

Bureau of Mining Programs

January 23, 2025 Update

1. Postmining Discharge O&M Bonds – Status

	Dec 2015	October 2024	January 2025
Total Bonds	75	67	67
Total Bond Amount	\$ 226.2 M	\$ 247.6 M	\$ 230.4 M

2. Trust Agreements – Status

	Dec 2015	October 2024	January 2025
Number of Fully Funded Trusts	44	71 +1 ABS	71 +1 ABS
Number of Partially Funded Trusts	11 + 2 ABS	6 + 1 ABS	6 + 1 ABS
Fully Funded Trusts – Total Amount	\$ 72.9 M – Actual (\$ 82.6 M) Target	\$ 321.2 – Actual (\$ 255.3 M) Target	\$ 333.2 – Actual (\$ 255.3 M) Target
Partially Funded Trusts – Total Amount	\$ 62.2 M – Actual (\$ 124 M) Target	\$ 31.1 M – Actual (\$ 49.7 M) Target	\$ 33.3 M – Actual (\$ 49.7 M) Target

3. Land Reclamation Financial Guarantees

	Count as of January 2025 Count as of (October 2024)	Average Amount January 2025
LRFG Operators	113 (116)	\$ 516 K 3 at \$ 3 M Max
LRFG Permits	212 (215)	\$ 275 K 1 at \$ 3 M Max
Total Underwritten	October 2024 \$ 58.9 M	January 2025 \$ 58.3 M

4. Rec Fee Account Revenue – FY24-25

Month	Coal Civil Penalties	Interest	Reclamation Fee
October	\$ 25,785.02	\$ 17,009.84	\$ 7,550.00
November	\$ 6,000.00	\$ 17,109.80	\$ 0.00
December	\$ 27,835.00	\$ 15,836.70	\$ 2,720.00
FY 24-25 YTD (Dec. 31st)	\$ 96,842.53	\$ 104,851.94	\$ 19,970.00

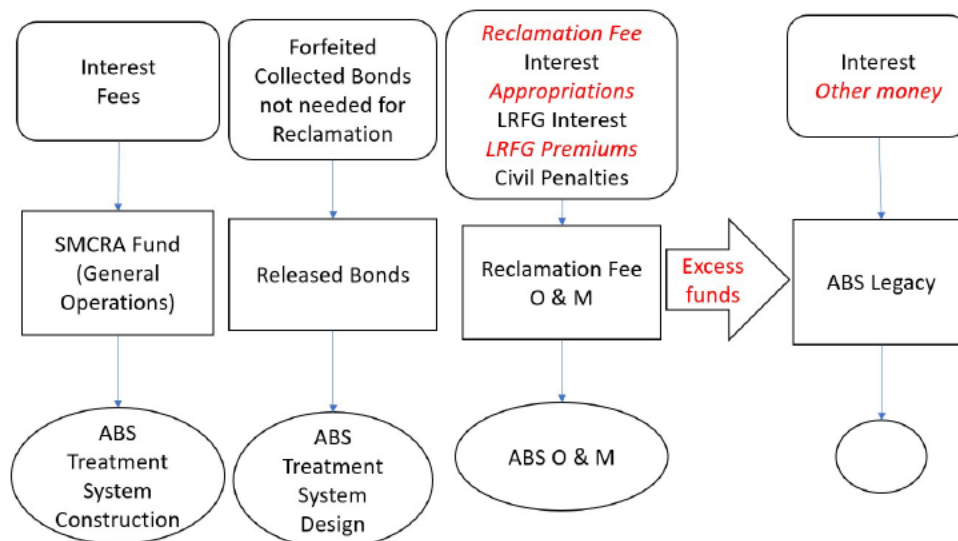
5. Other Revenue – FY24-25

Month	LRFG Premiums	LRFG Interest
October	\$ 58,119.83	\$ 85,707.74
November	\$ 72,879.39	\$ 85,136.47
December	\$ 68,358.26	\$ 79,810.25
FY 24-25 YTD (Dec. 31st)	\$ 424,015.25	\$ 516,047.16

6. Reclamation Fee Account Status

Category	Amount
23-24 FY End Balance	\$ 4,083,321.83
23-24 FY Expenditures	\$ 683,949.05
December 31st Balance	\$ 4,076,175.60
Projected Expenditures	\$ 1,021,795.00
Modified Projected Expenditures	\$ 650,000.00
Actual Expenditures through December 31st	\$ 142,968.17

