

NPDES No. PA \_\_\_\_\_  
(for Department Use Only)

## Module 2: NPDES Information

A National Pollutant Discharge Elimination System (NPDES) permit is needed for all mining permits. Application for an NPDES permit can be made at the same time as the mining permit using the options described below.

Please check which option is being used for this permit.

1. **Coverage under General Permit BMR GP-104** (Document No. 5600-PM-MR0388).

This type of NPDES coverage is applicable for non-special protection watersheds where the only potential discharge to surface waters of the Commonwealth will be composed entirely of **stormwater**, in which the main potential pollutant is sediment. To apply for coverage under GP104, complete the Notice of Intent form no. 5600-PM-MR0008 and submit it with this mining permit application.

2. **Individual NPDES Permit**

An individual NPDES permit is applicable for those sites that have any one of the following characteristics:

- Permit area is in a special protection watershed (HQ/EV).
- The permit specifies a discharge of treated water (beyond simple containment of stormwater runoff), mine drainage treatment facilities discharge, process water or pumped groundwater.
- Discharge authorization does not qualify under the GP-104.

To apply for coverage under an individual NPDES permit associated with mining activities, complete form no. 5600-PM-BMP0032: APPLICATION FOR INDIVIDUAL NPDES PERMIT ASSOCIATED WITH MINING ACTIVITIES

**Please see the attached 5600-PM-BMP0032: APPLICATION FOR INDIVIDUAL NPDES PERMIT ASSOCIATED WITH MINING ACTIVITIES.**

3. **Other Option**

Check here if another option is chosen and provide an explanation: \_\_\_\_\_

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**SECTION B. EROSION AND SEDIMENTATION (E & S) PLAN**

**18. E & S Plan**

An E & S plan must be included as part of the associated mining permit information or attached to this application. The plan must provide a brief narrative describing the use of proposed BMPs and their performance to manage E & S for the project. If E & S BMPs to be implemented do not follow the guidelines referenced in the PA Erosion and Sediment Pollution Control Program Manual (TGD # 363-2134-008) or the Engineering Manual for Mining Operations (TGD # 563-0300-101), provide documentation to demonstrate performance equivalent to, or better than, the BMPs in the Manuals.

Check one:

- E & S plan meeting the above criteria is contained within the information associated with the mining permit/project listed in item #3 of this application.
- E & S information including a complete description of the implementation of BMPs is included with this NPDES application.

**19. Best Management Practices (BMPs) Summary.**

Check here if all BMPs are described as part of appropriate Modules of the mining permit/project (coal or noncoal) identified in Item No. 3.

Complete the following if specific E & S Modules have not been submitted with an associated mining permit.

Check all that will be used at this mining site.

BMP		BMP	
<input type="checkbox"/>	Sediment basins/traps with discharge outlet	<input type="checkbox"/>	Bio-infiltration areas
<input type="checkbox"/>	Constructed wetlands	<input type="checkbox"/>	Vegetated swales / Stabilized channels
<input type="checkbox"/>	Retention/containment basins	<input type="checkbox"/>	Constructed filters/ filter bags
<input type="checkbox"/>	Detention basin/pit sump	<input type="checkbox"/>	Stabilized site entrances
<input type="checkbox"/>	Non-discharging sedimentation traps	<input type="checkbox"/>	Wheel washes
<input type="checkbox"/>	Sediment fore bay	<input type="checkbox"/>	Limiting disturbed area with concurrent reclamation
<input type="checkbox"/>	Infiltration measures	<input type="checkbox"/>	Oil/grit separators
<input type="checkbox"/>	Protect Sensitive & Special Value Features	<input type="checkbox"/>	Street sweeping
<input type="checkbox"/>	Protect/Conserve/ Enhance Riparian areas	<input type="checkbox"/>	Runoff capture/Reuse
<input type="checkbox"/>	Restoration: Buffers/ Landscape/ Floodplain	<input type="checkbox"/>	Temporary sediment controls (silt fence/silt-sok)
<input type="checkbox"/>	Top of slope berms	<input type="checkbox"/>	Top of slope diversions
<input type="checkbox"/>	Rock inlets for basins	<input type="checkbox"/>	Other _____
<input type="checkbox"/>	Erosion control blankets/textiles	<input type="checkbox"/>	Other _____

