

Matthew M. Williams | Environmental Group Manager
Department of Environmental Protection | Air Quality Program
Northwest Regional Office
230 Chestnut Street | Meadville, PA 16335
Phone: 814.332.6131 | Fax: 814.332.6117
www.dep.pa.gov

*Transferred to NW AQ Office for
processing continued with renewal Auth*

(MW)





December 27, 2016

FedEx: 7780 4906 6652

Mr. Thomas J. Joseph, P.E.
Engineering Manager
Pennsylvania Department of Environmental Protection
Air Quality Program
Southwest District Office
400 Waterfront Drive
Pittsburgh, Pennsylvania 15222



Subject: Proof of Notifications to Indiana County and East Wheatfield Township

RE: Sunoco Pipeline L.P. (SPLP) Cramer Station
December 23, 2016 State Only Operating Permit (SOOP) Modification
SOOP #OP-32-00434
Tetra Tech, Inc. Project No. 112IC05958

Dear Mr. Joseph:

As stated in the December 23, 2016 Cramer Station State-Only Operating Permit (SOOP) modification submittal, upon receipt of the verification for the Indiana County and East Wheatfield Township notifications, copies of the SPLP signed letters and their respective delivery receipts are being provided as an attachment to this letter.

Please contact Mr. Jed A. Werner (JAWERNER@sunocologistics.com) at (610.670.3297) regarding the Subject SOOP Modification Application. Additionally, I am available to facilitate any questions regarding the subject SOOP Application Modification at (412) 829-3610 or via email at (valerie.plachy@tetrattech.com).

Thank you for your assistance in processing the Cramer Station SOOP modification application.

Sincerely,

A handwritten signature in blue ink that reads 'Valerie J. Plachy, P.E.'.

Valerie J. Plachy, P.E.
Senior Environmental/Project Engineer

cc: Project file 112IC05958 (electronic)
Jed Werner, SPLP (email)
Christopher Embry, SPLP (email)
Megan Allison, Tetra Tech (email)

VJP:vjp

Attachment: Proof of Notifications to Indiana County and East Wheatfield Township for SPLP Cramer Station SOOP Modification

OBradovich, Anne

From: TrackingUpdates@fedex.com
Sent: Tuesday, December 27, 2016 10:49 AM
To: OBradovich, Anne
Subject: FedEx Shipment 778038084150 Delivered

Your package has been delivered

Tracking # 778038084150

Ship date:
Fri, 12/23/2016

Anne OBradovich
Tetra Tech, Inc.
PITTSBURGH, PA 15235
US



Delivered

Delivery date:
Tue, 12/27/2016 10:45 am

E. Wheatfield Twp.
Supervisors
11444 Route 56 Hwy East
ARMAGH, PA 15920
US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:	778038084150
Status:	Delivered: 12/27/2016 10:45 AM Signed for By: C.RUDNIK
Reference:	112IC05958, Task 20
Signed for by:	C.RUDNIK
Delivery location:	ARMAGH, PA
Delivered to:	Receptionist/Front Desk
Service type:	FedEx Priority Overnight
Packaging type:	FedEx Envelope
Number of pieces:	1
Weight:	0.50 lb.
Special handling/Services:	Adult Signature Required Deliver Weekday
Standard transit:	12/27/2016 by 4:30 pm



FedEx

 Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 9:49 AM CST on 12/27/2016.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

Standard transit is the date and time the package is scheduled to be delivered by, based on the selected service, destination and ship date. Limitations and exceptions may apply. Please see the FedEx Service Guide for terms and conditions of service, including the FedEx Money-Back Guarantee, or contact your FedEx Customer Support representative.

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Thank you for your business.



Sunoco Logistics

FedEx # 7780 3808 4150

December 20, 2016

East Wheatfield Township Supervisors
11444 Route 56 Highway East
Armagh, PA 15920

Re: Municipal Notification
State Only Operating Permit Minor Modification Application
Sunoco Pipeline L.P. Cramer Station
East Wheatfield Township, Indiana County

To Whom It May Concern:

Pursuant to 25 Pa Code (for operating permit) (127.413), Sunoco Pipeline L.P. is hereby providing notice that we have submitted an application to the Pennsylvania Department of Environmental Protection (PADEP) for a State Only Operating Permit (#32-00434) Minor Modification for a natural gas liquid pumping station known as Cramer Station located in East Wheatfield Township, Indiana County.

A 30-day comment period begins with the receipt of this letter. If you have any questions concerning this notice or the application you can contact me at 610-670-3284 or you can contact the PADEP, Southwest Regional Office, Bureau of Air Quality Control at 400 Waterfront Drive, Pittsburgh, PA 15222 (412-442-4000).

Sincerely,

Matthew L. Gordon
Sunoco Pipeline L.P.



OBradovich, Anne

From: TrackingUpdates@fedex.com
Sent: Tuesday, December 27, 2016 10:36 AM
To: OBradovich, Anne
Subject: FedEx Shipment 778038019101 Delivered

Your package has been delivered

Tracking # 778038019101

Ship date:
Fri, 12/23/2016

Anne OBradovich
Tetra Tech, Inc.
PITTSBURGH, PA 15235
US



Delivered

Delivery date:
Tue, 12/27/2016 10:33 am

Indiana County
Commissioners
825 Philadelphia Street
INDIANA, PA 15701
US


Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:	778038019101
Status:	Delivered: 12/27/2016 10:33 AM Signed for By: J.BERNARD
Reference:	112IC05958, Task 20
Signed for by:	J.BERNARD
Delivery location:	INDIANA, PA
Delivered to:	Receptionist/Front Desk
Service type:	FedEx Priority Overnight
Packaging type:	FedEx Envelope
Number of pieces:	1
Weight:	0.50 lb.
Special handling/Services:	Adult Signature Required Deliver Weekday
Standard transit:	12/27/2016 by 12:00 pm



FedEx

 Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 9:35 AM CST on 12/27/2016.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

Standard transit is the date and time the package is scheduled to be delivered by, based on the selected service, destination and ship date. Limitations and exceptions may apply. Please see the FedEx Service Guide for terms and conditions of service, including the FedEx Money-Back Guarantee, or contact your FedEx Customer Support representative.

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Thank you for your business.



