AIR QUALITY APPLICATION TRACKING SHEET APPLICATION ASSIGNED TO: 1295576 **DATE ASSIGNED** DATE DUE AUTO 10 - 1026683 **APPLICATION TYPE:** MSOR \Box Plan Approval □EXT □MOD □NSR □NSPS □NESHAPS □MACT □PSD **General Permit** GP Type ____ New Renewal Modification Title V New Renewal Adm Amend ☐Minor Mod State Only Renewal New Adm Amend Minor Mod Change of Ownership Request for Determination ADMINISTRATIVE COMPLETENESS: Check # 253001758 Amount \$ 375 Efacts Acct # 776 +86 **Application Fee** Compliance Review Form **GIF** П Municipal Notification Letters and Certified Mail Receipts Clerical Tracking: PA REC'D **PA ISSUED PA Extension GP** Issued Appl Tracking AQ Only **Efacts Efacts** Log CH **Efacts** AQ Database AQ Database TV Issued **AQ Database** Issue Letter **Issue Letter** Addendum A Hsbg & Field Hsbg & Field Conditions **Efacts** Publish Appl Publish Ext Hsbg & Field **AQ Database EPA Report** File Action **Publish Permit** Accept & Attach **File Action** File Action Hsbg & Field

Publish Appl

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November 19, 2019

Matthew L. Gordon - Project Manager Sunoco Pipeline LP 525 Fritztown Road Sinking Spring, PA 19608-1509

RE:

State Only Permit Application 32-00433 for Blairsville Station

APS ID No. 843143, AUTH ID No. 1295576

Dear Mr. Gordon:

The Department has reviewed the above-referenced Bureau of Air Quality Operating Permit application and finds it to be administratively complete. The recently submitted application contains the required basic elements and sufficient data to allow for the initiation of the technical review. You will be contacted once the technical review of the application has begun, as a site visit is normally made. If circumstances warrant, you may amend the application any time prior to the drafting of the proposed permit.

This letter authorizes the continued operation of your facility as long as such operation is in compliance with the Federal Clean Air Act, the Pennsylvania Air Pollution Control Act, and other applicable requirements. Please feel free to contact me if you have questions regarding this determination and authorization.

Sincerely,

Matthew Williams

Environmental Group Manager

Air Quality Program

file: Sunoco Pipeline LP Blairsville Station; AQ/Facilities/FacOp/NM-32-00433

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Williams, Matthew

From:

Sion, Lauren N <LAUREN.SION@energytransfer.com>

Sent:

Monday, November 18, 2019 2:56 PM

To:

Williams, Matthew

Subject:

[External] Blairsville PS certified mail receipts

Attachments:

Blairsville SOOP Renewal Certified Mail Tracking.pdf

ATTENTION: This email message is from an external sender. Do not open links or attachments from unknown sources. To report suspicious email, forward the message as an attachment to CWOPA_SPAM@pa.gov.

Hi Matt-

As discussed, please see attached proof of delivery for the township & county notifications for the Blairsville PS air permit renewal.

Please let me know if you need anything additional from us regarding this application.

Thank you,



Lauren Sion

Environmental Specialist Energy Transfer office: 412.784.3474 office: 878.332.2214

cell: 313.706.9455 fax: 1.844.613.9231



Private and confidential as detailed <u>here</u>. If you cannot access hyperlink, please e-mail sender.

:			



USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70191120000106240543

Remove X

Your item has been delivered and is available at a PO Box at 9:53 am on November 13, 2019 in BLACK LICK, PA 15716.

⊘ Delivered

November 13, 2019 at 9:53 am Delivered, PO Box BLACK LICK, PA 15716

Get Updates ✓

See More ✓

Tracking Number: 70191120000106240550

Remove X

Your item was delivered to an individual at the address at 9:06 am on November 8, 2019 in INDIANA, PA 15701.



November 8, 2019 at 9:06 am

See More ✓

Tracking Number: 70191120000106240536

Remove X

Your item was delivered to an individual at the address at 9:38 am on November 8, 2019 in MEADVILLE, PA 16335.

⊘ Delivered

November 8, 2019 at 9:38 am Delivered, Left with Individual MEADVILLE, PA 16335

Get Updates V

See More ✓

Feedback

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs

	-		



Sunoco Pipeline, LP 525 Fritztown Road Sinking Spring, PA 19608

November 12, 2019

CERTIFIED MAIL

1Z 227 87W 01 9542 9857

Mr. Eric Gustafson
Air Quality Program Manager
Department of Environmental Protection
Northwest Regional Office
Air Quality Program
230 Chestnut Street
Meadville, PA 16335

RE:

Sunoco Pipeline, LP/Blairsville Station Burrell Township, Indiana County

State Only Operating Permit 32-00433

Permit Application Fee

Dear Mr. Gustafson:

Sunoco Pipeline, LP submitted the renewal application on November 4th, 2019 and had inadvertently omitted the permit application renewal fee, municipal notification letters, and the compliance review form.

Please find attached check number 2530001758 for \$375.00, the municipal notification letters, and the compliance review form.

Should you have any questions regarding this application or require additional information, please contact me at 570-692-1421.

erenay Daniel

Environmental Specialist

Enclosure

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Sunoco Pipeline, LP 525 Fritztown Road Sinking Spring, PA 19608

November 4, 2019

CERTIFIED MAIL

Burrell Township Supervisors 321 Park Drive Black Lick, PA 15716

RE:

Municipal Notification

Sunoco Pipeline, LP/Blairsville Station Burrell Township, Indiana County State Only Operating Permit 32-00433

Dear Supervisors:

This letter is to inform you that Sunoco Pipeline, LP has submitted a State Only Operating Permit renewal application to the Pennsylvania Department of Environmental Protection's Air Quality Program for the Blairsville Station.

Pennsylvania Code Title 25 (Environmental Protection – Air Resources) Section 127.413 requires municipal notification including a thirty (30) day comment period regarding the permit application, which begins upon receipt of this formal notification. During this comment period, DEP will accept such comments. Comments are to be sent to:

Mr. Eric Gustafson
Air Quality Program Manager
Department of Environmental Protection
Northwest Regional Office
Air Quality Program
230 Chestnut Street
Meadville, PA 16335

Should you have any questions pertaining to this matter, please call me at 610-670-3297.

Sincerely,

Jed A. Werner

Air Permitting Manager

Enclosure

Cc: Eric Gustafson, PADEP

S. Marnell



Sunoco Pipeline, LP 525 Fritztown Road Sinking Spring, PA 19608

November 4, 2019

CERTIFIED MAIL

Indiana County Commissioners 825 Philadelphia Street Indiana, PA 15701

RE:

Municipal Notification

Sunoco Pipeline, LP/Blairsville Station Burrell Township, Indiana County State Only Operating Permit 32-00433

Dear Commissioners:

This letter is to inform you that Sunoco Pipeline, LP has submitted a State Only Operating Permit renewal application to the Pennsylvania Department of Environmental Protection's Air Quality Program for the Blairsville Station.

Pennsylvania Code Title 25 (Environmental Protection – Air Resources) Section 127.413 requires municipal notification including a thirty (30) day comment period regarding the permit application, which begins upon receipt of this formal notification. During this comment period, DEP will accept such comments. Comments are to be sent to:

Mr. Eric Gustafson
Air Quality Program Manager
Department of Environmental Protection
Northwest Regional Office
Air Quality Program
230 Chestnut Street
Meadville, PA 16335

Should you have any questions pertaining to this matter, please call me at 610-670-3297.

Sincerely,

Jed A. Werner

Air Permitting Manager

Enclosure

Cc: Eric Gustafson, PADEP

Air-2 – 11/04/2019 – Blairsville Station – State Only Operating Permit Renewal Application-Indiana County

S. Marnell



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION BUREAU OF AIR QUALITY

AIR POLLUTION CONTROL ACT COMPLIANCE REVIEW FORM

	TI DEEDITOR OUTTINGE HOT OUTS AND					
Fully and accu	urately provide the following information, as specified. Attach additional sheets as necessary.					
	pliance Review Form Submittal (check all that apply)					
🔲 Original I	Original Filing Date of Last Compliance Review Form Filing:					
	Amended Filing <u>08/20/18</u>					
Type of Subn						
☐ New Plan	n Approval					
Extensio	n of Plan Approval 🔲 Change of Ownership 🔯 Periodic Submission (@ 6 mos)					
Other:						
None of Ann	ilicant/Permittee/("applicant")					
	nicanorenintee/(applicant) itions-attach documentation of legal name)					
Sunoco Pipeli						
Address	3807 West Chester Pike					
	Newtown Square, PA 19072					
Telephone	610-670-3297 Taxpayer ID# 23-3102656					
Permit, Plan	Approval or Application ID#					
Identify the f	form of management under which the applicant conducts its business (check appropriate					
box)						
Individua	'					
│ □ Municipa						
☐ Propriet						
1 '	Corporation					
	Corporation 🖾 Limited Partnership					
,	low the type(s) of business activities performed.					
1	613 - Refined Petroleum Pipeline					
	12 - Crude Petroleum Pipeline					
SIC Code 46	19 - Natural Gas Líquid Pipeline					
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SECTION B. GENERAL INFORMATION REGARDING "APPLICANT"

If applicant is a corporation or a division or other unit of a corporation, provide the names, principal places of business, state of incorporation, and taxpayer ID numbers of all domestic and foreign parent corporations (including the ultimate parent corporation), and all domestic and foreign subsidiary corporations of the ultimate parent corporation with operations in Pennsylvania. Please include all corporate divisions or units, (whether incorporated or unincorporated) and privately held corporations. (A diagram of corporate relationships may be provided to illustrate corporate relationships.) Attach additional sheets as necessary.

Principal Places of Business	State of Incorporation	Taxpayer ID	Relationship to Applicant
PA	TX	23-3102656	Applicant
PA	DE	23-3102660	General Partner of Applicant
PA	DE	23-3102657	Limited Partner and owner of General Partner of Applicant
PA	DE	23-3102658	General Partner of Limited Partner of Applicant
TX	DE	73-1493906	Ultimate Parent - limited partner of the Limited Partner and owner of the General Partner of the limited partner of the Allicant
	PA PA PA	PA DE PA DE PA DE	of Business Incorporation Taxpayer ID PA TX 23-3102656 PA DE 23-3102660 PA DE 23-3102657 PA DE 23-3102658

Pennsylvania Facilities. List the name and location (mailing address, municipality, county), telephone number, and relationship to applicant (parent, subsidiary or general partner) of applicant and all Related Parties' places of business, and facilities in Pennsylvania. Attach additional sheets as necessary.

Unit Name	Street Address	County and Municipality	Telephone No.	Relationship to Applicant
see attachment #1				
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Provide the names subsidiary corporation		esses of all general pa	rtners of the applicant	and parent and
Nam	16	E	Business Address	
Sunoco Pipeline, L.P.		3807 West Chester Pike,	Newtown Square, PA 190	72
being permitted (i.e.	plant manager).	f persons with overall ma		y tor the process
Nan	ne		Business Address	
see attachment #2		 .		
<u> </u>				. <u> </u>
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Department or an a parties that are curr form is notarized. issuance and expira	pproved local air po ently in effect or had This list shall incli	. List all plan approve illution control agency un we been in effect at any ti ude the plan approval a additional sheets as nece	nder the APCA to the ap me 5 years prior to the c nd operating permit nu	pplicant or related date on which this mbers, locations,
Air Contamination Source	Plan Approval/ Operating Permit	# Location	Issuance Date	Expiration Date
see attachment #2				
	-			
<u></u>				
				

Compliance Background. (Note: Copies of specific documents, if applicable, must be made available to the Department upon its request.) List all documented conduct of violations or enforcement actions identified by the Department pursuant to the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. Attach additional sheets as necessary. See the definition of "documented conduct" for further clarification. Unless specifically directed by the Department, deviations which have been previously reported to the Department in writing, relating to monitoring and reporting, need not be reported.

Date	Location	Plan Approval/ Operating Permit#	Nature of Documented Conduct	Type of Department Action	Status: Litigation Existing/Continuing or Corrected/Date	Dollar Amount Penalty
						\$
		7				\$
						\$
						\$
	-		,			\$
						\$
						\$
						\$
					-	\$
						\$

List all incidents of deviations of the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. This list must include items both currently known and unknown to the Department. Attach additional sheets as necessary. See the definition of "deviations" for further clarification.

Date	Location	Plan Approval/ Operating Permit#	Nature of Deviation	Incident Status: Litigation Existing/Continuing Or Corrected/Date
none				
				
				
				
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CONTINUING OBLIGATION. Applicant is under a continuing obligation to update this form using the Compilance Review Supplemental Form If any additional deviations occur between the date of submission and Department action on the application.