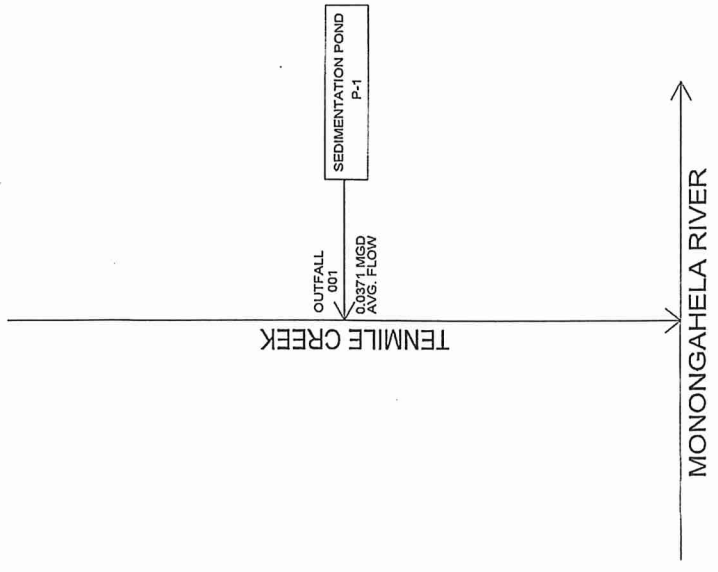
**20. Reclamation and BMPs**

Check here if any of the above checked BMPs will be left after final bond release.

If checked, supply details, signed documentation of permission by the landowner and justification in the reclamation plan with the mining permit application. If this information is contained in the mining permit documents, please explain:



Depict the structures and corresponding discharge points, average flow rate, and receiving stream(s) in a flow diagram. Include line drawing below or attachment.  
 [40 C.F.R. § 122.21(g)(2)] - See page 5.  
 Example:



**22. Evaluation of Thermal Impacts.** Describe how thermal impacts were evaluated and, if necessary, how they will be mitigated, in accordance with 25 Pa. Code Chapter 93. The sedimentation ponds will be dewatered after each storm event. This will reduce exposure to direct sunlight and warm air currents, which in turn will minimize any increase in temperature of discharge water. The water level will be lowered at a controlled rate over the course of several days and discharged to natural ground for infiltration. The slow release of water will have minimal thermal effect on groundwater or receiving streams. Evaporation of retained storm water will also reduce the potential for thermal impacts on receiving waters. Evaporation from the pond will reduce water volume of water to be discharged, therefore reducing thermal impacts.

**23. Solid or liquid wastes not discharged.** Will there be sludge or sediment produced from the treatment described above?  Yes  No  
 Will there be liquid produced from the treatment described above (not discharged via the outfall)?  Yes  No  
 Describe the material and its ultimate disposal: Sediment ponds will be cleaned with a backhoe-type machine if and when the sediment storage level is reached. This non-toxic material will be mixed with spoil or topsoil and reclaimed. Please note such pond cleanouts are rarely necessary.

**SECTION D. EFFLUENT CHARACTERIZATION**

Complete the following subsections for each discharge outfall listed in Item #21.