Sunoco Logistics

FedEx # 7780 3801 9101

December 20, 2016

Indiana County Commissioners
825 Philadelphia Street
Indiana, PA 15701

Re: County Notification
State Only Operating Permit Minor Modification Application
Sunoco Pipeline L.P. Cramer Station
East Wheatfield Township, Indiana County

To Whom It May Concern:

Pursuant to 25 Pa Code (for operating permit) (127.413), Sunoco Pipeline L.P. is hereby providing notice that we have submitted an application to the Pennsylvania Department of Environmental Protection (PADEP) for a State Only Operating Permit (#32-00434) Minor Modification for a natural gas liquid pumping station known as Cramer Station located in East Wheatfield Township, Indiana County.

A 30-day comment period begins with the receipt of this letter. If you have any questions concerning this notice or the application you can contact me at 610-670-3284 or you can contact the PADEP, Southwest Regional Office, Bureau of Air Quality Control at 400 Waterfront Drive, Pittsburgh, PA 15222 (412-442-4000).

Sincerely,

Matthew L. Gordon
Sunoco Pipeline L.P.



Record Fee Payments - Role : FC

Fee Payment Screen

Payment Information									
Payment Type	Amount Paid	Reference Number	Date Paid	Date on Check	Deposit Method	Paid By Client	Payer	Address List	
CHECK	\$375.00	410005624	12/29/2016	12/07/2016	SAP	Y	290687	SUNOCO	

Retrieval Criteria									
Account Id	Invoice Id	Client Id	Client AKA	Client Name	Program	Auth Id	Entity Type	Entity Id	
791602									

Get Client Retrieve Next Query

Transaction Payments											
Account Id	Feetrans Id	Auth Id	Entity Type	Entity Id	Trans Reason	Billing Year	Date Due	Balance	Amount Applied	Rev Code	Trans Details
791602	2676551	116669			NT5A		01/20/2017	\$0.00	\$375.00	1384	
791602	2676550	116669			PRM		01/20/2017	\$375.00		1384	

Allocate Fees Total Applied \$375.00 Total Amount of Payments \$375.00

Back Go To

OP-32-00434

MOD

THIS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM.



SUNOCO PIPELINE LP
3807 WEST CHESTER PIKE
NEWTOWN SQUARE PA 19073

56-382/412

Date : 12/07/2016
Check# : 410005624

Pay Exactly ** THREE HUNDRED SEVENTY-FIVE USD **

TO THE
ORDER
OF

COMMONWEALTH OF PENNSYLVANIA
CLEAN AIR FUND
400 WATERFRONT DR
PITTSBURGH PA 15222-4745

Amount
\$*****375.00
VOID AFTER 90 DAYS

WELLS FARGO BANK N.A.

Memo:

Peter J. Swyzdarski

Authorized Signer



114 10005624 11 104 1203824 11 9647481515 11

THE ORIGINAL DOCUMENT HAS HEAT SENSITIVE INK AND HAS A REFLECTIVE WATERMARK

ON THE BACK. HOLD AT AN ANGLE TO VIEW WHEN CHECKING THE ENDORSEMENT.

Record Application - Role : APPL

Application Screen

Authorization Category ☒ Site/Facility ☐ Client

APS 931746 32-00434 SUNOCO PIPELINE LP/CRAMER eGIF Project Id Date Input 01/20/2017

Client 290687 SUNOCO PIPELINE LP Query On Auth

Site 790725 SUNOCO PIPELINE CRAMER STATION C/S Rel OWNOP Create C/S

Authorizations Project Client Site Milestones

Auth Id 1166698 Program Id 32-00434 Land Use Status NOCNG Toggle Auth View

General Facilities Legal Names Consultant Acreage WMS Act46 Mailing Address

Auth Type MSO Minor Source Operating Permit Appl Type MOD Modification View EC Permit

Master Auth? No Auth Id 1064767 Account Id 791602 Transfrd Create Master

Recvd 12/29/2016 Admin 01/20/2017 Accepted Effective Expires Land Use Cond

Disp Status PEND Pending Disposed Date Paid 12/29/2016 Amount 375.00 Tasks

DEP DRUTIS DONNA L Purpose Number of Auth'd SFs EJ Ind N Events

Staff Lead JOSEPH THOMAS J Engr Biol Documents

Review

Open Auths for Client Existing Facility GIF Questions Coord Matrix Back Go To



December 23, 2016

FedEx: 7780 3622 4397

Mr. Thomas J. Joseph, P.E.
Engineering Manager
Pennsylvania Department of Environmental Protection
Air Quality Program
Southwest District Office
400 Waterfront Drive
Pittsburgh, Pennsylvania 15222

Subject: State Only Operating Permit (SOOP) Modification Application
SOOP #OP-32-00434
Sunoco Pipeline L.P. (SPLP) Cramer Station
East Wheatfield Township, Indiana County, Pennsylvania
Hardcopy
Tetra Tech, Inc. Project No. 112IC05958

Dear Mr. Joseph:

As stated in the Cramer Station Pennsylvania Department of Environmental Protection (PADEP) determination letter dated December 1, 2016 regarding the Cramer Station Permit Condition modification:

“...to change from a continuous thermocouple reading to a continuous pilot flame monitoring methodology for the enclosed flare will require an operating permit modification.”

Per PADEP guidance, the attached presents the SPLP SOOP Modification Application for Section E. Source Group Restriction. III. Monitoring Requirements #004.

SPLP has included copies of the County and Municipal Notification letters. The verification of receipt by the County and Municipality will be provided under separate cover letter.

Please contact Mr. Jed A. Werner (JAWERNER@sunocologistics.com) at (610.670.3297) regarding the subject SOOP Application Modification. Additionally, I am available to facilitate any questions regarding the subject SOOP Application Revision at (412) 829-3610 or via email at (valerie.plachy@tetrattech.com).

December 23, 2016

Thank you for your assistance in processing this document.

