permitting
2800 Post Oak Blvd, Level 11
Houston, TX 77056
(713) 215-3427

5) Site Location: The proposed Project is located on the Blakeslee, Pocono Pines, Brodheadsville and Saylorburg, Pennsylvania, 7.5 Minute USGS quadrangle. The Project is co-located with an existing pipeline right-of-way. The western terminus of the Effort Loop is located at: 41.053413, -75.526178, and the eastern terminus is location at: 40.896796, -75.370606.

6) Municipality / County: Chestnuthill, Ross, and Tunkhannock Townships, Monroe County

Section 1905-A of the Commonwealth Administrative Code, as amended by Act 14, requires that each applicant for a DEP permit must give written notice to the municipality(ies) and the county(ies) in which the permitted activity is located. The written notices shall be received by the municipality(ies) and county(ies) at least 30 days before the Department may issue or deny the permit.

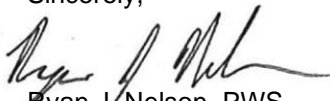
"Acts 67 and 68, which amended the Municipalities Planning Code to support sound land use practices and planning efforts, direct state agencies to consider comprehensive plans and zoning ordinances when reviewing applications for permitting of facilities or infrastructure and specify that state agencies may rely upon comprehensive plans and zoning ordinances under certain conditions as described in Sections 619.2 and 1105 of the Municipalities Planning Code. Enclosed are a General Permit Registration Form (GIF) and Project Location Map that we have completed for this project. DEP invites you to review the attached GIF and comment on the land use aspects of this project; please be specific to DEP when identifying any areas of conflict. If you wish to submit comments for DEP to consider in a land use review of this project, you must respond within 30 days to the DEP regional office listed below. If there are no land use comments received by the end of the comment period, DEP will assume that there are no substantive land use conflicts and proceed with the normal application review process."

Please submit any comments concerning this project within 30 days from date of receipt of this letter to the DEP Regional Permit Coordination Office at:

PADEP Regional Permit Coordination Office
Rachel Carson State Office Building
400 Market Street
Harrisburg, PA 17101

For more information about this land use review process, please visit www.depweb.state.pa.us, (keyword: Land Use Reviews).

Sincerely,


Ryan J. Nelson, PWS
WHM Consulting, LLC

cc: Joseph Dean, Transco

Enclosures: PADEP GIF Form
Project Location Map

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1Z8797VV0392744553

Weight

2.00 LBS

Service

UPS Ground

Shipped / Billed On

04/06/2022

Delivered On

04/07/2022 4:30 P.M.

Delivered To

SAYLORSBURG, PA, US

Received By

ROMANO

Left At

Inside Delivery

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 04/11/2022 11:02 A.M. EST



Transcontinental Gas Pipe Line Company, LLC

Requirement A-2 – General Information Form

**Regional Energy Access Expansion Project –
Regional Energy Lateral and Existing Compressor Station 515**

**April 2021
(Revised March 2022)**



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

GENERAL INFORMATION FORM – AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This form is used by the Department of Environmental Protection (DEP) to inform our programs regarding what other DEP permits or authorizations may be needed for the proposed project or activity. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the DEP.

Related ID#s (If Known) Client ID# _____ APS ID# _____ Site ID# _____ Auth ID# _____ Facility ID# _____		DEP USE ONLY Date Received & General Notes
---	--	--

CLIENT INFORMATION

DEP Client ID# 163321	Client Type / Code LLC	Dun & Bradstreet ID#		
Legal Organization Name or Registered Fictitious Name Transcontinental Gas Pipe Line Company, LLC		Employer ID# (EIN) 74-1079400	Is the EIN a SSN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO	
State of Incorporation or Registration of Fictitious Name		<input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> LP <input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> Association/Organization <input type="checkbox"/> Estate/Trust <input type="checkbox"/> Other		
Individual Last Name	First Name	MI	Suffix	
Additional Individual Last Name	First Name	MI	Suffix	
Mailing Address Line 1 2800 Post Oak Blvd, Level 11		Mailing Address Line 2		
Address Last Line – City Houston		State TX	ZIP+4 77056	Country Unites States
Client Contact Last Name Dean	First Name Joseph	MI	Suffix	
Client Contact Title Manager, Permitting		Phone (713) 215-3427	Ext	Cell Phone
Email Address Joseph.Dean@Williams.com			FAX	

SITE INFORMATION

DEP Site ID#	Site Name Regional Energy Access Expansion Project - Regional Energy Lateral and Existing Compressor Station 515				
EPA ID#	Estimated Number of Employees to be Present at Site				
Description of Site The Project is an expansion of an existing natural gas transmission system consisting of pipeline and additional ancillary facilities, including modifications at existing Compressor Station 515.					
Tax Parcel ID(s):					
County Name(s)	Municipality(ies)	City	Boro	Twp	State
Luzerne	Buck, Bear Creek, Plains, Jenkins, Kingston, Dallas, Wyoming, West Wyoming, Laflin	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	PA
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Site Location Line 1 Eastern Terminus/Compressor Station 515: 41.173337, -75.671706		Site Location Line 2 Western Terminus: 41.346917, -75.946263			
Site Location Last Line – City Eastern Terminus: White Haven		State PA	ZIP+4 18661		

Western Terminus: Dallas

PA

18612

Detailed Written Directions to Site

Eastern Terminus/Compressor Station 515: From I-80: Heading West-Take exit 284 towards Blakeslee. Merge onto PA-115 N. Follow for 8.2 Miles. Turn Right onto Ridgeway Ave. Destination will be in .2 miles. Heading East- Take exit 284 towards Blakeslee. Turn left onto PA-115 N. Follow for 8.4 miles. Turn Right onto Ridgeway Ave. Destination will be in .2 miles. From I-476: Heading South- Take exit 105 to merge onto PA-115 S. Follow PA-115 S for 8.4 miles. Turn left onto Ridgeway Ave. Destination will be in .2 Miles

Western Terminus: From PA-309: Heading South-Head South on PA-309 S toward Dallas RV and MHP. Turn Left onto Hildebrandt Rd. Follow for .4 miles then turn right onto Conyngham Ave. Follow for .4 miles. Continue onto Fairground Road. Destination will be to the left in .2 Miles. Heading North-Head North on PA-309 N toward Grandview Ave. Turn right onto Hildebrandt Rd. Follow for .4 miles then turn right onto Conyngham Ave. Follow for .4 miles. Continue onto Fairground Road. Destination will be to the left in .2 Miles.

Site Contact Last Name	First Name	MI	Suffix
Henry	Josh		
Site Contact Title	Site Contact Firm		
Environmental Specialist	Transcontinental Gas Pipe Line Company, LLC.		
Mailing Address Line 1	Mailing Address Line 2		
2000 Commerce Drive, Park Place 2			
Mailing Address Last Line – City	State	ZIP+4	
Pittsburgh	PA	15275	
Phone	Ext	FAX	Email Address
(412) 787- 4277			Josh.Henry@Williams.com
NAICS Codes (Two- & Three-Digit Codes – List All That Apply)			6-Digit Code (Optional)
221			
Client to Site Relationship			
OWNOP			

FACILITY INFORMATION

Modification of Existing Facility	Yes	No
1. Will this project modify an existing facility, system, or activity?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Will this project involve an addition to an existing facility, system, or activity? <i>If "Yes", check all relevant facility types and provide DEP facility identification numbers below.</i>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Facility Type	DEP Fac ID#	Facility Type	DEP Fac ID#
<input type="checkbox"/> Air Emission Plant	_____	<input type="checkbox"/> Industrial Minerals Mining Operation	_____
<input type="checkbox"/> Beneficial Use (water)	_____	<input type="checkbox"/> Laboratory Location	_____
<input type="checkbox"/> Blasting Operation	_____	<input type="checkbox"/> Land Recycling Cleanup Location	_____
<input type="checkbox"/> Captive Hazardous Waste Operation	_____	<input type="checkbox"/> Mine Drainage Treatment / Land Recycling Project Location	_____
<input type="checkbox"/> Coal Ash Beneficial Use Operation	_____	<input type="checkbox"/> Municipal Waste Operation	_____
<input type="checkbox"/> Coal Mining Operation	_____	<input type="checkbox"/> Oil & Gas Encroachment Location	_____
<input type="checkbox"/> Coal Pillar Location	_____	<input type="checkbox"/> Oil & Gas Location	_____
<input type="checkbox"/> Commercial Hazardous Waste Operation	_____	<input type="checkbox"/> Oil & Gas Water Poll Control Facility	_____
<input type="checkbox"/> Dam Location	_____	<input type="checkbox"/> Public Water Supply System	_____
<input type="checkbox"/> Deep Mine Safety Operation -Anthracite	_____	<input type="checkbox"/> Radiation Facility	_____
<input type="checkbox"/> Deep Mine Safety Operation -Bituminous	_____	<input type="checkbox"/> Residual Waste Operation	_____
<input type="checkbox"/> Deep Mine Safety Operation -Ind Minerals	_____	<input type="checkbox"/> Storage Tank Location	_____
<input type="checkbox"/> Encroachment Location (water, wetland)	_____	<input type="checkbox"/> Water Pollution Control Facility	_____
<input type="checkbox"/> Erosion & Sediment Control Facility	_____	<input type="checkbox"/> Water Resource	_____
<input type="checkbox"/> Explosive Storage Location	_____	<input checked="" type="checkbox"/> Other: Natural Gas Transmission	_____

Latitude/Longitude Point of Origin	Latitude			Longitude		
	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
Eastern Terminus	41	10	24	75	40	18
Western Terminus	41	20	49	75	56	47

Horizontal Accuracy Measure	Feet	--or--	Meters
Horizontal Reference Datum Code	<input type="checkbox"/> North American Datum of 1927 <input checked="" type="checkbox"/> North American Datum of 1983 <input type="checkbox"/> World Geodetic System of 1984		

Horizontal Collection Method Code	GISDR			
Reference Point Code	CNTAR			
Altitude	Feet	--or--	Meters	
Altitude Datum Name	<input type="checkbox"/>	The National Geodetic Vertical Datum of 1929		
	<input checked="" type="checkbox"/>	The North American Vertical Datum of 1988 (NAVD88)		
Altitude (Vertical) Location Datum Collection Method Code	TOPO			
Geometric Type Code	POINT			
Data Collection Date	2020			
Source Map Scale Number	1	Inch(es)	=	2,000 Feet
	--or--	Centimeter(s)	=	Meters

PROJECT INFORMATION

Project Name

Regional Energy Access Expansion Project - Regional Energy Lateral and Existing Compressor Station 515

Project Description

The Regional Energy Lateral component of the Project will consist of approximately 22.2 miles of 30-inch diameter pipeline, partially co-located with existing Transco Leidy Line-A, in Buck, Bear Creek, Plains, Jenkins, Kingston and Dallas Townships, and Laflin, Wyoming, and West Wyoming Boroughs, Luzerne County, Pennsylvania. The Regional Energy Lateral begins at existing Compressor Station 515 in Buck Township and continues westward to its terminus at Transco's existing Hildebrandt Interconnect in Dallas Township. Transco will be installing four mainline valves with appurtenant equipment, as a means to isolate gas flows along the Regional Energy Lateral. The mainline valve sites at each pipeline terminus (MLV515RA10 at Station 515 and MLV515RA40 at the Hildebrandt Interconnect) will also have pig traps (industry term for manifolds that launch or receive in-line inspection tools). The other two valve sites are proposed along the pipeline route (MLV515RA20 at Milepost 7.5 and MLV515RA30 at Milepost 14.8). Modifications at three existing pipeline interconnects are proposed to tie-in the proposed pipeline to the existing facilities. The Carverton Tie-In is located at Milepost 16.8. The Lower Demunds Tie-In is located at Milepost 22.3 and also includes a +/- 400-ft segment of 20-in pipeline and conduit to connect to the existing facility. The Hildebrandt Tie-In is located at the Regional Energy Lateral pipeline terminus and includes MLV515RA40. Two contractor yards are proposed for the Project and are located adjacent to the pipeline. CY-LU-001 is located at Milepost 15.3 and CY-LU-002 is located at Milepost 10.5. Cathodic protection equipment will be installed along the pipeline route. Deep anode ground beds are proposed at Mileposts 7.5 and 19.8, and one remote anode ground bed is proposed at Milepost 15.3.

The existing Compressor Station 515 component of the Project is located at the eastern terminus of the Regional Energy Lateral in Buck Township, Luzerne County. Proposed at this facility is the addition of two gas-fired turbine driven compressor units with 63,742 nominal HP at ISO conditions and modification of three existing compressors to support the Project and to accommodate the abandonment and replacement of approximately 17,000 HP from five existing gas-fired reciprocating engine driven compressors and increase the certificated station compression by 46,742 HP.

Project Consultant Last Name	First Name	MI	Suffix
Nelson	Ryan		
Project Consultant Title	Consulting Firm		
Senior Project Manager	WHM Consulting, LLC		
Mailing Address Line 1	Mailing Address Line 2		
2525 Green Tech Drive; Suite B			
Address Last Line - City	State	ZIP+4	
State College	PA	16803	
Phone	Ext	FAX	Email Address
(814) 689-1650	102		ryann@whmgroup.com
Time Schedules	Project Milestone (Optional)		
March 2021	Submit 401 WQC		
April 2021	Submit Chapter 102 / 105 Permits		
2nd Quarter of 2023	Commence Construction		
4 th Quarter of 2024	In-service Date		

1. Is the project located in or within a 0.5-mile radius of an Environmental Justice community as defined by DEP? Yes No

To determine if the project is located in or within a 0.5-mile radius of an environmental justice community, please use the online [Environmental Justice Areas Viewer](#).