Discharge Point No(s): 001

**24. Common parameters/pollutants.** Complete the table for each constituent. Indicate 'E' if estimate, 'D' if based on actual data. If needed, attach a separate sheet labeled "Item #24 Common parameters/pollutants". Please include the units of measurement. If you are providing data from one discharge for two or more substantially identical effluents, indicate which outfalls the data represents. [40 CFR 122.21(k)(5)(i) and 40 CFR 122.21(g)(7)(iii)]

Constituent	Daily Max	Daily Average	Source of Information
pH	9.0	6.8	Estimated
Total Suspended Solids (TSS)	70 mg/l	25 mg/l	Estimated
Conductivity	N/A	N/A	
Chemical Oxygen Demand (COD) <sup>1</sup>	N/A	N/A	
Biochemical Oxygen Demand (BOD) <sup>1</sup>	N/A	N/A	
Ammonia (NH3) <sup>1</sup>	N/A	N/A	
Total Organic Carbon (TOC) <sup>1</sup>	N/A	N/A	
Flow	0.2595 mgd	0.0371 mgd	Calculated
Temperature (high)	19°C	12°C	Estimated
Temperature (low)	3°C	12°C	

<sup>1</sup> Waiver option [40 CFR 122.21(k)(5)(i)]: A waiver is requested for the following constituents that are not anticipated to be present in the discharge:

COD     BOD     NH3     TOC

Provide a justification for this waiver request.

A waiver is requested because these parameters are mainly associated with sewage waste water, which is not present at this site.

**25. Dioxins.** As the applicant, do you have reason to believe that at any time dioxins were made, used, stored or buried on or directly upgradient from the site designated for mining and/or support area? [TCDD, 2,4,5-T, 2,4,5-TP, Erbon, Ronnel, TCP or HCP under 40 CFR 122.21 (g)(7)(viii) and 40 CFR 122.21 (k)(5)(iv)]

Yes     No

If yes, provide information and data characterizing the potential discharge on a separate sheet labeled "Item #25 Dioxins"

**26. Organic Toxic Pollutants (EPA Table II)** Provide waiver justification or data regarding organic toxic pollutants for the mine site.

Waiver: This section is not applicable because this operation fulfills one of the following criteria:

- For coal, this operation produces less than 100,000 tons per year.
- For noncoal, this operation has gross sales of less than \$100,000 per year (1980 dollars).

If a waiver is not applicable, refer to Appendix B: Table II - Organic Toxic Pollutants. List any constituents from that table that are expected to be present in the discharge.

None of the constituents listed in Appendix B: Table II - Organic Toxic Pollutants are expected to be present in the discharge.

For all constituents listed above, provide a table of the estimated daily maximum concentration, the estimated daily average concentration and the source of this information on a separate attachment labeled "Item #26 Organic Toxic Pollutants".

**27. Other toxic pollutants.** For new mining permits, for each of the following constituents, provide an estimate of the concentration that could reasonably be expected to be present in the discharges(s) and the source of this information [40 CFR 122.21 (k)(5)(iii)(A)] (EPA Table III).

For all Coal mining renewals, provide the actual data for concentrations. [40 CFR 122.21 (g)(7)(v)(B)]

For Noncoal renewals, provide data for those you expect to be present. Insert "X" for those not expected to be present [40 CFR 122.21 (g)(7)(vi)(B)]

Please include units of measurement for all concentrations reported.

Constituent	Concentration		Constituent	Concentration
Antimony, Total	<0.22 mg/l		Nickel, Total	<0.052 mg/l
Arsenic, Total	<0.15 mg/l		Selenium, Total	<0.0046 mg/l
Beryllium, Total	<0.004 mg/l		Silver, Total	<0.003 mg/l
Cadmium, Total	<0.0003 mg/l		Thallium, Total	<0.013 mg/l
Chromium, Total	<0.073 mg/l		Zinc, Total	<0.12 mg/l
Copper, Total	<0.0086 mg/l		Cyanide, Total	<0.005 mg/l
Lead, Total	<0.002 mg/l		Phenols, Total	<0.005 mg/l
Mercury, Total	<0.0007 mg/l			

**28. Conventional and Nonconventional Pollutants.** For each of the following constituents, check the boxes for those that you expect to be present in the discharge. (EPA Table IV)