THE VEHICLE OF THE PROPERTY OF						
Subject to the penalties of Title 18 Pa.C.S. Section 4904 and 35 penalty of law that I am authorized to make this verification on be verify that the information contained in this Compliance Review F my belief formed after reasonable inquiry. I further verify that ensure that "documented conduct" and "deviations" as defined in and included in the information set forth in this Compliance Review	half of the Applicant/Permittee. I further form is true and complete to the best of reasonable procedures are in place to 25 Pa Code Section 121.1 are identified					
Signature	Date					
Todd Stamm	·					
Name (Print or Type)						
Vice President - Sunoco Pipeline L.P.						
Title						

Attachment #2: Plan Approvals & Operating Permits

	Suppose Bineline					
	Sunoco Pipeline L.P.	PA	SOOP	15-00046	10/4/2018	10/3//2023
Montello SPL	Sunoco Pipeline L.P.	PA	Title V Permit	06-05050	1/27/2016	1/31/2021
Vanport Tank Farm	Sunoco Pipeline L.P.	PA	GPA/GP	GP2-04-00489	3/27/2014	3/27/2019
Beckerville Pump Station	Sunoco Pipeline L.P.	PA	SOOP	06-03164	12/1/2017	11/30/2022
Blainesport Pump Station	Sunoco Pipeline L.P.	PA	SOOP	36-03197	12/1/2017	11/30/2022
Blairsville Pump Station	Sunoco Pipeline L.P.	PA	SOOP	32-00433	5/14/2015	5/14/2020
Boot Pump Station		P A	SOOP	15-00153	3/3/2017	3/2/2022
Cornwall pump Station	Sunoco Pipeline L.P.	PA	SOOP	38-03062	11/15/2017	9/30/2022
Cramer Pump Station	Sunoco Pipeline L.P.	PA	SOOP	32-00434	4/27/2015	4/27/2020
Doylesburg Pump Station	Sunoco Pipeline L.P.	PA	SOOP	50-03006	12/1/2017	11/30/2022
Eagle Pump Station	Sunoco Pipeline L.P.	PA	SOOP	15-00152	3/3/2017	3/3/2022
Ebensburg Pump Station	Sunoco Pipeline L.P.	PA	SOOP	11-00531	6/10/2015	6/10/2020
Holidaysburg Pump Station	Sunoco Pipeline L.P.	PA	SOOP	07-03062	3/1/2015	2/29/2020
Marklesburg Pump Station	Sunoco Pipeline L.P.	PA	SOOP	31-03035	3/1/2015	2/29/2020
Middletown Pump Station	Sunoco Pipeline L.P.	PA	SOOP	22-03094	12/1/2017	11/30/2022
Mt. Union Pump Station	Sunoco Pipeline L.P.	PA	SOOP	31-03036	12/1/2017	11/30/2022
Plaintield Pump Station	Sunoco Pipeline L.P.	PA	SOOP	21-03108	3/1/2015	2/29/2020
Houston Tank Farm	Sunoco Pipeline L.P.	PA	SOOP	63-01007	application submitted 11/21/2016	
Houston Injection Site	Sunoco Pipeline L.P.	PA	SOOP	63-01008	application submitted 11/28/2016	

Attachment 3
APCA Compliance Review Form
Subsidiaries with Operations in Pennsylvania of
Ultimate Parent Energy Transfer Partners, L.P. of Applicant Sunoco Pipeline L.P.
February 19, 2019

Entity Name	Entity Main Address	Domestic Jurisdiction	Taxpayer ID	Relationship to Applicant
Sunoco Partners Marketing & Terminals L.P.	3807 West Chester Pike, Newtown Square, PA 19073	¥	23-3102655	Subsidiary of applicant's parent
Regency Marcellus Gas Gathering LLC	8111 Westchester Drive, Suite 600 Dallas, TX 75225	DE	27-2142725	Indirect subsidiary of ultimate parent
Regency NEPA GAS Gathering ŁLC	8111 Westchester Drive, Suite 600 Dallas, TX 75225	ΧŁ	38-3877838	Indirect subsidiary of ultimate parent
ETC Northeast Pipeline LLC	6051 Wallace Road Ext., Suite 300 Wexford, PA 15090	ЭC	26-2863396	Indirect subsidiary of ultimate parent
ETC Northeast Field Services LLC	6051 Wallace Road Ext., Suite 300 Wexford, PA 15090	DE	35-2497449	Indirect subsidiary of ultimate parent
ET Rover Pipeline LLC	8111 Westchester Drive, Suite 600 Dallas, TX 75225	DE	46-5655475	Indirect subsidiary of ultimate parent and Member Rover Pipeline LLC joint venture
Rover Pipeline LLC	8111 Westchester Drive, Suite 600 Dallas, TX 75225	ÐE	47-1958303	Joint Venture of ET Rover Pipeline LLC, and non-affiliated company, AE-MidCo Rover, LLC
PEI Power Corporation	1 P E I CTR Wilkes-Barre, PA 18711-0601	PA	23-2933578	Indirect subsidiary of ultimate parent

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Sunoco Pipeline, LP 525 Fritztown Road Sinking Spring, PA 19608

November 4, 2019

CERTIFIED MAIL

Mr. Eric Gustafson
Air Quality Program Manager
Department of Environmental Protection
Northwest Regional Office
Air Quality Program
230 Chestnut Street
Meadville, PA 16335

RE:

Sunoco Pipeline, LP/Blairsville Station Burrell Township, Indiana County

State Only Operating Permit 32-00433

Dear Mr. Gustafson:

In accordance with Section B, Condition #003 of the referenced permit, this application package is being submitted for the Sunoco Pipeline, LP/Blairsville Station. This includes the State Only Operating Permit Application (in duplicate), applicable fee, APCA Compliance Review Form, and copies of the required municipal notifications.

As part of this renewal SPLP requests the following changes be made to the facility State-Only Operating Permit:

Responsible Official

Sean Marnell Pipeline Operations Supervisor 412-310-6175

Permit Contact Person

Lauren Sion Environmental Specialist 412-784-3474

Should you have any questions regarding this application or require additional information, please contact me at 610-670-3297.

NOV 08 703

Environmental Protection

Northwest Regional Office

Sincerely,

Jed A. Werner

Air Permitting Manager

Enclosure

Cc: S. Marnell

Air-2 - 11/04/2019 - Blairsville Station - State Only Operating Permit Renewal Application



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

BUREAU OF AIR QUALITY

STATE-ONLY PERMIT APPLICATION

FOR OFFICIAL USE ONLY
State Only OP Number:
Reviewed by:
Date:
Comments:

Section 1 - General Information				
 1.1 Application Type Type of permit for which application is made: (Chec ☐ Initial ☑ Renewal Operating Permit No. 32-00433 	k one)			
Application Revision				
1.2 Plant Information		• • • • • • • • • • • • • • • • • • •		
Federal Tax ID: 23-3102656	Firm Name:	SUNOCO PIPELINE LP/BLAIRSVILLE STATION		
Plant Code: 21	Plant Name:	SUNOCO PIPELINE INDIANA CO		
NAICS Code: 486990	SIC Code:	4619		
Description of NAICS Code: All Other Pipeline Transp	oortation	-		
Description of SIC Code: Trans. & Utilities - Pipelin	nes, Nec			
County: Indiana	Municipality Bur	rell Township		
Latitude: 40° 26 35.0200	Longitude: -79°	° 15 19.0000		
Horizontal Reference Datum: North American Datum of 1983				
Horizontal Collection Method: Locational data submitted by applicant or other source outside of DEP				
Reference Point: Center of Area				
		-		
1.3 Contact Information				
Name: MATTHEW L GORDON	Title	: PROJECT MGR		
Address: 525 FRITZTOWN RD				
SINKING SPRING, PA 19608-1509				
Telephone Number: (610) 670-3284				
Email Address: mlgordon@sunocologistics.com				
	-			
1.4 Certification of Truth, Accuracy and Completene	ss			
Note: This certification must be signed by a respectification will be returned as incomplete I certify under penalty of law that, be reasonable inquiry, the statements and infaccurate, and complete.	ased on informati	on and belief formed after		
(Signed)	Date	11-6-2019		
Name (Typed): Sean Marnell	Title	Pipeline Operations Supervisor		

2700-PM-AQ0013 Rev. 8/2009	
Please read instructions carefully before completing this application.	

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Please read	instructions	carefully	before con	nletina	this application.
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Section 2 - Site Information

2.1 Potential Emission Estimates for the Site

Provide the estimated potential emission for the site BEFORE and AFTER utilizing the proposed restriction(s) and/or limitation(s).

Pollutant or CAS No.	Potential Emission	Potential Emission
	BEFORE taking Limitations (TPY)	AFTER taking Limitations (TPY)
		<u> </u>
		
	-	-
Provide all supporting c	alculation methods as an attachment at the	e end of this application.
•		
2 Facility Type		
	etic Minor Facility? Yes ☐ No ⊠	
	2.3, "Synthetic Minor Facility".	
If no, go to Section 3	0 (C)+- I	

IMPORTANT: Note that all Synthetic Minor Facilities must be able to meet the proposed restriction(s) and/or limitation(s) immediately upon the submission of this application. By signing the Certification of Compliance in Section 13 of this application, the facility for which a Synthetic Minor Status is proposed will be deemed a Synthetic Minor Facility according to the restriction(s) and/or limitation(s) proposed upon receipt of the application by the Department, unless the Department determines that the facility is unable to meet the Synthetic Minor requirements at a later date.

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2700-PM-AQ0013 Rev. 8/2009 Please read instructions carefully before completing this application. Synthetic Minor Facility Information (to be completed by all facilities seeking Synthetic Minor Status) Source Level AND/OR Site Level Synthetic Minor Status for this facility can be taken at the: If limitation(s) and/or restriction(s) can be taken at the site level (for all sources within this facility), complete the following questions, otherwise please go on to Section 3, "Site Inventory". Synthetic Minor Status for the Entire Site is achievable through the following restrictions: (Please check all that apply and describe in detail what is/are proposed): Hours of Operation Production/Throughput Rate Type of Fuel Fuel Usage **Control Devices Emissions Limitations** Other Describe how the elected restriction(s) will allow the facility to become a Synthetic Minor?

Note: If Section 2.3 is completed and there are no additional restrictions proposed at the source level, the applicant can omit Sub Sections 5, 6, and 7 in Sections 5, 6, and 7 for all sources in this permit application.

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Please read instructions carefully before completing this application.

2.4	Compliance Method for the Site (for Synthetic Minor Facilities only)
Com	plete this section only if limitation(s) and/or restriction(s) were proposed in Section 2.3.
a.	Explain how you would demonstrate compliance with the restriction(s) and/or limitation(s) listed in Section 2.3:
b.	Describe what is to be reported in the compliance report:
c.	Reporting start date:
d.	Indicate the frequency for submitting compliance report as explained above:

2700-PM-AQ0013 Rev. 8/2009

Please read instructions carefully before completing this application.

Section 3 - Site Inventory

List all air pollution sources, control equipment, emission points and fuel material locations at this site. Duplicate this page as necessary. For renewals, only list sources not included in current permit.

Unit ID No.	Company Designation	Unit Type
101	Pump Station Seal Leaks	Process
103	Maintenance (Pigging) Operation	Process
C101	Enclosed Flare	Control Device
S101	Enclosed Flare Stack	Point of Air Emission
Z101	Fugitive Emissions	Point of Air Emission
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Please read instructions carefully before completing this application.

Section 4 - Source Group (Optional)

4.1 Source Group Definition

This section applies to new State-Only Operating Permit applications only.

Define groups of source(s) that are subject to one or more applicable requirements that apply to all source(s) in the group.

Group No.	Source ID (for source(s) in thi	s group)
GROUP 01	101, 103, C101	

4.2 Applicable Requirements for Source Groups

For renewals, only list group level requirements not included in the current State-Only Operating Permit. If there are no changes, check the box to the right.

 ${\color{orange}oxed{\boxtimes}}$ No changes from current State-Only Operating Permit.

Describe and cite all applicable requirements pertaining to all source groups.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Group Number	mber Citation Number Citation Limitation		Limitation Used	
			1	

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2700-PM-AQ0013 Rev. 8/2009
Please read instructions carefully before completing this application.

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2700-PM-AQ0013 Rev. 8/2009
Please read instructions carefully before completing this application.

Section 5 - Combus	Section 5 - Combustion Operational Inventory						
(Complete this section	for each combustion source	in this site. Duplicate	this section as needed).				
For renewals, review a listed in Section 3 of this		formation and add ad	ditional sections for any new co	mbustion unit			
5.1 General Source	Information			1			
a. Unit ID:	b. Con	npany Designation:					
c. Plan Approval or Op	perating Permit Number:						
d. Manufacturer:	_	e. Model N	lumber:				
f. Source Description:							
g. Rated Heat Input/TI	nroughput:		h. Installation Date:				
i. Exhaust Temperatur	re: Units: j. l	Exhaust % Moisture:	k. Exhaust Flow Volume:				
				SCFM			
				· 			
5.2 Exhaust System Explain how the	n Components exhaust components are co	nfigured:					
From Unit	Unit Description	To Unit	Unit Description	Percent Flow			

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2700-PM-AQ0013 Rev. 8/2009

Please read instructions carefully before completing this application.

Fuel/Material	Associated SCC	Max Throughput Rate	Firing Sequence
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c.

d.

Please read	instructions	carefully	hefore	completing	this application.
Ficasc icau	แเจน นบนบแจ	careiuniv	DEIGLE	COMPLEMENT	una application.

Reporting start date:

5.4	Maximum Fuel Physica	l Characteristics		<u>.</u>	· =
	If taking limitations on Fu	el Physical Chara	cteristics, see instructio	ns.	
	SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
			•		
-					
	-				
*FM	L = Fuel Material Location			Ju-u	
5.5	 Limitations on Source (Operation (option	nal)		
	Maximum amount of hou	rs of source opera	tion per vear:		
	Waximam amount of nou	is or source opera			
					
	Hours of Operation				·
	Production Throughput Rate				
	Type of Fuel				
	Fuel Usage				
	Control Devices				
	Emissions Limitations				
	Other				
Des	cribe how the elected restri	iction(s) will allow	the facility to become a	Synthetic Minor?	
5.6	Compliance Method for	this source (for	Synthetic Minor Sour	ces only)	
	Complete this section on	ly if limitation(s) ar	nd/or restriction(s) were	proposed in Section	5.5.
a.	Explain how you would d	emonstrate compl	iance with the restrictio	n(s) and/or limitation((s):
b.	Describe what is to be re	ported in the comp	oliance report:		

Indicate the frequency for submitting compliance report as explained above:

Please read instructions carefully before completing this application.

5.7 Source Potential to Emit (for Synthetic Minor Sources only)	
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Give Potential Emission estimate for all air pollutants emitted at this source. Calculations for the Potential Emissions Estimate here should have included the restriction(s) and/or proposed in Section 5.5, if applicable.

Pollutant or CAS Number	Fuel/SCC	Emissions/Activity Allowable per Unit	Calc. Method	Max. Capacity	Total Hours	Emission in TPY
				-		

5.8	Source	Applicable	Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

For renewals, only list group level requirements not included in the current State Only Operating Permit. If there are no changes, check the box to the right.

No changes from current State Only Operating Permit.

Fuel/SCC	Citation Number	Citation Limitation	Limitation Used
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2700-PM-AQ0013 Rev. 8/2009
Please read instructions carefully before completing this application.