Sincerely,



Valerie J. Plachy, P.E.
Senior Environmental/Project Engineer

cc: Project file 112IC05958 (electronic)
Jed Werner, SPLP (email)
Christopher Embry, SPLP (email)
Megan Allison, Tetra Tech (email)

VJP:vjp

Attachment: SOOP Modification Application for SPLP Cramer Station
Air Pollution Control Act Compliance Review Form
Copy of County and Municipal Notification Cover Letters

ATTACHMENT A:

STATE FORMS

State Only Operating Permit Application Form

Air Pollution Control Act Compliance Review Form

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State Only Operating Permit Application Form

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pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF AIR QUALITY

STATE-ONLY PERMIT APPLICATION

FOR OFFICIAL USE ONLY

State-Only OP Number: _____

Reviewed by: _____

Date: _____

Comments: _____

Section 1 - General Information

1.1 Application Type

Type of permit for which application is made: (Check one)

☐ Initial☐ Renewal Operating Permit No. _____☒ Application Revision

1.2 Plant Information

Federal Tax ID: Cramer StationFirm Name: Sunoco Pipeline L.P.Plant Code: 23-3102656-22Plant Name: Cramer StationNAICS Code: 493190SIC Code: 4619Description of NAICS Code: Other Warehousing and StorageDescription of SIC Code: Transmission & Utilities - Pipelines, NecCounty: IndianaMunicipality: East Wheatfield TownshipLatitude: 40.430979Longitude: -79.001844Horizontal
ReferenceDatum: NAD 1983Horizontal
CollectionMethod: NTDEPReference Point: CNTAR

1.3 Contact Information

Name: Matthew L. GordonTitle: Principal EngineerAddress: 525 Fritztown RoadSinking Spring, Pennsylvania 19608Telephone Number: 610-670-3284Email Address: mlgordon@sunocologistics.com

1.4 Certification of Truth, Accuracy and Completeness

Note: This certification must be signed by a responsible official. Applications without a signed certification will be returned as incomplete.

I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this application are true, accurate, and complete.

(Signed)

Date: 12/20/2016Name (Typed): Matthew L. GordonTitle: Principal Engineer

Please read instructions carefully before completing this application.

Section 2 - Site Information

2.1 Potential Emission Estimates for the Site

Provide the estimated potential emission for the site BEFORE and AFTER utilizing the proposed restriction(s) and/or limitation(s).

Pollutant or CAS No.	Potential Emission BEFORE taking Limitations (TPY)	Potential Emission AFTER taking Limitations (TPY)
N/A	N/A	N/A

* Provide all supporting calculation methods as an attachment at the end of this application.

2.2 Facility Type

Is this facility a Synthetic Minor Facility? Yes ☐ No ☒

If yes, go to Section 2.3, "Synthetic Minor Facility".

If no, go to Section 3, "Site Inventory".

IMPORTANT: Note that all Synthetic Minor Facilities must be able to meet the proposed restriction(s) and/or limitation(s) immediately upon the submission of this application. By signing the Certification of Compliance in Section 13 of this application, the facility for which a Synthetic Minor Status is proposed will be deemed a Synthetic Minor Facility according to the restriction(s) and/or limitation(s) proposed upon receipt of the application by the Department, unless the Department determines that the facility is unable to meet the Synthetic Minor requirements at a later date.

Please read instructions carefully before completing this application.

2.3 Synthetic Minor Facility Information (to be completed by all facilities seeking Synthetic Minor Status)

Synthetic Minor Status for this facility can be taken at the: Source Level ☐ AND/OR Site Level ☐

If limitation(s) and/or restriction(s) can be taken at the site level (for all sources within this facility), complete the following questions, otherwise please go on to Section 3, "Site Inventory".

Synthetic Minor Status for the Entire Site is achievable through the following restrictions: (Please check all that apply and describe in detail what is/are proposed):

<input type="checkbox"/>	Hours of Operation	
<input type="checkbox"/>	Production/Throughput Rate	
<input type="checkbox"/>	Type of Fuel	
<input type="checkbox"/>	Fuel Usage	
<input type="checkbox"/>	Control Devices	
<input type="checkbox"/>	Emissions Limitations	
<input type="checkbox"/>	Other	

Describe how the elected restriction(s) will allow the facility to become a Synthetic Minor

Note: If Section 2.3 is completed and there are no additional restrictions proposed at the source level, the applicant can omit Subsections 5, 6, and 7 in Sections 5, 6, and 7 for all sources in this permit application.

Please read instructions carefully before completing this application.

2.4 Compliance Method for the Site (for Synthetic Minor Facilities only)

Complete this section only if limitation(s) and/or restriction(s) were proposed in Section 2.3.

- a. Explain how you would demonstrate compliance with the restriction(s) and/or limitation(s) listed in Section 2.3:

- b. Describe what is to be reported in the compliance report:

- c. Reporting start date:

- d. Indicate the frequency for submitting compliance report as explained above:

List all air pollution sources, control equipment, emission points and fuel material locations at this site. Duplicate this page as necessary. For renewals, only list sources not included in current permit.

[illegible]

Please read instructions carefully before completing this application.

Section 4 - Source Group (Optional)

4.1 Source Group Definition

This section applies to new State-Only Operating Permit applications only.

Define groups of source(s) that are subject to one or more applicable requirements that apply to all source(s) in the group.

Group No.	Source ID (for source(s) in this group)

4.2 Applicable Requirements for Source Groups

For renewals, only list group level requirements not included in the current State-Only Operating Permit. If there are no changes, check the box to the right.

☐ No changes from current State-Only Operating Permit.

Describe and cite all applicable requirements pertaining to all source groups.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Group Number	Citation Number	Citation Limitation	Limitation Used

Please read instructions carefully before completing this application.

Section 5 - Combustion Operational Inventory

(Complete this section for each combustion source in this site. Duplicate this section as needed).

For renewals, review and correct any pre-printed information and add additional sections for any new combustion unit listed in Section 3 of this application.

5.1 General Source Information

a. Unit ID No.: _____ b. Company Designation: _____

c. Plan Approval or Operating Permit Number: _____

d. Manufacturer: _____ e. Model Number: _____

f. Source Description: _____

g. Rated Heat Input/Thruput: _____ h. Installation Date: _____

i. Exhaust Temperature: _____ Units: _____ j. Exhaust % Moisture: _____ k. Exhaust Flow Volume: _____ SCFM

5.2 Exhaust System Components

Explain how the exhaust components are configured:

From Unit	Unit Description	To Unit	Unit Description	Percent Flow

5.3 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max Throughput Rate	Firing Sequence

Please read instructions carefully before completing this application.

5.4 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)

*FML = Fuel Material Location

5.5 Limitations on Source Operation (optional)

Maximum amount of hours of source operation per year: _____

<input type="checkbox"/>	Hours of Operation	
<input type="checkbox"/>	Production Throughput Rate	
<input type="checkbox"/>	Type of Fuel	
<input type="checkbox"/>	Fuel Usage	
<input type="checkbox"/>	Control Devices	
<input type="checkbox"/>	Emissions Limitations	
<input type="checkbox"/>	Other	

Describe how the elected restriction(s) will allow the facility to become a Synthetic Minor?

Please read instructions carefully before completing this application.

5.6 Compliance Method for this source (for Synthetic Minor Sources only)

Complete this section only if limitation(s) and/or restriction(s) were proposed in Section 5.5.