<input type="checkbox"/> Bromide	<input type="checkbox"/> Nitrogen, Total Organic	<input type="checkbox"/> Sulfite	<input type="checkbox"/> Iron, Total
<input type="checkbox"/> Chlorine, Total Residual	<input type="checkbox"/> Oil and Grease	<input type="checkbox"/> Surfactants	<input type="checkbox"/> Magnesium, Total
<input type="checkbox"/> Color	<input type="checkbox"/> Phosphorus, Total	<input type="checkbox"/> Aluminum, Total	<input type="checkbox"/> Molybdenum, Total
<input type="checkbox"/> Fecal Coliform	<input type="checkbox"/> Radioactivity	<input type="checkbox"/> Barium, Total	<input type="checkbox"/> Manganese, Total
<input type="checkbox"/> Fluoride	<input type="checkbox"/> Sulfate	<input type="checkbox"/> Boron, Total	<input type="checkbox"/> Tin, Total
<input type="checkbox"/> Nitrate-Nitrite	<input type="checkbox"/> Sulfide	<input type="checkbox"/> Cobalt, Total	<input type="checkbox"/> Titanium, Total

For new outfalls, for each constituent checked above (those that you expect to be present) provide the estimated daily maximum concentration, daily average concentration and the source of the information on an attachment. For existing outfalls, report the daily maximum and daily average based on data collected within the previous five years.

None of the constituents listed above are known or expected to be present. Typically, none of these are known to be associated with limestone.

**29. Toxic Pollutants and Hazardous Substances (EPA Table V)** Refer to Appendix B: Toxic Pollutants and Hazardous Substances. List any constituents from that table that are expected to be present in the discharge.

None of the toxic pollutants or hazardous substances identified in Table V are known or expected to be present. Typically, the concentrations of these parameters are below detection levels and they are not typically associated with non-coal mining.

For all constituents listed above, provide data for each pollutant expected in the discharge or justification of why any are believed to be not present and the source of this information on a separate attachment labeled "Item #29 Toxic and Hazardous Pollutants".

**SECTION E. CERTIFICATIONS**

The information on the NPDES form must be certified as correct by one of the following, as applicable.

- a) In the case of corporations, by principal executive officer of at least the level of vice president, or his duly authorized representative, if such representative is responsible for the overall operation of the facility from which the discharge described in the NPDES form originates.
- b) In the case of a partnership, by a general partner.
- c) In the case of a sole proprietorship, by the proprietor.
- d) In the case of a municipal, state or other public facility, by either a principal executive officer, ranking elected official or other duly authorized employee.

**30. Applicant Affidavit**

I certify under penalty of law that this application and all related attachments were prepared by me or under my direction or supervision. Based on my own knowledge and on inquiry of the person or persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I verify that the activity is eligible to participate in the NPDES permit, and that the BMPs, E&S Plan, and other plans and controls described are being or will be, implemented to ensure that water quality standards and effluent limits are attained. Furthermore, I agree to accept all conditions and limitations imposed by the associated permit. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment or both for knowing violations pursuant to Section 309(c)(4) of the Clean Water Act and, 18 Pa. C.S. §§4903-4904.

Sworn and Subscribed to Before Me This

\_\_\_\_\_ day of \_\_\_\_\_ 2021  
(month) (year)

Yvonne W. Yoculan  
Signature of Notary Public

Vincent C. Neiswonger  
Signature of Applicant or Responsible Official

Vincent C. Neiswonger  
Name (Typed) of Applicant or Responsible Official

17592 Route 322  
Address of Applicant  
Strattanville, PA 16258  
Address of Applicant

President  
Applicant Title and Corporate Seal

Notary Seal

Commonwealth of Pennsylvania - Notary Seal  
Marissa R. McClain, Notary Public  
Clarion County  
My commission expires February 8, 2025  
Commission number 1305487  
Member, Pennsylvania Association of Notaries