Se	ction 6 - Inc	cinerator Operat	ional In	ventory			·
(Co	mplete this se	ction for each inciner	ator at th	is site. Duplicate	this section as	needed).	
	renewals, rev tion 3 of this a		ore-printe	d information and	d add additional	sections for any nev	w incinerator listed in
6.1	General So	urce Information					
a.	Unit ID:		b. Co	ompany Designat	ion:		
c.	Plan Approva	l or Operating Permit	t Number				
d.	Manufacturer	· ·		e. Model	Number:		
f.	Source Desci	ription:					
g.	Rated Heat Ir	nput/Throughput:			h. Installati	on Date:	
i.	Exhaust Temperature:	Units: 	j.	Exhaust % Moisture:	k.	Exhaust Flow Volume:	SCFM
l.	Inc. Capacity	: Lbs	/Hr	m. Primary Bu	rner Heat Input	U	nits
n.	Exhaust % C	O ₂ :	o. Se	econdary Burner	Heat Input:	U	nits
p.	Incinerator C	lass:					
q.	Waste Type:				r.	Waste BTU/Lb:	
6.2		ystem Components w the exhaust compo		configured:			
					· · · ·		1
F	From Unit	Unit Descrip	tion	To Uni	t U	nit Description	Percent Flow
	_						
	-					<u> </u>	
						-	
						<u></u>	
6.3	Source Cla	assification Code (S	CC) List	ing for Standard	l Operation	<u> </u>	<u>.</u>
	Fue!/	Material		Associated SC	C Ma	x Throughput Rate	Firing Sequence
· ·	·	· · · · · · · · · · · · · · · · · · ·		<u> </u>			
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6.4	Maximum Fuel Physical Character	ristics			
	If taking limitations on Fuel Physical	Characteristics, see	instructions.		
	SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units
_					
FML =	= Fuel Material Location				
		(tion of) (for Cupi	hatia Minar Source	e only)	
6.5	Limitations on Source Operation Maximum amount of hours of sou	(optional) (for Synturce operation per ye	hetic Minor Source ar:	s only)	
6.5	Limitations on Source Operation Maximum amount of hours of sou	(optional) (for Synturce operation per ye	hetic Minor Source ar:	es only)	
6.5	Limitations on Source Operation Maximum amount of hours of sou	(optional) (for Synturce operation per ye	thetic Minor Source ar:	es only)	
	Maximum amount of hours of sou	(optional) (for Synturce operation per ye	thetic Minor Source	es only)	
	Maximum amount of hours of sou	(optional) (for Synt urce operation per ye	thetic Minor Source	es only)	
	Hours of Operation Production Throughput Rate	(optional) (for Synt urce operation per ye	thetic Minor Source	es only)	
	Maximum amount of hours of sou Hours of Operation Production Throughput Rate Type of Fuel	(optional) (for Synt urce operation per ye	thetic Minor Source	es only)	
	Maximum amount of hours of sou Hours of Operation Production Throughput Rate Type of Fuel Fuel Usage	(optional) (for Synt urce operation per ye	thetic Minor Source	es only)	
	Maximum amount of hours of sou Hours of Operation Production Throughput Rate Type of Fuel Fuel Usage Control Devices Emissions Limitations Other	urce operation per ye	ar.		
	Maximum amount of hours of sou Hours of Operation Production Throughput Rate Type of Fuel Fuel Usage Control Devices Emissions Limitations Other	urce operation per ye	ar.		
	Maximum amount of hours of sou Hours of Operation Production Throughput Rate Type of Fuel Fuel Usage Control Devices Emissions Limitations	urce operation per ye	ar.		
	Maximum amount of hours of sou Hours of Operation Production Throughput Rate Type of Fuel Fuel Usage Control Devices Emissions Limitations Other	urce operation per ye	ar.		

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6.7 Source Potential to Emit (for Synthetic Minor Sources only)

Reporting start date:

d. Indicate the frequency for submitting compliance report as explained above:

Give Potential Emission estimate for all air pollutants emitted at this source. Calculations for the Potential Emissions Estimate here should have included the restriction(s) and/or limitation(s) proposed in Section 6.6, if applicable.

Pollutant or CAS Number	Fuel/SCC	Emission/Activity Allowable per Unit	Calc. Method	Max. Capacity	Total Hours	Emission in TPY
		<u></u>				
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6.8	Source Applic	cable Requirements		
	Describe and o	cite all applicable requirements p	pertaining to this source.	
	Note: A Metho	od of Compliance Worksheet (Ad	ddendum 1) must be completed for eac	h requirement listed.
		only list source level requiremer	nts not included in the	anges from current State
	check the box	Only Operating Permit. If there a to the right.	are no changes, Only 6	Operating Permit.
.			Citation Limitation	•
	check the box	to the right.		Operating Permit.
	check the box	to the right.		Operating Permit.

2700-PM-AQ0013 Rev. 8/2009 Please read instructions carefully before completing this application.

Se	Section 7 – Process Operational Inventory							
Fo	ction 3 of this application	correct any pre-pi in.	-	section as needed). add additional sections for an	y new incinerator listed in			
a.	Unit ID: 101	b. Co	mpany Designation:	PUMP STATION SEAL LE	AKS			
c.	Plan Approval or Oper	rating Permit Num	ber:					
d.	Manufacturer:		e. Model N	umber:				
f.	Source Description:	Process						
g.	Rated Heat Input/Thro	ughput:		h. Installation Date:				
i.	Exhaust Temperature:	Units:	j. Exhaust % Moistur	k. Exhaust Flo	SCFM			
				·				

7.2 Exhaust System Components

Explain how the exhaust components are configured:

From Unit	Unit Description	To Unit	Unit Description	Percent Flow
101	Process	C101	Control Device	100
101	Process	Z101	Point of Air Emission	О
C101	Control Device	S101	Point of Air Emission	100

7.3 Source Classification	Source Classification code (SCC) Listing for Standard Operation						
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence				
							
-							

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7.4	Maximum Fuel Phys		ristics Characteristics, see instr	uctions.	
9	CC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units
-	<u> </u>			1	ĺ
*FML =	Fuel Material Location				
		rce Operation	(optional) (for Synthetic	: Minor Sources only)	
				c Minor Sources only)	
	Limitations on Sou			Minor Sources only)	
	Limitations on Sou	hours of source		c Minor Sources only)	
7.5	Limitations on Sou	hours of source		c Minor Sources only)	

Describe how the elected restriction(s) will allow the facility to become a Synthetic Minor?

Fuel Usage

Other

Control Devices

Emissions Limitations

	•	• .

6	Compliance l	Method for this	source (for Synt	hetic Mind	r Sources o	only)			
	Complete thi	s section only	if limitation(s) and	d/or restri	ction(s) wer	e proposed in	Section 7.6.		
•	Explain how y	ou would demo	would demonstrate compliance with the restriction(s) and/or limitation(s):						
-									
	Describe wha	it is to be report	ed in the complian	ce report:					
).	Reporting sta	ırt date:							
d. 	Indicate the f	requency for su	bmitting complianc	e report as	explained a	bove:	<u> </u>	<u> </u>	
7.7	Source Pote	ential to Emit (1	for Synthetic Mind	or Sources	only)			no Postanto	
	Give Potentia Estimate her	al Emission estir e should have ir	nate for all air pollu ncluded the restrict	tants emitti ion(s) and/	ed at this sou or limitation(urce. Calculations) proposed in	ons for the Po Section 7.5, i	Tappiicabic.	
	ollutant or		Emissions/A	ctivity	Calc.	Max.	Total	Emission	
	AS Number	Fuel/SCC	Allowable pe			Capacity	Hours	in TPY	
								<u> </u>	
		ļ							
_						<u> </u>	<u> </u>	<u> </u>	
		licable Require							
7.8	Describe an	d cite all applica	ble requirements p	ertaining t	o this source).			
	Note: A Met	thod of Complia	nce Worksheet (Ad	ddendum 1) must be co	mpleted for ea			
	For renewal current State box to the right	e Only Operating	up level requirem g Permit. If there a	ents not ir re no chan	ncluded in th ges, check th	ne ⊠ Noc he Ope	hanges from or rating Permit.	current State O	
_	Fuel/SCC		on Number		Citation Li	mitation	Lir	nitation Used	
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Se	Section 7 – Process Operational Inventory								
Fo	r renewals, revection 3 of this a	-					w incinerator listed in		
a.	Unit ID: 103	3	b. Company D	Designation:	MAINTENANCE	: (PIGGING) OF	PERATION		
c.	Plan Approva	l or Operating Perm	nit Number:						
d.	Manufacturer	: 		e. Model N	ımber:				
f.	Source Descr	iption: Process							
g.	Rated Heat In	nput/Throughput:			h. Installation D	ate:			
i.	Exhaust Temperature:	Unit	s: 	j. Exhaust % Moisture		Exhaust Flow Volume:	SCFM		
7.2	7.2 Exhaust System Components Explain how the exhaust components are configured:								
	From Unit	Unit Descri	ption	To Unit	Unit Desc	cription	Percent Flow		
	100	Droope	<u>, </u>	C101	Control I	Device	100		

From Unit	Unit Description	To Unit	Unit Description	Percent Flow
103	Process	C101	Control Device	100
C101	Control Device	S101	Point of Air Emission	100
		-	·	

Source Classification code (SCC) Listing for Standard Operation						
Associated SCC	Max. Throughput Rate	Firing Sequence				
-		-				
-						
	1	· · · · · · · · · · · · · · · · · · ·				

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	ical Characte			
If taking limitations or	Fuel Physical	Characteristics, see instr	uctions.	
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units
	_			
		<u> </u>		
_				
ML = Fuel Material Location				
				<u> </u>
F. I besterations are Court	0	(amtiawal) /tau Cumthati		
'.5 Limitations on Sour	ce Operation ((optional) (for Synthetic	withor Sources only)	
 .			withor Sources only)	
.5 Limitations on Sour			c withor Sources only)	
Maximum amount of			c withor Sources only)	
 .			e winor Sources only)	
Maximum amount of	hours of source		e winor Sources only)	
Maximum amount of Hours of Operation Production Through	hours of source		e winor Sources only)	
Maximum amount of Hours of Operation Production Through	hours of source		e winor Sources only)	
Maximum amount of I Hours of Operation Production Through Type of Fuel	hours of source		e withor Sources only)	
Maximum amount of I Hours of Operation Production Through Type of Fuel Fuel Usage	put Rate		e winor Sources only)	
Maximum amount of Maximum amou	put Rate		e winor Sources only)	
Maximum amount of Maximum amou	put Rate	e operation per year:		

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box to the right.

Operating Permit.

Fuel/SCC	Citation Number	Citation Limitation	Limitation Used

		e produce
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Section 7 – P	rocess Ope	rational Inventory	<i>'</i>					
For renewals, re Section 3 of this	eview and cor		•		section as needed). dd additional sections for	any nev	w incinerato	or listed in
a. Unit ID:		b. Compan	y Designatio	n:				
c. Plan Appro	/al or Operatir	ng Permit Number:		•				
d. Manufactur	er:		e. Mod	del Nu	mber:			
f. Source Des	cription:							
g. Rated Heat	Input/Through	nput:			h. Installation Date:		-	
i. Exhaust Temperatur	e: 	Units:	j. Exhau % Mo —		k. Exhaust Volume:			SCFM
	System Com	ponents st components are co	onfigured:					
From Unit	Unit	Description	To Uni	t	Unit Description		Percen	t Flow
								_
						I		
7.3 Source C	Classification	code (SCC) Listing	g for Standa	rd Op	eration			
Fuel/Ma	terial	Associated	scc	Ma	ax. Throughput Rate	Fi	iring Sequ	ence

	*	

	Maximum Fuel Phys If taking limitations or		Characteristics, see instr	uctions.	
	SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Unit
					-
*FML =	Fuel Material Location				
	Limitations on Sour	hours of source	operation per year:		
		hours of source	e operation per year:		
	Maximum amount of		e operation per year:		
	Maximum amount of		e operation per year:		
	Maximum amount of Hours of Operation Production Through		e operation per year:		
	Maximum amount of Hours of Operation Production Through Type of Fuel		e operation per year:		
	Maximum amount of Hours of Operation Production Through Type of Fuel Fuel Usage	put Rate	e operation per year:		
	Maximum amount of Hours of Operation Production Through Type of Fuel Fuel Usage Control Devices	put Rate	e operation per year:		

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	M-AQ0013 Rev. se read instruc		before complet	ing this app	olication.			
7.6			s source (for Sy			only)	-	
	=	•	if limitation(s) a					
a.	Explain how	you would demo	onstrate complian	ice with the	restriction(s)	and/or limitati	on(s):	
_							<u>_</u>	
				<u> </u>				
b.	Describe wha	at is to be repor	ed in the complia	ince report:				
c.	Reporting sta	ırt date:			_			
d.	Indicate the f	requency for su	bmitting complian	nce report as	s explained a	ibove:		
				·				
7.7	Source Pote	ntial to Emit <i>(</i> 1	or Synthetic Mir	nor Sources	s only)			
	Give Potentia	al Emission estir	nate for all air poll	utants emitt	ed at this sou			
	Estimate here	e should have ir	ncluded the restric	ction(s) and	or limitation(s) proposed in	Section 7.5, i	f applicable.
Р	ollutant or		Emissions/	Activity	Calc.	Max.	Total	Emission
	AS Number	Fuel/SCC	Allowable p	-	Method	Capacity	Hours	in TPY
						<u> </u>		
7.8	Source Appl	icable Require	ments					
			ole requirements					
		-	ice Worksheet (A	•		•	ch requiremen	it listed.
		Only Operating	p level requirem Permit. If there a			_ ⊠лиос	hanges from c rating Permit.	urrent State Onl
	Y							
	Fuel/SCC	Citatio	n Number		Citation Lin	nitation	Lim	itation Used
		Citatio	n Number		Citation Lin	nitation	Lim	itation Used
		Citatio	n Number		Citation Lin	nitation	Lim	itation Used
		Citatio	n Number		Citation Lin	nitation	Lim	itation Used
		Citatio	n Number		Citation Lin	nitation	Lim	itation Used

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Section 8 – Control Device I				
For renewals, review and correct Section 3 of this application. 8.1 General Control Device In		id a	dd additional sections	for any new control device listed in
a. Unit ID: C101	b. Company Designation	:	ENCLOSED FLARE	
c. Used by Sources: 101, 10	03	_		
d. Type: Flaring				
e. Pressure Drop in H ₂ O:		f.	Capture Efficiency:	
g. Scrubber Flow Rate (GPM):				
h. Manufacturer:		i. -	Model Number:	
j. Installation Date:		-		
8.2 Control Device Efficience	ies for this Control Device			
0.2			Estimate Control	
Pollutant Name	CAS Number		Efficiency	Basis for Efficiency Estimate
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Section 8 – Control Device I	nformation (duplicate this	s sec	ction as needed)	
For renewals, review and correct Section 3 of this application. 8.1 General Control Device In		nd ac	ld additional sections	for any new control device listed in
a. Unit ID:	b. Company Designation	า:		
c. Used by Sources:		_		
d. Type:				
e. Pressure Drop in H ₂ O:		f. —	Capture Efficiency:	
g. Scrubber Flow Rate (GPM):				
h. Manufacturer:		i. –	Model Number:	
j. Installation Date:		_		
8.2 Control Device Efficience	ies for this Control Device		Estimate Control	
Pollutant Name	CAS Number		Efficiency	Basis for Efficiency Estimate
		+		

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Please read instructions carefully before completing this application.