2. Have you informed the surrounding community prior to submitting the application to the Department? Yes No

Method of notification:

- 1) Open house schedule mailed to affected parties;
- 2) Newspaper advertisements of open houses placed in newspapers of general circulation in the Project area;
- 3) Open houses (a mixture of virtual and in-person) held in the county of each major project scope item;
- 4) Newspaper advertisements prior to commencement of construction, which will be placed in those same publications;
- 5) Notification to businesses potentially affected by construction;
- 6) Designation of a point of contact for stakeholder communication;
- 7) A Project toll free telephone number for public inquiries; and
- 8) A Project website with periodic updates of relevant information.

3. Have you addressed community concerns that were identified? Yes No N/A

If no, please briefly describe the community concerns that have been expressed and not addressed.

4. Is your project funded by state or federal grants? Yes No

Note: If "Yes", specify what aspect of the project is related to the grant and provide the grant source, contact person and grant expiration date.

Aspect of Project Related to Grant

Grant Source: _____

Grant Contact Person: _____

Grant Expiration Date: _____

5. Is this application for an authorization on Appendix A of the Land Use Policy? (For referenced list, see Appendix A of the Land Use Policy attached to GIF instructions) Yes No

Note: If "No" to Question 5, the application is not subject to the Land Use Policy.

If "Yes" to Question 5, the application is subject to this policy and the Applicant should answer the additional questions in the **Land Use Information** section.

LAND USE INFORMATION

Note: Applicants should submit copies of local land use approvals or other evidence of compliance with local comprehensive plans and zoning ordinances.

1. Is there an adopted county or multi-county comprehensive plan? Yes No
2. Is there a county stormwater management plan? Yes No
3. Is there an adopted municipal or multi-municipal comprehensive plan? Yes No
4. Is there an adopted county-wide zoning ordinance, municipal zoning ordinance or joint municipal zoning ordinance? Yes No

Note: If the Applicant answers "No" to either Questions 1, 3 or 4, the provisions of the PA MPC are not applicable and the Applicant does not need to respond to questions 5 and 6 below.

If the Applicant answers "Yes" to questions 1, 3 and 4, the Applicant should respond to questions 5 and 6 below.

- | | | | | | |
|----|--|-------------------------------------|-----|-------------------------------------|----|
| 5. | Does the proposed project meet the provisions of the zoning ordinance or does the proposed project have zoning approval? If zoning approval has been received, attach documentation. | <input checked="" type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 6. | Have you attached Municipal and County Land Use Letters for the project? | <input type="checkbox"/> | Yes | <input checked="" type="checkbox"/> | No |

* This Project is regulated by the Federal Energy Regulatory Commission (FERC) under the Natural Gas Act. FERC has exclusive jurisdiction over siting of the Project, therefore, local zoning is preempted.

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 utilizing the [Project Review Form](#).

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

If the activity will not be a mining project, skip questions 1.0 through 2.5 and begin with question 3.0.

- | | | | | | |
|-----|---|--------------------------|-----|-------------------------------------|----|
| 1.0 | Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0. | <input type="checkbox"/> | Yes | <input checked="" type="checkbox"/> | No |
| 1.1 | Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 1.2 | Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 1.3 | Will this coal mining project involve coal preparation/ processing activities in which thermal coal dryers or pneumatic coal cleaners will be used? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 1.4 | For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 1.5 | Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 1.6 | Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 2.0 | Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0. | <input type="checkbox"/> | Yes | <input checked="" type="checkbox"/> | No |
| 2.1 | Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 2.2 | Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 2.3 | Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |

2.4	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.5	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.0	Will your project, activity, or authorization have anything to do with a well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.1	Total Disturbed Acreage + / - 405				
4.0.2	Will the project discharge or drain to a special protection water (EV or HQ) or an EV wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.3	Will the project involve a construction activity that results in earth disturbance in the area of the earth disturbance that are contaminated at levels exceeding residential or non-residential medium-specific concentrations (MSCs) in 25 Pa. Code Chapter 250 at residential or non-residential construction sites, respectively?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.0	Does the project involve any of the following: water obstruction and/or encroachment, wetland impacts, or floodplain project by the Commonwealth/political subdivision or public utility? If "Yes", respond to 5.1-5.7. If "No", skip to Question 6.0.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.3	Floodplain Projects by the Commonwealth, a Political Subdivision of the Commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.4	Is your project an interstate transmission natural gas pipeline?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.5	Does your project consist of linear construction activities which result in earth disturbance in two or more DEP regions AND three or more counties?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No

5.6	Does your project utilize Floodplain Restoration as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.7	Does your project utilize Class V Gravity / Injection Wells as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
6.0	Will the project involve discharge of construction related stormwater to a dry swale, surface water, ground water or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
6.1	Will the project involve discharge of industrial waste stormwater or wastewater from an industrial activity or sewage to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	8.0.1 Estimated Proposed Flow (gal/day)				
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	9.0.1 Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year).	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	10.0.1 Gallons Per Year (residential septage)				
	10.0.2 Dry Tons Per Year (biosolids)				
11.0	Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	11.0.1 Dam Name				
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	12.0.1 Dam Name				
13.0	Will the project involve operations (excluding during the construction period) that produce air emissions (i.e., NOX, VOC, etc.)?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
	13.0.1 If "Yes", is the operation subject to the agricultural exemption in 35 P.S. § 4004.1?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	13.0.2 If the answer to 13.0.1 is "No", identify each type of emission followed by the estimated amount of that emission.				
	Enter all types & amounts of emissions; separate each set with semicolons.	Summary of Compressor Station 515 Operational Potential to Emit (PTE): NOx - 196.80; CO - 314.40; VOC - 50.6; SO2 - 14.0; PM10/PM2.5 - 30.6; Single HAP - 8.7; Total HAP - 12.2; CO2e - 511,413 = Annual (tpy)			
		Summary of Pipeline and M&R Station Operational Potential to Emit (PTE): VOC - 1.17; Single HAP - 0.20; Total HAP - 0.20; CO2e - 5460.47 = Annual (tpy)			

14.0	Does the project include the construction or modification of a drinking water supply to serve 15 or more connections or 25 or more people, at least 60 days out of the year? If "Yes", check all proposed sub-facilities.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
14.0.1	Number of Persons Served _____				
14.0.2	Number of Employee/Guests _____				
14.0.3	Number of Connections _____				
14.0.4	Sub-Fac: Distribution System	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.5	Sub-Fac: Water Treatment Plant	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.6	Sub-Fac: Source	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.7	Sub-Fac: Pump Station	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.8	Sub Fac: Transmission Main	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.9	Sub-Fac: Storage Facility	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
15.0	Will your project include infiltration of storm water or waste water to ground water within one-half mile of a public water supply well, spring or infiltration gallery?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
16.0	Is your project to be served by an existing public water supply? If "Yes", indicate name of supplier and attach letter from supplier stating that it will serve the project.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
16.0.1	Supplier's Name _____				
16.0.2	Letter of Approval from Supplier is Attached	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
17.0	Will this project be served by on-lot drinking water wells?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0	Will this project involve a new or increased drinking water withdrawal from a river, stream, spring, lake, well or other water bod(ies)? If "Yes", reference Safe Drinking Water Program.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0.1	Source Name _____				
19.0	Will the construction or operation of this project involve treatment, storage, reuse, or disposal of waste? If "Yes", indicate what type (i.e., hazardous, municipal (including infectious & chemotherapeutic), residual) and the amount to be treated, stored, re-used or disposed.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
19.0.1	Type & Amount _____				
20.0	Will your project involve the removal of coal, minerals, contaminated media, or solid waste as part of any earth disturbance activities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0	Does your project involve installation of a field constructed underground storage tank? If "Yes", list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0.1	Enter all substances & capacity of each; separate each set with semicolons.				
22.0	Does your project involve installation of an aboveground storage tank greater than 21,000 gallons capacity at an existing facility? If "Yes", list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
22.0.1	Enter all substances & capacity of each; separate each set with semicolons.				
23.0	Does your project involve installation of a tank greater than 1,100 gallons which will contain a highly hazardous substance as defined in DEP's Regulated Substances List, 2570-BK-DEP2724? If "Yes", list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
23.0.1	Enter all substances & capacity of each; separate each set with semicolons.				

24.0 Does your project involve installation of a storage tank at a new facility with a total AST capacity greater than 21,000 gallons? Yes No
If "Yes", list each Substance & its Capacity. **Note:** Applicant may need a Storage Tank Site Specific Installation Permit.

24.0.1 Enter all substances & capacity of each; separate each set with semicolons.

NOTE: If the project includes the installation of a regulated storage tank system, including diesel emergency generator systems, the project may require the use of a Department Certified Tank Handler. For a full list of regulated storage tanks and substances, please go to www.dep.pa.gov search term storage tanks

25.0 Will the intended activity involve the use of a radiation source? Yes No

CERTIFICATION

I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information.

For applicants supplying an EIN number: I am applying for a permit or authorization from the Pennsylvania Department of Environmental Protection (DEP). As part of this application, I will provide DEP with an accurate EIN number for the applicant entity. By filing this application with DEP, I hereby authorize DEP to confirm the accuracy of the EIN number provided with the Pennsylvania Department of Revenue. As applicant, I further consent to the Department of Revenue discussing the same with DEP prior to issuance of the Commonwealth permit or authorization.

Type or Print Name Joseph E. Dean



Manager - Permitting

3/2/2022

Signature

Title

Date



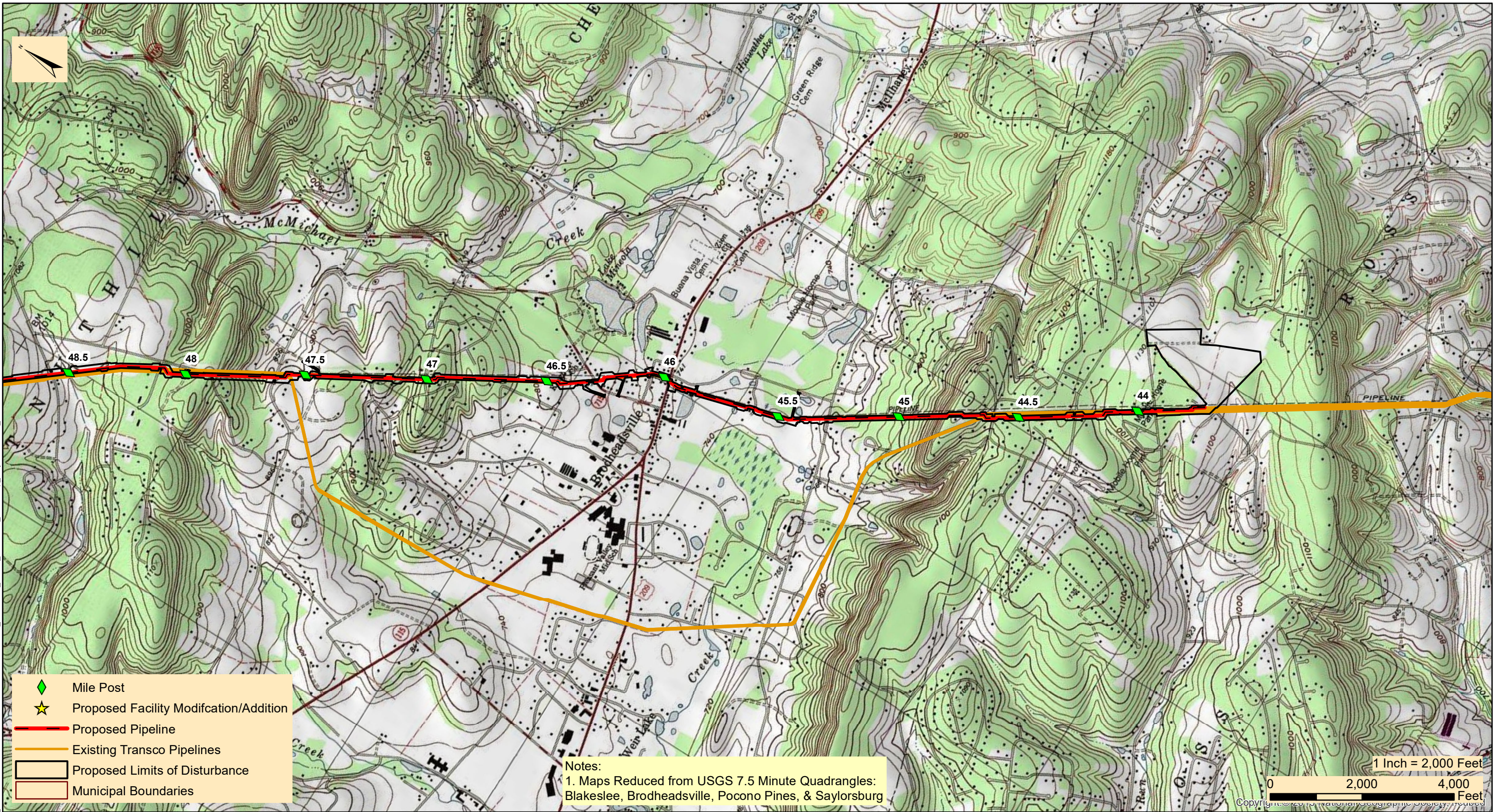
Transcontinental Gas Pipe Line Company, LLC

Requirement I – Project Location Map

Regional Energy Access Expansion Project – Effort Loop

April 2022

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Notes:
 1. Maps Reduced from USGS 7.5 Minute Quadrangles:
 Blakeslee, Brodheads ville, Pocono Pines, & Saylorsburg



TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
PROJECT LOCATION MAP

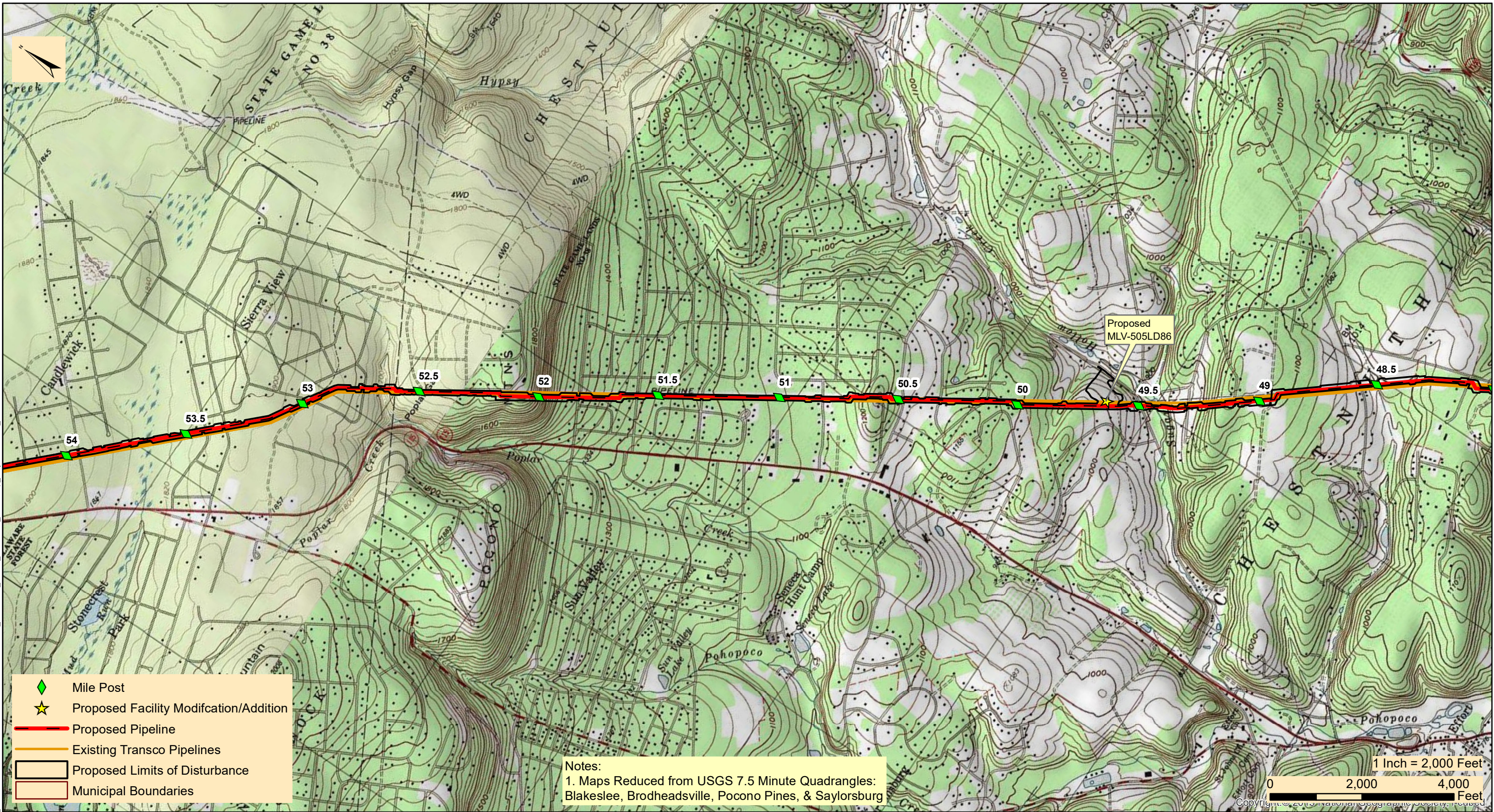
CHESTNUT HILL & ROSS TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/10/2022
Drawn By:	FTN
Figure Number:	EL-1

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TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP

PROJECT LOCATION MAP

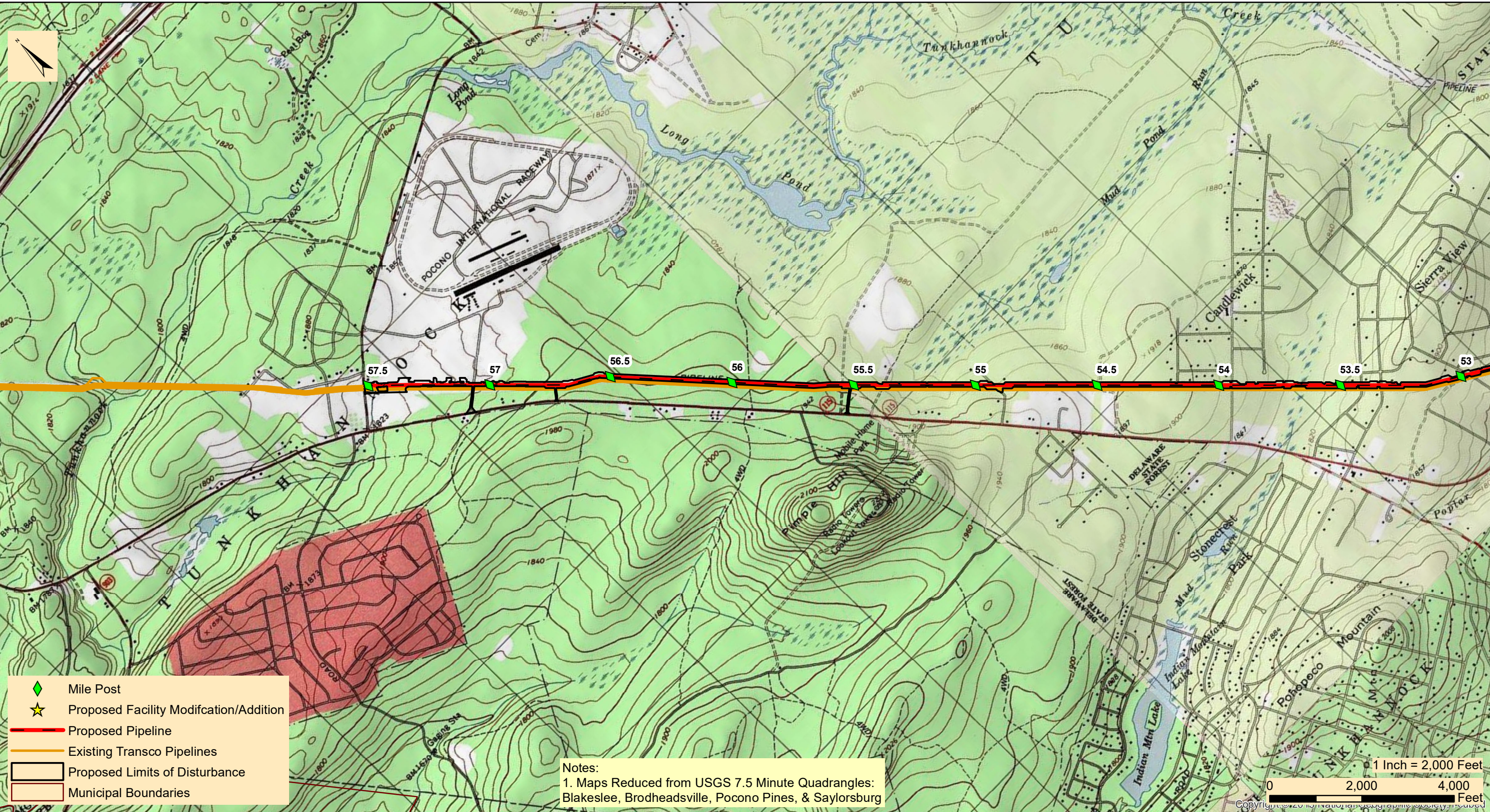
CHESTNUT HILL & TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/10/2022
Drawn By:	FTN
Figure Number:	EL-2

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- ◆ Mile Post
- ★ Proposed Facility Modification/Addition
- Proposed Pipeline
- Existing Transco Pipelines
- Proposed Limits of Disturbance
- Municipal Boundaries

Notes:
 1. Maps Reduced from USGS 7.5 Minute Quadrangles:
 Blakeslee, Brodheads ville, Pocono Pines, & Saylorsburg

0 2,000 4,000 Feet
 1 Inch = 2,000 Feet
 Copyright © 2010 National Geographic Society, Inc.



TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
PROJECT LOCATION MAP

TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/10/2022
Drawn By:	FTN
Figure Number:	EL-3



April 06, 2022

Tunkhannock Township Supervisors
P.O. Box 203
1557 Long Pond Road
Long Pond, PA 18334

Re: Regional Energy Access Expansion Project – Effort Loop
Pennsylvania Acts 14, 67, 68, and 127 Notification - Updated
Chestnuthill, Ross, and Tunkhannock Townships, Monroe County, Pennsylvania

Dear Tunkhannock Township Supervisors:

Transcontinental Gas Pipe Line Company, LLC (Transco), a subsidiary of Williams Partners L.P. (Williams), submitted a Chapter 105 Water Obstruction and Encroachment Permit to the Pennsylvania Department of Environmental Protection (PADEP) in April 2021. Transco has updated the application in response to PADEP Technical Deficiencies and is providing the updated materials to Tunkhannock Township. The application has been developed in accordance with Acts 14, 67, 68, and 127 and the Pennsylvania Municipalities Planning Code.

1) Project Name: Regional Energy Access Expansion Project – Effort Loop

2) Project Description: Transco, indirectly owned by The Williams Companies, Inc. (Williams), is seeking authorization from the Federal Energy Regulatory Commission (FERC or Commission) under Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, to construct, own, operate, and maintain the proposed Project facilities. The Project is an expansion of Transco's existing natural gas transmission system that will enable Transco to provide an incremental 829,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from the Marcellus Shale production area in northeastern Pennsylvania (PA) to multiple delivery points along Transco's Leidy Line in PA, Transco's mainline at the Station 210 Zone 6 Pooling Point in Mercer County, New Jersey (NJ) and multiple delivery points in Transco's Zone 6 in NJ, PA, and Maryland (MD).

The Effort Loop component of the Project will consist of approximately 13.8 miles of 42-inch pipeline co-located with existing Transco Leidy Lines between Mileposts 43.72 and 57.50 in Ross, Chestnuthill and Tunkhannock Townships, Monroe County. The new pipeline will tie-in to the existing 42-in Leidy Line "D" on both ends, completing the segment. With the segment completed, the existing pig traps (industry term for manifolds that launch or receive in-line inspection tools) at both tie-ins will no longer be needed and will therefore be removed, while the existing mainline valves will remain. Transco will be installing a new mainline valve and appurtenant equipment at Milepost 49.6 off Sugar Hollow Road. The valve installation is a means to isolate gas flows. One Contractor Yard is proposed at the east end of the pipeline at MP 43.72. One remote anode groundbed is proposed at MP 43.72.

3) Applicant Name: Transcontinental Gas Pipe Line Company, LLC (Transco), a subsidiary of Williams Partners L.P. (Williams)

4) Applicant Contact: Joseph Dean
Manager, Permitting
2800 Post Oak Blvd, Level 11
Houston, TX 77056
(713) 215-3427

5) Site Location: The proposed Project is located on the Blakeslee, Pocono Pines, Brodheadsville and Saylorburg, Pennsylvania, 7.5 Minute USGS quadrangle. The Project is co-located with an existing pipeline right-of-way. The western terminus of the Effort Loop is located at: 41.053413, -75.526178, and the eastern terminus is location at: 40.896796, -75.370606.

6) Municipality / County: Chestnuthill, Ross, and Tunkhannock Townships, Monroe County

Section 1905-A of the Commonwealth Administrative Code, as amended by Act 14, requires that each applicant for a DEP permit must give written notice to the municipality(ies) and the county(ies) in which the permitted activity is located. The written notices shall be received by the municipality(ies) and county(ies) at least 30 days before the Department may issue or deny the permit.

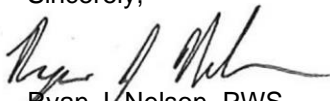
"Acts 67 and 68, which amended the Municipalities Planning Code to support sound land use practices and planning efforts, direct state agencies to consider comprehensive plans and zoning ordinances when reviewing applications for permitting of facilities or infrastructure and specify that state agencies may rely upon comprehensive plans and zoning ordinances under certain conditions as described in Sections 619.2 and 1105 of the Municipalities Planning Code. Enclosed are a General Permit Registration Form (GIF) and Project Location Map that we have completed for this project. DEP invites you to review the attached GIF and comment on the land use aspects of this project; please be specific to DEP when identifying any areas of conflict. If you wish to submit comments for DEP to consider in a land use review of this project, you must respond within 30 days to the DEP regional office listed below. If there are no land use comments received by the end of the comment period, DEP will assume that there are no substantive land use conflicts and proceed with the normal application review process."

Please submit any comments concerning this project within 30 days from date of receipt of this letter to the DEP Regional Permit Coordination Office at:

PADEP Regional Permit Coordination Office Rachel Carson State Office Building 400 Market Street Harrisburg, PA 17101

For more information about this land use review process, please visit www.depweb.state.pa.us, (keyword: Land Use Reviews).

Sincerely,


Ryan J. Nelson, PWS
WHM Consulting, LLC

cc: Joseph Dean, Transco

Enclosures: PADEP GIF Form
Project Location Map

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1Z8797VV0399655388

Weight

3.00 LBS

Service

UPS Ground

Shipped / Billed On

04/06/2022

Delivered On

04/07/2022 12:13 P.M.

Delivered To

LONG POND, PA, US

Received By

KERNAN

Left At

Office

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 04/11/2022 11:05 A.M. EST



Transcontinental Gas Pipe Line Company, LLC

Requirement A-2 – General Information Form

**Regional Energy Access Expansion Project –
Regional Energy Lateral and Existing Compressor Station 515**

April 2022



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

GENERAL INFORMATION FORM – AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This form is used by the Department of Environmental Protection (DEP) to inform our programs regarding what other DEP permits or authorizations may be needed for the proposed project or activity. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the DEP.