**31. Preparation of this report (to be completed by the person who prepared this application)**

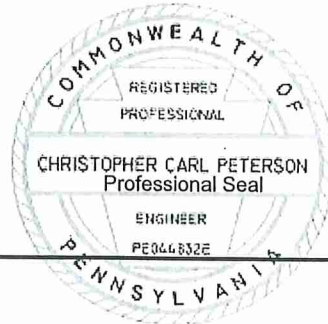
I do hereby certify to the best of my knowledge, information and belief that the submitted information is true and correct, represents actual field conditions and are in accordance with the appropriate Chapters of the Department's rules and regulations. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Christopher Carl Peterson  
Signature

Christopher Carl Peterson, P.E. 12/31/2021  
Print Name and Title Date Signed

GeoTech Engineering, Inc.  
Company  
4031 Allport Cutoff  
Address  
Morrisdale, PA 16858 (814) 342-7090  
City, State, Zip Phone

Email Address: cpeterson@geotech-engineering.com





NPDES No. \_\_\_\_\_  
Permit No. \_\_\_\_\_

**SECTION F. PREPAREDNESS, PREVENTION AND CONTINGENCY (PPC) PLAN**

This completed form constitutes the PPC plan. Along with an approved erosion and sedimentation control plan and reclamation plan as well as additional information supplied in the mining activity request, this PPC plan comprises the Stormwater Pollution Prevention Plan.

Option: If the permittee has a separate, comprehensive PPC plan located on the site, check this box and sign below to confirm that this document is available upon request.

Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_

**F1. Facility Contact**

This person is the designated contact for the mining facility:

Name: Harley Doane Title: Foreman

Address: 1994 Morey Road, Clarksville, PA 15322

Phone: (24-hr emergency) (814) 3195830 Email: harley.doane@gmail.com

**F2. PPC Team**

List PPC team members (names and title) who will undertake and oversee the control measures in this plan and make necessary corrective actions:

1. Harley Doane
2. All site employees will be familiarized with the plan
3. \_\_\_\_\_
4. \_\_\_\_\_

**Potential Pollutant Sources and Control**

**F3. Inventory**

List **all chemicals**, petroleum products, solvents, paint, acids, water treatment products, fertilizer, antifreeze, ice melt/salt, etc. that are to be used and stored on site. If more space is needed, please submit table on a separate page labeled "F3: Inventory"

Chemical and trade name	Location	Quantity	Storage Management (letter key) *	Coal sites only AST Inventoried?
Diesel fuel	Fuel tank	2,000 gal.	A	<input checked="" type="checkbox"/>
Engine oil	Drums	55-gal drums	A, D	<input type="checkbox"/>
Grease and lubricants	Cartridges	11 ounce cartridges	D	<input type="checkbox"/>
Soda ash	On pallets	Numerous 100-lb. Bags	C	<input type="checkbox"/>
				<input type="checkbox"/>
				<input type="checkbox"/>
				<input type="checkbox"/>

\* Key to Storage Management: A. Closed, sturdy containers      C. Secured Tarps      E. Other  
B. Open-sided covered      D. Sheds/buildings/trailers

**F4. History of site**

a. Within 3 years prior to this being a mine site, was this site used for any industrial activity?  Yes  No  
If yes, what products (such as those listed above) were used, stored and/or disposed of at this site?

b. Have leaks or spills occurred at this site in the past 3 years?  Yes  No  
If yes, provide details of the event.

ATF fluid was accidentally spilled on the site. The company contracted Harris Environmental Services to clean up the contamination, remove from the site, and properly dispose of the contaminated material.

c. An authorized individual must evaluate the site for nonauthorized discharges such as leaking pipelines, drains, hoses and any other non-stormwater discharges.