7. ABS Funding Diagram



8. SMCRA Coal Fees Revenue

Fiscal Year	Amount
FY 18-19	\$ 91,849.50
FY 19-20	\$ 83,045.00
FY 20-21	\$ 78,370.00
FY 21-22	\$ 65,500.00
FY 22-23	\$ 60,650.00
FY 23-24	\$ 72,785.00
FY 24-25 YTD (Dec. 31st)	\$27,100.00

9. CWF Mining Fee Revenue

Fiscal Year	Amount
FY 18-19	\$ 395,635.50
FY 19-20	\$ 794,124.00
FY 20-21	\$ 377,580.00
FY 21-22	\$ 238,855.00
FY 22-23	\$ 421,749.00
FY 23-24	\$ 361,645.00
FY 24-25 YTD (Dec. 31st)	\$ 53,850.00

10. Applications

In-Out

This table represents all coal applications received and disposed from Jan 1 – Dec 31, 2024

	Calif.	Cambria	Knox	Moshannon	New Stan	Pottsville
IN	205	152	37	97	70	169
OUT	267	181	36	84	70	136
<i>Backlog</i>	<i>139</i>	<i>51</i>	<i>11</i>	<i>23</i>	<i>32</i>	<i>56</i>

Remaining in process apps that are part of the backlog (rec'd prior to 11/1/2023):

California 21

New Stanton 18

Pottsville 8

In Process as of Dec 31, 2024

APPL_TYPE_DESCRIPTION	California	Cambria	Knox	Moshannon	New Stan	Pottsville	Total
Amendment	1					2	3
CM Blast Plan Approval						1	1
CM Pre-App Existing Permit	1					1	2
Amendment, Major	57	5	1	2	11	15	91
Govt Financed Construction Contract						1	1
Preparation-Processing Plant Permit	1			1			2
Refuse Disposal Permit	11						11
Refuse Reprocessing Permit						6	6
Surface Mining Permit		5	1	1	11	8	26
Underground Mining Permit	45						45
Amendment, Minor	31	3	3	4	10	17	68
Preparation-Processing Plant Permit	3					2	5
Refuse Disposal Permit	20						20
Refuse Reprocessing Permit		2			2	6	10
Surface Mining Permit		1	3	4	8	8	24
Underground Mining Permit	8					1	9
Modification	22	3	1	1	6	5	38
GP12 Coal Prep Plant Emissions Permit	1						1
Mining Stormwater GP						4	4
NPDES Coal Mine	21	3	1	1	6	1	33
New	16	17	2	18	25	55	133
CM Blast Plan Approval		1			1	3	5
CM Bond Liability Revisions		3		6	3	24	36
CM Completion Report		8	1	6	13	10	38
CM Exploration				1			1
CM Mid-Term Bond Review			1			1	2
CM Pre-Application Review		1			1		2
CM Surface Mining Permit, Auger Safety				1			1
CM Underground Mining Permit Six Month Projection	2						2
GP12 Coal Prep Plant Emissions Permit						3	3
Incidental Extraction					1		1
Mining Stormwater GP						11	11
NPDES Coal Mine	7	2		2	5	1	17
Refuse Disposal Permit	3						3
Refuse Reprocessing Permit						1	1
Surface Mining Permit		2		2	1	1	6
Underground Mining Permit	4						4
Renewal	175	24	9	26	66	60	360
GP12 Coal Prep Plant Emissions Permit	3					3	6
Incidental Extraction						1	1
Mining Stormwater GP						2	2
NPDES Coal Mine	89	12	5	12	31	3	152
Preparation-Processing Plant Permit	8			1	1	3	13
Refuse Disposal Permit	30						30
Refuse Reprocessing Permit					3	23	26
Surface Mining Permit		12	4	13	31	21	81
Underground Mining Permit	45					4	49
Transfer	1					9	10
NPDES Coal Mine	1					1	2
Preparation-Processing Plant Permit						1	1
Refuse Reprocessing Permit						3	3
Surface Mining Permit						4	4
Total	303	52	16	51	118	163	703

11. Regulatory and Non-regulatory Agendas

- No pending regulations
- Non-regulatory agenda – Water Supply Replacement