Related ID#s (If Known) Client ID# _____ APS ID# _____ Site ID# _____ Auth ID# _____ Facility ID# _____		DEP USE ONLY Date Received & General Notes
---	--	--

CLIENT INFORMATION

DEP Client ID# 163321	Client Type / Code LLC	Dun & Bradstreet ID#		
Legal Organization Name or Registered Fictitious Name Transcontinental Gas Pipe Line Company, LLC		Employer ID# (EIN) 74-1079400	Is the EIN a SSN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO	
State of Incorporation or Registration of Fictitious Name		<input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> LP <input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> Association/Organization <input type="checkbox"/> Estate/Trust <input type="checkbox"/> Other		
Individual Last Name	First Name	MI	Suffix	
Additional Individual Last Name	First Name	MI	Suffix	
Mailing Address Line 1 2800 Post Oak Blvd, Level 11		Mailing Address Line 2		
Address Last Line – City Houston		State TX	ZIP+4 77056	Country Unites States
Client Contact Last Name Dean	First Name Joseph	MI	Suffix	
Client Contact Title Manager, Permitting		Phone (713) 215-3427	Ext	Cell Phone
Email Address Joseph.Dean@Williams.com			FAX	

SITE INFORMATION

DEP Site ID#	Site Name Regional Energy Access Expansion Project - Regional Energy Lateral and Existing Compressor Station 515				
EPA ID#	Estimated Number of Employees to be Present at Site				
Description of Site The Project is an expansion of an existing natural gas transmission system consisting of pipeline and additional ancillary facilities, including modifications at existing Compressor Station 515.					
Tax Parcel ID(s):					
County Name(s)	Municipality(ies)	City	Boro	Twp	State
Luzerne	Buck, Bear Creek, Plains, Jenkins, Kingston, Dallas, Wyoming, West Wyoming, Laflin	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	PA
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Site Location Line 1 Eastern Terminus/Compressor Station 515: 41.173337, -75.671706		Site Location Line 2 Western Terminus: 41.346917, -75.946263			
Site Location Last Line – City Eastern Terminus: White Haven		State PA	ZIP+4 18661		

Western Terminus: Dallas

PA

18612

Detailed Written Directions to Site

Eastern Terminus/Compressor Station 515: From I-80: Heading West-Take exit 284 towards Blakeslee. Merge onto PA-115 N. Follow for 8.2 Miles. Turn Right onto Ridgeway Ave. Destination will be in .2 miles. Heading East- Take exit 284 towards Blakeslee. Turn left onto PA-115 N. Follow for 8.4 miles. Turn Right onto Ridgeway Ave. Destination will be in .2 miles. From I-476: Heading South- Take exit 105 to merge onto PA-115 S. Follow PA-115 S for 8.4 miles. Turn left onto Ridgeway Ave. Destination will be in .2 Miles

Western Terminus: From PA-309: Heading South-Head South on PA-309 S toward Dallas RV and MHP. Turn Left onto Hildebrandt Rd. Follow for .4 miles then turn right onto Conyngham Ave. Follow for .4 miles. Continue onto Fairground Road. Destination will be to the left in .2 Miles. Heading North-Head North on PA-309 N toward Grandview Ave. Turn right onto Hildebrandt Rd. Follow for .4 miles then turn right onto Conyngham Ave. Follow for .4 miles. Continue onto Fairground Road. Destination will be to the left in .2 Miles.

Site Contact Last Name	First Name	MI	Suffix
Henry	Josh		
Site Contact Title	Site Contact Firm		
Environmental Specialist	Transcontinental Gas Pipe Line Company, LLC.		
Mailing Address Line 1	Mailing Address Line 2		
2000 Commerce Drive, Park Place 2			
Mailing Address Last Line – City	State	ZIP+4	
Pittsburgh	PA	15275	
Phone	Ext	FAX	Email Address
(412) 787- 4277			Josh.Henry@Williams.com
NAICS Codes (Two- & Three-Digit Codes – List All That Apply)			6-Digit Code (Optional)
221			
Client to Site Relationship			
OWNOP			

FACILITY INFORMATION

Modification of Existing Facility	Yes	No
1. Will this project modify an existing facility, system, or activity?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Will this project involve an addition to an existing facility, system, or activity? <i>If "Yes", check all relevant facility types and provide DEP facility identification numbers below.</i>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Facility Type	DEP Fac ID#	Facility Type	DEP Fac ID#
<input type="checkbox"/> Air Emission Plant	_____	<input type="checkbox"/> Industrial Minerals Mining Operation	_____
<input type="checkbox"/> Beneficial Use (water)	_____	<input type="checkbox"/> Laboratory Location	_____
<input type="checkbox"/> Blasting Operation	_____	<input type="checkbox"/> Land Recycling Cleanup Location	_____
<input type="checkbox"/> Captive Hazardous Waste Operation	_____	<input type="checkbox"/> Mine Drainage Treatment / Land Recycling Project Location	_____
<input type="checkbox"/> Coal Ash Beneficial Use Operation	_____	<input type="checkbox"/> Municipal Waste Operation	_____
<input type="checkbox"/> Coal Mining Operation	_____	<input type="checkbox"/> Oil & Gas Encroachment Location	_____
<input type="checkbox"/> Coal Pillar Location	_____	<input type="checkbox"/> Oil & Gas Location	_____
<input type="checkbox"/> Commercial Hazardous Waste Operation	_____	<input type="checkbox"/> Oil & Gas Water Poll Control Facility	_____
<input type="checkbox"/> Dam Location	_____	<input type="checkbox"/> Public Water Supply System	_____
<input type="checkbox"/> Deep Mine Safety Operation -Anthracite	_____	<input type="checkbox"/> Radiation Facility	_____
<input type="checkbox"/> Deep Mine Safety Operation -Bituminous	_____	<input type="checkbox"/> Residual Waste Operation	_____
<input type="checkbox"/> Deep Mine Safety Operation -Ind Minerals	_____	<input type="checkbox"/> Storage Tank Location	_____
<input type="checkbox"/> Encroachment Location (water, wetland)	_____	<input type="checkbox"/> Water Pollution Control Facility	_____
<input type="checkbox"/> Erosion & Sediment Control Facility	_____	<input type="checkbox"/> Water Resource	_____
<input type="checkbox"/> Explosive Storage Location	_____	<input checked="" type="checkbox"/> Other: Natural Gas Transmission	_____

Latitude/Longitude Point of Origin	Latitude			Longitude		
	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
Eastern Terminus	41	10	24	75	40	18
Western Terminus	41	20	49	75	56	47

Horizontal Accuracy Measure	Feet	--or--	Meters
Horizontal Reference Datum Code	<input type="checkbox"/> North American Datum of 1927 <input checked="" type="checkbox"/> North American Datum of 1983 <input type="checkbox"/> World Geodetic System of 1984		

Horizontal Collection Method Code	GISDR				
Reference Point Code	CNTAR				
Altitude	Feet	--or--		Meters	
Altitude Datum Name	<input type="checkbox"/>	The National Geodetic Vertical Datum of 1929			
	<input checked="" type="checkbox"/>	The North American Vertical Datum of 1988 (NAVD88)			
Altitude (Vertical) Location Datum Collection Method Code	TOPO				
Geometric Type Code	POINT				
Data Collection Date	2020				
Source Map Scale Number	1	Inch(es)	=	2,000	Feet
	--or--	Centimeter(s)	=		Meters

PROJECT INFORMATION

Project Name
Regional Energy Access Expansion Project - Regional Energy Lateral and Existing Compressor Station 515

Project Description
The Regional Energy Lateral component of the Project will consist of approximately 22.2 miles of 30-inch diameter pipeline, partially co-located with existing Transco Leidy Line-A, in Buck, Bear Creek, Plains, Jenkins, Kingston and Dallas Townships, and Laflin, Wyoming, and West Wyoming Boroughs, Luzerne County, Pennsylvania. The Regional Energy Lateral begins at existing Compressor Station 515 in Buck Township and continues westward to its terminus at Transco’s existing Hildebrandt Interconnect in Dallas Township. Transco will be installing four mainline valves with appurtenant equipment, as a means to isolate gas flows along the Regional Energy Lateral. The mainline valve sites at each pipeline terminus (MLV515RA10 at Station 515 and MLV515RA40 at the Hildebrandt Interconnect) will also have pig traps (industry term for manifolds that launch or receive in-line inspection tools). The other two valve sites are proposed along the pipeline route (MLV515RA20 at Milepost 7.5 and MLV515RA30 at Milepost 14.8). Modifications at three existing pipeline interconnects are proposed to tie-in the proposed pipeline to the existing facilities. The Carverton Tie-In is located at Milepost 16.8. The Lower Demunds Tie-In is located at Milepost 22.3 and also includes a +/- 400-ft segment of 20-in pipeline and conduit to connect to the existing facility. The Hildebrandt Tie-In is located at the Regional Energy Lateral pipeline terminus and includes MLV515RA40. Two contractor yards are proposed for the Project and are located adjacent to the pipeline. CY-LU-001 is located at Milepost 15.3 and CY-LU-002 is located at Milepost 10.5. Cathodic protection equipment will be installed along the pipeline route. Deep anode ground beds are proposed at Mileposts 7.5 and 19.8, and one remote anode ground bed is proposed at Milepost 15.3.

The existing Compressor Station 515 component of the Project is located at the eastern terminus of the Regional Energy Lateral in Buck Township, Luzerne County. Proposed at this facility is the addition of two gas-fired turbine driven compressor units with 63,742 nominal HP at ISO conditions and modification of three existing compressors to support the Project and to accommodate the abandonment and replacement of approximately 17,000 HP from five existing gas-fired reciprocating engine driven compressors and increase the certificated station compression by 46,742 HP.

Project Consultant Last Name	First Name	MI	Suffix
Nelson	Ryan		
Project Consultant Title	Consulting Firm		
Senior Project Manager	WHM Consulting, LLC		
Mailing Address Line 1	Mailing Address Line 2		
2525 Green Tech Drive; Suite B			
Address Last Line – City	State	ZIP+4	
State College	PA	16803	
Phone	Ext	FAX	Email Address
(814) 689-1650	102		ryann@whmgroup.com
Time Schedules	Project Milestone (Optional)		
March 2021	Submit 401 WQC		
April 2021	Submit Chapter 102 / 105 Permits		
2nd Quarter of 2023	Commence Construction		
4 th Quarter of 2024	In-service Date		

1. Is the project located in or within a 0.5-mile radius of an Environmental Justice community as defined by DEP? Yes No

To determine if the project is located in or within a 0.5-mile radius of an environmental justice community, please use the online [Environmental Justice Areas Viewer](#).

2. Have you informed the surrounding community prior to submitting the application to the Department? Yes No

Method of notification:

- 1) Open house schedule mailed to affected parties;
- 2) Newspaper advertisements of open houses placed in newspapers of general circulation in the Project area;
- 3) Open houses (a mixture of virtual and in-person) held in the county of each major project scope item;
- 4) Newspaper advertisements prior to commencement of construction, which will be placed in those same publications;
- 5) Notification to businesses potentially affected by construction;
- 6) Designation of a point of contact for stakeholder communication;
- 7) A Project toll free telephone number for public inquiries; and
- 8) A Project website with periodic updates of relevant information.

3. Have you addressed community concerns that were identified? Yes No N/A

If no, please briefly describe the community concerns that have been expressed and not addressed.

4. Is your project funded by state or federal grants? Yes No

Note: If "Yes", specify what aspect of the project is related to the grant and provide the grant source, contact person and grant expiration date.

Aspect of Project Related to Grant

Grant Source: _____

Grant Contact Person: _____

Grant Expiration Date: _____

5. Is this application for an authorization on Appendix A of the Land Use Policy? (For referenced list, see Appendix A of the Land Use Policy attached to GIF instructions) Yes No

Note: If "No" to Question 5, the application is not subject to the Land Use Policy.

If "Yes" to Question 5, the application is subject to this policy and the Applicant should answer the additional questions in the **Land Use Information** section.

LAND USE INFORMATION

Note: Applicants should submit copies of local land use approvals or other evidence of compliance with local comprehensive plans and zoning ordinances.

1. Is there an adopted county or multi-county comprehensive plan? Yes No
2. Is there a county stormwater management plan? Yes No
3. Is there an adopted municipal or multi-municipal comprehensive plan? Yes No
4. Is there an adopted county-wide zoning ordinance, municipal zoning ordinance or joint municipal zoning ordinance? Yes No

Note: If the Applicant answers "No" to either Questions 1, 3 or 4, the provisions of the PA MPC are not applicable and the Applicant does not need to respond to questions 5 and 6 below.

If the Applicant answers "Yes" to questions 1, 3 and 4, the Applicant should respond to questions 5 and 6 below.

- | | | | | | |
|----|--|-------------------------------------|-----|-------------------------------------|----|
| 5. | Does the proposed project meet the provisions of the zoning ordinance or does the proposed project have zoning approval? If zoning approval has been received, attach documentation. | <input checked="" type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 6. | Have you attached Municipal and County Land Use Letters for the project? | <input type="checkbox"/> | Yes | <input checked="" type="checkbox"/> | No |

* This Project is regulated by the Federal Energy Regulatory Commission (FERC) under the Natural Gas Act. FERC has exclusive jurisdiction over siting of the Project, therefore, local zoning is preempted.

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 utilizing the [Project Review Form](#).

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

If the activity will not be a mining project, skip questions 1.0 through 2.5 and begin with question 3.0.