Se	ction 9 – Stack/Fl	lue Inform	ation (duplic	ate this sect	ion as n	eeded)		
	r renewals, review a ction 3 of this applica		any pre-printed	information a	nd add a	dditional sect	ions for any new sta	ck/flue listed in
9.1	General Stack/V	ent Informa	ation					
a.	Unit ID: S101		b. Company	Designation:	ENCLO	SED FLARE	STACK	
C,	Discharge Type:	VERTICAL	_ _: UNOBSTRU	CTED OPENIN	1G			
d.	Diameter (ft): 4		Height	(ft): 30		Base Eleva	ation (ft): 4	
e.	Exhaust Temperatu	ure: 1660	deg F	Exhaust % M	oisture:	6	Exhaust Velocity:	8.34
f.	Exhaust Volume:	20,630		ACFM	Exhaus	t Volume:	4,848	SCFM
g.	Distance to Neares	t Property L	ine (ft):					-
h.	Weather Cap?:	☐ Yes	□No					
i.	Used by Sources:	C101						
j.	Latitude: 40° 2	26 35.02		Lor	ngitude:	-79° 15 19		
k.	Horizontal Reference	ce Datum:						
l.	Horizontal Collection	n Method:						
m.	Reference Point:				· · ·	 	_	
	_							
a.	Unit ID: Z101		b. Company	Designation:	FUGITI	VE EMISSIO	NS	
c.	Discharge Type:		_	-				
d.	Diameter (ft):		Height	(ft):		Base Eleva	ation (ft):	
e.	Exhaust Temperatu	ıre: 68 de	g F	Exhaust % M	oisture:	_ 1	Exhaust Velocity:	
f.	Exhaust Volume:	1		ACFM	Exhaus	t Volume:	1	SCFM
g.	Distance to Neares	t Property L	ine (ft):					•
h.	Weather Cap?:	☐ Yes	□No					
i.	Used by Sources:	101						
j.	Latitude: 40° 26	6 35.02		Lor	ngitude:	-79° 15 19		
k.	Horizontal Reference	ce Datum;			-		-	
ſ.	Horizontal Collection	n Method:						
m.	Reference Point:		-				· · · · · · · · · · · · · · · · · · ·	
								

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Se	ection 9 – Stack/FI	ue Inform	ation (dup	licate this se	ction as ne	eded)		
Se	r renewals, review a ction 3 of this applica	ition.		ted information	and add ac	lditional sect	ions for any new sta	ack/flue listed in
9.1		ent Informa	ation					
a.	Unit ID:		b. Compa	ny Designation	:			
c.	Discharge Type:							
d.	Diameter (ft):		Heig	ght (ft):		Base Elev	ation (ft):	
e.	Exhaust Temperatu	re:		Exhaust %	Moisture:		Exhaust Velocity:	
f.	Exhaust Volume:			ACFM	Exhaust	Volume:		SCFM
g.	Distance to Nearest	Property L	.ine (ft):					
h.	Weather Cap?:	☐ Yes	☐ No	_				
i.	Used by Sources:							
j.	Latitude:			L	ongitude:			
k.	Horizontal Reference	e Datum:						
l.	Horizontal Collectio	n Method:				-	· · · · · · · · · · · · · · · · · · ·	
m.	Reference Point:						·	
	_		<u> </u>					
a.	Unit ID:		b. Compa	ny Designation	•			**************************************
c.	Discharge Type:							
d.	Diameter (ft):		Heig	jht (ft):		Base Elev	ation (ft):	
e.	Exhaust Temperatu	re:		Exhaust %	Moisture:	_	Exhaust Velocity:	
f.	Exhaust Volume:			ACFM	Exhaust	Volume:	_	SCFM
g.	Distance to Nearest	Property L	ine (ft):					
h.	Weather Cap?:	☐ Yes	☐ No				- · <u>-</u>	
i.	Used by Sources:							
j.	Latitude:			L	ongitude:	<u>.</u>		· -
k.	Horizontal Reference	e Datum:			_	_	<u> </u>	
I.	Horizontal Collectio	n Method:						
m.	Reference Point:							
				-				

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f. Used by Source:

		erial Location (FML)				
of t	renewals, review and his application. 1 Fuel Material Loca		information ar	nd add additional sec	tions for any new FML listed	d in Section 3
a.	FML ID Number:		b. Name:			
c.	Capacity:	Units:		d. Fuel:		
e.	Maximum Fuel Chara	cteristics: If fuel is coa	l, what is the r	moisture content?		
	% Ash:	% Sulfur:	BTU (Content:	Units:	
f.	Used by Source:	_				
a.	FML ID Number:		b. Name —–	: 		
c.	Capacity:	Units:		d. Fuel: 		
e.	Maximum Fuel Char	acteristics: If fuel is co	al, what is the	moisture content?		
	% Ash:	% Sulfur:	BTU	Content:	Units:	
f.	Used by Source:					
	. FML ID Number:		b. Nam	e:		Marie and Alberta
	Capacity:	Units:		d. Fuel:		
		racteristics: If fuel is c	oal, what is the	e moisture content?		
	% Ash:	% Sulfur:		U Content:	Units:	
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2700-PM-AQ0013 Please read in	 efully before	completing	this application	n.		
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Please read instructions carefully before completing this application.

Sec	tion 11 – A	Iternative Oper	ating Scenario ((optional)			
(Du	plicate this s	section for each s	source participate	ed in this alternat	tive scenarios)		-
11.1	General In	formation					
a.	Alternative (Operating Scenario	Name or ID No.:				
b.	Source ID N	lo.:	C.	Source Name:			
d.	Source Type	e (check one):	☐ Combustion	Incinerator	☐ Proces	ss	
e.	Give a brief	description of this	alternative scenar	rio stating how it is	different from the	standard operatio	n:
I							
!							
l							
11.2	2 Operation	al Flexibility Req	uest				
Che	ck all that ap	ply.					
		ernative exhaust sy	•	J			
		is box is checked,	•				
		= -			ng fuel in standard	operation.	
		is box is checked,	•				
		rnative process m is box is checked,		-	rocess SCC existin	ig in standard ope	ration.
		ernative lower limit	•	Tho and The			
		manyo lowor mine	ationio.				
11.3	Exhaust S	ystem Compone	nts	·			
Spe		-	<u> </u>		alternative operati	ng scenario.	
	From	From	То	То			
Co	mponent	Component	Component	Component	j		
	Туре	Number	Туре	Number	Percent Flow	Begin Date	End Date
							_



c. Alternative Product(s):

Please read instructions carefully before completing this	application.
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rease read mistractions car	·			
11.4 Source Classification	Code (SCC) Listin	g for Alternative	Operation	
Give a complete listing of all operating scenario.	fuels burned, produc	cts produced by a	process or waste incinerate	ed for this alternative
Fuel	Associated	SCC M	ax. Throughput Rate	Firing Sequence
<u> </u>	<u> </u>			
				
				
11.5 Alternative Fuel Phys	ical Characteristic	s		
Give a complete listing of all	fuels physical chara	cteristics for this a	Iternative operating scenar	io.
SCC/Fuel Burned	FML	% Sulfur	% Ash	BTU Content (Units)
				
		<u></u>		
-				
				
		1		<u> </u>
11.6 Alternative Process/F	Product Description	1		
a. Briefly describe the cha	nge(s) in raw materia	als and/or process	methods used in this oper	ating scenario, if applicable:
<u> </u>				
b. Provide and briefly desc	cribe the process SC	C associated with	this alternative operating s	scenario:
Process SCC:		SCC Descript	ion:	

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11.7 Source Potential to Emit

Give Potential Emission estimate for all air pollutants emitted at this source for this operating scenario.

Pollutant or		Emissions/Activity	Calc.	Max.	Total	Emission
CAS Number	Fuel	Allowable per Unit	Method	Capacity	Hours	in TPY
		_				
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issuance and continue to comply with these requirements during the permit duration? Will your facility be in compliance with all applicable requirements presently scheduled to take effect during the term of the permit? Will these requirements be met by the regulatory required dates? If you checked "NO" in part 12.1, 12.2 or 12.3, answer the following questions: Identify applicable requirement(s) for which compliance is not or will not be achieved: Source ID Number Citation Number		read instructions carefully before completing this application. on 12 – Compliance Plan for the Facility		·							
Issuance and continue to comply with these requirements during the permit duration? Will your facility be in compliance with all applicable requirements presently scheduled to take effect during the term of the permit? Will these requirements be met by the regulatory required dates? If you checked "NO" in part 12.1, 12.2 or 12.3, answer the following questions: Identify applicable requirement(s) for which compliance is not or will not be achieved: Source ID Number Citation Number			Yes	No							
2.2 Will your facility be in compliance with all applicable requirements presently scheduled to take effect during the term of the permit? 2.3 Will these requirements be met by the regulatory required dates? If you checked "NO" in part 12.1, 12.2 or 12.3, answer the following questions: 2.4 Identify applicable requirement(s) for which compliance is not or will not be achieved: Source ID Number Citation Number	2.1	Will your facility be in compliance with all applicable requirements at the time of permit issuance and continue to comply with these requirements during the permit duration?	\boxtimes								
If you checked "NO" in part 12.1, 12.2 or 12.3, answer the following questions: 2.4 Identify applicable requirement(s) for which compliance is not or will not be achieved: Source ID Number Citation Number	2.2	Will your facility be in compliance with all applicable requirements presently scheduled	\boxtimes								
2.4 Identify applicable requirement(s) for which compliance is not or will not be achieved: Source ID Number Citation Number Citati	2.3		\boxtimes								
Source ID Number Citation Number		If you checked "NO" in part 12.1, 12.2 or 12.3, answer the following questions:									
	2.4	Identify applicable requirement(s) for which compliance is not or will not be achieved:									
		Source ID Number Citation Number	<u> </u>								
2.4.2 Driefly describe how as a line with this of the second seco			_ <u>:</u>								
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Z Z Z BODO O OCCOONO DOMO OCCONO DOMO CONTRA PRIMA MARKA A A A A A A A A A A A A A A A A A A	2.4.2	Briefly describe how compliance with this/these applicable requirement(s) will be achieved:									

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12.4.3.	3. Provide a detailed schedule of compliance for the non-complying sources or activities in						vities identifie	identified in this section		
	of the application.	Include an	enforceable	sequence of	corrective	actions w	ith milestone	and p	rojected	
	compliance dates.									

	Date	Action/Milestone	
<u> </u>			
<u>.</u>			

12.4.4.

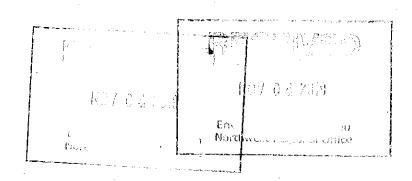
12.4.5. Starting date for the submittal of the progress report(s):

Section 13 – Certification of Compliance for Synthetic Minor Source
In order for this Synthetic Minor facility to avoid the State Only Operating Permit requirements, the applicant must agree to be bound by the emissions limitation(s) and/or restriction(s) contained in this application. In addition, the applicant must agree that these emission limitation(s) are enforceable by the Department, the Environmental Protection Agency and the citizens.
13.1 Schedule for Compliance Certification Submission
a. Frequency of submittal:
b. Beginning Date:
13.2 Certification of Compliance (for Synthetic Minor Facility only)
I certify under the penalty of 18 Pa. CS 4904 (b) (2) that the sources covered by this application will comply with the emission limitations and other requirements contained in this application and all previously issued plan approvals and operating permits. I further certify that, based on information and belief formed after reasonable inquiry, the statements and information in this application are true, accurate, and complete.
(Signed) Date 11 - (o - 2019
Name (Typed) Sean Marnell
Title: Pipeline Operations Supervisor

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Matthew M. Williams | Environmental Group Manager Department of Environmental Protection | Air Quality Program Northwest Regional Office 230 Chestnut Street | Meadville, PA 16335 Phone: 814.332.6131 | Fax: 814.332.6117 www.dep.pa.gov

Transferred to NW Ala Office for processing combined with renewal Arth



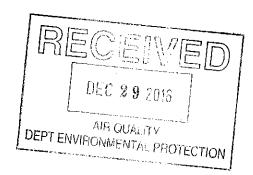
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December 27, 2016

FedEx: 7780 4903 9063

Mr. Thomas J. Joseph, P.E.
Engineering Manager
Pennsylvania Department of Environmental Protection
Air Quality Program
Southwest District Office
400 Waterfront Drive
Pittsburgh, Pennsylvania 15222



Subject:

Proof of Notifications to Indiana County and Burrell Township

RE:

Sunoco Pipeline L.P. (SPLP) Blairsville Station

December 23, 2016 State Only Operating Permit (SOOP) Modification

SOOP #OP-32-00433

Tetra Tech, Inc. Project No. 112IC05958

Dear Mr. Joseph:

As stated in the December 23, 2016 Blairsville Station State-Only Operating Permit (SOOP) modification submittal, upon receipt of the verification for the Indiana County and Burrell Township notifications, copies of the SPLP signed letters and their respective delivery receipts are being provided as an attachment to this letter.

Please contact Mr. Jed A. Werner (<u>JAWERNER@sunocologistics.com</u>) at (610.670.3297) regarding the Subject SOOP Modification Application. Additionally, I am available to facilitate any questions regarding the subject SOOP Application Modification at (412) 829-3610 or via email at (<u>valerie.plachy@tetratech.com</u>).

Thank you for your assistance in processing the Blairsville Station SOOP modification application.

Sincerely,

Valerie J. Plachy, P.E

Senior Environmental/Project Engineer

cc:

Project file 112IC05958 (electronic)

Jed Werner, SPLP (email)

Christopher Embry, SPLP (email)

Megan Allison, Tetra Tech (email)

VJP:vjp

Attachment: Proof of Notifications to Indiana County and Burrell Township for SPLP Blairsville Station

SOOP Modification

•			

OBradovich, Anne

From:

Subject:

Sent:

To:

TrackingUpdates@fedex.com

Tuesday, December 27, 2016 10:36 AM

OBradovich, Anne

FedEx Shipment 778038039180 Delivered

Your package has been delivered

Tracking # 778038039180

Ship date:

Fri, 12/23/2016

Anne OBradovich

Tetra Tech, Inc.

PITTSBURGH, PA 15235



Delivered

Delivery date:

Tue, 12/27/2016 10:33

Indiana County Commissioners

825 Philadelphia Street

INDIANA, PA 15701

US



Our records indicate that the following package has been delivered.