Date of evaluation: 09/20/2021 Person who did evaluation: Harley Doane

**F5. Potential Pollution Locations**

Identify locations that have potential for spills or leaks at this site:

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Excavation area      | <input checked="" type="checkbox"/> Vehicle refueling, maintenance or washing area |
| <input checked="" type="checkbox"/> Stockpile area       | <input checked="" type="checkbox"/> Equipment storage and maintenance area         |
| <input checked="" type="checkbox"/> Product storage area | <input type="checkbox"/> Chemical preparation area                                 |
| <input checked="" type="checkbox"/> Haul roads           | <input type="checkbox"/> Treatment system setup                                    |
| <input type="checkbox"/> Other(s) (list): _____          |  |

**F6. Pollution Control**

The operator or designated representative agrees to the following (check each):

- 1. Maintain regular pickup and disposal of waste materials
- 2. Undertake daily inspection of site for leaks and spills.
- 3. Ensure that chemical containers and supplies are properly and promptly stored after use.
- 4. Maintain equipment so that spills/leaks are avoided.
- 5. Undertake practices to keep control measures operational.
- 6. Take corrective actions to prevent and/or contain leaks and spills.
- 7. Ensure products are stored in appropriate containers that are clearly labeled.
- 8. Locate materials storage areas away from vehicle high-traffic areas.
- 9. Control garbage onsite to prevent dispersion by water or wind.

The above items are included as part of this PPC.

**F7. Emergency Procedures and Training**

The operator or designated representative confirms the following (check each):

- 1. The operator has in place a procedure for stopping, containing and cleaning up spills, leaks or other releases.
- 2. The operator agrees to train all on-site working personnel in the procedures listed in this PPC.
- 3. The operator has a procedure for notifying appropriate facility personnel, emergency response and regulatory agencies (including the District Mining Office) in the event of a spill, leak or release. \*

\* Attach this notification list to this document. List is attached.

The above items are included as part of this PPC.

**Inspections**

**F8. Inactivity**

a. Will this site be seasonally inactive?  Yes  No

If yes, provide time period of inactivity: \_\_\_\_\_

If yes, complete item b.

b. Please confirm the following by checking the appropriate box(es):

- Sites will be secured, and access limited to prevent dumping and vandalism during shutdown.
- Chemicals will be removed from the site during shutdown.
- Chemicals will be secured in locked structures during shutdown.

**F9. Self-inspection and plan updates**

The operator agrees to the following (check the box):

- 1. Undertake yearly, documented, self-inspections to ensure the PPC is up to date and all BMPs are working.
- 2. Retain the written self-inspection report for at least one year.
- 3. Update this PPC as necessary and upon renewal of the NPDES permit.

The above items are included as part of this PPC.

**Affidavit**

I certify under penalty of law that this PPC document and any attachments related to it were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. The information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Name: Vincent C. Neiswonger Title: President

Signature:  Date: 11/13/2021

NEISWONGER CONSTRUCTION, INC.  
MAGGIE LYNN UNDERGROUND MINE  
PREPAREDNESS, PREVENTION AND CONTINGENCY (PPC) PLAN

SECTION F3: CHEMICAL INVENTORY ADDENDUM

Product	Manufacturer	Storage Location	Quantity	Storage Management (letter key)*
Anti Freeze	Various	Oil Storage Trailer	Will Vary	A, D
SAE 15W-40W	Various	Oil Storage Trailer	Will Vary	A, D
SAE 60 wt.	Various	Oil Storage Trailer	Will Vary	A, D
SAE 10 wt.	Various	Oil Storage Trailer	Will Vary	A, D
SAE 30 wt.	Various	Oil Storage Trailer	Will Vary	A, D
Gear Oil	Various	Oil Storage Trailer	Will Vary	A, D
Various Tube Grease Cartridges	Various	Oil Storage Trailer	Will Vary	A, D
Lube Sprays	Various	Oil Storage Trailer	Will Vary	A, D
Ice Melt/Salt	Various	Oil Storage Trailer	Will Vary	A, D
Aerosol Belt Dressing	Various	Oil Storage Trailer	Will Vary	A, D
Bulk Keg Grease	Various	Oil Storage Trailer	Will Vary	A, D
Brake Cleaner	Various	Oil Storage Trailer	Will Vary	A, D
Starter Fluid	Various	Oil Storage Trailer	Will Vary	A, D
Aerosol Spray Paint	Various	Oil Storage Trailer	Will Vary	A, D
Gasoline (5 Gallon Cans)	Various	Oil Storage Trailer	Will Vary	A, D
Diesel Fuel (5 Gallon Cans)	Various	Oil Storage Trailer	Will Vary	A, D
Kerosene (5 Gallon Cans)	Various	Oil Storage Trailer	Will Vary	A, D
Off Road No. 2 Diesel Fuel	Various	On Site Double Wall Tank	1	A
Empty 55 Gallon Drums	NA	For Waste Oil & Filters	Will Vary	A
Full Waste 55 Gallon Oil Drums	NA	Waste Oil	Will Vary	A