- | | | | | | |
|-----|---|--------------------------|-----|-------------------------------------|----|
| 1.0 | Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0. | <input type="checkbox"/> | Yes | <input checked="" type="checkbox"/> | No |
| 1.1 | Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 1.2 | Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 1.3 | Will this coal mining project involve coal preparation/ processing activities in which thermal coal dryers or pneumatic coal cleaners will be used? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 1.4 | For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 1.5 | Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 1.6 | Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 2.0 | Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0. | <input type="checkbox"/> | Yes | <input checked="" type="checkbox"/> | No |
| 2.1 | Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 2.2 | Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |
| 2.3 | Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)? | <input type="checkbox"/> | Yes | <input type="checkbox"/> | No |

2.4	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.5	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.0	Will your project, activity, or authorization have anything to do with a well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.1	Total Disturbed Acreage + / - 405				
4.0.2	Will the project discharge or drain to a special protection water (EV or HQ) or an EV wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.3	Will the project involve a construction activity that results in earth disturbance in the area of the earth disturbance that are contaminated at levels exceeding residential or non-residential medium-specific concentrations (MSCs) in 25 Pa. Code Chapter 250 at residential or non-residential construction sites, respectively?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.0	Does the project involve any of the following: water obstruction and/or encroachment, wetland impacts, or floodplain project by the Commonwealth/political subdivision or public utility? If "Yes", respond to 5.1-5.7. If "No", skip to Question 6.0.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.3	Floodplain Projects by the Commonwealth, a Political Subdivision of the Commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.4	Is your project an interstate transmission natural gas pipeline?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.5	Does your project consist of linear construction activities which result in earth disturbance in two or more DEP regions AND three or more counties?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No

5.6	Does your project utilize Floodplain Restoration as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.7	Does your project utilize Class V Gravity / Injection Wells as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
6.0	Will the project involve discharge of construction related stormwater to a dry swale, surface water, ground water or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
6.1	Will the project involve discharge of industrial waste stormwater or wastewater from an industrial activity or sewage to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	8.0.1 Estimated Proposed Flow (gal/day)				
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	9.0.1 Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year).	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	10.0.1 Gallons Per Year (residential septage) _____				
	10.0.2 Dry Tons Per Year (biosolids) _____				
11.0	Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	11.0.1 Dam Name				
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	12.0.1 Dam Name				
13.0	Will the project involve operations (excluding during the construction period) that produce air emissions (i.e., NOX, VOC, etc.)?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
	13.0.1 If "Yes", is the operation subject to the agricultural exemption in 35 P.S. § 4004.1?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	13.0.2 If the answer to 13.0.1 is "No", identify each type of emission followed by the estimated amount of that emission.				
	Enter all types & amounts of emissions; separate each set with semicolons.				
	Summary of Compressor Station 515 Operational Potential to Emit (PTE): NOx - 196.80; CO - 314.40; VOC - 50.6; SO2 - 14.0; PM10/PM2.5 - 30.6; Single HAP - 8.7; Total HAP - 12.2; CO2e - 511,413 = Annual (tpy)				
	Summary of Pipeline and M&R Station Operational Potential to Emit (PTE): VOC - 1.17; Single HAP - 0.20; Total HAP - 0.20; CO2e - 5460.47 = Annual (tpy)				

14.0	Does the project include the construction or modification of a drinking water supply to serve 15 or more connections or 25 or more people, at least 60 days out of the year? If "Yes", check all proposed sub-facilities.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
14.0.1	Number of Persons Served	_____			
14.0.2	Number of Employee/Guests	_____			
14.0.3	Number of Connections	_____			
14.0.4	Sub-Fac: Distribution System	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.5	Sub-Fac: Water Treatment Plant	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.6	Sub-Fac: Source	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.7	Sub-Fac: Pump Station	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.8	Sub Fac: Transmission Main	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.9	Sub-Fac: Storage Facility	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
15.0	Will your project include infiltration of storm water or waste water to ground water within one-half mile of a public water supply well, spring or infiltration gallery?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
16.0	Is your project to be served by an existing public water supply? If "Yes", indicate name of supplier and attach letter from supplier stating that it will serve the project.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
16.0.1	Supplier's Name	_____			
16.0.2	Letter of Approval from Supplier is Attached	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
17.0	Will this project be served by on-lot drinking water wells?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0	Will this project involve a new or increased drinking water withdrawal from a river, stream, spring, lake, well or other water bod(ies)? If "Yes", reference Safe Drinking Water Program.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0.1	Source Name	_____			
19.0	Will the construction or operation of this project involve treatment, storage, reuse, or disposal of waste? If "Yes", indicate what type (i.e., hazardous, municipal (including infectious & chemotherapeutic), residual) and the amount to be treated, stored, re-used or disposed.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
19.0.1	Type & Amount	_____			
20.0	Will your project involve the removal of coal, minerals, contaminated media, or solid waste as part of any earth disturbance activities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0	Does your project involve installation of a field constructed underground storage tank? If "Yes", list each Substance & its Capacity. <u>Note</u>: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0.1	Enter all substances & capacity of each; separate each set with semicolons.	_____			
22.0	Does your project involve installation of an aboveground storage tank greater than 21,000 gallons capacity at an existing facility? If "Yes", list each Substance & its Capacity. <u>Note</u>: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
22.0.1	Enter all substances & capacity of each; separate each set with semicolons.	_____			
23.0	Does your project involve installation of a tank greater than 1,100 gallons which will contain a highly hazardous substance as defined in DEP's Regulated Substances List, 2570-BK-DEP2724? If "Yes", list each Substance & its Capacity. <u>Note</u>: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
23.0.1	Enter all substances & capacity of each; separate each set with semicolons.	_____			

24.0 Does your project involve installation of a storage tank at a new facility with a total AST capacity greater than 21,000 gallons? Yes No
If "Yes", list each Substance & its Capacity. **Note:** Applicant may need a Storage Tank Site Specific Installation Permit.

24.0.1 Enter all substances & capacity of each; separate each set with semicolons.

NOTE: If the project includes the installation of a regulated storage tank system, including diesel emergency generator systems, the project may require the use of a Department Certified Tank Handler. For a full list of regulated storage tanks and substances, please go to www.dep.pa.gov search term storage tanks

25.0 Will the intended activity involve the use of a radiation source? Yes No

CERTIFICATION

I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information.

For applicants supplying an EIN number: I am applying for a permit or authorization from the Pennsylvania Department of Environmental Protection (DEP). As part of this application, I will provide DEP with an accurate EIN number for the applicant entity. By filing this application with DEP, I hereby authorize DEP to confirm the accuracy of the EIN number provided with the Pennsylvania Department of Revenue. As applicant, I further consent to the Department of Revenue discussing the same with DEP prior to issuance of the Commonwealth permit or authorization.

Type or Print Name Joseph E. Dean



Manager - Permitting

3/2/2022

Signature

Title

Date



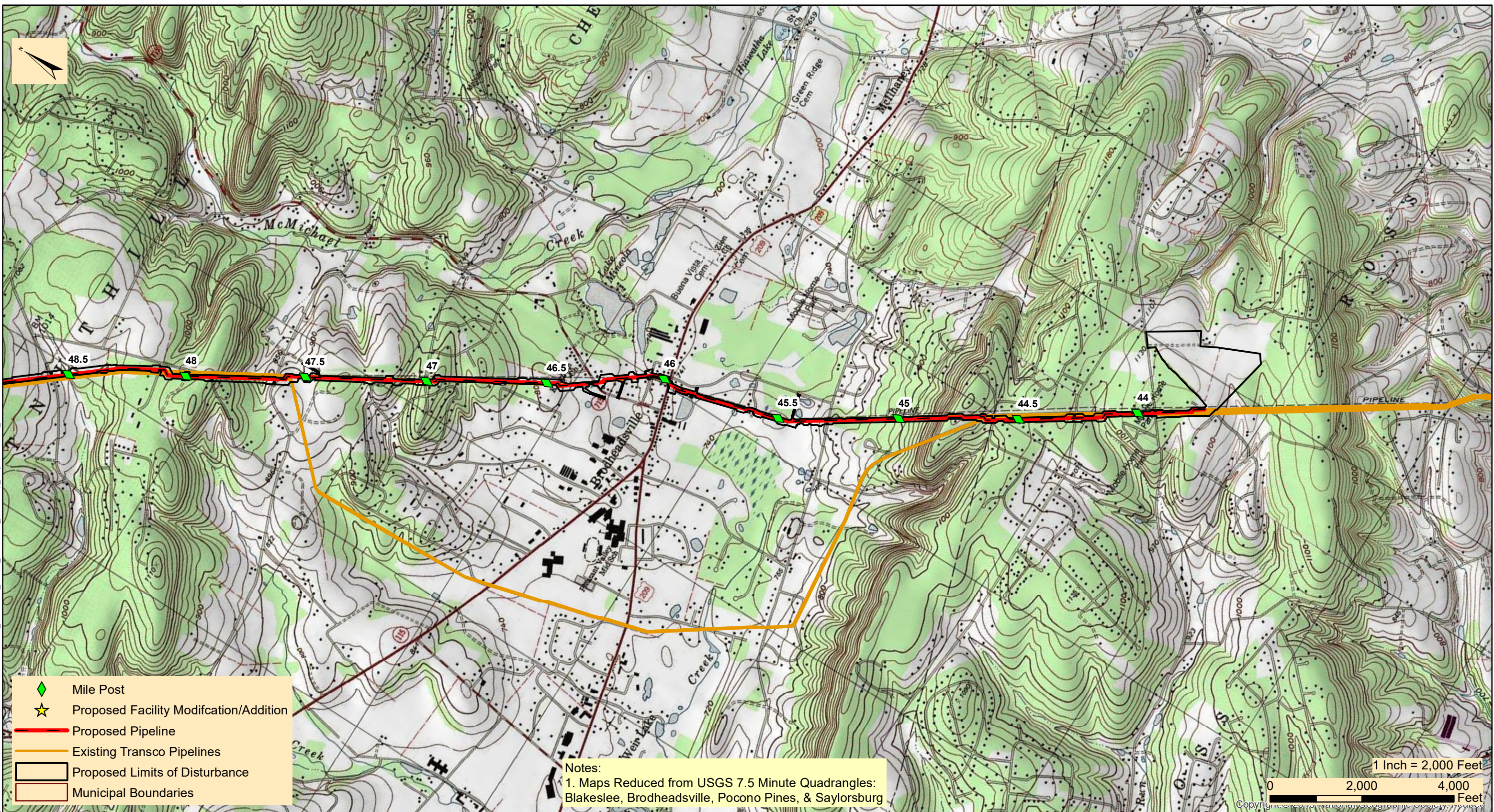
Transcontinental Gas Pipe Line Company, LLC

Requirement I – Project Location Map

Regional Energy Access Expansion Project – Effort Loop

April 2022

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Notes:
 1. Maps Reduced from USGS 7.5 Minute Quadrangles:
 Blakeslee, Brodheads ville, Pocono Pines, & Saylorsburg



TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
PROJECT LOCATION MAP

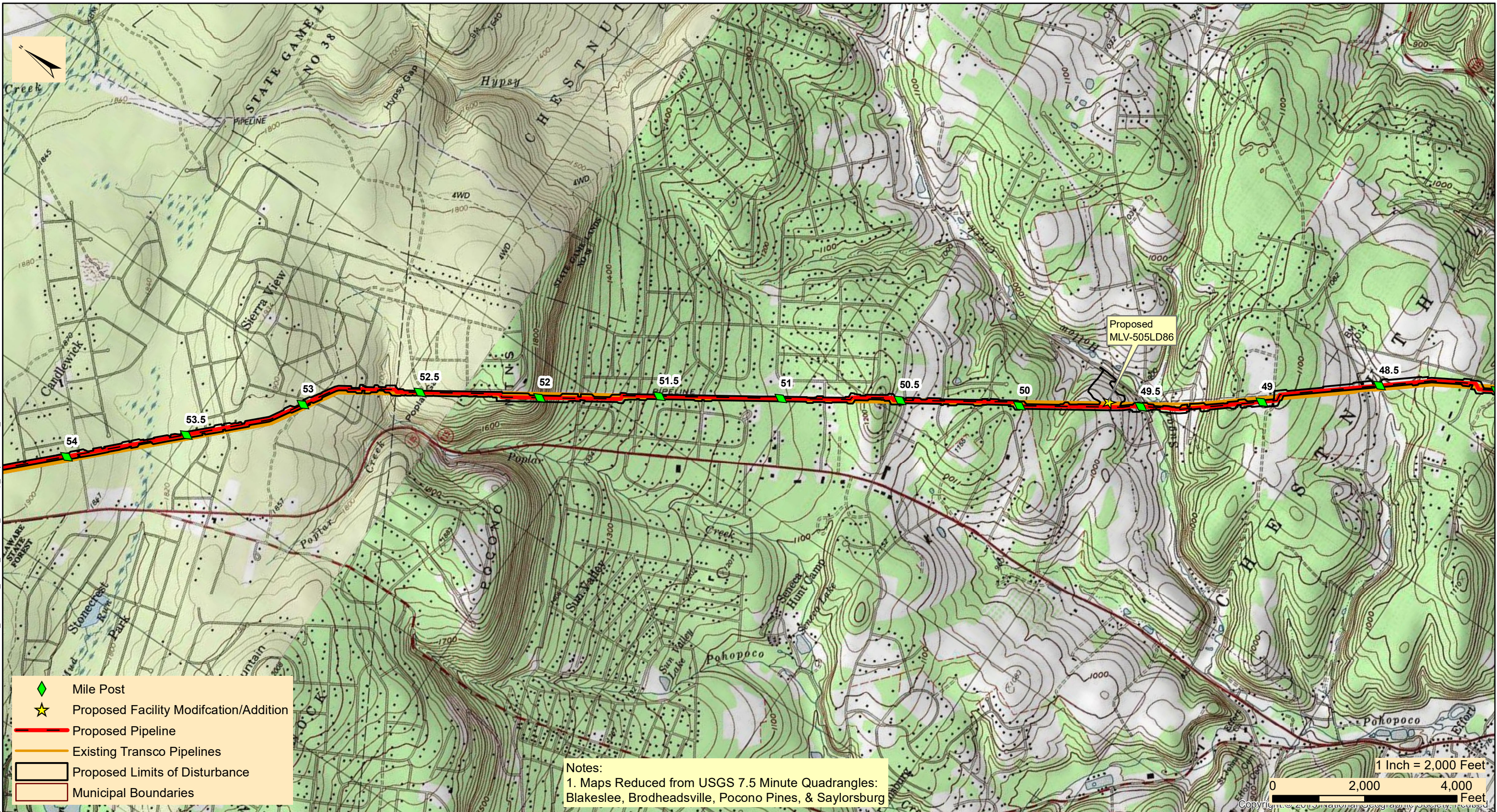
CHESTNUT HILL & ROSS TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/10/2022
Drawn By:	FTN
Figure Number:	EL-1

