

Application Type Renewal
Facility Type Industrial
Major / Minor Minor

**NPDES PERMIT FACT SHEET
INDIVIDUAL INDUSTRIAL WASTE (IW)
AND IW STORMWATER**

Application No. PA0065072
APS ID 727915
Authorization ID 1479355

Applicant and Facility Information

| | | | |
|---------------------------|---|------------------|--|
| Applicant Name | <u>Pilot Travel Center LLC</u> | Facility Name | <u>Flying J # 710</u> |
| Applicant Address | <u>5508 Lonas Drive</u> <u>Knoxville, TN 37909-3221</u> | Facility Address | <u>1623 Oliver Road</u> <u>New Milford, PA 18834-7517</u> |
| Applicant Contact | <u>Joey Cupp</u> | Facility Contact | <u>Joey Cupp</u> |
| Applicant Phone | <u>(865) 588-7488</u> | Facility Phone | <u></u> |
| Client ID | <u>135750</u> | Site ID | <u>466302</u> |
| SIC Code | <u>5541</u> | Municipality | <u>New Milford Township</u> |
| SIC Description | <u>Retail Trade - Gasoline Service Stations</u> | County | <u>Susquehanna</u> |
| Date Application Received | <u>April 3, 2024</u> | EPA Waived? | <u>Yes</u> |
| Date Application Accepted | <u></u> | If No, Reason | <u></u> |
| Purpose of Application | <u>Renewal of IW and Stormwater Permit for Gas Station Pilot Travel, Flying J-710</u> | | |

Summary of Review

The applicant is requesting a renewal of their NPDES permit to discharge vehicle rinse water via oil water separator and stormwater associated with industrial activity to an Unnamed Tributary to Nine Partners Creek, a CWF, MF (Cold-Water Fishes, Migratory Fishes) designated receiving stream in State Water Plan Basin 4-F (Tunkhannock Creek). As per the Department's current existing use list, the receiving stream does not have an existing use classification that is more protective than its designated use.


The facility is categorized by SIC code 5541 (Retail Trade – Gasoline Service Stations) and falls under **Appendix L** monitoring requirements of the PAG-03 General Permit for the stormwater discharges.

Based on new (2023) PAG03 General permit **Appendix L**, semiannual monitoring/reporting is required for Total Phosphorus, Total Nitrogen, Total Suspended Solids (TSS) and Oil & Grease. Benchmarks exist for TSS and Oil & Grease.

Benchmark values are not effluent limitations, and exceedances do not constitute permit violations. However, if the permittee's sampling demonstrates exceedances of benchmark values for two or more consecutive monitoring periods, the permittee shall take action in accordance with Part C II.F.8. of this permit. A corrective action plan must be submitted to DEP if the discharge concentration for the parameters exceeds the benchmark values for two or more consecutive monitoring periods.

The limit of (15 mg/L – 30mg/L) for Oil & Grease stay in current permit based on Chapter 95.2 for Industrial-waste facilities

There are no representative stream gages in the vicinity of the outfall, so the state-wide default low flow yield (LFY) of 0.1 cfs/mi² was used to model the discharge. RMI values were obtained using the Department's eMapPA, drainage areas were delineated using USGS's StreamStats interactive map, and elevations were obtained using the elevation profile tool on StreamStats.

| Approve | Deny | Signatures | Date |
|---------|------|---|---------------|
| X | | Hakim Yesli (signed) Hakim Yesli / Environmental Engineering Specialist | July 22, 2025 |
| X | |  Edward Dudick, P.E. / Environmental Engineer Manager | July 23, 2025 |

Summary of Review

A reasonable potential analysis was conducted using the Toxic Management Spreadsheet (TMS) and sampling results provided by the permittee on November 13, 2024. TMS recommended only monitoring/reporting for Total Cadmium which is included in the previous permit (see attached model results).

Based on eDMR records and the recent sampling received from permittee, Total dissolved Solids (TDS) concentrations are still high (spike) therefore Quarterly Monitoring will stay in the permit .

Facility eDMR history is showing exceedances for Total Suspended Solids (TSS) since 2022. Permittee is required to submit a **Corrective Action Plan** (CAP) to address these high TSS values.

The permittee is required to do semiannual routine visual inspections of the facility and its outfall. Permittee is also required to implement BMPs included in Part C of this permit, plus BMPs applicable to **Appendix L** for sector-specific industry.

PPC plan implementation is a requirement under this permit and permittee is required to update the plan as necessary.

WMS query by client report was run and there are no pending violations for this client.



Watershed
Information for Flyir



TMS PA0065072.pdf

Public Participation

DEP will publish notice of the receipt of the NPDES permit application and a tentative decision to issue the individual NPDES permit in the *Pennsylvania Bulletin* in accordance with 25 Pa. Code § 92a.82. Upon publication in the *Pennsylvania Bulletin*, DEP will accept written comments from interested persons for a 30-day period (which may be extended for one additional 15-day period at DEP's discretion), which will be considered in making a final decision on the application. Any person may request or petition for a public hearing with respect to the application. A public hearing may be held if DEP determines that there is significant public interest in holding a hearing. If a hearing is held, notice of the hearing will be published in the *Pennsylvania Bulletin* at least 30 days prior to the hearing and in at least one newspaper of general circulation within the geographical area of the discharge.

