EQB Petition to Create Economy-Wide GHG Auction-Cap-and-Trade Program

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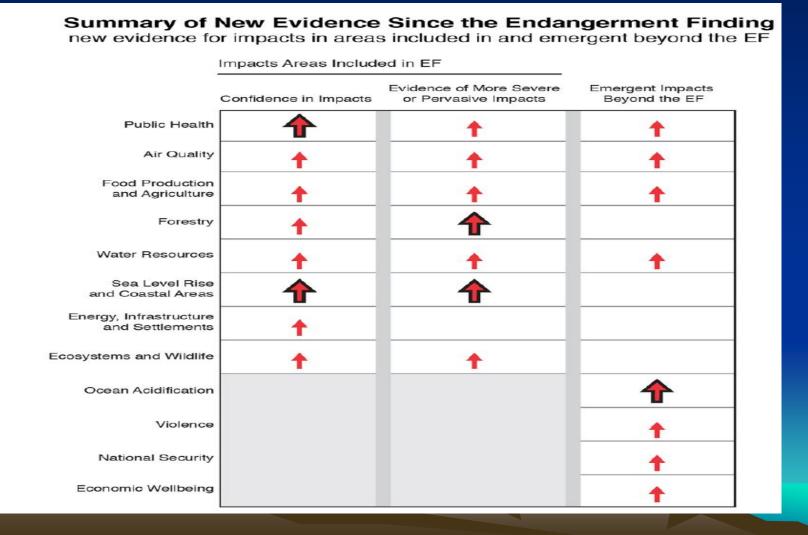
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Rulemaking Petition Filed With EQB

- Seeks adoption of regulation establishing economy-wide GHG auction-cap-and-trade program.
 - https://www.calltothebar.org/petition-to-keystone-state-seekscarbon-pricing-as-climate-change-solution/
 - Filed Nov. 27, 2018. Supplemented & re-filed Feb. 28, 2019.
 - 192 Petitioners, including 22 environmental, 8 municipal, 26 businesses and investment organizations, 11 educational, 33 faith-based (including PA Council of Churches), 7 community organizations and 97 individual Petitioners on 104 entries.
- Accepted by EQB on April 16, 2019, triggering requirement for DEP report and recommendations.

Evidence of Damage from Climate Disruption Increasing Since EPA 2009 Finding



P. B. Duffy et al., *Science,* 10.1126/science.aat 5982 (2018).

Social Cost of Carbon Measures Damage

- 2016 federal interagency task force
 - Average cost = \$42/ton of emissions, with 95th percentile \$123/ton.
 - Cost increases as action delayed = 2050 increased to \$69/ton and \$212/ton.
- More recent study \$48/ton considering only US damages. Ricke, et al., *Country-level social cost of carbon*, 8 Nature Climate Change 895 (2018).
- Dr. Bob Litterman likely greater if factor in risk

2018 IPCC Report

- A 2°C rise temperature rise will have severe impacts that can be avoided at 1.5°C, with more catastrophic impacts on current trajectory.
- To avoid worst impacts, world emissions must be reduced by 45% from 2010 levels by 2030 and reach neutrality around 2050.
 - At minimum, PA emissions must do same.
 - Requires at least a cap descending at this rate.

Enforceable Constitutional Duty

- Robert B. McKinstry, Jr. & John C. Dernbach, Applying the Pennsylvania Environmental Rights Amendment Meaningfully to Climate Disruption, 10 Mich. J. Envt'l & Admin. L 102 (2018).
- Article I, § 27 creates duty to conserve climate from undue disruption by GHG pollution.
- Economy-wide auction-cap-and-trade program with descending cap consistent with IPCC report will provide framework for conservation.
- Regulation authorized by Pa APCA.
- Approach consistent with Funk decision.

Importance of Uniform Cap with Leakage Control



The Regulation

- Based on successful model of an economy-wide program already active in two jurisdictions. Oregon and others poised to join.
- Regulates at three points:
 - Larger facilities subject to federal reporting regulation must surrender allowances equal to emissions.
 - Fossil fuel distributors must surrender allowances equal to emissions caused by combustion of their products.
 - Imported electricity not subject to a linked program must surrender allowances equivalent to emissions created during its generation.