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- ◆ Mile Post
- ★ Proposed Facility Modification/Addition
- Proposed Pipeline
- Existing Transco Pipelines
- Proposed Limits of Disturbance
- Municipal Boundaries

Notes:
 1. Maps Reduced from USGS 7.5 Minute Quadrangles:
 Blakeslee, Brodheads ville, Pocono Pines, & Saylorsburg

1 Inch = 2,000 Feet
 0 2,000 4,000 Feet
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TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP

PROJECT LOCATION MAP

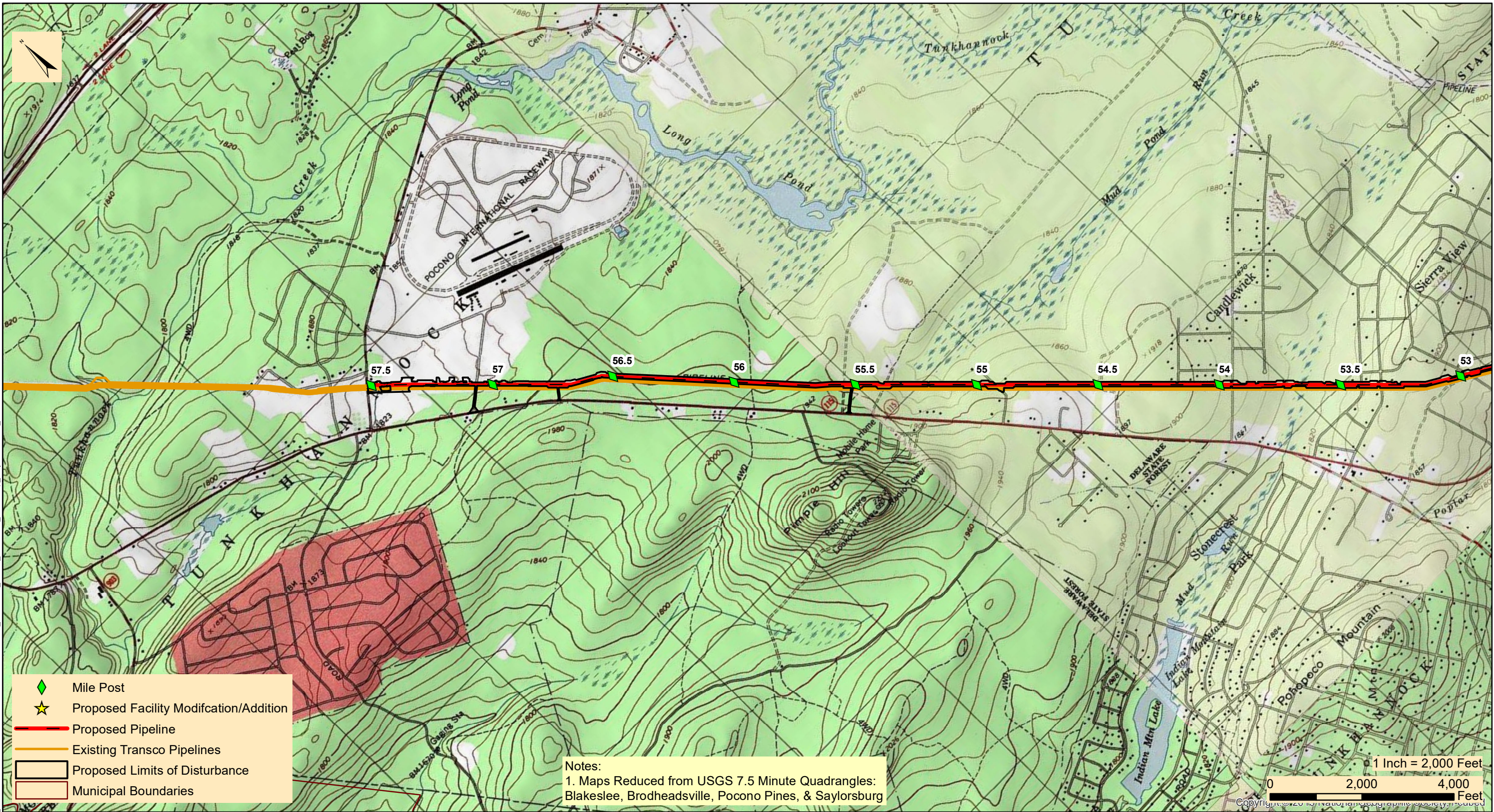
CHESTNUT HILL & TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/10/2022
Drawn By:	FTN
Figure Number:	EL-2

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TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
PROJECT LOCATION MAP

TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/10/2022
Drawn By:	FTN
Figure Number:	EL-3



April 06, 2022

Monroe County Planning Commission
One Quaker Plaza, Room 106
Stroudsburg, PA 18360

Re: Regional Energy Access Expansion Project – Effort Loop
Pennsylvania Acts 14, 67, 68, and 127 Notification - Updated
Chestnuthill, Ross, and Tunkhannock Townships, Monroe County, Pennsylvania

Dear Monroe County Commissioners:

Transcontinental Gas Pipe Line Company, LLC (Transco), a subsidiary of Williams Partners L.P. (Williams), submitted a Chapter 105 Water Obstruction and Encroachment Permit to the Pennsylvania Department of Environmental Protection (PADEP) in April 2021. Transco has updated the application in response to PADEP Technical Deficiencies and is providing the updated materials to Monroe County. The application has been developed in accordance with Acts 14, 67, 68, and 127 and the Pennsylvania Municipalities Planning Code.

1) Project Name: Regional Energy Access Expansion Project – Effort Loop

2) Project Description: Transco, indirectly owned by The Williams Companies, Inc (Williams), is seeking authorization from the Federal Energy Regulatory Commission (FERC or Commission) under Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, to construct, own, operate, and maintain the proposed Project facilities. The Project is an expansion of Transco's existing natural gas transmission system that will enable Transco to provide an incremental 829,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from the Marcellus Shale production area in northeastern Pennsylvania (PA) to multiple delivery points along Transco's Leidy Line in PA, Transco's mainline at the Station 210 Zone 6 Pooling Point in Mercer County, New Jersey (NJ) and multiple delivery points in Transco's Zone 6 in NJ, PA, and Maryland (MD).

The Effort Loop component of the Project will consist of approximately 13.8 miles of 42-inch pipeline co-located with existing Transco Leidy Lines between Mileposts 43.72 and 57.50 in Ross, Chestnuthill and Tunkhannock Townships, Monroe County. The new pipeline will tie-in to the existing 42-in Leidy Line "D" on both ends, completing the segment. With the segment completed, the existing pig traps (industry term for manifolds that launch or receive in-line inspection tools) at both tie-ins will no longer be needed and will therefore be removed, while the existing mainline valves will remain. Transco will be installing a new mainline valve and appurtenant equipment at Milepost 49.6 off Sugar Hollow Road. The valve installation is a means to isolate gas flows. One Contractor Yard is proposed at the east end of the pipeline at MP 43.72. One remove anode groundbed is proposed at MP 43.72.

3) Applicant Name: Transcontinental Gas Pipe Line Company, LLC (Transco), a subsidiary of Williams Partners L.P. (Williams)

4) Applicant Contact: Joseph Dean
Manager, Permitting
2800 Post Oak Blvd, Level 11
Houston, TX 77056
(713) 215-3427

5) Site Location: The proposed Project is located on the Blakeslee, Pocono Pines, Brodheadsville and Saylorburg, Pennsylvania, 7.5 Minute USGS quadrangle. The Project is co-located with an existing

pipeline right-of-way. The western terminus of the Effort Loop is located at: 41.053413, -75.526178, and the eastern terminus is location at: 40.896796, -75.370606.

6) Municipality / County: Chestnuthill, Ross, and Tunkhannock Townships, Monroe County

Section 1905-A of the Commonwealth Administrative Code, as amended by Act 14, requires that each applicant for a DEP permit must give written notice to the municipality(ies) and the county(ies) in which the permitted activity is located. The written notices shall be received by the municipality(ies) and county(ies) at least 30 days before the Department may issue or deny the permit.

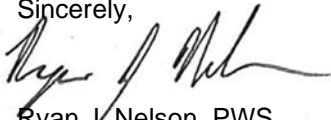
"Acts 67 and 68, which amended the Municipalities Planning Code to support sound land use practices and planning efforts, direct state agencies to consider comprehensive plans and zoning ordinances when reviewing applications for permitting of facilities or infrastructure and specify that state agencies may rely upon comprehensive plans and zoning ordinances under certain conditions as described in Sections 619.2 and 1105 of the Municipalities Planning Code. Enclosed are a General Permit Registration Form (GIF) and Project Location Map that we have completed for this project. DEP invites you to review the attached GIF and comment on the land use aspects of this project; please be specific to DEP when identifying any areas of conflict. If you wish to submit comments for DEP to consider in a land use review of this project, you must respond within 30 days to the DEP regional office listed below. If there are no land use comments received by the end of the comment period, DEP will assume that there are no substantive land use conflicts and proceed with the normal application review process."

Please submit any comments concerning this project within 30 days from date of receipt of this letter to the DEP Regional Permit Coordination Office at:

PADEP Regional Permit Coordination Office Rachel Carson State Office Building 400 Market Street Harrisburg, PA 17101

For more information about this land use review process, please visit www.depweb.state.pa.us, (keyword: Land Use Reviews).

Sincerely,



Ryan J. Nelson, PWS
WHM Consulting, LLC

cc: Joseph Dean, Transco

Enclosures: PADEP GIF Form
Project Location Map

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1Z8797VV0399195974

Weight

3.00 LBS

Service

UPS Ground

Shipped / Billed On

04/06/2022

Delivered On

04/07/2022 9:52 A.M.

Delivered To

STROUDSBURG, PA, US

Received By

COCUZZO

Left At

Inside Delivery

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 04/11/2022 11:13 A.M. EST



Transcontinental Gas Pipe Line Company, LLC

Requirement A-2 – General Information Form

Regional Energy Access Expansion Project – Effort Loop

April 2022



GENERAL INFORMATION FORM – AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This form is used by the Department of Environmental Protection (DEP) to inform our programs regarding what other DEP permits or authorizations may be needed for the proposed project or activity. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the DEP.

<p style="text-align: center;">Related ID#s (If Known)</p> <p>Client ID# _____ APS ID# _____</p> <p>Site ID# _____ Auth ID# _____</p> <p>Facility ID# _____</p>	<p style="text-align: center;">DEP USE ONLY</p> <p style="text-align: center;">Date Received & General Notes</p>
---	---

CLIENT INFORMATION

DEP Client ID# 163321	Client Type / Code LLC	Dun & Bradstreet ID#	
Legal Organization Name or Registered Fictitious Name Transcontinental Gas Pipe Line Company, LLC	Employer ID# (EIN) 74-1079400	Is the EIN a SSN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO	
State of Incorporation or Registration of Fictitious Name	<input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> LP <input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> Association/Organization <input type="checkbox"/> Estate/Trust <input type="checkbox"/> Other		
Individual Last Name	First Name	MI	Suffix
Additional Individual Last Name	First Name	MI	Suffix
Mailing Address Line 1 2800 Post Oak Blvd, Level 11	Mailing Address Line 2		
Address Last Line – City Houston	State TX	ZIP+4 77056	Country Unites States
Client Contact Last Name Dean	First Name Joseph	MI	Suffix
Client Contact Title Manager, Permitting	Phone (713) 215-3427	Ext	Cell Phone
Email Address Joseph.Dean@Williams.com	FAX		

SITE INFORMATION

DEP Site ID#	Site Name Regional Energy Access Expansion Project - Effort Loop																														
EPA ID#	Estimated Number of Employees to be Present at Site																														
Description of Site The Project is an expansion of an existing natural gas transmission system consisting of pipelines and additional ancillary facilities.																															
Tax Parcel ID(s):																															
County Name(s) Monroe	Municipality(ies) Ross, Chestnuthill, Tunkhannock																														
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; border: none;"></td> <td style="width:15%; border: none;"></td> <td style="width:15%; border: none;"></td> <td style="width:15%; border: none;"></td> <td style="width:15%; border: none;"></td> <td style="width:15%; border: none;"></td> </tr> <tr> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> </tr> </table>																														
Site Location Line 1 Eastern Terminus: 40.896796, -75.370606	Site Location Line 2 Western Terminus: 41.053413, -75.526178																														
Site Location Last Line – City Eastern Terminus: Saylorsburg Western Terminus: Long Pond	State ZIP+4 PA 18353 PA 18334																														

Detailed Written Directions to Site

Eastern Terminus: From 209: heading East – Turn Right onto Frable Rd/T432. Follow for 1.7 miles. Turn Right onto Meixsell Valley Road/T361. Follow for .2 miles then turn left. Destination is in ~340 feet. Heading West-Turn Left onto Rte 115. Follow for 1.1 miles, then turn right onto Meixsell Valley Rd/T361. Continue for 1.4 miles then turn left. Destination is in ~340 feet.