Tracking number:

778038039180

Status:

Delivered: 12/27/2016 10:33

AM Signed for By:

J.BERNARD

Reference:

112IC05958, Task 20

Signed for by:

J.BERNARD

Delivery location:

INDIANA, PA

Delivered to:

Receptionist/Front Desk

Service type:

FedEx Priority Overnight

Packaging type:

FedEx Envelope

Number of pieces:

Weight:

0.50 lb.

Special handling/Services:

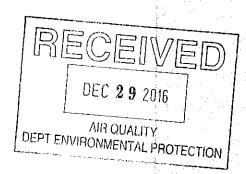
Adult Signature Required

Deliver Weekday

Standard transit:

12/27/2016 by 12:00 pm





Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 9:35 AM CST on 12/27/2016.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

Standard transit is the date and time the package is scheduled to be delivered by, based on the selected service, destination and ship date. Limitations and exceptions may apply. Please see the FedEx Service Guide for terms and conditions of service, including the FedEx Money-Back Guarantee, or contact your FedEx Customer Support representative.

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Thank you for your business.



FedEx # 7780 3803 9180

December 20, 2016

Indiana County Commissioners 825 Philadelphia Street Indiana, PA 15701

Re:

County Notification

State Only Operating Permit Minor Modification Application

Sunoco Pipeline L.P. Blairsville Station Burrell Township, Indiana County

To Whom It May Concern:

Pursuant to 25 Pa Code (for operating permit) (127.413), Sunoco Pipeline L.P. is hereby providing notice that we have submitted an application to the Pennsylvania Department of Environmental Protection (PADEP) for a State Only Operating Permit (#32-00433) Minor Modification for a natural gas liquid pumping station known as Blairsville Station located in Burrell Township, Indiana County.

A 30-day comment period begins with the receipt of this letter. If you have any questions concerning this notice or the application you can contact me at 610-670-3284 or you can contact the PADEP, Southwest Regional Office, Bureau of Air Quality Control at 400 Waterfront Drive, Pittsburgh, PA 15222 (412-442-4000).

Sincerely,

Matthew L. Gordon

Mulh

Sunoco Pipeline L.P.

DEC 29 2016

AIR QUALITY
DEPT ENVIRONMENTAL PROTECTION

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OBradovich, Anne

From:

TrackingUpdates@fedex.com

Sent: To: Tuesday, December 27, 2016 2:51 PM

OBradovich, Anne

Subject:

FedEx Shipment 778038061642 Delivered

Your package has been delivered

Tracking # 778038061642

Ship date:

Fri, 12/23/2016

Anne OBradovich

Tetra Tech, Inc.

PITTSBURGH, PA 15235

US



Delivery date:

Tue, 12/27/2016 2:46

pm

Burrell Township Supervisors

321 Park Drive Black Lick, PA 15716

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

778038061642

Status:

Delivered: 12/27/2016 2:46

PM Signed for By: H.HILL

Reference:

112lC05958, Task 20

Signed for by:

H.HILL

Delivery location:

Black Lick, PA

Delivered to:

Receptionist/Front Desk

Service type:

FedEx Priority Overnight

Packaging type:

FedEx Envelope

Number of pieces:

7

Weight:

0.50 lb.

Special handling/Services:

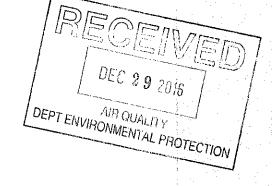
Adult Signature Required

Deliver Weekday

Standard transit:

12/27/2016 by 4:30 pm





Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 1:50 PM CST on 12/27/2016.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

Standard transil is the date and time the package is scheduled to be delivered by, based on the selected service, destination and ship date. Limitations and exceptions may apply. Please see the FedEx Service Guide for terms and conditions of service, including the FedEx Money-Back Guarantee, or contact your FedEx Customer Support representative.

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Thank you for your business.



FedEx # 7780 3806 1642

December 20, 2016

Burrell Township Supervisors 321 Park Drive Black Lick, PA 15716

Re:

Municipal Notification

State Only Operating Permit Minor Modification Application

Sunoco Pipeline L.P. Blairsville Station Burrell Township, Indiana County

To Whom It May Concern:

Pursuant to 25 Pa Code (for operating permit) (127.413), Sunoco Pipeline L.P. is hereby providing notice that we have submitted an application to the Pennsylvania Department of Environmental Protection (PADEP) for a State Only Operating Permit (#32-00433) Minor Modification for a natural gas liquid pumping station known as Blairsville Station located in Burrell Township, Indiana County.

A 30-day comment period begins with the receipt of this letter. If you have any questions concerning this notice or the application you can contact me at 610-670-3284 or you can contact the PADEP, Southwest Regional Office, Bureau of Air Quality Control at 400 Waterfront Drive, Pittsburgh, PA 15222 (412-442-4000).

DEPT ENVIRONMENTAL PROTECTION

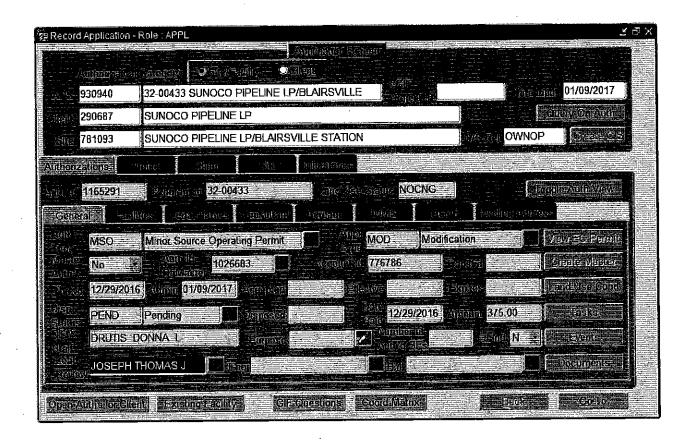
Sincerely,

Matthew L. Gordon

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Sunoco Pipeline L.P.

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OP-32-00433

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SUNOCO PIPELINE LP.



SUNOCO PIPELINE LP 3807 WEST CHESTER PIKE NEWTOWN SQUARE PA 19073

Date: 12/01/2016 Check#: 410005599

Pay Exactly THREE HUNDRED SEVENTY-FIVE USD

COMMONWEALTH OF PENNSYLVANIA CLEAN AIR FUND 400 WATERFRONT DR PITTSBURGH PA 15222-4745

WELLS FARGO BANK N.A.

Memo:

Amount ***375.00 VOID AFTER 90 DAYS

Authorized Signer

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SUNOCO PIPELINE LP 3807 WEST CHESTER PIKE NEWTOWN SQUARE PA 19073

Date: 12/01/2016

Check #: 410005599

Payment Amount: 375.00 Vendor #: 1000001489

COMMONWEALTH OF PENNSYLVANIA CLEAN AIR FUND 400 WATERFRONT DR PITTSBURGH PA 15222-4745

Remittance Advice

Invoice Date	Invoice#	Document#	Invoice Gross Amt	Discount Taken	Invoice Net	Amount
11/27/2016	CHKREQ112716 STATION SOOP	2000108254	375.00	0.00	A	375.00
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PLEASE DETACH BEFORE DEPOSITING CHECK. For inquiries call 1-855-900-0069 or email SXLAP@sunocologistics.com

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December 23, 2016

FedEx: 7780 3623 3461

Mr. Thomas J. Joseph, P.E.
Engineering Manager
Pennsylvania Department of Environmental Protection
Air Quality Program
Southwest District Office
400 Waterfront Drive
Pittsburgh, Pennsylvania 15222

Subject:

State Only Operating Permit (SOOP) Modification Application

SOOP #OP-32-00433

Sunoco Pipeline L.P. (SPLP) Blairsville Station Burrell Township, Indiana County, Pennsylvania

Hardcopy

Tetra Tech, Inc. Project No. 112IC05958

Dear Mr. Joseph:

As stated in the Blairsville Station Pennsylvania Department of Environmental Protection (PADEP) determination letter dated December 1, 2016 regarding the Blairsville Station Permit Condition modification:

"...to change from a continuous thermocouple reading to a continuous pilot flame monitoring methodology for the enclosed flare will require an operating permit modification."

Per PADEP guidance, the attached presents the SPLP SOOP Modification Application for Section E. Source Group Restriction. III. Monitoring Requirements #004.

SPLP has included copies of the County and Municipal Notification letters. The verification of receipt by the County and Municipality will be provided under separate cover letter.

Please contact Mr. Jed A. Werner (<u>JAWERNER@sunocologistics.com</u>) at (610.670.3297) regarding the subject SOOP Application Modification. Additionally, I am available to facilitate any questions regarding the subject SOOP Application Revision at (412) 829-3610 or via email at (<u>valerie.plachy@tetratech.com</u>).

Thank you for your assistance in processing this document.

Sincerely,

Valerie J. Plachy, P.É

Senior Environmental/Project Engineer

cc:

Project file 112IC05958 (electronic)

Jed Werner, SPLP (email)

Christopher Embry, SPLP (email) Megan Allison, Tetra Tech (email)

VJP:vjp

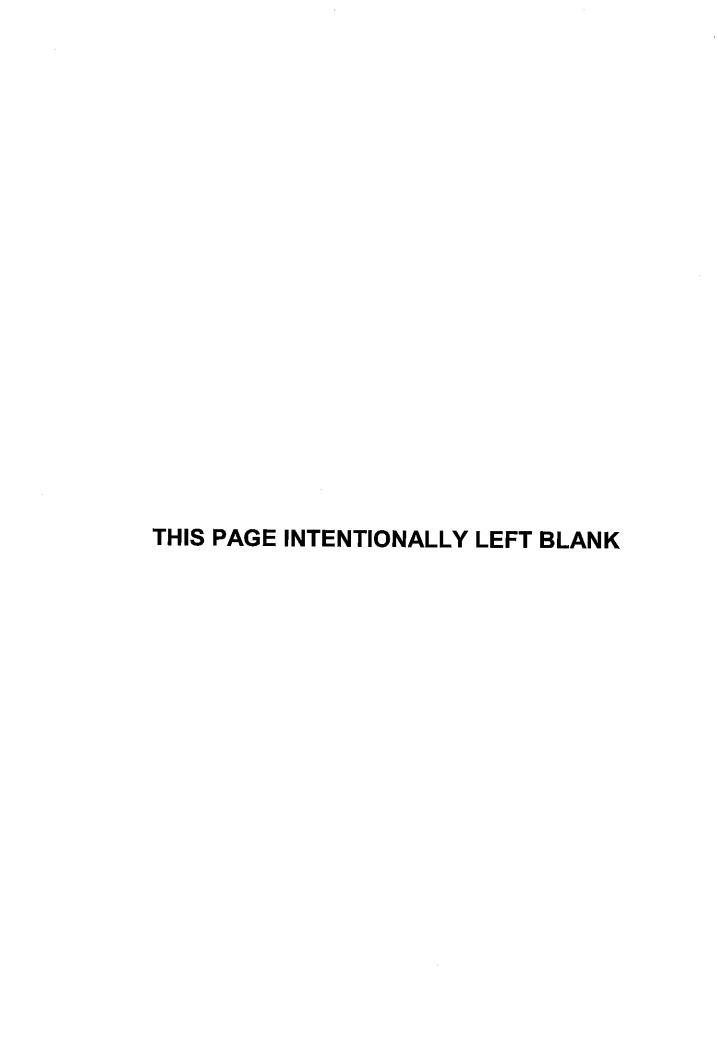
Attachment: SOOP Modification Application for SPLP Blairsville Station

Air Pollution Control Act Compliance Review Form Copy of County and Municipal Notification Cover Letters

ATTACHMENT A:

STATE FORMS

State Only Operating Permit Application Form
Air Pollution Control Act Compliance Review Form



,				
	State Only Operating	ן Permit Applicatio	n Form	

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2700-PM-AQ0013 Rev. 8/2009



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION BUREAU OF AIR QUALITY

STATE-ONLY PERMIT APPLICATION

FOR OFFICIAL USE ONLY
State-Only OP Number:
Reviewed by:
Date:
Comments:

Section 1 - General Information	
1.1 Application Type Type of permit for which application is made: (Check or ☐ Initial ☐ Renewal Operating Permit No. ☐ Application Revision	DEC 29 2010
1.2 Plant Information	Sunoco Pipeline L.P. Blairsville Station
Federal Tax ID: Blairsville Station Firm Name:	Sunoco Pipeline L.P.
Plant Code: 23-3102656-21 Plant Name:	Blairsville Station
NAICS Code: 493190 SIC Code:	_4619
Description of NAICS Code: Other Warehousing and Sto	rage
Description of SIC Code: Transmission & Utilities - Pig	pelines, Nec
County: Indiana I	Municipality Burrell Township
Latitude: 40.443060	Longitude:79.255410
Horizontal Horizontal Reference Collection Datum: NAD 1983 Method: NTDEP	Reference Point: CNTAR
Contact Information Name: _Matthew L. Gordon	Title: Principal Engineer
Address: 525 Fritztown Road	
Sinking Spring, Pennsylvania 19608	
Telephone Number: 610-670-3284	
Email Address: mlgordon@sunocologistics.com	
1.4 Certification of Truth, Accuracy and Completeness	
Note: This certification must be signed by a responsible returned as incomplete.	official. Applications without a signed certification will be
I certify under penalty of law that, based on info statements and information contained in this applicati	<i>i</i> /
(Signed) Mw I M	Date: <u>/2/20/20/6</u>
Name (Typed): Matthew L. Gordon	Title: Principal Engineer

-

Section 2 - Site Information							
2.1 Potential Emission Estimates for the Site							
Provide the estimated potential emission for the site BEFORE and AFTER utilizing the proposed restriction(s) and/or limitation(s).							
Pollutant or CAS No.	Potential Emission BEFORE taking Limitations (TPY)	Potential Emission AFTER taking Limitations (TPY)					
<u> </u>							
		·					
* Provide all supporting calculation methods as an attachment at the end of this application.							
2.2 Facility Type							
ls this facility a Synthe	tic Minor Facility? Yes ☐ No ⊠						
If yes, go to Section 2.3, "Synthetic Minor Facility".							
If no, go to Section 3	The state of the s						
IMPORTANT: Note that all Synthetic Minor Facilities must be able to meet the proposed restriction(s) and/or limitation(s) immediately upon the submission of this application. By signing the Certification of Compliance in Section 13 of this application, the facility for which a Synthetic Minor Status is proposed will be deemed a Synthetic Minor Facility according to the restriction(s) and/or limitation(s) proposed upon receipt of the application by the Department, unless the Department determines that the facility is unable to meet the Synthetic Minor requirements at a later date.							