The Cap

- Basis 2016 baseline emissions reduced by 3% annually, with reductions in the presumptive cap starting in 2018.
 - If program starts in 2020, the initial cap = 91% of 2016 emissions. If it starts in 2021, the initial cap = 88% of 2016 emissions, etc.
- Will achieve necessary reductions per 2018 IPCC report: 45% reduction from 2010 levels by 2030, going to zero about 2050 (2052).

Reporting

- The federal Mandatory Reporting of Greenhouse Gases Regulation set forth in 40 C.F.R. pt. 98 incorporated by reference and made applicable to PA.
- Baseline report report PA-related emissions from 2016 federal report within 60 days of publication of final rule in PA Bulletin.
- Annual reports serve as basis for allowance surrender.

Auction

- Most allowances auctioned.
 - All auctioned after 20 years.
- Reserve price
 - \$10, increasing 10% plus inflation until it reaches CA/QE reserve.
 - Below RGGI CCR trigger.
 - Latest CA/QE auction \$15.62 reserve and \$17.45 settlement https://www.arb.ca.gov/cc/capandtrade/auction/may-2019/summary_results_report.pdf
- Unsold allowances moved to CCR or retired.
- CCR at CA/QE release trigger above social cost of carbon.
- Both advance auctions and current auctions.
 - Schedule to be established consistent with CA/QE.

Structure Avoids Past Mistakes

- Mistakes cause other programs to become non-constraining.
 - Cap set too high or price set too low.
 - Cap doesn't decrease and tax/price doesn't increase.
- Reserve price checks cap if cap set too high and cap checks price if price set too low, and excess allowances retired
- Reserve increases, while cap decreases.
- Cap coincides with environmentally established end points.
 - Regulation can be more readily amended to adapt to changing conditions.

Direct Distribution

- Entities subject to leakage apply to DEP for direct distribution.
 - Equal to best performer in sector, but if leakage for poor performers, others in sector get same rate.
 - 5% reduction per year.
 - Reduced if close or reduce production.
- Limited to industrial sector electricity generators and fossil fuel distributors ineligible.

Leakage Prevention

- Interstate electricity.
 - Automatic connection to RGGI.
 - Requires surrender of allowances from imported electricity unless PJM adopts carbon adder.
- Intersectoral.
 - Economy-wide Deep decarbonization requires electrification of building, industrial, and transportation sectors.
- Industry Provision of direct allowances.

Linkage and Trading

- Allowances may be freely traded or banked.
- Automatic to RGGI, CA-QE, VA or linked programs if they accept PA allowances.
 - CA-QE program will expand.
 - CO legislation has passed House (HB 19-1261), WA SB5981 will be reintroduced, and Mexico rereleased rules for pilot cap-and-trade.
- Transition Accept RGGI allowances for first 3-5 years even if RGGI does not accept PA allowances.

Impacts

- 2020 revenue estimate = \$1.563 billion.
- RGGI increased GDP and jobs.
- Based on Social Cost of Carbon, the benefits significantly exceed costs.

- Effects vary by sector:
 - Saves remaining 4 nuke plants & benefits low and non-emitting generation, particularly w/ PJM adder (but program is technology neutral).
 - Forestry & forest products benefit.
 - Free allowances will allow many industries to make money initially.
 - Likely increases demand for natural gas in shorter term and decreases longer term.
 - Decreases demand for coal shortterm but may allow development of CCS.

2020 Price Effects (at Reserve)

- Depends on allocation between buyers and sellers.
- Max. gallon of gasoline -8¢/gal. – 5% of average annual variation over last decade.
- Max. mcf natural gas –
 5.3¢/mcf or 0.0053¢/cu. ft.
 - No impact on natural gas used in products (e.g. Shell cracker).

- Electricity generation depends on margin.
 - CC gas increase bid by \$3.82 (based on CA statewide average emission)
 - Coal will increase bid by \$3.81 between approx. \$7.72 and \$10/MWh
- No increase in transmission or distribution costs.