\*Key to Storage Management:

- |                              |                             |          |
|------------------------------|-----------------------------|----------|
| A. Closed, sturdy containers | C. Secured Tarps            | E. Other |
| B. Open-sided covered        | D. Sheds/buildings/trailers |          |

Note: These are the basics for this type of mine site. All will be stored in approved containers or manufacturer packaging.

Neiswonger Construction, Inc.  
Maggie Lynn Underground Mine

PREPAREDNESS, PREVENTION AND CONTINGENCY (PPC) PLAN

SECTION F7 ADDENDUM: EMERGENCY CONTACT LIST

AGENCY	CONTACT NUMBER
<b>FIRE DEPARTMENT</b>	
Local Fire Company	911
<b>POLICE DEPARTMENT:</b>	
Pennsylvania State Police	911
<b>HOSPITALS:</b>	
Washington Health System Greene 350 Bonar Avenue Washington, PA 15301	(724) 627-3101
Washington County Emergency Management	(724) 228-6911
<b>PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION:</b>	
New Stanton District Mining Office Knox, PA	(724) 925-5500
Southwest Regional Office Pittsburgh, PA	(724) 847-5271
Pennsylvania Fish and Boat Commission	1-800-854-7365
<b>ENVIRONMENTAL PROTECTION AGENCY (EPA)</b>	
National Response Center	1-800- 424-8802
EPA Region 3	1-800-438-2474
<b>CLEANUP CONTRACTORS</b>	
ACV Enviro, Pulaski, PA	(724) 202-6614 or 800-777-4557
Clean Harbors Environmental, Canonsburg, PA	(724) 749-5881 or 800-645-8265
Bigler Boyz Enviro, Inc., Woodland, PA	(814) 857-5004 or 800-485-9021

**Attachment to Section F7  
Notification Procedure in the Event of Spill, Leak, or Release**

1. Immediately upon discovery of a spill, leak, or release, the facility contact (section F1) will be notified (phone # (724) 267-2956 or (814) 764-3455 during business hours or (814) 319-5830 at other times). Onsite personnel will immediately begin corrective or mitigation procedures and implementation of the spill response plan.
2. If there is an injury, first aid will be administered by trained personnel if they are present. If medical assistance is necessary, the emergency medical service provider will be contacted (dial 911). [Site GPS location is on file with county control as part of Ground Control plan.]
3. If spilled material has escaped, or has the potential to escape, from the onsite containment structures, the DEP spill hotline (phone # 800-541-2050) will be notified.
4. If not already present, the PPC team (section F2) will be contacted and upon arrival will take over and continue implementation of the spill response plan.
5. If additional expertise and/or equipment is required, outside contractors, Agencies, or local municipalities will be contacted as needed.
6. If spilled material escapes from the SMP, the New Stanton District Mining Office will be notified (phone # 724-925-5500).
7. If spilled material enters waters of the Commonwealth, the PA Fish Commission will be notified (phone # 855-FISH-KIL [347-4545]).

**This Notification Procedure is to be posted prominently at the Mine Site**