2.3	Synthetic Minor Facility	Information (to be completed by all facilities seeking Synthetic Minor Status)							
	Synthetic Minor Status for	this facility can be taken at the: Source Level 🗌 AND/OR Site Level 🗍							
	If limitation(s) and/or restriction(s) can be taken at the site level (for all sources within this facility), complete the following questions, otherwise please go on to Section 3, "Site Inventory".								
	Synthetic Minor Status for the Entire Site is achievable through the following restrictions: (Please check all that apply and describe in detail what is/are proposed):								
	Hours of Operation								
	Production/Throughput Rate								
	Type of Fuel								
	Fuel Usage								
	Control Devices								
	Emissions Limitiations								
	Other	***************************************							
	Describe how the elected	restriction(s) will allow the facility to become a Synthetic Minor							
		eleted and there are no additional restrictions proposed at the source level, the as 5, 6, and 7 in Sections 5, 6, and 7 for all sources in this permit application.							

2.4	Compliance Method for the Site (for Synthetic Minor Facilities only)							
Com	Complete this section only if limitation(s) and/or restriction(s) were proposed in Section 2.3.							
a.	Explain how you would demonstrate compliance with the restriction(s) and/or limitation(s) listed in Section 2.3:							
b.	Describe what is to be reported in the compliance report:							
C.	Reporting start date:							
d.	Indicate the frequency for submitting compliance report as explained above:							

Section 3 - Site Inventory

List all air pollution sources, control equipment, emission points and fuel material locations at this site. Duplicate this page as necessary. For renewals, only list sources not included in current permit.

Unit ID No.	Company Designation	Unit Type	
N/A	N/A	N/A	
		-	
		-	
	<u> </u>		
		**	

Sect	ion 4 - Sour	ce Group (Optional)						
4.1	Source Grou	p Definition						
	This section applies to new State-Only Operating Permit applications only. Define groups of source(s) that are subject to one or more applicable requirements that apply to all source(s) in the group.							
Group No. Source ID (for source(s) in this group)								
4.2	For renewal current State the box to the	Requirements for Source Groups, only list group level requireme-Only Operating Permit. If there is right.	nents not included in the Pool No control No	hanges from current State- Operating Permit.				
	Note: A Met	chod of Compliance Worksheet (A	Addendum 1) must be completed for each	ch requirement listed.				
Gro	oup Number	Citation Number	Citation Limitation	Limitation Used				
	<u> </u>							

	nbustion Operationa		_			<u>_</u>
(Complete this se	ction for each combustic	on source ir	n this site. Dupl	icate this section as n	eeded).	
For renewals, rev	iew and correct any pre of this application.	-printed in	formation and a	add additional sectior	ns for any nev	w combustion unit
5.1 General So	urce Information					
a. Unit ID No.:		b. Comp	any Designatio	n:		
c. Plan Approval	or Operating Permit Nun	nber:				
d. Manufacturer:						
f. Source Descrip	tion:					
	ut/Thruput:					
i. Exhaust Tempe			haust % Moistu			
						SCFM
5.2 Exhaust Sv	stem Components					· · · · · · · · · · · · · · · · · ·
	the exhaust components	s are config	gured:			
From Unit	Unit Descriptio	n	To Unit	Unit Descri	 otion	Percent Flow
		_				
5.3 Source Clas	cification Cada (SCC)					
Fuel/Materi	sification Code (SCC)					
r uei/watei	ASSOC	iated SCC	Max`	Throughput Rate	Firing	Sequence
	_					

SCC/Fuel Burned	FML*	% Sulfer	% Ash	BTU Content (Units)
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-				
		_	1	
FML = Fuel Material Loction				
i.5 Limitations on Source	Operation (option	nal)		
Maximum amount of hou	ırs of source opera	ition per year:		
Hours of Operation	, 	· • -		
Production				
Throughput Rate				
Type of Fuel				
Fuel Usage				
☐ Control Devices				
☐ Emissions Limitations				
Other				
Describe how the elected restr	riction(s) will allow	the facility to become a	Synthetic Minor?	
		·		

5.6	.6 Compliance Method for this source (for Synthetic Minor Sources only) Complete this section only if limitation(s) and/or restriction(s) were proposed in Section 5.5.								
a.	•	-	onstrate compliar			•			
_									
b.	Describe who	at is to be repor	ted in the complia	ance report:					
C.	Reporting sta	art date:			_				
d.	Indicate the f	requency for su	bmitting compliar	nce report as	explained a	ibove:		_	
5 7	Source Dete								
5.1	5.7 Source Potential to Emit (for Synthetic Minor Sources only) Give Potential Emission estimate for all air pollutants emitted at this source. Calculations for the Potential Emissions Estimate here should have included the restriction(s) and/or proposed in Section 5.5, if applicable.								
1	ollutant or S Number	Fuel/SCC	Emissions// Allowable p		Calc. Method	Max. Capacity	Tota Hour	-	Emission in TPY
						<u> </u>		_	•
		<u> </u>	·			<u> </u>			
5.8		icable Require							•
			ole requirements				. la		
	For renewals	, only list grou Only Operatin	ice Worksheet (A ip level requirem g Permit. If ther	ents not inc	cluded in the	e 🗌 No		from	current State
	Fuel/SCC		n Number		Citation Lim	itation			itation Used
			_						

Section 6 - Incinerator Operational Inventory	——							
(Complete this section for each incinerator at this site. Duplicate this section as needed). For renewals, review and correct any pre-printed information and add additional sections for any new incinerator lister Section 3 of this application.	d in							
6.1 General Source Information								
a. Unit ID: b. Company Designation:								
c. Plan Approval or Operating Permit Number:								
d. Manufacturer: e. Model Number:								
f. Source Description:								
g. Rated Heat Input/Thruput: h. Installation Date:								
i, Exhaust j. Exhaust k. Exhaust Flow Temperature: Units: % Moisture: Volume: SCF								
I. Inc. Capacity: Lbs/Hr m. Primary Burner Heat Input: Units:								
n. Exhaust % CO ₂ : o. Secondary Burner Heat Input: Units:								
p. Incinerator Class:								
q. Waste Type: r. Waste BTU/lb:								
6.0. Enhant System Components								
6.2 Exhaust System Components Explain how the exhaust components are configured:								
From Unit Unit Description To Unit Unit Description Percent Flo	w							

3.3 Source Classificati				
Fuel/Material	Asso	ciated SCC	Max. Throughput Rate	Firing Sequence
4 Maximum Fuel Phy If taking limitations of			e instructions.	
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
ML = Fuel Material Location				
5 Limitations on Sou	rce Operation (optional) (for Synt	thetic Minor Sources only)	
Maximum amount of	hours of source	operation per year		
Hours of Operation				
Production Through	put Rate			
Type of Fuel				
Fuel Usage				
Control Devices	-			
Emissions Limitation	ns			
Other				
escribe how the elected re	estriction(s) will a	allow the facility to I	pecome a Synthetic Minor?	
	`,	, a vanama , a	o o o o o o o o o o o o o o o o o o o	
,				

6.6	Compliance Method for this source (for Synthetic Minor Sources only) Complete this section only if limitation(s) and/or restriction(s) were proposed in Section 6.5.								
a.	Explain how you would demonstrate compliance with the restriction(s) and/or limitation(s):								
			·						
b.	Describe what is to be reported in the compliance report:								
с.	Reporting sta	rt date:					<u> </u>		
d.			bmitting complian			bove:			
				•	•				
6.7	Source Pote	ntial to Emit (fo	or Synthetic Min	or Sources	only)	-			
								for the Potential in Section 6.5, if	
_	ollutant or AS Number	Fuel/SCC		missions/Activity Calc.		Max. Capacity	Total Hours	Emission in TPY	
								<u> </u>	
				<u> </u>	 			1	
l			· · · · · · ·				<u></u>		
6.8	Source Appl	icable Require	ments			-			
	Describe and	cite all applicat	ole requirements (pertaining to	o this source.				
		•	ce Worksheet (A		•	-	ch requireme	nt listed.	
		Only Operating	p level requirem g Permit. If there			k LINO	changes fro Operating Po	m current State ermit.	
	Fuel/SCC	Citatio	n Number	Citation Limitation Limitatio			nitation Used		
				·					

Secti	ion 7 – Process Op	erational Inventor	у					
For re	(Complete this section for each process at this site. Duplicate this section as needed). For renewals, review and correct any pre-printed information and add additional sections for any new incinerator listed in Section 3 of this application.							
7.1	General Source Info	rmation						
a. U	nit ID:	b. Compan	y Designation	: <u></u>				
c. Pl	lan Approval or Opera	ting Permit Number:						
d. M	lanufacturer:		e. Mode	l Number:				
f. S	ource Description:							
g. R	ated Heat Input/Thrup	ut:		h. Installati	on Date:			
	i. Exhaust k. Exhaust Flow Temperature: Units: % Moisture: Volume: SCFM							
	Exhaust System Co Explain how the exha	•	onfigured:					
Fro	om Unit Un	it Description	To Unit	U	nit Description	Percent Flow		
7.3	Source Classification	n Code (SCC) Listing	g for Standar	d Operation				
	Fuel/Material	Associated	-	<u>-</u>	ghput Rate	Firing Sequence		
	· -							

		Characteristics, see instru	% Ash	BTU Content (Units)
SCC/Fuel Burned	FML*	% Sulfur		
ML = Fuel Material Location	1			
5 Limitations on S	ource Operation	(optional) (for Synthetic	Minor Sources only)	
Maximum amoun	t of hours of source	e operation per year:		
☐ Hours of Operat				
☐ Production Thro				
Type of Fuel				
Fuel Usage				
Control Devices				
☐ Emissions Limi	ations			
Other				
Describe how the elect	ed restriction(s) wi	Il allow the facility to becor	ne a Synthetic Minor?	
Jescribe How the clos	,ou 100111011011(-)	•		
		•		

7.6 a.	Compliance Method for this source (for Synthetic Minor Sources only) Complete this section only if limitation(s) and/or restriction(s) were proposed in Section 7.6. Explain how you would demonstrate compliance with the restriction(s) and/or limitation(s):							
b.	Describe wh	nat is to be repo	ted in the compl	ance report	:			
C.	Reporting st	art date:						
d. —–	Indicate the	frequency for su	bmitting complia		as explained a	above:		
Pol	Give Potent	ial Emission es	or Synthetic Min timate for all ai nould have inclu- Emissions/	r pollutants ded the res	e emitted at striction(s) and	this source. d/or limitation	Calculations (s) proposed	for the Potentia
	, want pet	ruei/SCC	Allowable	per Unit_	Method	Capacity	Hours	in TPY
		icable Requirer						
F C	ote: A Meth or renewals	od of Compliand , only list group Only Operating	le requirements pe Worksheet (Ad be level requirem Permit. If there	ddendum 1)) must be com	. □ No c		current State
Fı	Fuel/SCC Citation No		Number	Number Citation Limitation		Limi	Limitation Used	

Section 8 – Control Device Information (duplicate this section as needed)									
For renewals, review and correct any pre-printed information and add additional sections for any new control device listed in Section 3 of this application. 8.1 General Control Device Information									
a. Unit ID:	Unit ID: b. Company Designation:								
c. Used by Sources:	Used by Sources:								
d. Type:									
e. Pressure Drop in H ₂ O:									
g. Scrubber Flow Rate (GPM):									
h. Manufacturer:		i. Model Number:							
j. Installation Date:	. Installation Date:								
8.2 Control Device Efficiencies for this Control Device:									
Pollutant Name	CAS Number	Estimated Control Efficiency	Basis for Efficiency Estimate						
		1							

Section 9 – Stack/Flue Information (duplicate this section as needed)									
For renewals, review and correct any pre-printed information and add additional sections for any new stack/flue listed in Section 3 of this application. 9.1 General Stack/Vent Information									
a.	Unit ID: b. Company Designation:								
c.	Discharge Type:							<u> </u>	
d.	Diameter (ft):		H	Height (ft):		Base Elevatio	n (ft):		
e.	Exhaust Temperat	Temperature:			Moisture:	Ex	Exhaust Velocity:		
f.	Exhaust Volume:		. <u> </u>	_ ACFM	Exhaust Volume:			SCFM	
g.	Distance to Neares	t Property I	Line (ft):						
h.									
i.	Used by Sources:								
j.	Latitude: Horizontal Reference Datum:					Refere			
a.	Unit ID:			npany Designa		0-10			
C.	Discharge Type:				· · · · · · · · · · · · · · · · · · ·				
d.	Diameter (ft):			Height (ft): Base Elevation (ft):			n (ft):		
e.	Exhaust Temperate	ature:		Exhaust % Moisture:		Exhaust Velocity:			
f.	Exhaust Volume:			ACFM	Exhau	st Volume:		SCFM	
g.	Distance to Neares	t Property L	₋ine (ft):						
h.	Weather Cap?:	☐ Yes	□ No						
i.	Used by Sources:								
j -	Latitude: Horizontal Reference Datum:			Horizontal Collection Method:	Longitude:	Referen	ce Point:		

2700-PM-AQ0013 Rev. 8/2009
Please read instructions carefully before completing this application.

For	renewals, review and	crial Location (FML) Inf		ections for any new FML listed in
Sec	tion 3 of this application	n.		
	1 Fuel Material Locat			
a.	FML ID Number:	t	o. Name:	
C.	Capacity:	Units:	d. Fuel:	
e.	Maximum Fuel Chara	cteristics: If fuel is coal, wh	at is the moisture content?	
	% Ash:	% Sulfur:	BTU Content:	Units:
f.	Used by Source:			
				<u> </u>
			L. Name	
a.	FML ID Number:		b. Name:	
C.				
e.				
	% Ash:	% Sulfur:	BTU Content:	Units:
f.	Used by Source:			
a.	FML ID Number:		b. Name:	
c.				
e.				
	% Ash:			Units:
f.	Used by Source:			
•-	osed by Source.			

2700-PM-AQ0013 Rev. 8/2009 Please read instructions carefully before completing this application.