- a. Explain how you would demonstrate compliance with the restriction(s) and/or limitation(s):

- b. Describe what is to be reported in the compliance report:

- c. Reporting start date: _____

- d. Indicate the frequency for submitting compliance report as explained above: _____

5.7 Source Potential to Emit (for Synthetic Minor Sources only)

Give Potential Emission estimate for all air pollutants emitted at this source. Calculations for the Potential Emissions Estimate here should have included the restriction(s) and/or proposed in Section 5.5, if applicable.

Pollutant or CAS Number	Fuel/SCC	Emissions/Activity Allowable per Unit	Calc. Method	Max. Capacity	Total Hours	Emission in TPY

5.8 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

For renewals, only list group level requirements not included in the current State Only Operating Permit. If there are no changes, check the box to the right.

☐ No changes from current State Only Operating Permit.

Fuel/SCC	Citation Number	Citation Limitation	Limitation Used

Please read instructions carefully before completing this application.

Section 6 - Incinerator Operational Inventory

(Complete this section for each incinerator at this site. Duplicate this section as needed).

For renewals, review and correct any pre-printed information and add additional sections for any new incinerator listed in Section 3 of this application.

6.1 General Source Information

a. Unit ID: _____	b. Company Designation: _____
c. Plan Approval or Operating Permit Number: _____	
d. Manufacturer: _____	e. Model Number: _____
f. Source Description: _____	
g. Rated Heat Input/Thruput: _____	h. Installation Date: _____
i. Exhaust Temperature: _____ Units: _____	j. Exhaust % Moisture: _____
k. Exhaust Flow Volume: _____ SCFM	
l. Inc. Capacity: _____ Lbs/Hr	m. Primary Burner Heat Input: _____ Units: _____
n. Exhaust % CO ₂ : _____	o. Secondary Burner Heat Input: _____ Units: _____
p. Incinerator Class: _____	
q. Waste Type: _____	r. Waste BTU/lb: _____

6.2 Exhaust System Components

Explain how the exhaust components are configured:

From Unit	Unit Description	To Unit	Unit Description	Percent Flow

Please read instructions carefully before completing this application.

6.3 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence

6.4 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)

*FML = Fuel Material Location

6.5 Limitations on Source Operation (optional) (for Synthetic Minor Sources only)

Maximum amount of hours of source operation per year: _____

<input type="checkbox"/>	Hours of Operation	
<input type="checkbox"/>	Production Throughput Rate	
<input type="checkbox"/>	Type of Fuel	
<input type="checkbox"/>	Fuel Usage	
<input type="checkbox"/>	Control Devices	
<input type="checkbox"/>	Emissions Limitations	
<input type="checkbox"/>	Other	

Describe how the elected restriction(s) will allow the facility to become a Synthetic Minor?

Please read instructions carefully before completing this application.

6.6 Compliance Method for this source (for Synthetic Minor Sources only)

Complete this section only if limitation(s) and/or restriction(s) were proposed in Section 6.5.

- a. Explain how you would demonstrate compliance with the restriction(s) and/or limitation(s):

- b. Describe what is to be reported in the compliance report:

- c. Reporting start date: _____

- d. Indicate the frequency for submitting compliance report as explained above: _____

6.7 Source Potential to Emit (for Synthetic Minor Sources only)

Give Potential Emission estimate for all air pollutants emitted at this source. Calculations for the Potential Emissions Estimate here should have included the restriction(s) and/or limitation(s) proposed in Section 6.5, if applicable.

Pollutant or CAS Number	Fuel/SCC	Emissions/Activity Allowable per Unit	Calc. Method	Max. Capacity	Total Hours	Emission in TPY

6.8 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

For renewals, only list group level requirements not included in the current State Only Operating Permit. If there are no changes, check the box to the right.

☐ No changes from current State Only Operating Permit.

Fuel/SCC	Citation Number	Citation Limitation	Limitation Used

Please read instructions carefully before completing this application.

Section 7 – Process Operational Inventory

(Complete this section for each process at this site. Duplicate this section as needed).

For renewals, review and correct any pre-printed information and add additional sections for any new incinerator listed in Section 3 of this application.

7.1 General Source Information

a. Unit ID: _____	b. Company Designation: _____
c. Plan Approval or Operating Permit Number: _____	
d. Manufacturer: _____	e. Model Number: _____
f. Source Description: _____	
g. Rated Heat Input/Thruput: _____	
h. Installation Date: _____	
i. Exhaust Temperature: _____	Units: _____
j. Exhaust % Moisture: _____	k. Exhaust Flow Volume: _____ SCFM

7.2 Exhaust System Components

Explain how the exhaust components are configured:

From Unit	Unit Description	To Unit	Unit Description	Percent Flow

7.3 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence

Please read instructions carefully before completing this application.

7.4 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)

*FML = Fuel Material Location

7.5 Limitations on Source Operation (optional) (for Synthetic Minor Sources only)

Maximum amount of hours of source operation per year: _____

<input type="checkbox"/>	Hours of Operation	
<input type="checkbox"/>	Production Throughput Rate	
<input type="checkbox"/>	Type of Fuel	
<input type="checkbox"/>	Fuel Usage	
<input type="checkbox"/>	Control Devices	
<input type="checkbox"/>	Emissions Limitations	
<input type="checkbox"/>	Other	

Describe how the elected restriction(s) will allow the facility to become a Synthetic Minor?

Please read instructions carefully before completing this application.

7.6 Compliance Method for this source (for Synthetic Minor Sources only)

Complete this section only if limitation(s) and/or restriction(s) were proposed in Section 7.6.

- a. Explain how you would demonstrate compliance with the restriction(s) and/or limitation(s):

- b. Describe what is to be reported in the compliance report:

- c. Reporting start date: _____

- d. Indicate the frequency for submitting compliance report as explained above: _____

7.7 Source Potential to Emit (for Synthetic Minor Sources only)

Give Potential Emission estimate for all air pollutants emitted at this source. Calculations for the Potential Emissions Estimate here should have included the restriction(s) and/or limitation(s) proposed in Section 7.5, if applicable.

Pollutant or CAS Number	Fuel/SCC	Emissions/Activity Allowable per Unit	Calc. Method	Max. Capacity	Total Hours	Emission in TPY

7.8 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

For renewals, only list group level requirements not included in the current State Only Operating Permit. If there are no changes, check the box to the right.

☐ No changes from current State Only Operating Permit.

Fuel/SCC	Citation Number	Citation Limitation	Limitation Used

Please read instructions carefully before completing this application.