Superior to RGGI or Other Program Limited to Electricity Generation

- RGGI allowance prices too low to save nukes.
 - Modeling suggests PA would swamp allowance market and crash RGGI prices.
 - Economy-wide program can save remaining nukes at a lower allowance price than electricity generation alone.
- RGGI and RPS approaches put an additional cost on electricity distribution, resulting in intersectoral leakage.
 - Deep decarbonization will require electrification of transportation and building sectors and RGGI approach.
- Proposal will allow use of RGGI allowances, driving price up without need to initially negotiate with many states.

Superior to RGGI Plus Transportation and Climate Initiative (TCI)

- No format for TCI, which will still require rulemaking.
- Still leave out building sector (11.21%) and industrial (30.96%). RGGI + TCI would cover only 50.87% of PA emissions (neither program covers ag emissions).
 - Need to create conditions for electrification of building sector.
 - This mechanism can create incentive for industrial sector to reduce and electrify without driving out business.

Federal Program – Waiting for Godot

- No time to wait No federal program for at least two years and cannot know structure of federal program.
- Can readily integrate with federal program if administrative.
 - Could submit as SIP even under current proposal.
- If federal tax
 - Can integrate by giving full or partial credit for federal payment in bids.
 - Tax alone unlikely to be as effective as this program.

How This Differs From a Tax

- Sale of a public natural resource rather than a tax similar program upheld as not a tax in CA.
- Can implement administratively without legislation.
 - Legislation will require regulations.
 - Both will require a supporting monitoring and reporting structure.
 - Legislation can become dated and is less amenable to change to meet changed circumstances.
- Tax and cap-and-trade with auction two sides of coin, with reserve price get a coin with two heads.
 - Tax does not guarantee necessary reductions
- Leakage a problem with a state tax.
 - Under proposal, can create incentive for industry while preventing leakage.
 - Trading can create a uniform price across state and international lines.

Support Piling Up – Policy

- Executive Order 2019-01 Commonwealth Leadership in Addressing Climate Change and Promoting Conservation and Sustainable Governance (Jan. 8, 2019) Proposed Regulation necessary to achieve goals.
- PA part of *Transportation & Climate Initiative Statement* (Dec. 18, 2018) proposed rule represents implementation mechanism.
- Pennsylvania Independent Fiscal Office report of "structural budget deficit" – we cite Pa. Const. Art. VIII, § 13 and PEDF as providing further mandate.
- Nuclear caucus report suggests four solutions, including carbon pricing.
 - Pricing only mechanism that can be implemented without legislation, which has failed.
 - Strange bedfellows only solution palatable to opposing groups.
- Gerrard, Dernbach, Legal Pathways to Deep Decarbonization 1,000 mechanisms – GHG pricing part of every sectoral recommendation.

Support Piling Up - Scientific

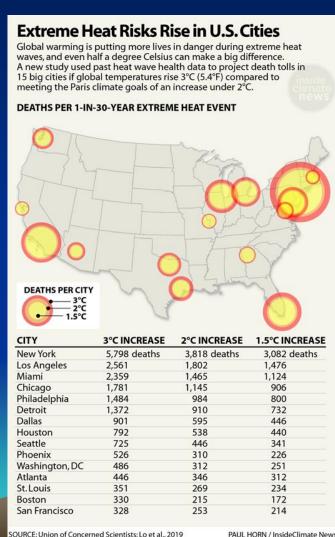
- IPCC Report and U.S.G.R.P Fourth National Climate
 Assessment, Volume II: Impacts, Risks, and Adaptation
 in the United States came out as went to press.
- New scientific reports supporting action released weekly between November 27, 2018 and April 16, 2019.
- U.S. level social cost of carbon of \$48/ton.
- Science article showing increased and additional impacts beyond EPA's 2009 endangerment finding.

Post April 16 Reports

Higher Levels and Accelerating Pace

- Atmospheric levels and increases accelerating.
- 2019- 414.8 ppmv, 3.5 ppmv increase over one year.
- 450 ppmv represents a threshold.

Increased Damage



Future Schedule

- June 15, 2019 DEP report was due unless more time needed (60 days post-April 16 acceptance).
 - Expect request for extension at June 18 EQB meeting.
- 30 days from DEP report Petitioners' response.
- If Department recommends denial first EQB meeting at least 45 days from DEP report.
- If DEP recommends regulatory amendments DEP rulemaking package due 180 days from DEP report.