Section 11 –	Alternative Ope	erating Scenario	(optional)			
(Duplicate this	section for each	source participa	ted in this alterna	tive scenarios)	-	
11.1 General						
a. Alternative	Operating Scena	rio Name or ID No	: N/A			
b. Source ID	No.: <u>C101</u>	с	Source Name:	ENCLOSED FL	ARE	
	pe (check one):		☐ Incinerator			
e. Give a brie	of description of thi	s alternative scena	rio stating how it is	different from the	standard operat	ion:
11.2 Operation	nal Flexibility Rec					
Check all that a		14001				
☐ Alt	ernative exhaust s	system component	configuration.			
		, complete Section				
☐ Alt	ernative type of fu	el replacing or in a	ddition to an existir	ng fuel in standard	l operation.	
If t	his box is checked	, complete Section	s 11.4 and/or 11.5	and 11.7		
⊠ Alt If ti	ernative process n nis box is checked	nethod replacing or , complete Section	r in addition to a pr s 11.6 and 11.7	ocess SCC existir	ng in standard ope	eration.
_	ernative lower limi					
	iystem Compone					
Specify the com	plete exhaust syst	em component cor	nfiguration for this a	alternative operati	ng scenario.	
From Component	From Component	To Component	To Component			
Туре	Number	Туре	Number	Percent Flow	Begin Date	End Date

Please read instructions carefully before completing this application.

11.4 Source Classification	Code (SCC) Listing	for Alternative Ope	eration	
Give a complete listing of a operating scenario.	il fuels burned, prod	ucts produced by a	process or waste inci	nerated for this alternative
Fuel	Associated S	SCC Max.	Throughput Rate	Firing Sequence
				
				
<u></u>	<u> </u>	I	L	
11.5 Alternative Fuel Physi	ical Characteristics	 		
Give a complete listing of all f		teristics for this alterr	ative operating scenar	io.
SCC/Fuel Burned	FML	% Sulfur	% Ash	BTU Content (Units)
<u> </u>				,
<u>.</u>				
<u> </u>				
44 6 Alternative Drance/D				
11.6 Alternative Process/P				Alula anauskian asamala K
a. Briefly describe the cr applicable:	ange(s) in raw mai	teriais and/or proce	ss meinoas usea in	this operating scenario, if
Update the method used				
proposes to modify the E MONITORING REQUIR				
			hen the enclosed flare	-
-				
b. Provide and briefly desc	ribe the process SCC			scenario: Not Applicable
Process SCC:		SCC Description:		
c. Alternative Product(s):	Not Applicable			

11.7 Source Potential to Emit: Not Applicable

Pollutant or Emissions/Activity Calc. Max. Total Emission							
CAS Number	Fuel	Allowable per Unit	Method	Capacity	Hours	in TPY	
			<u> </u>				
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						-	
İ							
+	-		 	 			
		<u> </u>					
		·					

2700-PM-AQ0013 Rev. 8/2009 Please read instructions carefully before completing this application.

Section	n 12 – Compliance Plan for the Facility		
		Yes	No
12.1	Will your facility be in compliance with all applicable requirements at the time of permit issuance and continue to comply with these requirements during the permit duration?	\boxtimes	
12.2	Will your facility be in compliance with all applicable requirements presently scheduled to take effect during the term of the permit?		
12.3	Will these requirements be met by the regulatory required dates?	\boxtimes	
	If you checked "NO" in part 12.1, 12.2 or 12.3, answer the following questions:		
12.4	Identify applicable requirement(s) for which compliance is not or will not be achieved:		
	Source ID Number Citation Numb	er	
		•	
			
12.4.1	Briefly describe how compliance with this/these applicable requirement(s) will be achieved	a:	

2700-PM-AQ0013 Rev. 8/2009

Please read instructions carefully before completing this application.

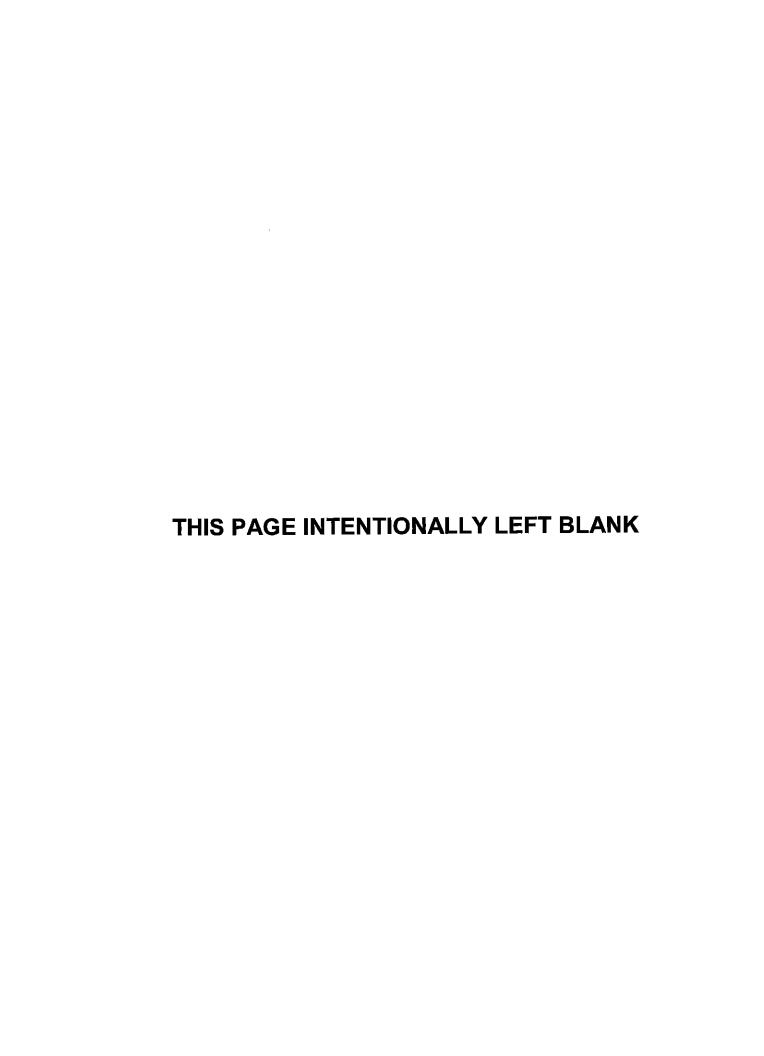
	Date	Action/Milestone
		
	<u> </u>	
	· · · · · · · · · · · · · · · · · · ·	
	1. 11.14	
indicate the s	submittal frequency for the progress	report(s):
Starting date	for the submittal of the progress rep	ort(s):

2700-PM-AQ0013 Rev. 8/2009
Please read instructions carefully before completing this application.

Section 13 – Certification of Compliance for Synthetic Minor Source
In order for this Synthetic Minor facility to avoid the State-Only Operating Permit requirements, the applicant must agree to be bound by the emissions limitation(s) and/or restriction(s) contained in this application. In addition, the applicant must agree that these emission limitation(s) are enforceable by the Department, the Environmental Protection Agency and the citizens.
13.1 Schedule for Compliance Certification Submission
a. Frequency of submittal:
b. Beginning date:
13.2 Certification of Compliance (for Synthetic Minor Facility only)
I certify under the penalty of 18 Pa. CS 4904 (b) (2) that the sources covered by this application will comply with the emission limitations and other requirements contained in this application and all previously issued plan approvals and operating permits. I further certify that, based on information and belief formed after reasonable inquiry, the statements and information in this application are true, accurate, and complete.
(Signed) Date
Name (Typed)
Title:

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Y		
	Air Pollution Control Act Compliance Review Form	





COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION BUREAU OF AIR QUALITY

AIR POLLUTION CONTROL ACT COMPLIANCE REVIEW FORM

Fully and acc	urately provide the following information, as specified. Attach additional sheets as necessary.							
Type of Com	Type of Compliance Review Form Submittal (check all that apply)							
Original Filing Date of Last Compliance Review Form Filing:								
	Amended Filing 03/11/16							
	mittal In Approval							
	SECTION A. GENERAL APPLICATION INFORMATION							
(non-corpora Sunoco Pipeli	licant/Permittee/("applicant") itions-attach documentation of legal name)							
Address	4041 Market Street							
	Aston, PA 19014							
Telephone	610-670-3297							
Permit, Plan	Approval or Application ID#							
Identify the form of management under which the applicant conducts its business (check appropriate box) Individual								

SECTION B. GENERAL INFORMATION REGARDING "APPLICANT"

If applicant is a corporation or a division or other unit of a corporation, provide the names, principal places of business, state of incorporation, and taxpayer ID numbers of all domestic and foreign parent corporations (including the ultimate parent corporation), and all domestic and foreign subsidiary corporations of the ultimate parent corporation with operations in Pennsylvania. Please include all corporate divisions or units, (whether incorporated or unincorporated) and privately held corporations. (A diagram of corporate relationships may be provided to illustrate corporate relationships.) Attach additional sheets as necessary.

additional sheets as Unit Name	Principal Places of Business	State of Incorporation	Taxpayer ID	Relationship to Applicant
Sunoco Partner, LLC	PA PA	PA	23-3096839	Parent of Applicant and General Partner of Sunoco Logistics Partners L.P.
Sunoco Logistics Partners, L.P.	PA	DE	23-3096839	Parent of Sunoco Partners Operations L.P. and Sunoco Logistics Partners GP
Sunoco Logistics Partners Operations, L.P.	PA	DE	23-3102657	Parent of Sunoco Logistics Partners Operations, LLC and Sunoco Partners Marketing & Terminals L.P.
Sunoco Logistics Partners Operations GP, LLC	PA	DE	23-3102658	General Partner of Sunoco Partners Marketing & Terminals L.P.
ETE Common Holdings LLC	PA	DE	46-2638935	Parent of Energy Transfer Partners L.P.
Energy Transfer Partners L.L.	PA	DE	73-1493906	Ultimate Parent and General Partner of Sunoco Logistics Partners Operations GP, LLC
Subsidiaries of ultimate parent with operations in PA- See Attachment 3				

SECTION C. SPECIFIC INFORMATION REGARDING APPLICANT AND ITS "RELATED PARTIES"

Pennsylvania Facilities. List the name and location (mailing address, municipality, county), telephone number, and relationship to applicant (parent, subsidiary or general partner) of applicant and all Related Parties' places of business, and facilities in Pennsylvania. Attach additional sheets as necessary.

Unit Name	Street Address	County and Municipality	Telephone No.	Relationship to Applicant
see attachment #1		<u> </u>		

	- -				
		-			
		<u> </u>			
		-			
Provide the names subsidiary corporat		esses of a	ll general par	tners of the applicant	t and parent and
Nar	ne		В	usiness Address	
Sunoco Logistics Par	tners Operations	4041 Marke	t Street, Aston,	PA 19014	
GP LLC	,				
					·
			· -		<u> </u>
			.		
				 -	_
	-				
List the names and being permitted (i.e.		f persons w	ith overall ma	nagement responsibili	ty for the process
Nar	ne		В	usiness Address	
see attachment #1					
			<u>-</u>		
				<u> </u>	
				<u> </u>	
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	-			-	
Department or an a parties that are curr form is notarized.	pproved local air pol ently in effect or hav	llution cont e been in el ide the plar	rol agency un ffect at any tin n approval an	s or operating permi der the APCA to the ap ne 5 years prior to the o d operating permit nu sary.	oplicant or related date on which this
Air Contamination	Plan Approval/	ľ		Issuance	Expiration
Source	Operating Permit#	:	Location	Date	Date
see attachment #2	operaning i emilia				-
					
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Compliance Background. (Note: Copies of specific documents, if applicable, must be made available to the Department upon its request.) List all documented conduct of violations or enforcement actions identified by the Department pursuant to the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. Attach additional sheets as necessary. See the definition of "documented conduct" for further clarification. Unless specifically directed by the Department, deviations which have been previously reported to the Department in writing, relating to monitoring and reporting, need not be reported.

Date	Location	Plan Approval/ Operating Permit#	Nature of Documented Conduct	Type of Department Action	Status: Litigation Existing/Continuing or Corrected/Date	Dollar Amount Penalty
12/20/12	Icedale	15-00046	Late submittal SMOP Air Permit renewal	NOV	Renewal submitted/Permit renewwed	\$5000
						\$
						\$
						\$
		•				\$
						\$
						\$
-			1			\$
			1			\$
				Ì		\$

List all incidents of deviations of the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. This list must include items both currently known and unknown to the Department. Attach additional sheets as necessary. See the definition of "deviations" for further clarification.

Location	Plan Approval/ Operating Permit#	Nature of Deviation	Incident Status: Litigation Existing/Continuing Or Corrected/Date
		•	
			-
	Location	Plan Approval/ Coperating Permit#	Plan Approval/ Location Operating Permit# Deviation

CONTINUING OBLIGATION. Applicant is under a continuing obligation to update this form using the Compliance Review Supplemental Form if any additional deviations occur between the date of submission and Department action on the application.

VERIFICATION STATEMENT

Subject to the penalties of Title 18 Pa.C.S. Section 4904 and 35 P.S. Section 4009(b)(2), I verify under penalty of law that I am authorized to make this verification on behalf of the Applicant/Permittee. I further verify that the information contained in this Compliance Review Form is true and complete to the best of my belief formed after reasonable inquiry. I further verify that reasonable procedures are in place to ensure that "documented conduct" and "deviations" as defined in 25 Pa Code Section 121.1 are identified and included in the information set forth in this Compliance Review Form.

7/30/16_ nature Date

David R. Chalson

Name (Print or Type)

President and CEO, By Sunoco Logistics Partners Operations GP LLC, General Partner for Sunoco Pipeline, L.P.