Section 8 – Control Device Information (duplicate this section as needed)

For renewals, review and correct any pre-printed information and add additional sections for any new control device listed in Section 3 of this application.

8.1 General Control Device Information

- a. Unit ID: _____ b. Company Designation: _____
- c. Used by Sources: _____
- d. Type: _____
- e. Pressure Drop in H₂O: _____ f. Capture Efficiency: _____
- g. Scrubber Flow Rate (GPM): _____
- h. Manufacturer: _____ i. Model Number: _____
- j. Installation Date: _____

8.2 Control Device Efficiencies for this Control Device:

Pollutant Name	CAS Number	Estimated Control Efficiency	Basis for Efficiency Estimate

Please read instructions carefully before completing this application.

Section 9 – Stack/Flue Information (duplicate this section as needed)

For renewals, review and correct any pre-printed information and add additional sections for any new stack/flue listed in Section 3 of this application.

9.1 General Stack/Vent Information

a. Unit ID: _____	b. Company Designation: _____
c. Discharge Type: _____	
d. Diameter (ft): _____	Height (ft): _____ Base Elevation (ft): _____
e. Exhaust Temperature: _____	Exhaust % Moisture: _____ Exhaust Velocity: _____
f. Exhaust Volume: _____ ACFM	Exhaust Volume: _____ SCFM
g. Distance to Nearest Property Line (ft): _____	
h. Weather Cap?: <input type="checkbox"/> Yes <input type="checkbox"/> No	
i. Used by Sources: _____	
j. Latitude: _____	Longitude: _____
Horizontal Reference Datum: _____	Horizontal Collection Method: _____ Reference Point: _____

a. Unit ID: _____	b. Company Designation: _____
c. Discharge Type: _____	
d. Diameter (ft): _____	Height (ft): _____ Base Elevation (ft): _____
e. Exhaust Temperature: _____	Exhaust % Moisture: _____ Exhaust Velocity: _____
f. Exhaust Volume: _____ ACFM	Exhaust Volume: _____ SCFM
g. Distance to Nearest Property Line (ft): _____	
h. Weather Cap?: <input type="checkbox"/> Yes <input type="checkbox"/> No	
i. Used by Sources: _____	
j. Latitude: _____	Longitude: _____
Horizontal Reference Datum: _____	Horizontal Collection Method: _____ Reference Point: _____

Please read instructions carefully before completing this application.

Section 10 – Fuel Material Location (FML) Information (Optional)

For renewals, review and correct any pre-printed information and add additional sections for any new FML listed in Section 3 of this application.

10.1 Fuel Material Location Information

a. FML ID Number: _____ b. Name: _____

c. Capacity: _____ Units: _____ d. Fuel: _____

e. Maximum Fuel Characteristics: If fuel is coal, what is the moisture content? _____

% Ash: _____ % Sulfur: _____ BTU Content: _____ Units: _____

f. Used by Source: _____

a. FML ID Number: _____ b. Name: _____

c. Capacity: _____ Units: _____ d. Fuel: _____

e. Maximum Fuel Characteristics: If fuel is coal, what is the moisture content? _____

% Ash: _____ % Sulfur: _____ BTU Content: _____ Units: _____

f. Used by Source: _____

a. FML ID Number: _____ b. Name: _____

c. Capacity: _____ Units: _____ d. Fuel: _____

e. Maximum Fuel Characteristics: If fuel is coal, what is the moisture content? _____

% Ash: _____ % Sulfur: _____ BTU Content: _____ Units: _____

f. Used by Source: _____

Please read instructions carefully before completing this application.

Section 11 – Alternative Operating Scenario (optional)

(Duplicate this section for each source participated in this alternative scenarios)

11.1 General Information

- a. Alternative Operating Scenario Name or ID No.: N/A
- b. Source ID No.: C101 c. Source Name: ENCLOSED FLARE
- d. Source Type (check one): ☒ Combustion ☐ Incinerator ☐ Process
- e. Give a brief description of this alternative scenario stating how it is different from the standard operation:

11.2 Operational Flexibility Request

Check all that apply.

- ☐ Alternative exhaust system component configuration.
If this box is checked, complete Sections 11.3 and 11.7
- ☐ Alternative type of fuel replacing or in addition to an existing fuel in standard operation.
If this box is checked, complete Sections 11.4 and/or 11.5 and 11.7
- ☒ Alternative process method replacing or in addition to a process SCC existing in standard operation.
If this box is checked, complete Sections 11.6 and 11.7
- ☐ Alternative lower limitations.

11.3 Exhaust System Components

Specify the complete exhaust system component configuration for this alternative operating scenario.

From Component Type	From Component Number	To Component Type	To Component Number	Percent Flow	Begin Date	End Date

Please read instructions carefully before completing this application.

11.4 Source Classification Code (SCC) Listing for Alternative Operation

Give a complete listing of all fuels burned, products produced by a process or waste incinerated for this alternative operating scenario.

Fuel	Associated SCC	Max. Throughput Rate	Firing Sequence

11.5 Alternative Fuel Physical Characteristics

Give a complete listing of all fuels physical characteristics for this alternative operating scenario.

SCC/Fuel Burned	FML	% Sulfur	% Ash	BTU Content (Units)

11.6 Alternative Process/Product Description

a. Briefly describe the change(s) in raw materials and/or process methods used in this operating scenario, if applicable:

Update the method used for monitoring the flare pilot from a thermocouple to a flame detection device. Sunoco proposes to modify the Existing Operating Permit Condition, "SOURCE E. Source Group Restrictions. III. MONITORING REQUIREMENTS. #004" to the following proposed permit condition language:

"The permittee shall maintain a system to notify the operator when the enclosed flare is not operational."

b. Provide and briefly describe the process SCC associated with this alternative operating scenario: Not Applicable

Process SCC:		SCC Description:	
c. Alternative Product(s):	Not Applicable		

Give Potential Emission estimate for all air pollutants emitted at this source for this operating scenario.

[illegible]

Please read instructions carefully before completing this application.

Section 12 – Compliance Plan for the Facility

- | | | Yes | No |
|------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|--------------------------|
| 12.1 | Will your facility be in compliance with all applicable requirements at the time of permit issuance and continue to comply with these requirements during the permit duration? | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 12.2 | Will your facility be in compliance with all applicable requirements presently scheduled to take effect during the term of the permit? | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 12.3 | Will these requirements be met by the regulatory required dates? | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

If you checked "NO" in part 12.1, 12.2 or 12.3, answer the following questions:

- 12.4 Identify applicable requirement(s) for which compliance is not or will not be achieved:

Source ID Number	Citation Number

- 12.4.1 Briefly describe how compliance with this/these applicable requirement(s) will be achieved:

Please read instructions carefully before completing this application.