Western Terminus: From I-80: Heading East- Take exit 284 for PA-115 towards Blakeslee. Keep right at the fork, follow signs for Lake Harmony/Brodheads ville and merge on PA-115 S. Follow for 3.2 miles. Turn Left onto Long Pond Road. Destination will be in ~.2 miles. Heading West- Take exit 384 for PA-115 S. Turn left onto PA-115 S. Follow for 3.4 miles. Turn Left onto Long Pond Rd. Destination will be in ~.2 miles.

Site Contact Last Name		First Name		MI	Suffix
Henry		Josh			
Site Contact Title			Site Contact Firm		
Environmental Specialist			Transcontinental Gas Pipe Line Company, LLC.		
Mailing Address Line 1			Mailing Address Line 2		
2000 Commerce Drive, Park Place 2					
Mailing Address Last Line – City			State	ZIP+4	
Pittsburgh			PA	15275	
Phone	Ext	FAX	Email Address		
(412) 787- 4277			Josh.Henry@Williams.com		
NAICS Codes (Two- & Three-Digit Codes – List All That Apply)				6-Digit Code (Optional)	
221					

Client to Site Relationship
OWNOP

FACILITY INFORMATION

Modification of Existing Facility	Yes	No
1. Will this project modify an existing facility, system, or activity?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Will this project involve an addition to an existing facility, system, or activity? <i>If "Yes", check all relevant facility types and provide DEP facility identification numbers below.</i>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Facility Type	DEP Fac ID#	Facility Type	DEP Fac ID#
<input type="checkbox"/> Air Emission Plant	_____	<input type="checkbox"/> Industrial Minerals Mining Operation	_____
<input type="checkbox"/> Beneficial Use (water)	_____	<input type="checkbox"/> Laboratory Location	_____
<input type="checkbox"/> Blasting Operation	_____	<input type="checkbox"/> Land Recycling Cleanup Location	_____
<input type="checkbox"/> Captive Hazardous Waste Operation	_____	<input type="checkbox"/> Mine Drainage Treatment / Land Recycling Project Location	_____
<input type="checkbox"/> Coal Ash Beneficial Use Operation	_____	<input type="checkbox"/> Municipal Waste Operation	_____
<input type="checkbox"/> Coal Mining Operation	_____	<input type="checkbox"/> Oil & Gas Encroachment Location	_____
<input type="checkbox"/> Coal Pillar Location	_____	<input type="checkbox"/> Oil & Gas Location	_____
<input type="checkbox"/> Commercial Hazardous Waste Operation	_____	<input type="checkbox"/> Oil & Gas Water Poll Control Facility	_____
<input type="checkbox"/> Dam Location	_____	<input type="checkbox"/> Public Water Supply System	_____
<input type="checkbox"/> Deep Mine Safety Operation -Anthracite	_____	<input type="checkbox"/> Radiation Facility	_____
<input type="checkbox"/> Deep Mine Safety Operation -Bituminous	_____	<input type="checkbox"/> Residual Waste Operation	_____
<input type="checkbox"/> Deep Mine Safety Operation -Ind Minerals	_____	<input type="checkbox"/> Storage Tank Location	_____
<input type="checkbox"/> Encroachment Location (water, wetland)	_____	<input type="checkbox"/> Water Pollution Control Facility	_____
<input type="checkbox"/> Erosion & Sediment Control Facility	_____	<input type="checkbox"/> Water Resource	_____
<input type="checkbox"/> Explosive Storage Location	_____	<input checked="" type="checkbox"/> Other: Natural Gas Transmission	_____

Latitude/Longitude Point of Origin	Latitude			Longitude		
	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
Eastern Terminus	40	53	48	75	22	14
Western Terminus	41	03	12	75	31	34

Horizontal Accuracy Measure	Feet	--or--	Meters
Horizontal Reference Datum Code	<input type="checkbox"/> North American Datum of 1927 <input checked="" type="checkbox"/> North American Datum of 1983 <input type="checkbox"/> World Geodetic System of 1984		
Horizontal Collection Method Code	GISDR		
Reference Point Code	CNTAR		
Altitude	Feet	--or--	Meters
Altitude Datum Name	<input type="checkbox"/> The National Geodetic Vertical Datum of 1929		

The North American Vertical Datum of 1988 (NAVD88)

Altitude (Vertical) Location Datum Collection Method Code	TOPO		
Geometric Type Code	POINT		
Data Collection Date	2020		
Source Map Scale Number	1	Inch(es)	= 2,000 Feet
	--or--	Centimeter(s)	= Meters

PROJECT INFORMATION

Project Name
Regional Energy Access Expansion Project - Effort Loop

Project Description
The Effort Loop component of the Project will consist of approximately 13.8 miles of 42-inch pipeline co-located with existing Transco Leidy Lines between Mileposts 43.72 and 57.50 in Ross, Chestnuthill and Tunkhannock Townships, Monroe County. The new pipeline will tie-in to the existing 42-in Leidy Line "D" on both ends, completing the segment. With the segment completed, the existing pig traps (industry term for manifolds that launch or receive in-line inspection tools) at both tie-ins will no longer be needed and will therefore be removed, while the existing mainline valves will remain. Transco will be installing a new mainline valve and appurtenant equipment at Milepost 49.6 off of Sugar Hollow Road. The valve installation is a means to isolate gas flows. One Contractor Yard is proposed at the east end of the pipeline at MP 43.72 (CY-MO-001). One remote anode groundbed is proposed at MP 43.72.

Project Consultant Last Name	First Name	MI	Suffix
Nelson	Ryan		

Project Consultant Title	Consulting Firm
Senior Project Manager	WHM Consulting, LLC

Mailing Address Line 1	Mailing Address Line 2
2525 Green Tech Drive; Suite B	

Address Last Line - City	State	ZIP+4
State College	PA	16803

Phone	Ext	FAX	Email Address
(814) 689-1650	102		ryann@whmgroup.com

Time Schedules	Project Milestone (Optional)
March 2021	Submit 401 WQC
April 2021	Submit Chapter 102 / 105 Permits
2 nd Quarter of 2023	Commence Construction
Fourth Quarter of 2024	In-service Date

1. **Is the project located in or within a 0.5-mile radius of an Environmental Justice community as defined by DEP?** Yes No

To determine if the project is located in or within a 0.5-mile radius of an environmental justice community, please use the online [Environmental Justice Areas Viewer](#).

2. **Have you informed the surrounding community prior to submitting the application to the Department?** Yes No

- Method of notification:**
- 1) Open house schedule mailed to affected parties;
 - 2) Newspaper advertisements of open houses placed in newspapers of general circulation in the Project area;
 - 3) Open houses (a mixture of virtual and in-person) held in the county of each major project scope item;
 - 4) Newspaper advertisements prior to commencement of construction, which will be placed in those same publications;

- 5) Notification to businesses potentially affected by construction;
- 6) Designation of a point of contact for stakeholder communication;
- 7) A Project toll free telephone number for public inquiries; and
- 8) A Project website with periodic updates of relevant information.

3. **Have you addressed community concerns that were identified?** Yes No N/A

If no, please briefly describe the community concerns that have been expressed and not addressed.

4. **Is your project funded by state or federal grants?** Yes No

Note: If "Yes", specify what aspect of the project is related to the grant and provide the grant source, contact person and grant expiration date.

Aspect of Project Related to Grant

Grant Source: _____

Grant Contact Person: _____

Grant Expiration Date: _____

5. **Is this application for an authorization on Appendix A of the Land Use Policy? (For referenced list, see Appendix A of the Land Use Policy attached to GIF instructions)** Yes No

Note: If "No" to Question 5, the application is not subject to the Land Use Policy.

If "Yes" to Question 5, the application is subject to this policy and the Applicant should answer the additional questions in the Land Use Information section.

LAND USE INFORMATION

Note: Applicants should submit copies of local land use approvals or other evidence of compliance with local comprehensive plans and zoning ordinances.

1. **Is there an adopted county or multi-county comprehensive plan?** Yes No

2. **Is there a county stormwater management plan?** Yes No

3. **Is there an adopted municipal or multi-municipal comprehensive plan?** Yes No

4. **Is there an adopted county-wide zoning ordinance, municipal zoning ordinance or joint municipal zoning ordinance?** Yes No

Note: If the Applicant answers "No" to either Questions 1, 3 or 4, the provisions of the PA MPC are not applicable and the Applicant does not need to respond to questions 5 and 6 below.

If the Applicant answers "Yes" to questions 1, 3 and 4, the Applicant should respond to questions 5 and 6 below.

5. **Does the proposed project meet the provisions of the zoning ordinance or does the proposed project have zoning approval?** Yes No
If zoning approval has been received, attach documentation.

6. **Have you attached Municipal and County Land Use Letters for the project?** Yes No

* This Project is regulated by the Federal Energy Regulatory Commission (FERC) under the Natural Gas Act. FERC has exclusive jurisdiction over siting of the Project, therefore, local zoning is preempted.

COORDINATION INFORMATION

Note: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 utilizing the [Project Review Form](#).

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

If the activity will not be a mining project, skip questions 1.0 through 2.5 and begin with question 3.0.

1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
1.1	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.2	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.3	Will this coal mining project involve coal preparation/ processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.0	Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
2.1	Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.2	Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.3	Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.4	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.5	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

3.0	Will your project, activity, or authorization have anything to do with a well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.1	Total Disturbed Acreage + / - 260				
4.0.2	Will the project discharge or drain to a special protection water (EV or HQ) or an EV wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.3	Will the project involve a construction activity that results in earth disturbance in the area of the earth disturbance that are contaminated at levels exceeding residential or non-residential medium-specific concentrations (MSCs) in 25 Pa. Code Chapter 250 at residential or non-residential construction sites, respectively?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.0	Does the project involve any of the following: water obstruction and/or encroachment, wetland impacts, or floodplain project by the Commonwealth/political subdivision or public utility? If "Yes", respond to 5.1-5.7. If "No", skip to Question 6.0.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.3	Floodplain Projects by the Commonwealth, a Political Subdivision of the Commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.4	Is your project an interstate transmission natural gas pipeline?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.5	Does your project consist of linear construction activities which result in earth disturbance in two or more DEP regions AND three or more counties?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.6	Does your project utilize Floodplain Restoration as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.7	Does your project utilize Class V Gravity / Injection Wells as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
6.0	Will the project involve discharge of construction related stormwater to a dry swale, surface water, ground water or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No

6.1	Will the project involve discharge of industrial waste stormwater or wastewater from an industrial activity or sewage to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
8.0.1 Estimated Proposed Flow (gal/day)					
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
9.0.1	Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year).	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
10.0.1	Gallons Per Year (residential septage) _____				
10.0.2	Dry Tons Per Year (biosolids) _____				
11.0	Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
11.0.1	Dam Name _____				
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? If "Yes", identify the dam.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
12.0.1	Dam Name _____				
13.0	Will the project involve operations (excluding during the construction period) that produce air emissions (i.e., NOX, VOC, etc.)?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
13.0.1	If "Yes", is the operation subject to the agricultural exemption in 35 P.S. § 4004.1?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
13.0.2	If the answer to 13.0.1 is "No", identify each type of emission followed by the estimated amount of that emission.				
Enter all types & amounts of emissions; separate each set with semicolons. Summary of Effort Loop Operational Potential to Emit (PTE): VOC - 0.07; Single HAP - 0.01; Total HAP - 0.01; CO2e - 315.03 = Annual (tpy)					
14.0	Does the project include the construction or modification of a drinking water supply to serve 15 or more connections or 25 or more people, at least 60 days out of the year? If "Yes", check all proposed sub-facilities.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
14.0.1	Number of Persons Served _____				
14.0.2	Number of Employee/Guests _____				
14.0.3	Number of Connections _____				
14.0.4	Sub-Fac: Distribution System	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.5	Sub-Fac: Water Treatment Plant	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.6	Sub-Fac: Source	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.7	Sub-Fac: Pump Station	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.8	Sub Fac: Transmission Main	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.9	Sub-Fac: Storage Facility	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

15.0	Will your project include infiltration of storm water or waste water to ground water within one-half mile of a public water supply well, spring or infiltration gallery?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
16.0	Is your project to be served by an existing public water supply? If "Yes", indicate name of supplier and attach letter from supplier stating that it will serve the project.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	16.0.1 Supplier's Name				
	16.0.2 Letter of Approval from Supplier is Attached	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
17.0	Will this project be served by on-lot drinking water wells?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0	Will this project involve a new or increased drinking water withdrawal from a river, stream, spring, lake, well or other water bod(ies)? If "Yes", reference Safe Drinking Water Program.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	18.0.1 Source Name				
19.0	Will the construction or operation of this project involve treatment, storage, reuse, or disposal of waste? If "Yes", indicate what type (i.e., hazardous, municipal (including infectious & chemotherapeutic), residual) and the amount to be treated, stored, re-used or disposed.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	19.0.1 Type & Amount				
20.0	Will your project involve the removal of coal, minerals, contaminated media, or solid waste as part of any earth disturbance activities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0	Does your project involve installation of a field constructed underground storage tank? If "Yes", list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	21.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
22.0	Does your project involve installation of an aboveground storage tank greater than 21,000 gallons capacity at an existing facility? If "Yes", list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	22.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
23.0	Does your project involve installation of a tank greater than 1,100 gallons which will contain a highly hazardous substance as defined in DEP's Regulated Substances List, 2570-BK-DEP2724? If "Yes", list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	23.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
24.0	Does your project involve installation of a storage tank at a new facility with a total AST capacity greater than 21,000 gallons? If "Yes", list each Substance & its Capacity. Note: Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
	24.0.1 Enter all substances & capacity of each; separate each set with semicolons.				
NOTE: If the project includes the installation of a regulated storage tank system, including diesel emergency generator systems, the project may require the use of a Department Certified Tank Handler. For a full list of regulated storage tanks and substances, please go to www.dep.pa.gov search term storage tanks					
25.0	Will the intended activity involve the use of a radiation source?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No

CERTIFICATION

I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information.