Title

Attachment #1; PA Sunoco Pipelina L.P. Related Penles with At Emission Point Sources

2.75	8	8	22	305	305	7 9 5	<u>ş</u> [308	462	306	240	2g	305	<u>8</u>	302	305	- S	308
region.	610-670-3305	610-870-3305	724-830-2482	010-670-3305	610-670-3305	724-830-2462	810-585-0240	610-670-3305	724-830-2462	610-670-3306	610-856-6240	724-830-2482	610-670-3305	510-670-3305	610-670-3305	810-870-3305	610-570-3305	610-670-3
Facelity Manager / Contact	Mark Martin	Mark Martin	Jim Tidd	Mark Martin	Mark Martin	Jlm Tidd	John. D'Ambroste	Mark Martin	Jim Tidd	Mark Martin	John D'Ambrosia	Jen Tield	Mark Martin	Mark Martin	Mark Martin	Mark Marthi	Mark Martin	Mark Menin
County	Chester	Berk	Beaver	Burks	Lancaster	Indiana	Chester	Lebвуюл	Westmoretard	Parry	Chaster	Cambria	Blair	Hunlington		Oauphín	Franklin	Cumberland Mark Maruln 610-670-3305
Shife	¥	Ą	PA	PA	Ą	Ąď	ă	Ą	¥	ą	¥.	ď	ď	Ą		된	á.	44
Zip Code	19344-8500	19608	15009	18540	17569	15717	19380	17042	15854	17006	18335	15931	16802	16857		17038	17086	17015
Č <u>I</u>	Hency Brook	Spring	Beaver	Mohnton	Remholds	Blajrsville	West	Cornwell	Seward	Ottalin	Downlagtown	Ebansburg	Altoons	James Creek		Londonderr	Mount Union	Cartisie
Facility Addrese	Route 322: RD#3	501 Fritztown Road	169 Center Drive	535 Allaghanyvilla Rd,	1920 Texter Mountain Road	1912 Route 22 Highway West	1291 800t Road	370 Vorseahow Pike	2207 Grange Hs.ll Road	6115 Big Spring Road	490 Milford Road	826 Wilmore Road	Convention Center Road	7053 Weller Road			Croghan Pike Read and Nebro Road	74 Pinadala Road
SIC Code	4613	4813	4613	8813	4813	.4813	4813	4613	4813	4613	4613	4613	4613	4813	4613	4613	4013	4813
Federal Tax ID#	23-3102856	23-3102858	23-3102656	23-3102658	23-3102656	23-3102656	23-3102666	23-3102856	23-3102856	23-3102656	23-3102656	23-3102856	23-3102656	23-3102856	23-3102656	22-3102866	23-3102656	23-3102658
Comparator Sederal January (ID#	Sunoco Pipelina	Sunoco Pipeline	Sunoco Pipetine	Sunaco Pipeline	Suroco Pipeline	Sunoco Pipeline	Sunoco Pipelina 1.P.	Sunca-Pipelino L.P.	Sumoco Pipellne L.P.	Sunoco Pipeline L.P.	Sunoca Pipelina LP.	Sunoco Pipeline L.P.	Sunaca Pipelina	Sunnan Pipeline	Sunaco Pipeline L.P.	Sunaco Pipeline	Sunaco Pipeline L.P.	Sunoco Pipeline L.P.
Facility Name	losdale	Montello Pump Station	Vanport Tenk Farm	Beckenville Pump. Statton	Bishesport Pump Staton	Bairavile Pump Sistion	Boot Pump Station	Cornwall pump Station	Cramer Pump Station	Doylesburg Pump Station	Eagle Pump Station	Ebunsburg Pump Slation	Holideysburg Pump Station	Marklesburg Pump Station	Mechanicaburg Pump Station	Middletown Pump Station	Mi. Unlan Pump Stalbn	Plainfield Pump Statton

Attachment #2: Plan Approvals & Operating Porm &

Pacifity	Owner/Operator	State	Permit Type:	Pormit	Effective	Expiration
ajabaş	Sunaco Pipelino	Ą	Synthetic Minor	15-00048	9/20/2012	9/20/2017
Montello SPL	Sunoco Pipeline	PA	The V Permit	09-020-90	1/27/2018	1/30/1/2021
Vanport Tenk Ferm	Sundco Pipeline L.P.	Ą	GPA/GP	GP2-04-00488	3/27/2014	3/27/2019
Beckervile Pump Station	Sunoco Pipeline L.P.	Ą	Application 08- 03164			
Blairesport Pump Station	Sunoco Pipaine	ΡĄ	Application 36- 03197			
Blegsville Fump Station	Sunoco Pipeline	ď	SOOP	32-00433	5/14/2015	
Boot Pump Statlon	Sunico Pipeline L.P.	Ą	Application 15- 00153			
Comwall pump Station	Sunaco Pipeline	Ą	doos	38-03052	ys.o	
Cramer Pump Station	Sunaça Pipeline (L.P.	Ą.	900s	38-030B2	910271274	
Doylesburg Pump Station	Sunoco Papaline	đ	900s	9000009	Dreaft	
Eagle Pump Station	Suroco Pipeline L.P.	ď.	Application 15- 00152			
Ebeneburg Pump Slatton	Suroco Pipaline L.P.	ď	SOOP	11-00531	9/10/2016	
Holidaysburg Pump Station	Sunoco Pipatine L.P.	PA	SO02	07-03062	3/1/2015	
Marklesburg Pump Station	Suraca Pipeline L.P.	ă.	300F	31-03035	3/1/2015	
Middlelown Pump Station	Sunoce Pipeline	Æ	SOOP	\$5-03084	Application	
Mt. Union Pump Statlon	Sunace Pipaline L.P.	βĄ	SOOP	96060-1E	Draft	
Plainfield Pump	Sunaco Pipeline	ă	SOOP	21-03108	34/2015	

APCA Compliance Review Form Subsidiaries with Operations in Pennsylvania of Ultimate Parent Energy Transfer Partners, L.P. of Applicant Sunoco Partners Marketing & Terminals L.P. July 20, 2016 Attachment 3

Entity Name	Entity Main Address	Domestic Jurisdiction	Taxpayer ID	Relationship to Applicant
Sunoco Partners LLC	3807 West Chester Pike, Newtown Square, PA 19073	Pennsylvania	23-3096838	Indirect subsidiary of ultimate parent
Sunoco Logistics Partners L.P.	3807 West Chester Pike, Newtown Square, PA 19073	Delaware	23-3096839	Indirect subsidiary of ultimate parent
Sunoco Logistics Partners Operations L.P.	3807 West Chester Pike, Newtown Square, PA 19073	Delaware	23-3102657	Indirect subsidiary of ultimate parent
Sunoco Logistics Partners GP LLC	3807 West Chester Pike, Newtown Square, PA 19073	Delaware	23-3102658	Indirect subsidiary of ultimate parent
Sunoco Logistics Partners Operations GP LLC	3807 West Chester Pike, Newtown Square, PA 19073	Delaware	23-3102660	Indirect subsidiary of ultimate parent
Sunoco Partners Marketing & Terminals L.P.	3807 West Chester Pike, Newtown Square, PA 19073	Texas	23-3102655	Indirect subsidiary of ultimate parent
Sunoco Pipeline L.P.	3807 West Chester Pike, Newtown Square, PA 19073	Texas	23-3102656	Indirect subsidiary of ultimate parent

APCA Compliance Review Form Attachment 3 (cont'd)

Subsidiaries with Operations in Pennsylvania of Ultimate Parent Energy Transfer Partners, L.P. of Applicant Sunoco Partners Marketing & Terminals L.P. July 20, 2016

		Domestic	Ĺ	
Entity Name	Entity Main Address	าแกรสเฉบอก	laxpayer ID	Kelationship to Applicant
Regency Marcellus Gas Gathering LLC	8111 Westchester Drive Suite 600 Dallas, TX 75225	Delaware	27-2142725	Indirect subsidiary of ultimate parent
Regency NEPA Gas Gathering LLC	8111 Westchester Drive Suite 600 Dallas, TX 75225		38-3877838	Indirect subsidiary of ultimate parent
ET Rover Pipeline LLC	8111 Westchester Drive Suite 600 Dailas, TX 75225	Delaware	46-5655475	Indirect subsidiary of ultimate parent and Member, Rover Pipeline LLC joint venture
Rover Pipeline LLC	8111 Westchester Drive Suite 600 Dallas, TX 75225	Delaware	47-1958303	Joint Venture of ET Rover Pipeline LLC and a non-affiliated company, AE-MidCo Rover, LLC
PEI Power Corporation	1 P E I CTR Wilkes-Barre, PA 18711-0601	Pennsylvania	23-2933578	Indirect subsidiary of ultimate parent

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ATTACHMENT B:

COUNTY AND MUNICIPAL PROOF OF NOTIFICATION LETTERS

Burrell Township Supervisors, Indiana County Indiana County Commissioners

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NOTIFICATIONS ARE BEING CONCURRENTLY SENT TO THE FOLLOWING:

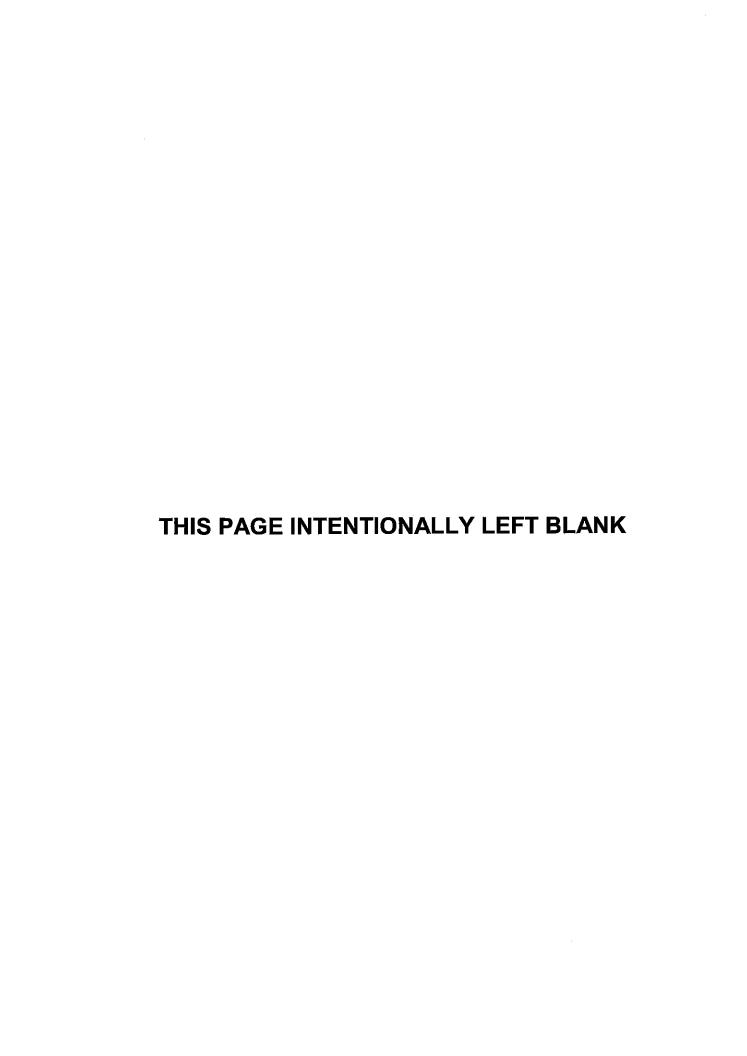
Burrell Township Supervisors 321 Park Drive Black Lick, PA 15716

AND

Indiana County Commissioners 825 Philadelphia Street Indiana, PA 15701

A COPY OF THESE LETTERS IS ENCLOSED FOR YOUR REFERENCE.

FedEx RECEIPTS WILL BE FORWARDED UPON THEIR RECEIPT.





FedEx#

December 20, 2016

Burrell Township Supervisors 321 Park Drive Black Lick, PA 15716

Re:

Municipal Notification

State Only Operating Permit Minor Modification Application

Sunoco Pipeline L.P. Blairsville Station Burrell Township, Indiana County

To Whom It May Concern:

Pursuant to 25 Pa Code (for operating permit) (127.413), Sunoco Pipeline L.P. is hereby providing notice that we have submitted an application to the Pennsylvania Department of Environmental Protection (PADEP) for a State Only Operating Permit (#32-00433) Minor Modification for a natural gas liquid pumping station known as Blairsville Station located in Burrell Township, Indiana County.

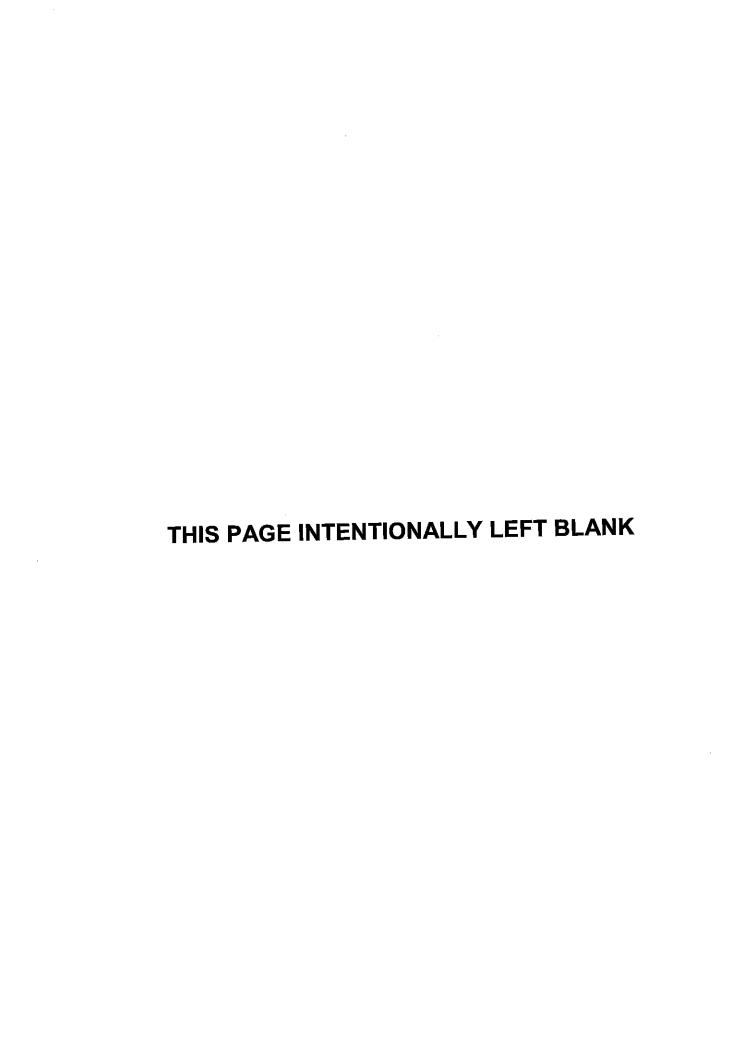
A 30-day comment period begins with the receipt of this letter. If you have any questions concerning this notice or the application you can contact me at 610-670-3284 or you can contact the PADEP, Southwest Regional Office, Bureau of Air Quality Control at 400 Waterfront Drive, Pittsburgh, PA 15222 (412-442-4000).

Sincerely,

Matthew L. Gordon

Mulyn

Sunoco Pipeline L.P.





FedEx#

December 20, 2016

Indiana County Commissioners 825 Philadelphia Street Indiana, PA 15701

Re:

County Notification

State Only Operating Permit Minor Modification Application

Sunoco Pipeline L.P. Blairsville Station Burrell Township, Indiana County

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Sincerely,

Matthew L. Gordon

Male

Sunoco Pipeline L.P.

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ATTACHMENT C:

APPLICATION FEE