- 12.4.2. Provide a detailed schedule of compliance for the non-complying sources or activities identified in this section of the application. Include an enforceable sequence of corrective actions with milestone and projected compliance dates.

Date	Action/Milestone

- 12.4.3. Indicate the submittal frequency for the progress report(s): _____

- 12.4.4. Starting date for the submittal of the progress report(s): _____

Please read instructions carefully before completing this application.

Section 13 – Certification of Compliance for Synthetic Minor Source

In order for this Synthetic Minor facility to avoid the State-Only Operating Permit requirements, the applicant must agree to be bound by the emissions limitation(s) and/or restriction(s) contained in this application. In addition, the applicant must agree that these emission limitation(s) are enforceable by the Department, the Environmental Protection Agency and the citizens.

13.1 Schedule for Compliance Certification Submission

- a. Frequency of submittal: _____
- b. Beginning date: _____

13.2 Certification of Compliance (for Synthetic Minor Facility only)

I certify under the penalty of 18 Pa. CS 4904 (b) (2) that the sources covered by this application will comply with the emission limitations and other requirements contained in this application and all previously issued plan approvals and operating permits. I further certify that, based on information and belief formed after reasonable inquiry, the statements and information in this application are true, accurate, and complete.

(Signed) _____ Date _____

Name (Typed) _____

Title: _____

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Air Pollution Control Act Compliance Review Form

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COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF AIR QUALITY

AIR POLLUTION CONTROL ACT COMPLIANCE REVIEW FORM

Fully and accurately provide the following information, as specified. Attach additional sheets as necessary.

Type of Compliance Review Form Submittal (check all that apply)

☐ Original Filing

Date of Last Compliance Review Form Filing:

☒ Amended Filing

03/11/16

Type of Submittal

☐ New Plan Approval

☐ New Operating Permit

☐ Renewal of Operating Permit

☐ Extension of Plan Approval

☐ Change of Ownership

☒ Periodic Submission (@ 6 mos)

☐ Other: _____

SECTION A. GENERAL APPLICATION INFORMATION

Name of Applicant/Permittee/("applicant")
(non-corporations-attach documentation of legal name)

Sunoco Pipeline LP

Address 4041 Market Street

Aston, PA 19014

Telephone 610-670-3297

Taxpayer ID# 23-310-2656

Permit, Plan Approval or Application ID#

Identify the form of management under which the applicant conducts its business (check appropriate box)

☐ Individual

☐ Syndicate

☐ Government Agency

☐ Municipality

☐ Municipal Authority

☐ Joint Venture

☐ Proprietorship

☐ Fictitious Name

☐ Association

☐ Public Corporation

☐ Partnership

☐ Other Type of Business, specify below:

☐ Private Corporation

☒ Limited Partnership

Describe below the type(s) of business activities performed.

SIC Code: 4613 - Refined Petroleum Pipeline

SIC Code 4612 - Crude Petroleum Pipeline

SIC Code 4619 - Natural Gas Liquid Pipeline

SECTION B. GENERAL INFORMATION REGARDING "APPLICANT"

If applicant is a corporation or a division or other unit of a corporation, provide the names, principal places of business, state of incorporation, and taxpayer ID numbers of all domestic and foreign parent corporations (including the ultimate parent corporation), and all domestic and foreign subsidiary corporations of the ultimate parent corporation with operations in Pennsylvania. Please include all corporate divisions or units, (whether incorporated or unincorporated) and privately held corporations. (A diagram of corporate relationships may be provided to illustrate corporate relationships.) Attach additional sheets as necessary.

Unit Name	Principal Places of Business	State of Incorporation	Taxpayer ID	Relationship to Applicant
Sunoco Partner, LLC	PA	PA	23-3096839	Parent of Applicant and General Partner of Sunoco Logistics Partners L.P.
Sunoco Logistics Partners, L.P.	PA	DE	23-3096839	Parent of Sunoco Partners Operations L.P. and Sunoco Logistics Partners GP
Sunoco Logistics Partners Operations, L.P.	PA	DE	23-3102657	Parent of Sunoco Logistics Partners Operations, LLC and Sunoco Partners Marketing & Terminals L.P.
Sunoco Logistics Partners Operations GP, LLC	PA	DE	23-3102658	General Partner of Sunoco Partners Marketing & Terminals L.P.
ETE Common Holdings LLC	PA	DE	46-2638935	Parent of Energy Transfer Partners L.P.
Energy Transfer Partners L.L.	PA	DE	73-1493906	Ultimate Parent and General Partner of Sunoco Logistics Partners Operations GP, LLC
Subsidiaries of ultimate parent with operations in PA- See Attachment 3				

SECTION C. SPECIFIC INFORMATION REGARDING APPLICANT AND ITS "RELATED PARTIES"

Pennsylvania Facilities. List the name and location (mailing address, municipality, county), telephone number, and relationship to applicant (parent, subsidiary or general partner) of applicant and all Related Parties' places of business, and facilities in Pennsylvania. Attach additional sheets as necessary.

Unit Name	Street Address	County and Municipality	Telephone No.	Relationship to Applicant
see attachment #1				

Provide the names and business addresses of all general partners of the applicant and parent and subsidiary corporations, if any.

Name	Business Address
Sunoco Logistics Partners Operations GP LLC	4041 Market Street, Aston, PA 19014

List the names and business address of persons with overall management responsibility for the process being permitted (i.e. plant manager).

Name	Business Address
see attachment #1	

Plan Approvals or Operating Permits. List all plan approvals or operating permits issued by the Department or an approved local air pollution control agency under the APCA to the applicant or related parties that are currently in effect or have been in effect at any time 5 years prior to the date on which this form is notarized. This list shall include the plan approval and operating permit numbers, locations, issuance and expiration dates. Attach additional sheets as necessary.

Air Contamination Source	Plan Approval/ Operating Permit#	Location	Issuance Date	Expiration Date
see attachment #2				


Compliance Background. (Note: Copies of specific documents, if applicable, must be made available to the Department upon its request.) List all documented conduct of violations or enforcement actions identified by the Department pursuant to the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. Attach additional sheets as necessary. See the definition of "documented conduct" for further clarification. Unless specifically directed by the Department, deviations which have been previously reported to the Department in writing, relating to monitoring and reporting, need not be reported.

