

Northwest Regional Office CLEAN WATER PROGRAM

Application Type	New	NPDES PERMIT FACT SHEET
Facility Type	Industrial	INDIVIDUAL INDUSTRIAL WASTE (IW)
Maior / Minor	Minor	AND IW STORMWATER

Application No. PA0295337

APS ID 1096425

Authorization ID 1454072

Applicant Name	Merc	atoris Oil Company, Inc.	Facility Name	Former Mercatoris Oil Site	
Applicant Address	1160	4 Dawn Drive	Facility Address	12388 Conneaut Lake Road	
Mea		lville, PA 16335-6394		Conneaut Lake, PA 16316-4204	
Applicant Contact		ra Janes, Executrix rajanes1950@gmail.com)	Facility Contact	Paul Martin, Moody and Associates, Inc. (pmartin@moody-s.com)	
Applicant Phone	(814)	282-8632	Facility Phone	(814) 724-4970, ext. 1019	
Client ID	6392	8	Site ID	571272	
SIC Code	5541	, 4493	Municipality	Sadsbury Township	
SIC Description	Retail Trade - Gasoline Service Stations Trans. & Utilities - Marinas		County	Crawford	
Date Application Received Augus		August 23, 2023	EPA Waived?	Yes	
Date Application Accepted		September 8, 2023	If No, Reason	-	

Summary of Review

Act 14 - Proof of Notification was submitted and received.

This facility is not subject to any ELGs.

A Water Quality Management (WQM) Permit is not required at this time.

The applicant should be able to meet the limits of this permit, which will protect the uses of the receiving stream.

I. OTHER REQUIREMENTS:

- A. Right of way
- B. Solids handling
- C. NPDES Permit Supersedes WQM Permits
- D. Modification or Revocation for changes to BAT or BCT

There are no open violations in efacts associated with the subject Client ID (63928) as of 5/8/2024.

Approve	Deny	Signatures	Date
V		Stephen A. McCauley	F/0/2024
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Stephen A. McCauley, E.I.T. / Environmental Engineering Specialist	5/8/2024
Х		Jason Roessing	F/4.4/2024
		Jason Roessing, P.E. / Environmental Engineer Manager	5/14/2024

Discharge, Receiving Waters and Water Supply Information					
Outfall No. 001		Design Flow (MGD)	0.000432		
Latitude 41° 3	6' 17.63"	Longitude	-80° 17' 28.08"		
Quad Name		Quad Code			
Wastewater Descrip	otion: IW Process Effluent without	ut ELG			
	Unnamed Tributary to the				
Receiving Waters	Conneaut Outlet (HQ-WWF)	Stream Code	52232		
NHD Com ID	127346699	RMI	N/A		
Drainage Area	<u>-</u>		-		
Q ₇₋₁₀ Flow (cfs)	_	O Posio	-		
Elevation (ft)	-	Clana (ft/ft)	-		
Watershed No.	16-D	Chapter 93 Class.	HQ-WWF*		
Existing Use	<u>-</u>		_		
Exceptions to Use	-	Eventions to Critoria	-		
Assessment Status	Attaining Llog(s)				
Cause(s) of Impairn	nent -				
Source(s) of Impair					
TMDL Status	-	Name -			
Background/Ambier	nt Data	Data Source			
pH (SU)	<u> </u>				
Temperature (°F)	<u>- </u>				
Hardness (mg/L)	-	_			
Other:	<u>-</u>				
Nearest Downstrea	m Public Water Supply Intake	Aqua Pennsylvania, Inc Em	lenton		
PWS Waters	Allegheny River	_ Flow at Intake (cfs)	1,250		
PWS RMI 9	90.0	_ Distance from Outfall (mi)	70.0		

Public Participation

DEP will publish notice of the receipt of the NPDES permit application and a tentative decision to issue the individual NPDES permit in the *Pennsylvania Bulletin* in accordance with 25 Pa. Code § 92a.82. Upon publication in the *Pennsylvania Bulletin*, DEP will accept written comments from interested persons for a 30-day period (which may be extended for one additional 15-day period at DEP's discretion), which will be considered in making a final decision on the application. Any person may request or petition for a public hearing with respect to the application. A public hearing may be held if DEP determines that there is significant public interest in holding a hearing. If a hearing is held, notice of the hearing will be published in the *Pennsylvania Bulletin* at least 30 days prior to the hearing and in at least one newspaper of general circulation within the geographical area of the discharge.

^{* -} This facility does not qualify for the PAG-05 General Permit due to the receiving stream being designated as High Quality. Anti-Degradation was evaluated and all non-discharge alternatives, including bioremediation, were found to be infeasible due to being cost prohibitive and/or infeasible due to the nature of the project.

NPDES Permit Fact Sheet Former Mercatoris Oil Site

<u>Narrative</u>: This Fact Sheet details the determination of draft NPDES permit limits for a new discharge of 0.000432 MGD of wastewater from a groundwater treatment facility in Sadsbury Township, Crawford County.

<u>Treatment</u>: The proposed groundwater remediation system consists of a single groundwater recovery well and treatment system on the Nye's Marina property to be installed in order to pump and remediate remaining impacted groundwater trapped behind an old foundation and to capture impacted groundwater flowing onto the property.

The treatment system will consist of a flow equalization tank, two sediment filters, and two activated carbon filters. Treated water will be discharged to Conneaut Lake via Outfall 001.

Reasonable Potential for Downstream Public Water Supply (PWS):

Nearest Downstream potable water supply (PWS): Aqua Pennsylvania, Inc. - Emlenton

Distance downstream from the point of discharge: 70.0 miles (approximate)

Result: No limits or monitoring is necessary as significant dilution is available.

Proposed Effluent Limitations and Monitoring Requirements

The limitations and monitoring requirements specified below are proposed for the draft permit, and reflect the most stringent limitations amongst technology, water quality and BPJ. Instantaneous Maximum (IMAX) limits are determined using multipliers of 2 (conventional pollutants) or 2.5 (toxic pollutants). Sample frequencies and types are derived from the "NPDES Permit Writer's Manual" (386-0400-001), SOPs and/or BPJ.

Outfall 001, Effective Period: Permit Effective Date through Permit Expiration Date.

		Effluent Limitations					Monitoring Requirements	
Parameter	Mass Units (lbs/day) (1)		Concentrations (mg/L)				Minimum ⁽²⁾	Required
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	Instant. Maximum	Measurement Frequency	Sample Type
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX	1/month	Measured
pH (S.U.)	XXX	xxx	6.0 Inst Min	XXX	XXX	9.0	1/month	Grab
TSS	XXX	XXX	XXX	30.0	XXX	75.0	1/month	Grab
Oil and Grease	XXX	XXX	XXX	15.0	XXX	30.0	1/month	Grab
Dissolved Iron	xxx	XXX	XXX	XXX	XXX	7.0	1/year	Grab
Benzene	xxx	XXX	XXX	0.001	XXX	0.0025	1/month	Grab
Total BTEX	XXX	XXX	XXX	0.1	XXX	0.25	1/month	Grab
MTBE	XXX	XXX	XXX	Report	XXX	Report	1/month	Grab

Compliance Sampling Location: Outfall 001

Flow and MTBE are monitor only based on the PAG-05 General Permit. The limits for pH, Total Suspended Solids, Oil and Grease, Dissolved Iron, Benzene, and Total BTEX are technology-based on the PAG-05 General Permit.