For applicants supplying an EIN number: I am applying for a permit or authorization from the Pennsylvania Department of Environmental Protection (DEP). As part of this application, I will provide DEP with an accurate EIN number for the applicant entity. By filing this application with DEP, I hereby authorize DEP to confirm the accuracy of the EIN number provided with the Pennsylvania Department of Revenue. As applicant, I further consent to the Department of Revenue discussing the same with DEP prior to issuance of the Commonwealth permit or authorization.

Type or Print Name Joseph E. Dean



Manager - Permitting

3/2/2022

Signature

Title

Date



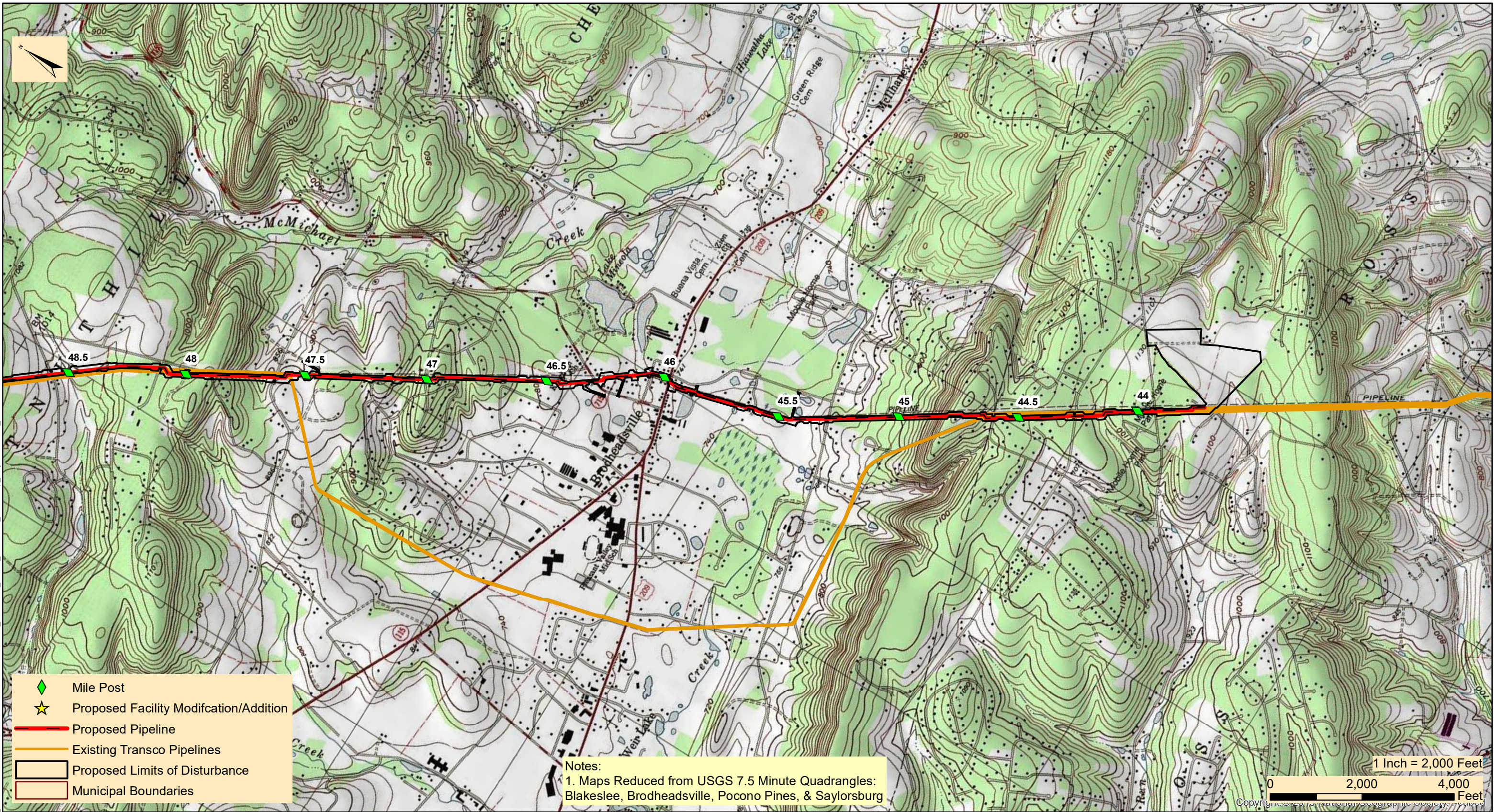
Transcontinental Gas Pipe Line Company, LLC

Requirement I – Project Location Map

Regional Energy Access Expansion Project – Effort Loop

April 2022

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Notes:
 1. Maps Reduced from USGS 7.5 Minute Quadrangles:
 Blakeslee, Brodheads ville, Pocono Pines, & Saylorsburg



TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
PROJECT LOCATION MAP

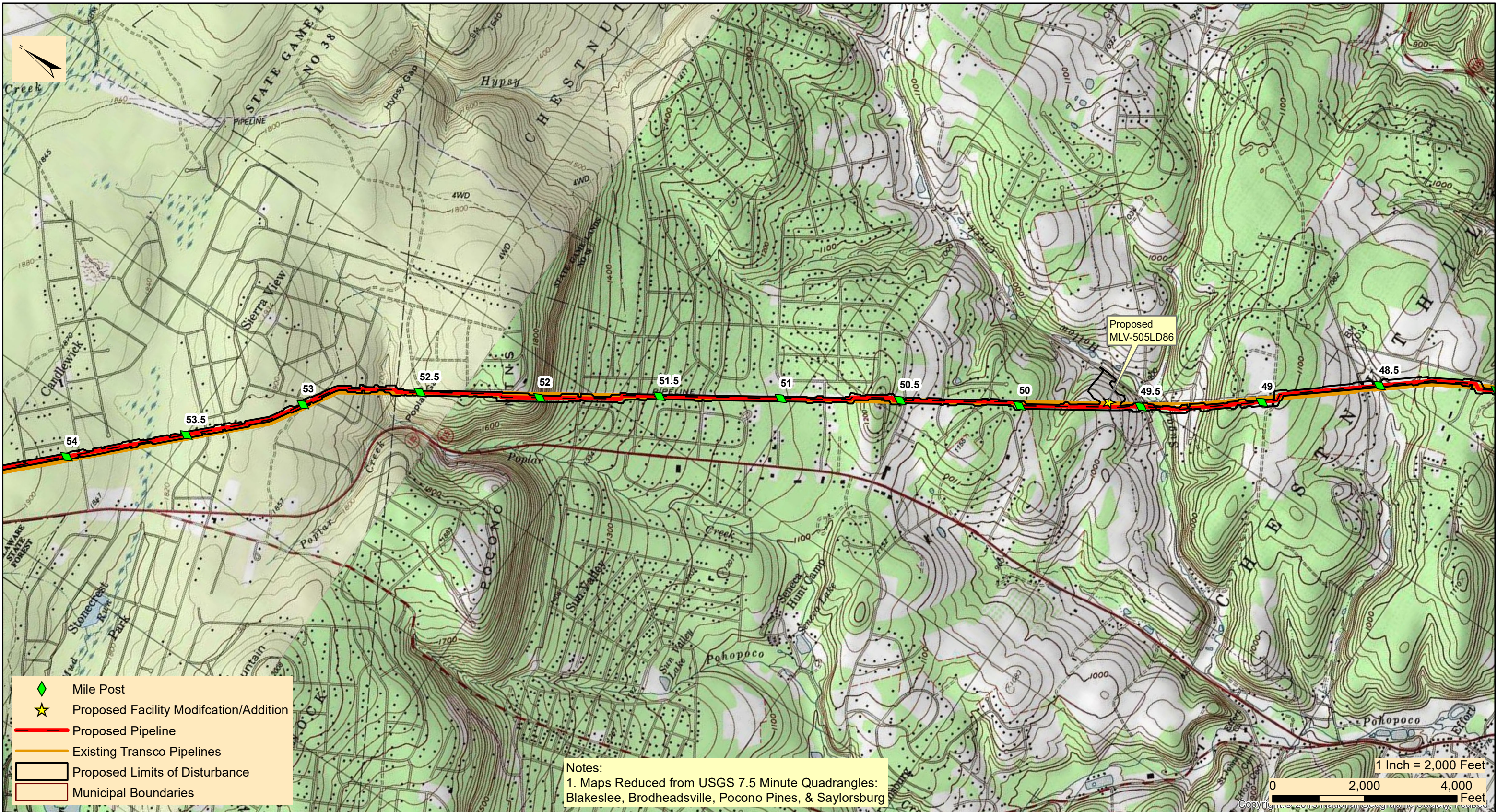
CHESTNUT HILL & ROSS TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/10/2022
Drawn By:	FTN
Figure Number:	EL-1

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- ◆ Mile Post
- ★ Proposed Facility Modification/Addition
- Proposed Pipeline
- Existing Transco Pipelines
- Proposed Limits of Disturbance
- Municipal Boundaries

Notes:
 1. Maps Reduced from USGS 7.5 Minute Quadrangles:
 Blakeslee, Brodheads ville, Pocono Pines, & Saylorsburg

1 Inch = 2,000 Feet
 0 2,000 4,000 Feet
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TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP

PROJECT LOCATION MAP

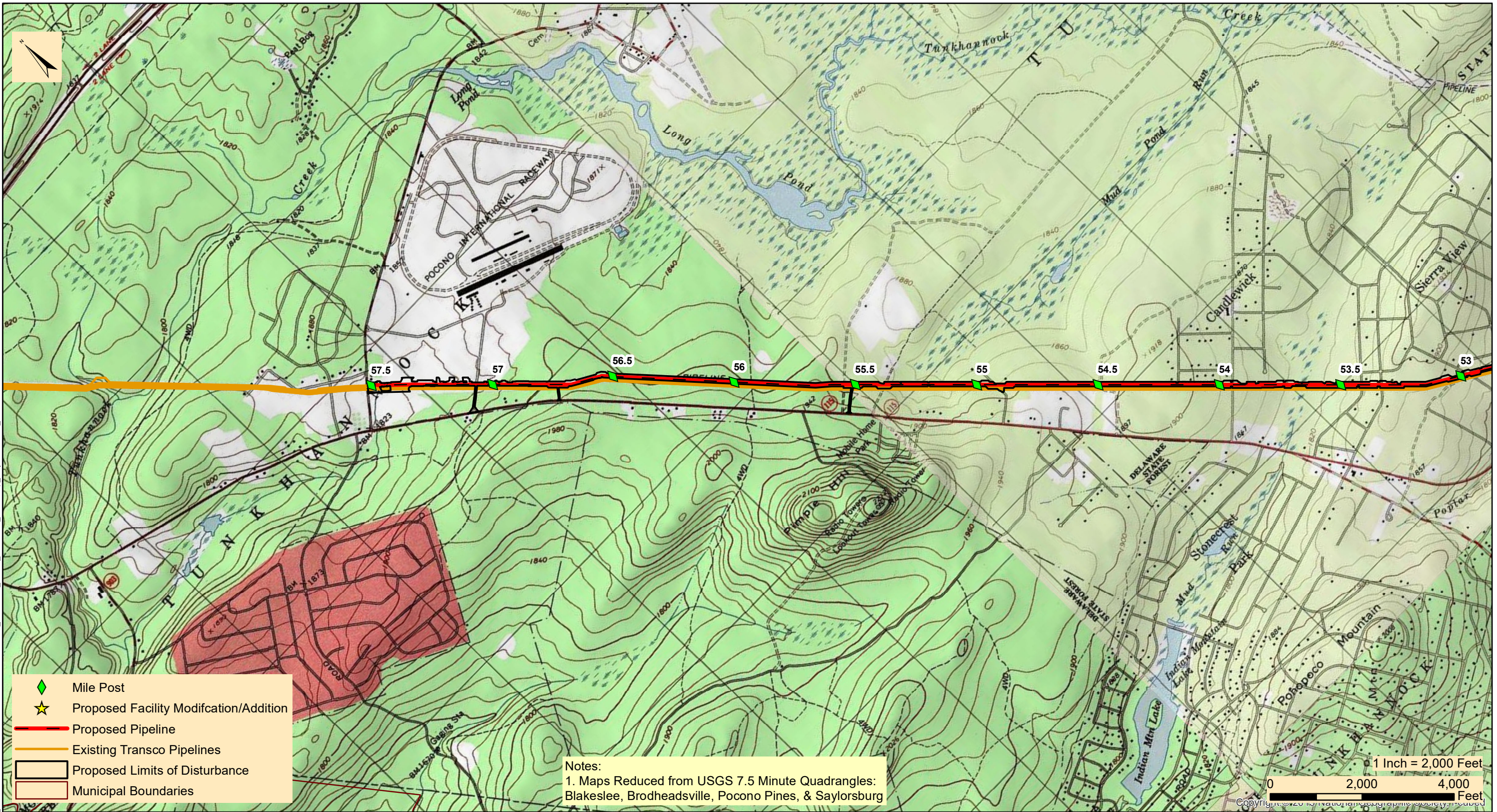
CHESTNUT HILL & TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/10/2022
Drawn By:	FTN
Figure Number:	EL-2

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TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
REGIONAL ENERGY ACCESS EXPANSION PROJECT
PROPOSED 42" LEIDY D EFFORT LOOP
PROJECT LOCATION MAP

TUNKHANNOCK TOWNSHIP

MONROE COUNTY

PENNSYLVANIA

Date:	2/10/2022
Drawn By:	FTN
Figure Number:	EL-3