Date	Location	Plan Approval/ Operating Permit#	Nature of Documented Conduct	Type of Department Action	Status: Litigation Existing/Continuing or Corrected/Date	Dollar Amount Penalty
12/20/12	Icedale	15-00046	Late submittal SMOP Air Permit renewal	NOV	Renewal submitted/Permit renewed	\$5000
						\$
						\$
						\$
						\$
						\$
						\$
						\$
						\$
						\$

List all incidents of deviations of the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. This list must include items both currently known and unknown to the Department. Attach additional sheets as necessary. See the definition of "deviations" for further clarification.

Date	Location	Plan Approval/ Operating Permit#	Nature of Deviation	Incident Status: Litigation Existing/Continuing Or Corrected/Date
none				

CONTINUING OBLIGATION. Applicant is under a continuing obligation to update this form using the Compliance Review Supplemental Form if any additional deviations occur between the date of submission and Department action on the application.

VERIFICATION STATEMENT	
<p>Subject to the penalties of Title 18 Pa.C.S. Section 4904 and 35 P.S. Section 4009(b)(2), I verify under penalty of law that I am authorized to make this verification on behalf of the Applicant/Permittee. I further verify that the information contained in this Compliance Review Form is true and complete to the best of my belief formed after reasonable inquiry. I further verify that reasonable procedures are in place to ensure that "documented conduct" and "deviations" as defined in 25 Pa Code Section 121.1 are identified and included in the information set forth in this Compliance Review Form.</p>	
 Signature	7/20/16 Date
David R. Chalson Name (Print or Type)	
President and CEO, By Sunoco Logistics Partners Operations GP LLC, General Partner for Sunoco Pipeline, L.P. Title	

Facility Name	Owner/Operator	Federal Tax ID #	SIC Code	Facility Address	City	Zip Code	State	County	Facility Manager / Contact	Office Number
Isdale	Sunoco Pipeline L.P.	23-3102656	4813	Route 322 RDS	Honey Brook	19344-8500	PA	Chester	Mark Martin	610-476-3305
Montello SFL	Sunoco Pipeline L.P.	23-3102656	4813	501 Rainbow Road Spring	Spring	18008	PA	Berks	Mark Martin	610-476-3305
Vaporant Tank Farm	Sunoco Pipeline L.P.	23-3102656	4813	100 Center Drive	Beaver	15009	PA	Beaver	Jim Tidd	724-930-2482
Beckerville Pump Station	Sunoco Pipeline L.P.	23-3102656	4813	330 Alleghenyville Rd	Mehnton	19640	PA	Berks	Mark Martin	610-476-3305
Blainesburg Pump Station	Sunoco Pipeline L.P.	23-3102656	4813	1920 Tolar Mountain Road	Reinholds	17569	PA	Lancaster	Mark Martin	610-476-3305
Blainesburg Pump Station	Sunoco Pipeline L.P.	23-3102656	4813	1012 Route 22 Highway West	Blainesville	15717	PA	Indiana	Jim Tidd	724-930-2482
East Pump Station	Sunoco Pipeline L.P.	23-3102656	4813	3251 East Road	West Chester	10380	PA	Chester	John D'Ambrosia	610-476-3305
Cornwall Pump Station	Sunoco Pipeline L.P.	23-3102656	4813	370 Horseshoe Pike	Cornwall	17042	PA	Lebanon	Mark Martin	610-476-3305
Cramer Pump Station	Sunoco Pipeline L.P.	23-3102656	4813	2207 Grange Hall Road	Seward	19554	PA	Westmoreland	Jim Tidd	724-930-2482
Doverburg Pump Station	Sunoco Pipeline L.P.	23-3102656	4813	6115 Big Spring Road	Blain	17006	PA	Perry	Mark Martin	610-476-3305
East Pump Station	Sunoco Pipeline L.P.	23-3102656	4813	490 Millard Road	Downingtown	19335	PA	Chester	John D'Ambrosia	610-476-3305
Eastburg Pump Station	Sunoco Pipeline L.P.	23-3102656	4813	826 Wilmore Road	Ebensburg	15631	PA	Cambria	Jim Tidd	724-930-2482
Holladayburg Pump Station	Sunoco Pipeline L.P.	23-3102656	4813	Convection Center Road	Altoona	16602	PA	Blair	Mark Martin	610-476-3305
Markesburg Pump Station	Sunoco Pipeline L.P.	23-3102656	4813	7053 Waller Road	James Creek	16657	PA	Huntington	Mark Martin	610-476-3305
Mechanicsburg Pump Station	Sunoco Pipeline L.P.	23-3102656	4813		Londonderry				Mark Martin	610-476-3305
Midtown Pump Station	Sunoco Pipeline L.P.	23-3102656	4813		York	17033	PA		Mark Martin	610-476-3305
Mt. Union Pump Station	Sunoco Pipeline L.P.	23-3102656	4813	Croghan Pike Road and Nebo Road	Mount Union	17046	PA	Dauphin	Mark Martin	610-476-3305
Pinefield Pump Station	Sunoco Pipeline L.P.	23-3102656	4813	74 Pinefield Road	Carlisle	17015	PA	Cumberland	Mark Martin	610-476-3305

Attachment #2: Plan Approvals & Operating Permits

Facility	Owner / Operator	Sinca	Permit Type	Permit #	Effective	Expiration
Isdale	Sunoco Pipeline L.P.	PA	Synthetic Minor	15-00046	9/20/2012	9/20/2017
Montello SFL	Sunoco Pipeline L.P.	PA	Title V Permit	05-05050	1/27/2016	1/31/2021
Vaporant Tank Farm	Sunoco Pipeline L.P.	PA	GPA/GP	GP2-04-00448	3/27/2014	3/27/2019
Beckerville Pump Station	Sunoco Pipeline L.P.	PA	Application 06-03184			
Blainesburg Pump Station	Sunoco Pipeline L.P.	PA	Application 36-03187			
Blainesburg Pump Station	Sunoco Pipeline L.P.	PA	SOOP	32-00433	5/14/2015	
East Pump Station	Sunoco Pipeline L.P.	PA	Application 15-00153			
Markesburg Pump Station	Sunoco Pipeline L.P.	PA	SOOP	38-03002	Draft	
Mechanicsburg Pump Station	Sunoco Pipeline L.P.	PA	SOOP	38-03002	4/27/2015	
Midtown Pump Station	Sunoco Pipeline L.P.	PA	SOOP	50-03008	Draft	
Mountain Pump Station	Sunoco Pipeline L.P.	PA	Application 15-00152			
Blainesburg Pump Station	Sunoco Pipeline L.P.	PA	SOOP	11-00531	6/10/2015	
Holladayburg Pump Station	Sunoco Pipeline L.P.	PA	SOOP	07-03002	3/1/2015	
Markesburg Pump Station	Sunoco Pipeline L.P.	PA	SOOP	31-03035	3/1/2015	
Midtown Pump Station	Sunoco Pipeline L.P.	PA	SOOP	22-03004	Application	
Mt. Union Pump Station	Sunoco Pipeline L.P.	PA	SOOP	31-03036	Draft	
Pinefield Pump Station	Sunoco Pipeline L.P.	PA	SOOP	21-03108	3/1/2015	

Attachment 3
APCA Compliance Review Form
Subsidiaries with Operations in Pennsylvania of
Ultimate Parent Energy Transfer Partners, L.P. of Applicant Sunoco Partners Marketing & Terminals L.P.
July 20, 2016

Entity Name	Entity Main Address	Domestic Jurisdiction	Taxpayer ID	Relationship to Applicant
Sunoco Partners LLC	3807 West Chester Pike, Newtown Square, PA 19073	Pennsylvania	23-3096838	Indirect subsidiary of ultimate parent
Sunoco Logistics Partners L.P.	3807 West Chester Pike, Newtown Square, PA 19073	Delaware	23-3096839	Indirect subsidiary of ultimate parent
Sunoco Logistics Partners Operations L.P.	3807 West Chester Pike, Newtown Square, PA 19073	Delaware	23-3102657	Indirect subsidiary of ultimate parent
Sunoco Logistics Partners GP LLC	3807 West Chester Pike, Newtown Square, PA 19073	Delaware	23-3102658	Indirect subsidiary of ultimate parent
Sunoco Logistics Partners Operations GP LLC	3807 West Chester Pike, Newtown Square, PA 19073	Delaware	23-3102660	Indirect subsidiary of ultimate parent
Sunoco Partners Marketing & Terminals L.P.	3807 West Chester Pike, Newtown Square, PA 19073	Texas	23-3102655	Indirect subsidiary of ultimate parent
Sunoco Pipeline L.P.	3807 West Chester Pike, Newtown Square, PA 19073	Texas	23-3102656	Indirect subsidiary of ultimate parent

Attachment 3 (cont'd)
 APCA Compliance Review Form
 Subsidiaries with Operations in Pennsylvania of
 Ultimate Parent Energy Transfer Partners, L.P. of Applicant Sunoco Partners Marketing & Terminals L.P.
 July 20, 2016

Entity Name	Entity Main Address	Domestic Jurisdiction	Taxpayer ID	Relationship to Applicant
Regency Marcellus Gas Gathering LLC	8111 Westchester Drive Suite 600 Dallas, TX 75225	Delaware	27-2142725	Indirect subsidiary of ultimate parent
Regency NEPA Gas Gathering LLC	8111 Westchester Drive Suite 600 Dallas, TX 75225	Texas	38-3877838	Indirect subsidiary of ultimate parent
ET Rover Pipeline LLC	8111 Westchester Drive Suite 600 Dallas, TX 75225	Delaware	46-5655475	Indirect subsidiary of ultimate parent and Member, Rover Pipeline LLC joint venture
Rover Pipeline LLC	8111 Westchester Drive Suite 600 Dallas, TX 75225	Delaware	47-1958303	Joint Venture of ET Rover Pipeline LLC and a non-affiliated company, AE-MidCo Rover, LLC
PEI Power Corporation	1 P E I CTR Wilkes-Barre, PA 18711-0601	Pennsylvania	23-2933578	Indirect subsidiary of ultimate parent

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ATTACHMENT B:

COUNTY AND MUNICIPAL PROOF OF NOTIFICATION LETTERS

East Wheatfield Township Supervisors, Indiana County
Indiana County Commissioners

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NOTIFICATIONS ARE BEING CONCURRENTLY SENT TO THE FOLLOWING:

East Wheatfield Township Supervisors
11444 Route 56 Highway East
Armagh, PA 15920

AND

Indiana County Commissioners
825 Philadelphia Street
Indiana, PA 15701

A COPY OF THESE LETTERS IS ENCLOSED FOR YOUR REFERENCE.

FED EX RECEIPTS WILL BE FORWARDED UPON THEIR RECEIPT.

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Sunoco Logistics

FedEx #

December 20, 2016

East Wheatfield Township Supervisors
11444 Route 56 Highway East
Armagh, PA 15920

Re: Municipal Notification
State Only Operating Permit Minor Modification Application
Sunoco Pipeline L.P. Cramer Station
East Wheatfield Township, Indiana County

To Whom It May Concern:

Pursuant to 25 Pa Code (for operating permit) (127.413), Sunoco Pipeline L.P. is hereby providing notice that we have submitted an application to the Pennsylvania Department of Environmental Protection (PADEP) for a State Only Operating Permit (#32-00434) Minor Modification for a natural gas liquid pumping station known as Cramer Station located in East Wheatfield Township, Indiana County.

A 30-day comment period begins with the receipt of this letter. If you have any questions concerning this notice or the application you can contact me at 610-670-3284 or you can contact the PADEP, Southwest Regional Office, Bureau of Air Quality Control at 400 Waterfront Drive, Pittsburgh, PA 15222 (412-442-4000).

Sincerely,

Matthew L. Gordon
Sunoco Pipeline L.P.

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Sunoco Logistics

FedEx #

December 20, 2016

Indiana County Commissioners
825 Philadelphia Street
Indiana, PA 15701

Re: County Notification
State Only Operating Permit Minor Modification Application
Sunoco Pipeline L.P. Cramer Station
East Wheatfield Township, Indiana County

To Whom It May Concern:

Pursuant to 25 Pa Code (for operating permit) (127.413), Sunoco Pipeline L.P. is hereby providing notice that we have submitted an application to the Pennsylvania Department of Environmental Protection (PADEP) for a State Only Operating Permit (#32-00434) Minor Modification for a natural gas liquid pumping station known as Cramer Station located in East Wheatfield Township, Indiana County.

A 30-day comment period begins with the receipt of this letter. If you have any questions concerning this notice or the application you can contact me at 610-670-3284 or you can contact the PADEP, Southwest Regional Office, Bureau of Air Quality Control at 400 Waterfront Drive, Pittsburgh, PA 15222 (412-442-4000).

Sincerely,

Matthew L. Gordon
Sunoco Pipeline L.P.

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ATTACHMENT C:
APPLICATION FEE

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